

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238760001

Completion Report

Spud Date: January 02, 2018

OTC Prod. Unit No.: 123-222884-0000-0

Drilling Finished Date: January 10, 2018

Amended

1st Prod Date: March 20, 2018

Amend Reason: SQUEEZE CEMENT VIOLA PERFORATIONS

Completion Date: March 13, 2018

Recomplete Date: May 17, 2023

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 4-9

Purchaser/Measurer:

Location: PONTOTOC 9 5N 4E
C E2 SW NE
660 FSL 990 FWL of 1/4 SEC
Latitude: 34.921581 Longitude: -96.883142
Derrick Elevation: 987 Ground Elevation: 972

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8 5/8	24	J-55	168	1000	130	SURFACE
PRODUCTION	5 1/2	17	N-80	3249	4000	200	2059

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2023	2ND WILCOX	21	33			315	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: OIL

Spacing Orders

Order No	Unit Size
675452	40

Perforated Intervals

From	To
3067	3105

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WILCOX 2ND	2980

Were open hole logs run? Yes

Date last log run: January 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE 2ND WILCOX WAS ORIGINALLY COMPLETED ON MARCH 13, 2018. ON MAY 10, 2023 WE SQUEEZE CEMENTED THE VIOLA PERFORATIONS AND ARE PRODUCING THE 2ND WILCOX AGAIN. OPEN HOLE LOGS WERE PREVIOUSLY SUBMITTED.

FOR COMMISSION USE ONLY

1150150

Status: Accepted