

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICATION OF PUBLIC SERVICE COMPANY)
OF OKLAHOMA, AN OKLAHOMA)
CORPORATION, FOR AN ADJUSTMENT IN ITS)
RATES AND CHARGES AND THE ELECTRIC)
SERVICE RULES, REGULATIONS AND)
CONDITIONS OF SERVICE FOR ELECTRIC)
SERVICE IN THE STATE OF OKLAHOMA)

CAUSE NO. PUD 202100055

FILED
APR 30 2021

COURT CLERK'S OFFICE - OKC
CORPORATION COMMISSION
OF OKLAHOMA

APPLICATION PACKAGE

APRIL 2021

PUBLIC SERVICE COMPANY OF OKLAHOMA
REVENUE REQUIREMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	(1) Description	(2) Schedule Reference	(3) Total Company Per Books	(4) Pro Forma Adjustment	(5) Total Company Pro Forma
1	Rate Base	B-2	\$ 2,911,583,383	\$ 381,278,042	\$ 3,292,861,425
2	Rate of Return	F-1	7.33%		7.33%
3	Operating Income Requirement		213,419,062	27,947,680	241,366,742
4	Pro Forma Operating Income	B-2	177,238,892	(116,174,492)	61,064,399
5	Difference		36,180,170	144,122,173	180,302,343
6	Revenue Conversion Factor				1.347272
7	Change in Revenues				\$ 242,916,272

PUBLIC SERVICE COMPANY OF OKLAHOMA
RATE BASE/RATE OF RETURN
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	(1) Description	(2) Schedule Reference	(3) Total Company Per Books	(4) Pro Forma Adjustment (B-3)	(5) Total Company Pro Forma	(6) Oklahoma Jurisdictional %	(7) Total Company Pro Forma Oklahoma Jurisdiction
1	Plant in service:						
2	Plant in service	C-1	\$ 5,768,754,860	\$ 217,045,969	\$ 5,985,800,829	99.97243305%	\$ 5,984,150,726
3	Construction work in progress	C-1	128,944,505	(128,944,505)	(0)	0.00000000%	(0)
4	Plant held for future use	C-1	519,733	(519,733)	(0)	0.00000000%	(0)
5	Gross Plant	C-1	5,898,219,097	87,581,732	5,985,800,829	99.97243305%	5,984,150,726
6	Accumulated depreciation	D-1	(1,743,843,550)	(44,072,242)	(1,787,915,792)	99.96706229%	(1,787,326,894)
7	Net Plant		4,154,375,547	43,509,490	4,197,885,036	99.97472051%	4,196,823,832
8	Working capital:						
9	Cash working capital	E-1	(117,792,427)		(117,792,427)	99.96226628%	(117,747,980)
10	Prepayments (13 Mo Avg)	W/P B-5	6,153,083	115,780,801	121,933,884	99.96860048%	121,895,597
11	Materials, supplies and fuel inventories (13 Mo Avg)	W/P B-5	71,843,145	(11,727,251)	60,115,894	99.96945964%	60,097,535
12	Additions and deductions:						
13	Customer deposits (Year End)	W/P B-6	(54,667,417)		(54,667,417)	100.00000000%	(54,667,417)
14	Customer Advances for Construction (Year End)	W/P B-6	0		0	0.00000000%	0
15	Off System Trading Deposits (13 Mo Avg)	W/P B-6	127,652	206,230	333,882	99.94400006%	333,695
16	Regulatory assets	B-3	0	104,494,896	104,494,896	99.97016923%	104,463,724
17	Regulatory Liabilities / Deferred Credits	B-3	0	(44,990,387)	(44,990,387)	99.97264487%	(44,978,080)
18	Net total investment		4,060,039,582	207,273,779	4,267,313,361	99.97439948%	4,266,220,906
19	Accumulated deferred income taxes	W/P J-3	(798,619,681)	174,004,263	(624,615,418)	99.97827981%	(624,479,751)
20	Excess deferred taxes	W/P J-3	(349,836,517)		(349,836,517)	99.97827981%	(349,760,532)
21	Deferred investment credits (pre-1971)		0		0	#DIV/0!	0
22	Rate base		2,911,583,383	381,278,042	3,292,861,425	99.97325118%	3,291,980,624
23	Net operating income (current prices)	H-1	\$ 177,238,892	\$ (116,174,492)	\$ 61,064,399	100.05663188%	\$ 61,098,981
24	Rate of return (current prices)		6.09%		1.85%	100.08340301%	1.86%
25	Net operating income (proposed prices)	H-1			\$ 241,366,742		\$ 241,302,180
26	Rate of return (proposed prices)	H-1			7.33%		7.33%

PUBLIC SERVICE COMPANY OF OKLAHOMA
ADJUSTMENTS TO RATE BASE
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	(1) Description	(2) Adjustment Number	(3) Schedule Reference	(4) Total Company Rate Base Adjustments	(5) Oklahoma Jurisdictional %	(6) Total Company Pro Forma Oklahoma Jurisdiction
1	<u>Plant In Service:</u>					
2	Electric Plant in Service	1	WP C-02-1	\$81,156,101	99.97243305%	\$ 81,133,729
3	Construction Work In Progress	1	WP C-02-1	(81,156,101)	99.97243305%	(81,133,729)
4						
5	Construction Work in Progress	2	WP C-02-2	(47,788,403)	99.97243305%	(47,775,230)
6						
7	Plant Held For Future Use	3	WP C-02-3	(519,733)	100.00000000%	(519,733)
8						
9	Plant Acquisition Adjustment	4	WP C-02-4	(3,490,722)	100.00000000%	(3,490,722)
10						
11	Electric Plant in Service Sundance Wind Facility	5	WP C-02-5	139,380,590	99.94400006%	139,302,537
12						
13	Accumulated Depreciation	6	WP D-02-1	(141,887)	99.96706229%	(141,840)
14						
15	Accumulated Depreciation	7	WP D-02-2	(47,421,077)	99.96706229%	(47,405,457)
16						
17	Accum Prov Plant Acq Adj	8	WP D-02-3	3,490,722	100.00000000%	3,490,722
18						
19	<u>Working Capital:</u>					
20	Prepayments	9	WP B-05, p2	115,780,801	99.96860048%	115,744,446
21						
22	Materials, supplies and fuel inventory	10	WP B-05, p1,3	(11,727,251)	99.96945964%	(11,723,669)
23						
24	Off System Trading Deposits	11	WP B-06, p3	206,230	99.94400006%	206,115
25						
26	<u>Additions and Deductions:</u>					
27	Deferred State ITC	12	WP B-03-1	(42,278,037)	99.97264487%	(42,266,472)
28						
29	Accumulated deferred income taxes	13	WP B-03--2	174,004,263	99.97827981%	173,966,469

PUBLIC SERVICE COMPANY OF OKLAHOMA
ADJUSTMENTS TO RATE BASE
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	(1) Description	(2) Adjustment Number	(3) Schedule Reference	(4) Total Company Rate Base Adjustments	(5) Oklahoma Jurisdictional %	(6) Total Company Pro Forma Oklahoma Jurisdiction
30						
31	Red Rock Regulatory Asset	14	WP B-03-3	8,147,620	99.97016923%	8,145,190
32						
33	Refundable CIAC	15	WP B-03-4	(1,830,999)	99.97264487%	(1,830,498)
34						
35	Deferred Storm Expense	16	WP B-03-5	27,129,364	100.00000000%	27,129,364
36						
37	SFAS 106 Medicare Subsidy	17	WP B-03-6	1,959,660	100.00000000%	1,959,660
38						
39	Deferred Pole Attachment Revenue	18	WP B-03-7	(881,351)	99.97264487%	(881,110)
40						
41	Deferred Environmental	19	WP B-03-8	40,586,252	99.97016923%	40,574,144
42						
43	Non-AMI Meters	20	WP B-03-9	26,199,211	99.97016923%	26,191,396
44						
45	ARO Retired Plant	21	WP B-03-10	472,788	99.97016923%	472,647
46						
47	Total Rate Base Adjustments			<u>\$ 381,278,042</u>		<u>\$ 241,845,423</u>

PUBLIC SERVICE COMPANY OF OKLAHOMA
EXPLANATION OF ADJUSTMENTS TO RATE BASE
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Adjustment Number	Schedule Reference	Description	Sponsor	Adjustment Amount	Oklahoma Jurisdictional %	Total Company Pro Forma Oklahoma Jurisdiction
			<u>Plant in service:</u>				
	1	W/P C-02.1	To reclassify projects from CWIP that were in service at December 31, 2020 or expected to be in service by June 30, 2021 to plant in service - Plant In Service Acct 101 - Construction Work In Progress Acct 107	Whitney	\$ 81,156,101 (81,156,101)	99.97243305% 99.97243305%	81,133,729 (81,133,729)
	2	W/P C-02.2	To exclude from rate base CWIP which is revenue producing, reimbursable or will not be in service by June 30, 2021 - Construction Work In Progress Acct 107	Whitney	(47,788,403)	99.97243305%	(47,775,230)
	3	W/P C-02.3	To eliminate plant held for future use from plant allowed in rate base Acct 105	Whitney	(519,733)	100.00000000%	(519,733)
	4	W/P C-02.4	To exclude Clinton Sherman Industrial Air Park Plant Acquisition Adjustment	Whitney	(3,490,722)	100.00000000%	(3,490,722)
	5	W/P C-02.5	To include Sundance Wind Facility, expected to be in service by June 30, 2021, in plant in service	Whitney	139,380,590	99.94400006%	139,302,537
	6	W/P D-02.1	To increase accumulated depreciation on the projects reclassified from CWIP to Plant In Service that were in service at December 31, 2020 (reference WP C-2-1) - Accumulated Depreciation	Whitney	(141,887)	99.96706229%	(141,840)
	7	W/P D-02.2	Increase Accum Dep for ARO Liability recorded in Acct 230 - Accumulated Depreciation	Whitney	(47,421,077)	99.96706229%	(47,405,457)
	8	W/P D-02.3	To exclude Acc Prov for Clinton Sherman Plant Acquisition Adjustment	Whitney	3,490,722	100.00000000%	3,490,722

