

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029214350001

Completion Report

Spud Date: December 19, 2022

OTC Prod. Unit No.: 029-231131-0-0000

Drilling Finished Date: January 15, 2023

1st Prod Date: June 29, 2023

Amended

Completion Date: May 31, 2023

Amend Reason: OCC CORRECTION - ADD BHL

Drill Type: HORIZONTAL HOLE

Well Name: CLAY 1-15/10H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

Location: COAL 22 2N 11E
 NE SE NE NE
 691 FNL 265 FEL of 1/4 SEC
 Latitude: 34.6345913 Longitude: -96.12784305
 Derrick Elevation: 657 Ground Elevation: 632

First Sales Date: 6/29/2023

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
 TULSA, TX 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
736318	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	509	1500	405	SURFACE
INTERMEDIATE	9.625	36	J-55	5018	1500	615	SURFACE
PRODUCTION	5.5	20	P-110	20635	11000	2025	2914

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20693

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2023	MISSISSIPPIAN			4223		2640	FLOWING	268	64/64	251

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
736374	MU
535159	640
501649	640

Perforated Intervals

From	To
11418	20541

Acid Volumes

NONE

Fracture Treatments

778,742 BBLS SLICKWATER
19,079,450 TOTAL LBS SAND

Formation	Top
MISSISSIPPIAN	10600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 2N RGE: 11E County: COAL

NW SE NW NE

943 FNL 1928 FEL of 1/4 SEC

Depth of Deviation: 10454 Radius of Turn: 480 Direction: 356 Total Length: 9483

Measured Total Depth: 20693 True Vertical Depth: 10849 End Pt. Location From Release, Unit or Property Line: 943

FOR COMMISSION USE ONLY

1150522

Status: Accepted