PUBLIC SERVICE COMPANY OF OKLAHOMA
EXPLANATION OF ADJUSTMENTS TO RATE BASE
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Adjustment Number	Schedule Reference	Description	Sponsor	Adjustment Amount	Oklahoma Jurisdictional %	Total Company Pro Forma Oklahoma Jurisdiction
			Working Capital:				
9	W/P B-05, p2	To adjust prepayments included in rate base, and set to 13 month average	Whitney	115,780,801	99.96860048%	115,744,446	
10	W/P B-05, p1,3	To adjust coal inventory to optimal tons and adjust Materials and Supplies to 13 month average	Whitney	(11,727,251)	99.96945964%	(11,723,669)	
11	W/P B-05, p1	To adjust off system trading deposits to 13 month average	Whitney	206,230	99.94400006%	206,115	
			Additions and Deductions:				
12	W/P B-03-1	To include in rate base deferred state ITC	Whitney	(42,278,037)	99.97264487%	(42,266,472)	
13	W/P B-03.2	To adjust accumulated deferred income taxes in rate base	Hodgson	174,004,263	99.97827981%	173,966,469	
14	W/P B-03.3	To include in rate base Red Rock regulatory asset-PUD Cause No. 200700465	Whitney	8,147,620	99.97016923%	8,145,190	
15	W/P B-03.4	To include refundable CIAC in Rate Base	Whitney	(1,830,999)	99.97264487%	(1,830,498)	
16	W/P B-03.5	To include in rate base storm regulatory asset-PUD Cause No. 201300217	Whitney	27,129,364	100.00000000%	27,129,364	
17	W/P B-03.6	To include in rate base SFAS 106 Medicare subsidy	Whitney	1,959,660	100.00000000%	1,959,660	
18	W/P B-03.7	To include deferred pole attachment revenues in rate base	Whitney	(881,351)	99.97264487%	(881,110)	
19	W/P B-03.8	To include in rate base environmental regulatory asset-PUD Cause No. 201500208	Whitney	40,586,252	99.97016923%	40,574,144	
20	W/P B-03.9	To include in rate base Non-AMI Meters regulatory asset-PUD Cause No. 201300217	Whitney	26,199,211	99.97016923%	26,191,396	
21	W/P B-03.10	To include in rate base ARO Retired Plant regulatory asset-PUD Cause No. 201500208	Whitney	472,788	99.97016923%	472,647	

Public Service Company of Oklahoma
For the Test Year Ending December 31, 2020

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| Schedule C | Presents items and amounts of plant investment by classification appropriate to the utility's industry by primary account for the test year. |
| Schedule C-01 | Contains balances by plant investment account, with subtotals, at test year end, total adjustments, and adjusted total amounts. |
| Schedule C-02 | Contains classifications presented in Schedule C-01 with adjustment number, a brief description of the adjustment, reference to the testimony and schedule(s) which support the adjustment, and total of all plant in service adjustments. The total of all adjustments should agree with the applicable classifications on Schedule C-01. |

PUBLIC SERVICE COMPANY OF OKLAHOMA
Plant in Service
For the Test Year Ending December 31, 2020

Line No.	(1) Description	(2) FERC Account Number	(3) Balance 31-Dec-20	(4) Completed Const Not Classified 31-Dec-20	(5) Adjusted Balance 31-Dec-20	(6) Adjustments Schedule C-2	(7) Requested Amount
1	Electric Plant in Service	101					
2	Total Miscellaneous Intangible Plant	303	\$ 146,685,805	\$ 10,449,247	\$ 157,135,052	\$ 9,005	\$ 157,144,057
3	Production						
4	Steam						
5	Land and Land Rights	310	\$ 6,072,913	\$ -	6,072,913	-	6,072,913
6	Structures and Improvements	311	\$ 67,353,922	\$ 439,650	67,793,572	28,159	67,821,730
7	Boiler Plant Equipment	312	\$ 706,845,107	\$ 3,346,370	710,191,477	519,272	710,710,749
8	Turbogenerator Units	314	\$ 401,418,596	\$ 1,700,716	403,119,312	63,601	403,182,913
9	Accessory Electric Equipment	315	\$ 77,547,186	\$ 1,119,801	78,666,987	29,211	78,696,198
10	Misc. Power Plant Equipment	316	\$ 43,452,944	\$ 380,887	43,833,831	25,172	43,859,003
11	Asset Retirement Obligation	317	\$ 22,642,917	\$ -	22,642,917	-	22,642,917
12	Total Steam Production		1,325,333,585	6,987,423	1,332,321,008	665,416	1,332,986,424
13	Other Production						
14	Land and Land Rights	340	\$ 62,660	\$ -	62,660	464,019	526,679
15	Structures and Improvements	341	\$ 5,651,746	\$ 119,532	5,771,279	3,191,348	8,962,627
16	Fuel Holders, Producers and Access.	342	\$ 11,411,270	\$ -	11,411,270	3,607,403	15,018,673
17	Generators	344	\$ 112,032,565	\$ 148,416	112,180,981	517,617	112,698,598
18	Accessory Electric Equipment	345	\$ 15,067,149	\$ 60,679	15,127,828	326,679	15,454,507
19	Misc. Power Plant Equipment	346	\$ 3,016,279	\$ 33,938	3,050,217	140,173,106	143,223,323
20	Asset Retirement Obligation	347	\$ 16,036	\$ -	16,036	-	16,036
21	Total Other Production		147,257,706	362,566	147,620,272	148,280,171	295,900,443
22	Total Production		1,472,591,291	7,349,988	1,479,941,280	148,945,587	1,628,886,867
23	Transmission						
24	Land and Land Rights	350	\$ 46,804,038	\$ 2,225,682	49,029,720	570,419	49,600,139
25	Structures and Improvements	352	\$ 11,544,119	\$ 5,746,663	17,290,782	217,598	17,508,381
26	Station Equipment	353	\$ 437,525,875	\$ 31,777,515	469,303,389	5,906,013	475,209,402
27	Towers and Fixtures	354	\$ 17,858,379	\$ -	17,858,379	224,741	18,083,120
28	Poles and Fixtures	355	\$ 290,748,190	\$ 27,725,909	318,474,098	4,007,881	322,481,980
29	Overhead Conductors and Devices	356	\$ 192,838,434	\$ 5,041,155	197,879,589	2,490,243	200,369,832
30	Underground Conduit	357	\$ -	\$ -	-	-	-
31	Underground Conductors and Devices	358	\$ 71,915	\$ -	71,915	905	72,820
32	Total Transmission		997,390,949	72,516,923	1,069,907,873	13,417,801	1,083,325,673

PUBLIC SERVICE COMPANY OF OKLAHOMA

Plant in Service

For the Test Year Ending December 31, 2020

Line No.	(1) Description	(2) FERC Account Number	(3) Balance 31-Dec-20	(4) Completed Const Not Classified 31-Dec-20	(5) Adjusted Balance 31-Dec-20	(6) Adjustments Schedule C-2	(7) Requested Amount
33	Distribution						
34	Land and Land Rights	360	\$ 10,587,273	\$ -	10,587,273	36,805	10,624,078
35	Structures and Improvements	361	\$ 14,703,929	\$ 3,820,051	18,523,980	241,324	18,765,303
36	Station Equipment	362	\$ 414,524,740	\$ 44,219,848	458,744,588	5,976,354	464,720,942
37	Poles, Towers and Fixtures	364	\$ 465,484,154	\$ 16,870,699	482,354,853	6,283,940	488,638,792
38	Overhead Conductors and Devices	365	\$ 438,545,915	\$ 39,332,863	477,878,778	6,225,627	484,104,405
39	Underground Conduit	366	\$ 98,684,131	\$ 2,986,852	101,670,983	1,324,532	102,995,515
40	Underground Conductors and Devices	367	\$ 386,476,223	\$ 6,962,336	393,438,559	5,125,571	398,564,130
41	Line Transformers	368	\$ 386,694,049	\$ 5,078,521	391,772,570	5,103,867	396,876,437
42	Services	369	\$ 289,772,354	\$ 1,371,599	291,143,953	3,792,915	294,936,869
43	Meters	370	\$ 17,315,175	\$ 10,743	17,325,918	225,716	17,551,633
44	AMI Meters	370.16	\$ 94,658,043	\$ 87,734	94,745,778	1,234,313	95,980,090
45	Inst on Customer Premises-Area Lights	371	\$ 49,660,526	\$ 237,062	49,897,588	650,047	50,547,635
46	Leased Property on Customer Premises	372	\$ -	\$ -	-	-	-
47	Street Lighting	373	\$ 63,555,201	\$ 880,524	64,435,725	839,445	65,275,170
48	Total Distribution		2,730,661,712	121,858,832	2,852,520,544	37,060,455	2,889,580,999
49	General						
50	Land and Land Rights	389	\$ 7,363,611	\$ -	7,363,611	13,602	7,377,212
51	Structures and Improvements	390	\$ 70,580,200	\$ 1,298,152	71,878,352	7,640,948	79,519,300
52	Office Furniture and Equipment	391	\$ 1,642,443	\$ -	1,642,443	174,598	1,817,041
53	Transportation Equipment	392	\$ 1,880,130	\$ -	1,880,130	199,865	2,079,996
54	Stores Equipment	393	\$ 2,597,459	\$ 52,882	2,650,341	281,742	2,932,082
55	Tools, Shop and Garage Equipment	394	\$ 29,246,798	\$ 105,317	29,352,116	3,120,244	32,472,360
56	Laboratory Equipment	395	\$ 1,160,776	\$ -	1,160,776	123,395	1,284,171
57	Power Operated Equipment	396	\$ 637,521	\$ -	637,521	67,771	705,292
58	Communication Equipment	397	\$ 67,003,168	\$ 13,198,599	80,201,766	8,525,759	88,727,526
59	Miscellaneous Equipment	398	\$ 7,983,857	\$ 456,116	8,439,973	897,202	9,337,175
60	Other Tangible Property	399	\$ -	\$ -	-	58,718	58,718
61	Asset Retirement Obligation	399.1	\$ 552,361	\$ -	552,361	-	552,361
62	Total General		190,648,324	15,111,066	205,759,390	21,103,844	226,863,233

PUBLIC SERVICE COMPANY OF OKLAHOMA
Plant in Service
For the Test Year Ending December 31, 2020

Line No.	(1) Description	(2) FERC Account Number	(3) Balance 31-Dec-20	(4) Completed Const Not Classified 31-Dec-20	(5) Adjusted Balance 31-Dec-20	(6) Adjustments Schedule C-2	(7) Requested Amount
63	Electric Plant in Service	101	5,537,978,082	227,286,056	5,765,264,138	220,536,691	5,985,800,829
64	Completed Plant not Classified (1)	106					
65	Production		7,349,988	(7,349,988)	-	-	-
66	Transmission		72,516,923	(72,516,923)	-	-	-
67	Distribution		121,858,832	(121,858,832)	-	-	-
68	General		15,111,066	(15,111,066)	-	-	-
69	Intangible		10,449,247	(10,449,247)	-	-	-
70	Total Completed Plant not Classified	106	227,286,056	(227,286,056)	-	-	-
71	Electric Plant Acquisition Adjustment	114	3,490,722	-	3,490,722	(3,490,722)	-
72	TOTAL ELECTRIC PLANT IN SERVICE		\$ 5,768,754,860	\$ -	\$ 5,768,754,860	217,045,969	\$ 5,985,800,829
73	Electric Plant Held for Future Use	105					
74	Production		-	-	-	-	-
75	Transmission		-	-	-	-	-
76	Distribution		519,733	-	519,733	(519,733)	(0)
77	Total Electric Plant Held for Future Use	105	519,733	-	519,733	(519,733)	(0)
78	Construction Work in Progress	107					
79	Production		14,489,863		14,489,863	(14,489,863)	(0)
80	Transmission		23,258,160		23,258,160	(23,258,160)	-
81	Distribution		57,867,019		57,867,019	(57,867,019)	(0)
82	General		32,599,777		32,599,777	(32,599,777)	-
83	Intangible		729,685		729,685	(729,685)	-
84	Total Construction Work in Progress	107	128,944,505	-	128,944,505	(128,944,505)	(0)
85	TOTAL ELECTRIC PLANT		\$ 5,898,219,097	\$ -	\$ 5,898,219,097	\$ 87,581,732	\$ 5,985,800,829

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Plant in Service
For the Test Year Ending December 31, 2020

Line No.	(1) Description	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		FERC Account Number	Adj 1 CWIP WP C-2-1	Adj 2 CWIP WP C-2-2	Adj 3 Plant Held For Future Use WP C-2-3	Adj 4 Plant Acq Adj W/P C-2.4	Adj 5 Sundance Plant in Service W/P C-2.5	Total Adjustments
1	Electric Plant in Service	101						
2	Total Miscellaneous Intangible Plant	303	\$ 9,005	\$ -	\$ -	\$ -	\$ -	\$ 9,005
3	Production							
4	Steam							
5	Land and Land Rights	310	-					-
6	Structures and Improvements	311	28,159					28,159
7	Boiler Plant Equipment	312	519,272					519,272
8	Turbogenerator Units	314	63,601					63,601
9	Accessory Electric Equipment	315	29,211					29,211
10	Misc. Power Plant Equipment	316	25,172					25,172
11	Total Steam Production		665,416	-	-	-	-	665,416
12	Other Production							
13	Struct, Improvements-Oil/Gas	311.3	464,019					464,019
14	Boiler Plant Equip-Oil/Gas	312.3	3,191,348					3,191,348
15	Turbogenerator Units-Oil/Gas	314.3	3,607,403					3,607,403
16	Accssry Elect Equip-Oil/Gas	315.3	517,617					517,617
17	Misc Pwr Plt Equip-Oil/Gas	316.3	326,679					326,679
18	Generators - Wind	344	792,516				139,380,590	140,173,106
19	Total Other Production		8,899,582	-	-	-	139,380,590	148,280,171
20	Total Production		9,564,997	-	-	-	139,380,590	148,945,587
21	Transmission							
22	Land and Land Rights	350	570,419					570,419
23	Structures and Improvements	352	217,598					217,598
24	Station Equipment	353	5,906,013					5,906,013
25	Towers and Fixtures	354	224,741					224,741
26	Poles and Fixtures	355	4,007,881					4,007,881
27	Overhead Conductors and Devices	356	2,490,243					2,490,243
28	Underground Conduit	357	-					-
29	Underground Conductors and Devices	358	905					905
30	Total Transmission		13,417,801	-	-	-	-	13,417,801

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Plant in Service
For the Test Year Ending December 31, 2020

Line No.	(1) Description	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		FERC Account Number	Adj 1 CWIP WP C-2-1	Adj 2 CWIP WP C-2-2	Adj 3 Plant Held For Future Use WP C-2-3	Adj 4 Plant Acq Adj W/P C-2.4	Adj 5 Sundance Plant in Service W/P C-2.5	Total Adjustments
31	Distribution							
32	Land and Land Rights	360	36,805					36,805
33	Structures and Improvements	361	241,324					241,324
34	Station Equipment	362	5,976,354					5,976,354
35	Poles, Towers and Fixtures	364	6,283,940					6,283,940
36	Overhead Conductors and Devices	365	6,225,627					6,225,627
37	Underground Conduit	366	1,324,532					1,324,532
38	Underground Conductors and Devices	367	5,125,571					5,125,571
39	Line Transformers	368	5,103,867					5,103,867
40	Services	369	3,792,915					3,792,915
41	Meters	370	225,716					225,716
42	AMI Meters	370.16	1,234,313					1,234,313
43	Inst on Customer Premises-Area Lights	371	650,047					650,047
44	Leased Property on Customer Premises	372	-					-
45	Street Lighting	373	839,445					839,445
46	Total Distribution		37,060,455	-	-	-	-	37,060,455
47	General							
48	Land and Land Rights	389	13,602					13,602
49	Structures and Improvements	390	7,640,948					7,640,948
50	Office Furniture and Equipment	391	174,598					174,598
51	Transportation Equipment	392	199,865					199,865
52	Stores Equipment	393	281,742					281,742
53	Tools, Shop and Garage Equipment	394	3,120,244					3,120,244
54	Laboratory Equipment	395	123,395					123,395
55	Power Operated Equipment	396	67,771					67,771
56	Communication Equipment	397	8,525,759					8,525,759
57	Miscellaneous Equipment	398	897,202					897,202
58	Other Tangible Property	399	58,718					58,718
59	Total General		21,103,844	-	-	-	-	21,103,844
60	Electric Plant in Service	101	81,156,101	-	-	-	139,380,590	220,536,691

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Plant in Service
For the Test Year Ending December 31, 2020

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		FERC	Adj 1	Adj 2	Adj 3	Adj 4	Adj 5	
Line No.	Description	Account Number	CWIP WP C-2-1	CWIP WP C-2-2	Plant Held For Future Use WP C-2-3	Plant Acq Adj W/P C-2.4	Sundance Plant in Service W/P C-2.5	Total Adjustments
61	Completed Plant not Classified	106						
62	Production							-
63	Transmission							-
64	Distribution							-
65	General							-
66	Intangible							-
67	Total Completed Plant not Classified	106						-
68	Electric Plant Acquisition Adjustment	114				(3,490,722)		(3,490,722)
69	TOTAL ELECTRIC PLANT IN SERVICE		81,156,101	-	-	(3,490,722)	139,380,590	217,045,969
70	Electric Plant Held for Future Use	105						
71	Production							-
72	Transmission							-
73	Distribution				(519,733)			(519,733)
74	Total Electric Plant Held for Future Use	105	-	-	(519,733)	-	-	(519,733)
75	Construction Work in Progress	107						
76	Production		(9,564,997)	(4,924,866)				(14,489,863)
77	Transmission		(13,417,801)	(9,840,360)				(23,258,160)
78	Distribution		(37,060,455)	(20,806,564)				(57,867,019)
79	General		(21,103,844)	(11,495,934)				(32,599,777)
80	Intangible		(9,005)	(720,680)				(729,685)
81	Total Construction Work in Progress	107	(81,156,101)	(47,788,403)	-	-	-	(128,944,505)
82	TOTAL ELECTRIC PLANT		\$ -	\$ (47,788,403)	\$ (519,733)	\$ (3,490,722)	\$ 139,380,590	\$ 87,581,732

Testimony References

Adjustments 1,2,3, 4 and 5 to Plant in Service are discussed in the testimony of Heather M. Whitney.

Public Service Company of Oklahoma

Accumulated Provision for Depreciation, Amortization and Depletion

For the Test Year Ending December 31, 2020

- Schedule D Contains schedules which presents balances in reserve accounts for depreciation, amortization and depletion corresponding with the dates of plant investment submitted on Schedule C.
- Schedule D-01 Provides the test year end reserve for plant in service listed on Schedule C-01, total adjustments by classification and total adjusted balance.
- Schedule D-02 Reflects classifications presented in Schedule D-01 and contains adjustments by number, a brief description of the adjustment, total of all adjustments, and a reference to the testimony and schedule(s) which support the adjustment. The total of adjustments should agree to the total adjustments on Schedule D-01.

Public Service Company of Oklahoma
Accumulated Provision for Depreciation, Amortization and Depletion
For the Test Year Ending December 31, 2020

Line No.	(1) Description	(2) FERC Account Number	(3) Balance 12/31/2020	(4) Adjustments Schedule D-2	(5) Total Adjusted
1	Accumulated Provision for	108			
2	Depreciation				
3	Production Plant		\$ (712,270,682)	\$ (45,173,926)	\$ (757,444,608)
4	Transmission Plant		(232,355,137)	(30,677)	(232,385,814)
5	Distribution Plant		(693,900,538)	(2,290,075)	(696,190,613)
6	General Plant		(42,350,125)	(67,141)	(42,417,266)
7	Total		<u>\$ (1,680,876,482)</u>	<u>\$ (47,561,819)</u>	<u>\$ (1,728,438,301)</u>
8	Accumulated Provision for	111			
9	Amortization of Intangible Plant		(59,476,346)	(1,144)	(59,477,491)
10	Accumulated Provision for	115			
11	Amortization of Electric Plant				
12	Acquisition Adjustments		<u>(3,490,722)</u>	<u>3,490,722</u>	<u>(0)</u>
13	TOTAL ACCUMULATED PROVISION				
14	FOR DEPRECIATION AND AMORTIZATION		<u><u>\$ (1,743,843,550)</u></u>	<u><u>\$ (44,072,242)</u></u>	<u><u>\$ (1,787,915,792)</u></u>

Note: Does not include accumulated provision for amortization of leased assets.

Public Service Company of Oklahoma
Adjustments to Accumulated Provision for Depreciation, Amortization and Depletion
For the Test Year Ending December 31, 2020

Line No.	(1) Description	(2) FERC Account Number	(3) In Service Plant WP D-02-1	(4) Asset Retirement WP D-02-2	(5) Plant Acq Adjustment WP D-02-3	(6) Total Adjustments
1	Accumulated Provision for	108				
2	Depreciation					
3	Production Plant		\$ (17,270)	\$ (45,156,656)	\$ -	\$ (45,173,926)
4	Transmission Plant		(2,655)	(28,022)		(30,677)
5	Distribution Plant		(53,677)	(2,236,399)		(2,290,075)
6	General Plant		(67,141)			(67,141)
7	Total		<u>(140,743)</u>	<u>(47,421,077)</u>	-	<u>(47,561,819)</u>
8	Accumulated Provision for	111				
9	Amortization of Intangible Plant		(1,144)	-	-	(1,144)
10	Accumulated Provision for	115				
11	Amortization of Electric Plant					
12	Acquisition Adjustments		-	-	3,490,722	3,490,722
13	TOTAL ACCUMULATED PROVISION					
14	FOR DEPRECIATION AND AMORTIZATION		<u>\$ (141,887)</u>	<u>\$ (47,421,077)</u>	<u>\$ 3,490,722</u>	<u>\$ (44,072,242)</u>

Testimony References:

Adjustments 1 through 3 to Accumulated Depreciation are discussed in the testimony of Heather M. Whitney

[illegible]

PUBLIC SERVICE COMPANY OF OKLAHOMA
COMPONENTS OF CAPITAL
FOR THE PERIOD ENDING DECEMBER 31, 2020

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Schedule Reference	Capital Per Books	Pro-Forma Adjustments	Adjusted Capital	Capital Ratio	Cost Rate	Weighted Average Cost
1	Long-Term Debt	WP F-3	\$ 1,367,792,725	110,188	\$ 1,367,902,913	46.95%	4.31%	2.03%
2	Preferred Stock	WP F-2	0	0	0	0.00%	0.00%	0.00%
3	Common Equity		<u>1,545,605,471</u>	<u>(84,210)</u>	<u>\$ 1,545,521,261</u>	<u>53.05%</u>	<u>10.00%</u>	<u>5.30%</u>
4	Total Capital		<u><u>\$ 2,913,398,196</u></u>	<u><u>\$ 25,978</u></u>	<u><u>\$ 2,913,424,174</u></u>	<u><u>100.00%</u></u>		<u><u>7.33%</u></u>

PUBLIC SERVICE COMPANY OF OKLAHOMA
TEST YEAR ACTUAL AND PRO FORMA OPERATING INCOME STATEMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	(1) Description	(2) Schedule Reference	(3) Total Company Per Books	(4) Sched. H-2 Pro Forma Adjustment	(5) Total Company Pro Forma	(6) Revenue Deficiency	(7) Pro Forma with Revenue Increase	(8) Oklahoma Jurisdictional %	(9) Total Company Pro Forma Oklahoma Jurisdiction
1	Operating Revenue		\$ 1,280,551,976	\$ (517,347,505)	\$ 763,204,471	\$ 242,916,272	\$ 1,006,120,743	99.96695148%	1,005,788,235
2	Operating Expenses:								
3	Fuel and Purchased Power	W/P H-3	458,900,752	(458,900,752)	0	0	-	100.00000000%	0
4	Other Operation and Maintenance	W/P H-3	416,161,798	(15,455,907)	400,705,891	991,609	401,697,500.53	99.96222287%	401,545,751
5	Other Expenses	W/P H-3	3,174,016	-	3,174,016	-	3,174,016	99.94405453%	3,172,241
6	Other Taxes	W/P H-2	47,608,488	3,084,018	50,692,506	0	50,692,506	99.97215890%	50,678,393
7	Depreciation,Amortization	I-1, I-2	173,645,851	77,379,353	251,025,205	0	251,025,205	99.96637143%	250,940,788
8	Operating Expenses Before Income Taxes		1,099,490,905	(393,893,287)	705,597,618	991,609	706,589,228	99.96432792%	706,337,173
9	Operating Income Before Income Taxes		181,061,071	(123,454,219)	57,606,852	241,924,663	299,531,515	99.97314038%	299,451,062
10	Income Taxes	J-1	3,822,179	(7,279,726)	(3,457,547)	61,622,320	58,164,773	99.97268060%	58,148,883
11	Net Operating Income		<u>\$ 177,238,892</u>	<u>\$ (116,174,492)</u>	<u>\$ 61,064,399</u>	<u>\$ 180,302,343</u>	<u>\$ 241,366,742</u>	99.97325118%	<u>\$ 241,302,180</u>
12	Rate Base	B-1	\$ 2,911,583,383	\$ 381,278,042	\$ 3,292,861,425		\$ 3,292,861,425	99.97325118%	\$ 3,291,980,624
13	Rate of Return		6.09%		1.85%		7.33%		7.33%

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Operating Income
For the Test Year Ending March 31, 2018

Cause No. PUD 202100055
Schedule H-2
Page 2 of 9

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Description	Total Company Per Books	WP H-2-1 Payroll	WP H-2-2 Pension Expense	WP H-2-3 Employee Benefits Group Ins	WP H-2-4 OPEB Expense	WP H-2-5 SFAS 112
1	Operating Revenue	1,280,551,976					
2	Operating Expenses:						
3	Fuel and Purchased Power	458,900,752					
0	Other Operation and Maintenance	416,161,798	(499,744)	4,799,912	454,060	(185,098)	0
5	Other Expenses	3,174,016					
6	Other Taxes	47,608,488					
7	Depreciation and Amortization	173,645,851					
8	Operating Expenses Before Income Taxes	1,099,490,905	(499,744)	4,799,912	454,060	(185,098)	0
9	Operating Income Before Income Taxes	181,061,071	499,744	(4,799,912)	(454,060)	185,098	0
10	Income Taxes	3,822,179					
11	Net Operating Income	177,238,892					

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Operating Income
For the Test Year Ending March 31, 2018

Cause No. PUD 202100055
Schedule H-2
Page 3 of 9

	(1)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Description	WP H-2-6 PSO Incentive Comp	WP H-2-7 FICA Adj	WP H-2-8 Interest on Customer Deposits	WP H-2-9 Cr Line Fees Expense	WP H-2-10 Remove Non-Recurring	WP H-2-11 Regulatory Expenses	WP H-2-12 DSM Expense
1	Operating Revenue							
2	Operating Expenses:							
3	Fuel and Purchased Power							
0	Other Operation and Maintenance	(2,838,590)		356,752	647,609	(8,119,401)	(1,751,806)	(30,163,735)
5	Other Expenses							
6	Other Taxes		(214,497)			(71)		
7	Depreciation and Amortization							
8	Operating Expenses Before Income Taxes	(2,838,590)	(214,497)	356,752	647,609	(8,119,472)	(1,751,806)	(30,163,735)
9	Operating Income Before Income Taxes	2,838,590	214,497	(356,752)	(647,609)	8,119,472	1,751,806	30,163,735
10	Income Taxes							
11	Net Operating Income							

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Operating Income
For the Test Year Ending March 31, 2018

Cause No. PUD 202100055
Schedule H-2
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	(1)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
Line No.	Description	WP H-2-13 Amortization Expense	WP H-2-14 Fuel Expense Recovered in FAC	WP H-2-15 Pur Pwr & OSS recovered in FAC	WP H-2-16 Revenue Adjustment	WP H-2-17 Miscellaneous Revenue	WP H-2-18 Outside Services Non-Recurring	WP H-2-19 AEPSC Billings
1	Operating Revenue			(29,780,004)	(469,356,517)	(21,237,590)		
2	Operating Expenses:							
3	Fuel and Purchased Power		(15,935,417)	(442,965,335)				
0	Other Operation and Maintenance						(178,700)	(3,707,650)
5	Other Expenses							
6	Other Taxes							
7	Depreciation and Amortization	8,056,980						
8	Operating Expenses Before Income Taxes	8,056,980	(15,935,417)	(442,965,335)	0	0	(178,700)	(3,707,650)
9	Operating Income Before Income Taxes	(8,056,980)	15,935,417	413,185,330	(469,356,517)	(21,237,590)	178,700	3,707,650
10	Income Taxes							
11	Net Operating Income							

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Operating Income
For the Test Year Ending March 31, 2018

Cause No. PUD 202100055
Schedule H-2
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	(1)	(22)	(23)	(24)	(25)	(26)	(27)	(28)
Line No.	Description	WP H-2-20 Factoring	WP H-2-21 Ad Valorem Tax Adjustment	WP H-2-22 NE 4 Debt Return	WP H-2-23 InterCo Billings	WP H-2-24 Depreciation Expense	WP H-2-25 Dues, Donations & Contribution	WP H-2-26 Provision for Refund
1	Operating Revenue							3,026,607
2	Operating Expenses:							
3	Fuel and Purchased Power							
0	Other Operation and Maintenance	387,428		2,675,837	(108,332)		(5,050)	
5	Other Expenses							
6	Other Taxes		3,615,794					
7	Depreciation and Amortization					68,097,767		
8	Operating Expenses Before Income Taxes	387,428	3,615,794	2,675,837	(108,332)	68,097,767	(5,050)	0
9	Operating Income Before Income Taxes	(387,428)	(3,615,794)	(2,675,837)	108,332	(68,097,767)	5,050	3,026,607
10	Income Taxes							
11	Net Operating Income							

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Operating Income
For the Test Year Ending March 31, 2018

Cause No. PUD 202100055
Schedule H-2
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	(1)	(29)	(30)	(31)	(32)	(33)	(34)	(35)
Line No.	Description	WP H-2-27 Reclassify Advertising Expense	WP H-2-28 SPP Fees & Exp	WP H-2-29 Annualize Storms	WP H-2-30 Employee Expenses	WP H-2-31 Severe Storm Amortization	WP H-2-32 Franchise Taxes	WP H-2-33 Remove Oklaunion Expense
1	Operating Revenue			0				
2	Operating Expenses:							
3	Fuel and Purchased Power							
0	Other Operation and Maintenance	(110,811)	18,849,272	4,630,000	(22,431)	(784,370)		218,943
5	Other Expenses							
6	Other Taxes						(317,207)	
7	Depreciation and Amortization							
8	Operating Expenses Before Income Taxes	(110,811)	18,849,272	4,630,000	(22,431)	(784,370)	(317,207)	218,943
9	Operating Income Before Income Taxes	110,811	(18,849,272)	(4,630,000)	22,431	784,370	317,207	(218,943)
10	Income Taxes							
11	Net Operating Income							

PUBLIC SERVICE COMPANY OF OKLAHOMA
Adjustments to Operating Income
For the Test Year Ending March 31, 2018

Cause No. PUD 202100055
Schedule H-2
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	(1)	(36)	(37)	(38)	(39)	(40)
Line No.	Description	WP H-2-34 Deferred Environmental Amortization	WP H-2-35 SRR Amortization	Income Tax Schd J-1	Total Pro Forma Adjustments	Total Company Pro Forma
1	Operating Revenue				(517,347,505)	763,204,471
2	Operating Expenses:					
3	Fuel and Purchased Power				(458,900,752)	0
0	Other Operation and Maintenance				(15,455,907)	400,705,891
5	Other Expenses				0	3,174,016
6	Other Taxes	0			3,084,018	50,692,506
7	Depreciation and Amortization	1,461,956	(237,350)		77,379,353	251,025,205
8	Operating Expenses Before Income Taxes	1,461,956	(237,350)	0	(393,893,287)	705,597,618
9	Operating Income Before Income Taxes	(1,461,956)		0	(123,454,219)	57,606,852
10	Income Taxes			(7,279,726)	(7,279,726)	(3,457,547)
11	Net Operating Income				(116,174,492)	61,064,399

PUBLIC SERVICE COMPANY OF OKLAHOMA
EXPLANATION OF ADJUSTMENTS TO OPERATING INCOME STATEMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	(1) Adjustment Number	(2) Description	(3) Sponsor	(3) Adjustment Amount	(5) Oklahoma Jurisdictional %	(6) Pro Forma Oklahoma Jurisdiction
1	W/P H-2-1	Adjust cost of service for normalized payroll levels-O&M	Whitney	(499,744)	99.9691388%	(499,590)
2	W/P H-2-2	Adjust pension expense to reflect 2021 ASC 715 actuarial study	Whitney	4,799,912	99.9684389%	4,798,397
3	W/P H-2-3	Adjust cost of service for annualized employee benefits	Whitney	454,060	99.9684389%	453,917
4	W/P H-2-4	Adjust cost of service to reflect 2017 SFAS 106 actuarial expense	Whitney	(185,098)	99.9684389%	(185,040)
5	W/P H-2-5	ASC 712 (formerly SFAS 112) actuarial postemployment benefit expense	Whitney	0	100.0000000%	-
6	W/P H-2-6	Adjust cost of service for PSO incentive compensation to target level-O&M	Whitney	(2,838,590)	99.9874814%	(2,838,235)
7	W/P H-2-7	Adjust FICA expense consistent with base payroll and incentive payroll adjustments	Whitney	(214,497)	99.9721590%	(214,437)
8	W/P H-2-8	Adjust cost of service to include interest expense on customer deposits	Whitney	356,752	99.9998244%	356,751
9	W/P H-2-9	Reclass Cr Line Fees to A&G Expense	Whitney	647,609	100.0000000%	647,609
10	W/P H-2-10	Remove non-recurring activity	Whitney	(8,119,472)	100.0000000%	(8,119,472)
11	W/P H-2-11	Adjust regulatory expenses included in the cost of service	Whitney	(1,751,806)	100.0000000%	(1,751,806)
12	W/P H-2-12	Eliminate O&M expenses associated with DSM Riders	Whitney	(30,163,735)	99.9999912%	(30,163,732)
13	W/P H-2-13	Adjust amortization expense to remove amortization associated with riders and adjust amortization of intangible assets.	Whitney	8,056,980	99.9930120%	8,056,417
14	W/P H-2-14	Eliminate fuel expense recovered via the OCC approved FAC	Whitney	(15,935,417)	99.9535641%	(15,928,017)
15	W/P H-2-15	Adjust cost of service for purchased power expenses	Whitney	(442,965,335)	99.9540003%	(442,761,572)
16		- Remove off-system revenues included in OCC approved FAC or retained by PSO	Whitney	29,780,004	99.9540003%	29,766,306
17	W/P H-2-16	Adjust revenues in cost of service.				
18		- Adjust retail base for weather, customer, and pro-forma	Reynolds	(44,248,688)	100.0000000%	(44,248,688)
19		- Remove retail fuel revenues included in OCC approved FAC.	Reynolds	(424,917,397)	100.0000000%	(424,917,397)
20		- Adjust wholesale base revenue	Reynolds	-	0.0000000%	-
21		- Remove wholesale fuel revenues	Reynolds	(190,432)	0.0000000%	-
22						-
23		TOTAL		(469,356,517)	99.9594269%	(469,166,085)

PUBLIC SERVICE COMPANY OF OKLAHOMA
EXPLANATION OF ADJUSTMENTS TO OPERATING INCOME STATEMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

(1)	(2)	(3)	(3)	(5)	(6)
Line No.	Adjustment Number	Description	Sponsor	Adjustment Amount	Oklahoma Jurisdictional % Pro Forma Oklahoma Jurisdiction
24	W/P H-2-17	Adjust miscellaneous revenues	Reynolds	(21,237,590)	99.9581370% (21,228,700)
25	W/P H-2-18	Adjust cost of service for non-recurring outside services	Whitney	(178,700)	99.9911318% (178,684)
26	W/P H-2-19	Adjust cost of service related to AEPSC billing adjustments O&M	Frantz	(3,707,650)	99.9634279% (3,706,294)
27	W/P H-2-20	Annualize factoring expense based on test year ending adjusted revenue and factoring rate	Whitney	387,428	99.9739826% 387,327
28	W/P H-2-21	Adjust ad valorem taxes	Whitney	3,615,794	99.9721590% 3,614,787
29	W/P H-2-22	To include debt return on NE 4 reg. asset per PUD Cause No. 201700151	Whitney	2,675,837	100.0000000% 2,675,837
30	W/P H-2-23	Adjust cost of service related to interCompany Billings O&M	Frantz	(108,332)	99.9646781% (108,293)
31	W/P H-2-24	Annualize depreciation expense to proposed annual rate	Cash/Whitney	68,097,767	99.9488220% 68,062,916
32	W/P H-2-25	Adjust cost of service for dues, donations and contributions	Whitney	(5,050)	99.9952941% (5,050)
33	W/P H-2-26	To exclude Provision for Refund accounts from revenue	Whitney	3,026,607	99.9739826% 3,025,820
34	W/P H-2-27	Adjust cost of service to exclude advertising expenses	Whitney	(110,811)	99.9682581% (110,776)
35	W/P H-2-28	Adjust cost of service to annualize PSO's SPP NITS (Schedule 9), Base Plan Funding (Schedule 11), Tariff Administration (Schedule 1-A), and FERC Assessment (Schedule 12) expense included in base rates, based on February 2021 SPP Rates and Revenue Requirements -Adjust O&M	Whitney	18,849,272	99.9440001% 18,838,716
36	W/P H-2-29	Adjust cost of service to annualize storm expense to a 3 yr average .	Baker/Whitney	4,630,000	99.9987905% 4,629,944
37	W/P H-2-30	To exclude certain employee expenses from cost of service	Whitney	(22,431)	99.9660104% (22,424)
38	W/P H-2-31	This adjustment decreases amortization of severe storms related to severe storm recovery to level approved in PUD 201700151 as detailed on Exhibit HMW-3.	Whitney	(784,370)	99.9610751% (784,065)
39	W/P H-2-32	Adjust cost of service to remove certain franchise taxes	Whitney	(317,207)	99.9721590% (317,119)
40	W/P H-2-33	Remove expense related to Oklaunion facility	Whitney	218,943	99.9890913% 218,919
41	W/P H-2-34	To include in cost of service amortization related to deferred environmental expense	Whitney	1,461,956	100.0000000% 1,461,956
42		To include amortization of Property Taxes related to deferred environmental expense	Whitney	0	100.0000000% -
43	W/P H-2-35	Regulatory Credit Amortization - Over recovery related to System Reliability Rider	Whitney	(237,350)	100.0000000% (237,350)
46	W/P H-2-TAX	Adjust income tax expense included in cost of service	Hodgson		

PUBLIC SERVICE COMPANY OF OKLAHOMA
Depreciation and Amortization
For the Test Year Ending December 31, 2020

- Section I Contains a schedule showing depreciation rates by class of plant, depreciation accruals for the test year showing amounts charged to operations, clearing accounts, construction, etc. Amortization expense, when included in the income statement, should also be included in this section.
- Schedule I-1 This schedule should contain the same classifications as presented in Schedule D-1 and by sub-account where appropriate to allow for depreciation calculations, by jurisdictional amount if applicable, any non-depreciable items if applicable, depreciable plant, rates by class of plant and total depreciation expense.
- Schedule I-1-1 Same information as Schedule I-1 with proposed rates.

Line No.	(1) Description	(2) Plant Account	(3) Balance December 31, 2020	(4) Existing Rates	(5) Depreciation Accrual	(6) A/C 403 Operations	(7) Clearing Acct 184	(8) Fuel Inventory
	Steam Production - Coal							
	Northeast Generating Plant - Unit 3							
1	Land - Coal Fired	310	1,141,086	n/a				
2	Structures, Improvements-Coal	311	20,459,054	2.55%	521,706	521,706		
3	Boiler Plant Equip-Coal	312	377,283,656	3.29%	12,412,632	12,412,632		
4	Turbogenerator Units-Coal	314	46,210,041	2.13%	984,274	984,274		
5	Accessory Elect Equip-Coal	315	21,223,839	1.47%	311,990	311,990		
6	Misc Pwr Plant Equip-Coal	316	18,289,214	2.61%	477,348	477,348		
7	ARO#1 Steam Production Plant	317	4,798,962		121,856	121,856		
8	ARO#2 Steam Production Plant	317	6,025,769		67,980	67,980		
9	ARO Steam Production Plant	317	802,640		16,248	16,248		
10	ARO Steam Production Plant - Rtn Pond	317	279,358		5,922	5,922		
11			496,513,617		14,919,958	14,919,958	0	0
12								
13	Northeast Generating Plant - Unit 3 - Rail Spur							
14	Land - Coal Fired	310	1,880,041	n/a				
15	Land Rights - Coal Fired	310.1	939,196	3.77%	35,408	35,408		
16	Boiler Plant Equip-Coal	312	22,359,915	1.34%	299,623			299,623
17	Coal Transportation Equip	312.11	5,255,850	0.14%	7,358	7,358		
18			30,435,002		342,389	42,766	0	299,623
19								
20	Total Coal		526,948,619		15,262,346	14,962,723	0	299,623

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Existing Rates

Line No.	(1) Description	(2) Plant Account	(3) Balance December 31, 2020	(4) Existing Rates	(5) Depreciation Accrual	(6) A/C 403 Operations	(7) Clearing Acct 184	(8) Fuel Inventory
21								
22	Steam Production - Oil/Gas							
23	Comanche							
24	Land - Oil/Gas	310.3	345,962	n/a				
25	Struct, Improvements-Oil/Gas	311.3	6,704,510	2.35%	157,556	157,556		
26	Boiler Plant Equip-Oil/Gas	312.3	66,469,107	4.80%	3,190,517	3,190,517		
27	Turbogenerator Units-Oil/Gas	314.3	70,267,023	2.71%	1,904,236	1,904,236		
28	Accssry Elect Equip-Oil/Gas	315.3	7,864,069	1.84%	144,699	144,699		
29	Misc Pwr Plt Equip-Oil/Gas	316.3	3,326,973	2.61%	86,834	86,834		
30	ARO Steam Prod Plnt Oil/Gas	317.3	159,024		9,873	9,873		
31	RET#1 Comanche Retention Pond	317.3	683,326		50,622	50,622		
32			<u>155,819,994</u>		<u>5,544,338</u>	<u>5,544,338</u>	<u>0</u>	<u>0</u>
33								
34	Northeast Generating Plant - Units 1 & 2							
35	Land - Oil/Gas	310.3	101,505	n/a				
36	Land Rights - Oil/Gas	310.31	1	0.00%				
37	Struct, Improvements-Oil/Gas	311.3	12,099,317	3.07%	371,449	371,449		
38	Boiler Plant Equip-Oil/Gas	312.3	94,695,651	3.12%	2,954,504	2,954,504		
39	Turbogenerator Units-Oil/Gas	314.3	143,820,980	2.67%	3,840,020	3,840,020		
40	Accssry Elect Equip-Oil/Gas	315.3	16,206,082	2.63%	426,220	426,220		
41	Misc Pwr Plt Equip-Oil/Gas	316.3	8,491,520	2.88%	244,556	244,556		
42	ARO Steam Prod Plnt Oil/Gas NE 1 & 2	317.3	609,488		5,242	5,242		
43			<u>276,024,543</u>		<u>7,841,992</u>	<u>7,841,992</u>	<u>0</u>	<u>0</u>
44								
45	Riverside Generating Plant							
46	Land - Oil/Gas	310.3	1,376,358	n/a				
47	Struct, Improvements-Oil/Gas	311.3	11,467,300	3.00%	344,019	344,019		
48	Boiler Plant Equip-Oil/Gas	312.3	79,247,369	2.19%	1,735,517	1,735,517		
49	Turbogenerator Units-Oil/Gas	314.3	72,855,844	2.75%	2,003,536	2,003,536		
50	Accssry Elect Equip-Oil/Gas	315.3	11,268,102	2.09%	235,503	235,503		
51	Misc Pwr Plt Equip-Oil/Gas	316.3	8,590,228	4.06%	348,763	348,763		
52	ARO Steam Prod Plnt Oil/Gas - Rtn Pond #1	317.3	996,132		38,937	38,937		
53	ARO Steam Prod Plnt Oil/Gas	317.3	2,222,230		79,144	79,144		
54			<u>188,023,563</u>		<u>4,785,419</u>	<u>4,785,419</u>	<u>0</u>	<u>0</u>
55								

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Existing Rates

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Plant Account	Balance December 31, 2020	Existing Rates	Depreciation Accrual	A/C 403 Operations	Fuel Inventory
56	Southwestern Generating Plant U1-3						
57	Land - Oil/Gas	310.3	191,512	n/a			
58	Struct, Improvements-Oil/Gas	311.3	8,978,821	3.55%	\$ 318,748.14	\$ 318,748.14	
59	Boiler Plant Equip-Oil/Gas	312.3	37,883,646	3.51%	1,329,716	1,329,716	
60	Turbogenerator Units-Oil/Gas	314.3	38,039,551	3.51%	1,335,188	1,335,188	
61	Accssry Elect Equip-Oil/Gas	315.3	11,587,644	3.54%	410,203	410,203	
62	Misc Pwr Plt Equip-Oil/Gas	316.3	1,850,553	3.08%	56,997	56,997	
63	ARO Steam Prod Plnt Oil/Gas - Retn Pond #1	317.3	129,254		0	0	
64	ARO Steam Prod Plnt Oil/Gas	317.3	813,308		10,689	10,689	
65			99,474,289		3,461,541	3,461,541	0
66							0
67	Tulsa Generating Plant Units 2 & 4						
68	Land - Oil/Gas	310.3	97,253	n/a			
69	Struct, Improvements-Oil/Gas	311.3	8,084,569	4.20%	339,552	339,552	
70	Boiler Plant Equip-Oil/Gas	312.3	26,996,282	3.07%	828,786	828,786	
71	Turbogenerator Units-Oil/Gas	314.3	31,925,874	3.55%	1,133,369	1,133,369	
72	Accssry Elect Equip-Oil/Gas	315.3	10,517,251	4.59%	482,742	482,742	
73	Misc Pwr Plt Equip-Oil/Gas	316.3	3,285,344	4.28%	140,613	140,613	
74	ARO Steam Prod Plnt Oil/Gas - Retn Pond #1	317.3	247,987		17,005	17,005	
75	ARO Steam Prod Plnt Oil/Gas	317.3	4,875,440		298,381	298,381	
76			86,030,000		3,240,447	3,240,447	-
77							-
78	Total Oil/Gas		805,372,389		24,873,736	24,873,736	0
79							0
80	Other Production						
81	Comanche						
82	Generators - Gas	344	65,460	1.03%	674	674	
83	Misc Power Plant Eq-Gas	346	40,323	0.00%	0	0	
84			105,782		674	674	0
85	Northeast Generating Plant - Units 1 & 2						
86	Generators - Gas	344	403,219	1.91%	7,701	7,701	
87							

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Existing Rates

Line No.	(1) Description	(2) Plant Account	(3) Balance December 31, 2020	(4) Existing Rates	(5) Depreciation Accrual	(6) A/C 403 Operations	(7) Clearing Acct 184	(8) Fuel Inventory
88	Riverside Generating Plant							
89	Fuel Holders - Gas	342	9,797,993	2.54%	248,869	248,869		
90	Generators - Gas	344	46,474,344	2.74%	1,273,397	1,273,397		
91	Accessory Electric Eq-Gas	345	4,942,565	5.97%	295,071	295,071		
92	Misc Pwr Plt Equip-Oil/Gas	346	182,932	3.54%	6,476	6,476		
93			<u>61,397,834</u>		<u>1,823,813</u>	<u>1,823,813</u>	<u>0</u>	<u>0</u>
94								
95	Southwestern Generating Plant U4&5							
96	Structures & Improvements-Gas	341	4,849,128	2.91%	141,110	141,110		
97	Generators - Gas	344	45,401,789	2.48%	1,125,964	1,125,964		
98	Accessory Electric Eq-Gas	345	9,429,248	5.10%	480,892	480,892		
99	Misc Power Plant Eq-Gas	346	52,297.11	3.18%	1,663	1,663		
100			<u>59,732,462</u>		<u>1,749,629</u>	<u>1,749,629</u>	<u>0</u>	<u>0</u>
101								
102	Weleetka Generating Plant							
103	Land	340	62,660	n/a				
104	Structures & Improvements-Gas	341	922,151	12.20%	112,502	112,502		
105	Fuel Holders - Gas	342	1,383,128	3.25%	44,952	44,952		
106	Generators - Gas	344	16,445,048	4.09%	672,602	672,602		
107	Accessory Electric Eq-Gas	345	567,519	11.47%	65,094	65,094		
108	Misc Power Plant Eq-Gas	346	2,690,372	9.35%	251,550	251,550		
109	ARO Other Production	347	16,036		645	645		
110			<u>22,086,914</u>		<u>1,147,345</u>	<u>1,147,345</u>	<u>0</u>	<u>0</u>
111								
112	Total Other Production		143,726,211		4,729,163	4,729,163	0	0
113								
114	Diesel							
115	Comanche - Diesel							
116	Fuel Holders	342	2,994	2.44%	73	73		
117	Generators	344	754,469	1.03%	7,771	7,771		
118	Misc Power Plant Equip	346	17,858	0.00%	0	0		
119			<u>775,321</u>		<u>7,844</u>	<u>7,844</u>	<u>0</u>	<u>0</u>
120								
121	Northeast Generating Plant - Units 1 & 2 - Diesel							
122	Fuel Holders	342	63,289	1.12%	709	709		
123	Generators	344	241,260	1.91%	4,608	4,608		
124	Accessory Electric Equip	345	83,558	4.32%	3,610	3,610		
125	Misc Power Plant Equip	346	3,019	1.36%	41	41		
126			<u>391,126</u>		<u>8,968</u>	<u>8,968</u>	<u>0</u>	<u>0</u>
127								
128	Northeast Generating Plant - Unit 3 - Diesel							
129	Generators - Gas	344	437,950	2.05%	8,978	8,978		
130			<u>437,950</u>		<u>8,978</u>	<u>8,978</u>	<u>0</u>	<u>0</u>
131								
132	Riverside Generating Plant - Diesel Unit							
133	Fuel Holders - Gas	342	24,392	4.97%	1,212	1,212		
134	Generators - Gas	344	470,175	1.02%	4,796	4,796		
135	Accessory Electric Eq-Gas	345	68,642	1.67%	1,146	1,146		
136			<u>563,209</u>		<u>7,154</u>	<u>7,154</u>	<u>0</u>	<u>0</u>

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Existing Rates

Line No.	(1) Description	(2) Plant Account	(3) Balance December 31, 2020	(4) Existing Rates	(5) Depreciation Accrual	(6) A/C 403 Operations	(7) Clearing Acct 184	(8) Fuel Inventory
137								

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Existing Rates

Line No.	(1) Description	(2) Plant Account	(3) Balance December 31, 2020	(4) Existing Rates	(5) Depreciation Accrual	(6) A/C 403 Operations	(7) Clearing Acct 184	(8) Fuel Inventory
138	Southwestern Generating Plant - Diesel							
139	Fuel Holders - Gas	342	58,811	3.67%	2,158	2,158		
140	Generators - Gas	344	212,484	0.88%	1,870	1,870		
141			271,295		4,028	4,028	0	0
142								
143	Tulsa Generating Plant - Diesel Unit							
144	Fuel Holders - Gas	342	70,372	1.47%	1,034	1,034		
145	Generators - Gas	344	608,404	1.42%	8,639	8,639		
146			678,776		9,674	9,674	0	0
147								
148	Weleetka Generating Plant - Diesel Unit							
149	Fuel Holders - Gas	342	10,291	6.49%	668	668		
150	Generators - Gas	344	666,380	6.63%	44,181	44,181		
151	Accessory Electric Eq-Gas	345	36,296	7.75%	2,813	2,813		
152	Misc Power Plant Eq-Gas	346	63,417	8.46%	5,365	5,365		
153			776,384		53,027	53,027	0	0
154								
155	Total Diesel		3,894,061		99,673	99,673	0	0
156								
157	Total Production		1,479,941,280		44,964,918	44,665,295	0	299,623
158								
159	Transmission							
160	Land	350	3,703,114	n/a				
161	Land Rights	350.1	45,326,605	1.07%	484,995	484,995		
162	Structures and Improvements	352	17,290,782	2.05%	354,461	354,461		
163	Station Equipment	353	469,303,389	1.72%	8,072,018	8,072,018		
164	Towers and Fixtures	354	17,858,379	1.73%	308,950	308,950		
165	Poles and Fixtures	355	318,474,098	3.92%	12,484,185	12,484,185		
166	Overhead Conductors, Device	356	197,879,589	2.18%	4,313,775	4,313,775		
167	Undergrnd Conductors Device	358	71,915	2.09%	1,503	1,503		
168	Total Transmission		1,069,907,873		26,019,887	26,019,887	0	0
169								
170	Distribution							
171	Land	360	7,762,124	n/a				
172	Land Rights	360.1	2,825,149	1.07%	30,229	30,229		
173	Structures and Improvements	361	18,523,980	2.38%	440,871	440,871		
174	Station Equipment	362	458,744,588	1.20%	5,504,935	5,504,935		
175	Poles, Towers and Fixtures	364	482,354,853	4.14%	19,969,491	19,969,491		
176	Overhead Conductors, Device	365	477,878,778	3.44%	16,439,030	16,439,030		
177	Underground Conduit	366	101,670,983	2.06%	2,094,422	2,094,422		
178	Undergrnd Conductors,Device	367	393,438,559	1.95%	7,672,052	7,672,052		
179	Line Transformers	368	391,772,570	3.15%	12,340,836	12,340,836		
180	Services	369	291,143,953	2.85%	8,297,603	8,297,603		
181	Meters	370	17,325,918	9.58%	1,659,823	1,659,823		
182	AMI Meters	370.16	94,745,778	6.76%	6,404,815	6,404,815		
183	Installs Customer Premises	371	49,897,588	4.06%	2,025,842	2,025,842		
184	Street Lghtng & Signal Sys	373	64,435,725	2.69%	1,733,321	1,733,321		
185	Total Distribution		2,852,520,544		84,613,269	84,613,269	0	0
186								

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Existing Rates

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Plant Account	Balance December 31, 2020	Existing Rates	Depreciation Accrual	A/C 403 Operations	Clearing Acct 184	Fuel Inventory
187	General						
188	Land	389.0	7,235,661	n/a			
189	Land Rights	389.1	127,950	0.00%	0	0	
190	Structures and Improvements	390.0	71,878,352	1.76%	1,265,059	1,265,059	
191	Office Furniture, Equipment	391.0	1,552,458	2.44%	37,880	37,880	
192	Office Equip - Computers	391.11	89,985	20.00%	17,997	17,997	
193	Transportation Equipment	392.0	1,880,130	6.67%	125,405	125,405	
194	Stores Equipment	393.0	2,650,341	3.33%	88,256	88,256	
195	Tools	394.0	29,352,116	4.00%	1,174,085	1,174,085	
196	Laboratory Equipment	395.0	1,160,776	1.94%	22,519	22,519	
197	Power Operated Equipment	396.0	637,521	4.24%	27,031	27,031	
198	Communication Equipment	397.0	65,774,167	4.54%	2,986,147	2,986,147	
199	GridSmart Communic Equip	397.16	14,427,599	6.67%	962,321	962,321	
200	Miscellaneous Equipment	398.0	8,439,973	5.00%	421,999	421,999	
201	ARO General Plant	399.19	552,361		18,533	18,533	
202	Other Tangible Property	399.30	0	2.50%	0		0
203	Total General		205,759,390		7,147,231	7,147,231	0
204							0
205	TOTAL Electric Plant in Service	101/106	5,608,129,086		162,745,305	162,445,682	0
206							299,623
207	Intangible Plant	303	157,135,052		15,249,795	15,249,795	
208							
209	TOTAL ELECTRIC PLANT IN SERVICE & INTANGIBLE		5,765,264,138		177,995,100	177,695,477	0
							299,623

Public Service Company of Oklahoma
Amortization Expense and Amortizable Rate Base
For the Test Year Ending December 31, 2020
Existing Rates

Line No.	(1) Description	(2) Plant Account	(3) Plant Balance 12/31/2020	(4) Existing Rates	(5) Amortization Expense
1	Miscellaneous Intangible Plant	303			
2	Capitalized Software - Maximo		10,393,498	6.67%	693,246
3	Capitalized Software - DELL		2,205,080	10.00%	220,508
4	Capitalized Software - PSO-High Availability Data Ctr		4,359,228	10.00%	435,923
5	Capitalized Software Oracle		10,221,977	10.00%	1,022,198
6	GridSMART System		19,495,227	10.00%	1,949,523
7	Capitalized Software - Groveport DC2		6,507,436	10.00%	650,744
8	Capitalized Software - Cloud		1,313,398	10.00%	131,340
9	Capitalized Software - Wind		55,750	10.00%	5,575
10	Capitalized Software - PSO- Other		101,146,192	10.00%	10,114,619
11	HCP and NEPA Study for American Burying Beetle (ABB)		208,822	3.34%	6,975
12	Riverside Generating Plant		845,631		11,981
13	Southwestern Generating Plant		382,814		7,165
14	Total Misc. Intangible Plant		<u>157,135,052</u>	9.70%	<u>15,249,795</u>
15					
16	Electric Plant Acquisition Adjustment	114			
17	Weleetka, Oklahoma		292,836	0.000%	-
18	Chelsea, Oklahoma		2,197,157	0.000%	-
19	Chelsea Municipal Authority		532,920	0.000%	-
20	Clinton Sherman Industrial Air Park		467,809	0.000%	-
21	Total Electric Plant Acquisition Adj.(a)		<u>3,490,722</u>		<u>-</u>
22					
23					
24	Regulatory Debits	182.3			
25	NE U3/ Comanche Environmental Deferral		40,586,252		376,852
26	Over/Under Recovery-DRS		61,198		-
27	Non AMI Meters		66,511,958		4,034,095
28	NBV - AROs Retired Plants		472,788		23,639
29	NE U4 Undepreciated Balance		70,399,839		3,519,992
30	Over/Under Recovery-Excess DFIT		5,232,367		-
31			<u>183,264,402</u>		<u>7,954,578</u>
32					
33	Total Rate Base Related		343,890,176		23,204,374
34					
35					
36	Less:				
37	(a) Recorded below the line				0
38	TOTAL AMORTIZATION EXPENSE				<u>23,204,374</u>

**Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Proposed Rates**

Line No.	(1) Description	(2) Plant Account	(3) Pro Forma Plant	(4) Proposed Rates	(5) Depreciation Accrual	(6) Amount Charged to: Operations	(7) Acct 184	(8) Fuel Inventory
	Steam Production - Coal							
	Northeast Generating Plant - Unit 3							
1	Land - Coal Fired	310	1,141,086	n/a				
2	Structures, Improvements-Coal	311	20,487,213	16.33%	3,344,986	3,344,986		
3	Boiler Plant Equip-Coal	312	377,802,928	12.77%	48,243,837	48,243,837		
4	Turbogenerator Units-Coal	314	46,273,642	9.01%	4,168,728	4,168,728		
5	Accessory Elect Equip-Coal	315	21,253,050	7.25%	1,541,280	1,541,280		
6	Misc Pwr Plant Equip-Coal	316	18,314,386	10.79%	1,975,408	1,975,408		
7	ARO Steam Production Plant	317	4,798,962		121,856	121,856		
8	ARO#1 Steam Production Plant	317	6,025,769		67,980	67,980		
9	ARO#2 Steam Production Plant	317	802,640		16,248	16,248		
10	ARO Steam Production Plant - Rtn Pond	317	279,358		5,922	5,922		
11			<u>497,179,032</u>		<u>59,486,247</u>	<u>59,486,247</u>	<u>0</u>	<u>0</u>
12								
13	Northeast Generating Plant - Unit 3 - Rail Spur							
14	Land - Coal Fired	310	1,880,041	n/a				
15	Land Rights - Coal Fired	310.1	939,196	13.66%	128,308	128,308		
16	Boiler Plant Equip-Coal	312	22,359,915	3.58%	800,717			800,717
17	Coal Transportation Equip	312.11	5,255,850	0.20%	10,501	10,501		
18			<u>30,435,002</u>		<u>939,526</u>	<u>138,809</u>	<u>0</u>	<u>800,717</u>
19								
20	Total Coal		527,614,034		60,425,773	59,625,056	0	800,717

**Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Proposed Rates**

Line No.	(1) Description	(2) Plant Account	(3) Pro Forma Plant	(4) Proposed Rates	(5) Depreciation Accrual	(6) Amount Charged to: Operations	(7) Acct 184	(8) Fuel Inventory
21								
22	Steam Production - Oil/Gas							
23	Comanche							
24	Land - Oil/Gas	310.3	345,962	n/a				
25	Struct, Improvements-Oil/Gas	311.3	6,706,655	3.48%	233,605	233,605		
26	Boiler Plant Equip-Oil/Gas	312.3	66,490,377	5.05%	3,356,404	3,356,404		
27	Turbogenerator Units-Oil/Gas	314.3	70,289,509	3.56%	2,500,029	2,500,029		
28	Accssry Elect Equip-Oil/Gas	315.3	7,866,585	3.06%	240,948	240,948		
29	Misc Pwr Plt Equip-Oil/Gas	316.3	3,328,037	3.69%	122,953	122,953		
30	RET#1 Comanche Retention Pond	317	159,024		9,873	9,873		
31	ARO Steam Prod Plnt Oil/Gas	317.3	683,326		50,622	50,622		
32			<u>155,869,476</u>		<u>6,514,435</u>	<u>6,514,435</u>	<u>0</u>	<u>0</u>
33								
34	Northeast Generating Plant - Units 1 & 2							
35	Land - Oil/Gas	310.3	101,505	n/a				
36	Land Rights - Oil/Gas	310.31	1	0.00%	0	0		
37	Struct, Improvements-Oil/Gas	311.3	12,234,598	3.13%	382,443	382,443		
38	Boiler Plant Equip-Oil/Gas	312.3	95,754,427	3.02%	2,892,419	2,892,419		
39	Turbogenerator Units-Oil/Gas	314.3	145,429,018	3.50%	5,088,591	5,088,591		
40	Accssry Elect Equip-Oil/Gas	315.3	16,387,279	3.34%	547,843	547,843		
41	Misc Pwr Plt Equip-Oil/Gas	316.3	8,586,462	2.95%	253,703	253,703		
42	ARO Steam Production Plant	317	609,488		5,242.32	5,242		
43			<u>279,102,777</u>		<u>9,170,241</u>	<u>9,170,241</u>	<u>0</u>	<u>0</u>
44								
45	Riverside Generating Plant							
46	Land - Oil/Gas	310.3	1,376,358	n/a				
47	Struct, Improvements-Oil/Gas	311.3	11,753,100	3.78%	443,994	443,994		
48	Boiler Plant Equip-Oil/Gas	312.3	81,222,455	2.67%	2,171,348	2,171,348		
49	Turbogenerator Units-Oil/Gas	314.3	74,671,633	3.11%	2,320,911	2,320,911		
50	Accssry Elect Equip-Oil/Gas	315.3	11,548,938	2.13%	245,679	245,679		
51	Misc Pwr Plt Equip-Oil/Gas	316.3	8,804,322	5.02%	442,228	442,228		
52	ARO Steam Prod Plnt Oil/Gas	317.3	996,132		38,937	38,937		
53	ARO Steam Prod Plnt Oil/Gas - Rtn Pond #1	317.3	2,222,230		79,144	79,144		
54			<u>192,595,169</u>		<u>5,742,239</u>	<u>5,742,239</u>	<u>0</u>	<u>0</u>

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Proposed Rates

Line No.	(1) Description	(2) Plant Account	(3) Pro Forma Plant	(4) Proposed Rates	(5) Depreciation Accrual	(6) Amount Charged to: Operations	(7) Acct 184	(8) Fuel Inventory
55								
56	Southwestern Generating Plant U1-3							
57	Land - Oil/Gas	310.3	191,512	n/a				
58	Struct, Improvements-Oil/Gas	311.3	8,978,821	6.24%	559,973	559,973		
59	Boiler Plant Equip-Oil/Gas	312.3	37,883,646	5.79%	2,194,437	2,194,437		
60	Turbogenerator Units-Oil/Gas	314.3	38,039,551	5.99%	2,279,592	2,279,592		
61	Accssry Elect Equip-Oil/Gas	315.3	11,587,644	6.13%	709,939	709,939		
62	Misc Pwr Plt Equip-Oil/Gas	316.3	1,850,553	7.20%	133,207	133,207		
63	ARO Steam Prod Plnt Oil/Gas	317.3	129,254		0	0		
64	ARO Steam Prod Plnt Oil/Gas - Retn Pond #1	317.3	813,308		10,689	10,689		
65			99,474,289		5,887,837	5,887,837	0	0
66								
67	Tulsa Generating Plant Units 2 & 4							
68	Land - Oil/Gas	310.3	97,253	n/a				
69	Struct, Improvements-Oil/Gas	311.3	8,125,362	4.83%	392,808	392,808		
70	Boiler Plant Equip-Oil/Gas	312.3	27,132,498	4.32%	1,171,928	1,171,928		
71	Turbogenerator Units-Oil/Gas	314.3	32,086,963	3.70%	1,187,398	1,187,398		
72	Accssry Elect Equip-Oil/Gas	315.3	10,570,319	5.97%	631,062	631,062		
73	Misc Pwr Plt Equip-Oil/Gas	316.3	3,301,921	5.92%	195,574	195,574		
74	ARO Steam Prod Plnt Oil/Gas	317.3	247,987		17,005	17,005		
75	ARO Steam Prod Plnt Oil/Gas - Retn Pond #1	317.3	4,875,440		298,381	298,381		
76			86,437,743		3,894,156	3,894,156	0	0
77								
78	Total Oil/Gas		813,479,454		31,208,907	31,208,907	0	0
79								
80	Other Production							
81	Comanche							
82	Generators - Gas	344	65,460	1.34%	875	875		
83	Misc Power Plant Eq-Gas	346	40,323	5.68%	2,289	2,289		
84			105,782		3,164	3,164	0	0
85	Northeast Generating Plant - Units 1 & 2							

**Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Proposed Rates**

Line No.	(1) Description	(2) Plant Account	(3) Pro Forma Plant	(4) Proposed Rates	(5) Depreciation Accrual	(6) Amount Charged to: Operations	(7) Acct 184	(8) Fuel Inventory
86	Generators - Gas	344	403,219	5.05%	20,364	20,364		
87								
88	RIVERSIDE - Units 3&4							
89	Fuel Holders - Gas	342	9,797,993	2.59%	253,985	253,985		
90	Generators - Gas	344	46,474,344	2.62%	1,217,713	1,217,713		
91	Accessory Electric Eq-Gas	345	4,942,565	3.32%	163,938	163,938		
92	Misc Pwr Plt Equip-Oil/Gas	346	182,932	2.91%	5,317	5,317		
93			61,397,834		1,640,953	1,640,953	0	0
94								
95	Southwestern Generating Plant U4&5							
96	Structures & Improvments-Gas	341	4,849,128	3.51%	170,171	170,171		
97	Generators - Gas	344	45,401,789	2.77%	1,256,108	1,256,108		
98	Accessory Electric Eq-Gas	345	9,429,248	2.40%	226,556	226,556		
99	Misc Power Plant Eq-Gas	346	52,297	3.00%	1,568	1,568		
100			59,732,462		1,654,403	1,654,403	0	0
101								
102	Weleetka Generating Plant							
103	Land	340	62,660	n/a		0		
104	Structures & Improvments-Gas	341	922,151	22.15%	204,301	204,301		
105	Fuel Holders - Gas	342	1,383,128	8.46%	117,026	117,026		
106	Generators - Gas	344	16,445,048	10.27%	1,689,211	1,689,211		
107	Accessory Electric Eq-Gas	345	567,519	40.32%	228,851	228,851		
108	Misc Power Plant Eq-Gas	346	2,690,372	16.95%	456,067	456,067		
109	ARO Other Production	347	16,036		645	645		
110			22,086,914		2,696,100	2,696,100	0	0
111								
112	Sundance Wind Facility							
113	Generators - Wind	344	140,173,106	3.33%	4,672,437	4,672,437		
114			140,173,106		4,672,437	4,672,437	0	0
115								
116	Total Other Production		283,899,318		10,687,422	10,687,422	0	0
117								
118	Diesel							
119	Comanche - Diesel							
120	Fuel Holders	342	2,994	2.35%	70	70		
121	Generators	344	754,469	1.34%	10,088	10,088		
122	Misc Power Plant Equip	346	17,858	5.68%	1,014	1,014		
123			775,321		11,172	11,172	0	0
124								
125	Northeast Generating Plant - Units 1 & 2 - Diesel							
126	Fuel Holders - Gas	342	63,289	1.80%	1,140	1,140		
127	Generators - Gas	344	241,260	5.05%	12,185	12,185		
128	Accessory Electric Eq-Gas	345	83,558	2.69%	2,250	2,250		
129	Misc Power Plant Eq-Gas	346	3,019	1.12%	34	34		

Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Proposed Rates

Line No.	(1) Description	(2) Plant Account	(3) Pro Forma Plant	(4) Proposed Rates	(5) Depreciation Accrual	(6) Amount Charged to: Operations	(7) Acct 184	(8) Fuel Inventory
130			391,126		15,608	15,608	0	0
131								
132	Northeast Generating Plant - Unit 3 - Diesel							
133	Generators - Gas	344	437,950	2.82%	12,341	12,341		
134			437,950		12,341	12,341	0	0
135								
136	Riverside Generating Plant - Diesel Unit							
137	Fuel Holders - Gas	342	24,392	3.88%	946	946		
138	Generators - Gas	344	470,175	1.51%	7,118	7,118		
139	Accessory Electric Eq-Gas	345	68,642	4.39%	3,011	3,011		
140			563,209		11,076	11,076	0	0
141								
142	Southwestern Generating Plant - Diesel							
143	Fuel Holders - Gas	342	58,811	2.87%	1,686	1,686		
144	Generators - Gas	344	212,484	1.39%	2,959	2,959		
145			271,295		4,645	4,645	0	0
146								
147	Tulsa Generating Plant - Diesel Unit							
148	Fuel Holders - Gas	342	70,372	1.73%	1,216	1,216		
149	Generators - Gas	344	608,404	1.67%	10,177	10,177		
150			678,776		11,393	11,393	0	0
151								
152	Weleetka Generating Plant - Diesel Unit							
153	Fuel Holders - Gas	342	10,291	9.65%	993	993		
154	Generators - Gas	344	666,380	8.90%	59,290	59,290		
155	Accessory Electric Eq-Gas	345	36,296	4.45%	1,615	1,615		
156	Misc Power Plant Eq-Gas	346	63,417	65.61%	41,609	41,609		
157			776,384		103,508	103,508	0	0
158								
159	Total Diesel		3,894,061		169,744	169,744	0	0
160								
161	Total Production		1,628,886,867		102,491,846	101,691,129	0	800,717
162								
163	Transmission							
164	Land	350	3,703,114	n/a				
165	Land Rights	350.1	45,897,024	1.18%	543,372	543,372		
166	Structures and Improvements	352	17,508,381	1.77%	310,066	310,066		
167	Station Equipment	353	475,209,402	1.81%	8,603,524	8,603,524		
168	Towers and Fixtures	354	18,083,120	2.71%	489,469	489,469		
169	Poles and Fixtures	355	322,481,980	4.06%	13,099,637	13,099,637		
170	Overhead Conductors, Device	356	200,369,832	2.55%	5,107,967	5,107,967		
171	Undergrnd Conductors Device	358	72,820	1.94%	1,414	1,414		
172	Total Transmission		1,083,325,673		28,155,448	28,155,448	0	0
173								

**Public Service Company of Oklahoma
Depreciation Expense and Depreciable Plant
For the Test Year Ending December 31, 2020
Proposed Rates**

Line No.	(1) Description	(2) Plant Account	(3) Pro Forma Plant	(4) Proposed Rates	(5) Depreciation Accrual	(6) Amount Charged to: Operations	(7) Acct 184	(8) Fuel Inventory
174	Distribution							
175	Land	360	7,762,124	n/a				
176	Land Rights	360.1	2,861,954	1.10%	31,343	31,343		
177	Structures and Improvements	361	18,765,303	2.53%	474,385	474,385		
178	Station Equipment	362	464,720,942	1.35%	6,296,843	6,296,843		
179	Poles, Towers and Fixtures	364	488,638,792	3.78%	18,453,993	18,453,993		
180	Overhead Conductors, Device	365	484,104,405	3.35%	16,228,576	16,228,576		
181	Underground Conduit	366	102,995,515	2.07%	2,130,584	2,130,584		
182	Undergrnd Conductors, Device	367	398,564,130	1.86%	7,399,663	7,399,663		
183	Line Transformers	368	396,876,437	3.41%	13,527,909	13,527,909		
184	Services	369	294,936,869	2.72%	8,018,835	8,018,835		
185	Meters	370	17,551,633	8.84%	1,551,160	1,551,160		
186	AMI Meters	370.16	95,980,090	9.64%	9,250,240	9,250,240		
187	Installs Customer Premises	371	50,547,635	3.22%	1,628,417	1,628,417		
188	Street Lghtng & Signal Sys	373	65,275,170	2.22%	1,451,759	1,451,759		
189	Total Distribution		<u>2,889,580,999</u>		<u>86,443,706</u>	<u>86,443,706</u>	<u>0</u>	<u>0</u>
190								
191	General							
192	Land	389.0	7,235,661	n/a				
193	Land Rights	389.1	141,551	0.00%	0	0		
194	Structures and Improvements	390.0	79,519,300	2.02%	1,604,534	1,604,534		
195	Office Furniture, Equipment	391.0	1,717,490	5.70%	97,816	97,816		
196	Office Equip - Computers	391.11	99,551	31.01%	30,874	30,874		
197	Transportation Equipment	392.0	2,079,996	7.18%	149,281	149,281		
198	Stores Equipment	393.0	2,932,082	3.86%	113,323	113,323		
199	Tools	394.0	32,472,360	4.33%	1,406,031	1,406,031		
200	Laboratory Equipment	395.0	1,284,171	6.32%	81,195	81,195		
201	Power Operated Equipment	396.0	705,292	7.93%	55,950	55,950		
202	Communication Equipment	397.0	72,766,217	6.97%	5,073,966	5,073,966		
203	Comm Equip-AMI	397.16	15,961,309	7.18%	1,145,984	1,145,984		
204	Miscellaneous Equipment	398.0	9,337,175	5.65%	527,553	527,553		
205	ARO General Plant Transportation	399.19	611,079		18,533	18,533		
206	Other Tangible Property-Rail Maint Facility	399.30	<u>0</u>		<u>0</u>	<u>0</u>		<u>0</u>
207	Total General		<u>226,863,233</u>		<u>10,305,041</u>	<u>10,305,041</u>	<u>0</u>	<u>0</u>
208								
209	TOTAL Electric Plant in Service	101/106	5,828,656,772		227,396,042	226,595,325	0	800,717
210								
211	Intangible Plant	303	157,144,057		15,250,696	15,250,696	0	0
212								
213	TOTAL ELECTRIC PLANT IN SERVICE & INTANGIBLE		5,985,800,829		242,646,737	241,846,021	0	800,717

Public Service Company of Oklahoma
Proposed Amortization Expense and Amortizable Rate Base
For the Test Year Ending December 31, 2020
Proposed Rates

Line No.	(1) Description	(2) Plant Account	(3) Adjusted Balance 31-Dec-20	(4) Proposed Rates	(5) Test Year Amortization Expense	(6) Amort. Acct	(7) Adjustments	(8) Proforma Amortization Expense
1	Miscellaneous Intangible Plant	303				404		
2	Capitalized Software - Maximo		10,393,498	6.67%	692,698		549	693,246
3	Capitalized Software - DELL		2,205,080	10.00%	220,508		(0)	220,508
4	Capitalized Software - PSO-High Availability Data Ctr		4,359,228	10.00%	435,923		(0)	435,923
5	Capitalized Software Oracle		10,221,977	10.00%	1,022,198		0	1,022,198
6	GridSMART System		19,495,227	10.00%	1,962,297		(12,774)	1,949,523
7	Capitalized Software - Groveport DC2		6,507,436	10.00%	323,330		327,414	650,744
8	Capitalized Software - Cloud		1,313,398	10.00%	146,559		(15,220)	131,340
9	Capitalized Software - Wind		55,750	10.00%	-		5,575	5,575
10	Capitalized Software - PSO- Other		101,155,196	10.00%	8,855,750		1,259,769	10,115,520
11	HCP and NEPA Study for American Burying Beetle (ABB)		208,822	3.34%	6,975		0	6,975
12	Riverside Generating Plant		845,631		11,981		0	11,981
13	Southwestern Generating Plant		382,814		7,165		0	7,165
14	Total Misc. Intangible Plant		<u>157,144,057</u>	8.71%	<u>13,685,383</u>		<u>1,565,313</u>	<u>15,250,696</u>
15								
16	Electric Plant Acquisition Adjustment	114						
17	Weleetka, Oklahoma		292,836	0.000%	-	425		
18	Chelsea, Oklahoma		2,197,157	0.000%	-			
19	Chelsea Municipal Authority		532,920	0.000%	-			
20	Clinton Sherman Industrial Air Park		467,809	1.674%	-		0	0
21	Total Electric Plant Acquisition Adj.(a)		<u>3,490,722</u>		<u>-</u>		<u>0</u>	<u>0</u>
22								
23								
24	Regulatory Debits	182.3						
25	NE U3/ Comanche Environmenal Deferral		40,586,252		376,852	4030028	0	376,852
26	Over/Under Recovery-DRS		61,198		(61,198)	4030028	61,198	0
27	Non AMI Meters		66,511,958		4,034,095	4073	0	4,034,095
28	NBV - AROs Retired Plants		472,788		23,639	4073	0	23,639
29	NE U4 Undepreciated Balance		70,399,839		3,519,992	4073	0	3,519,992
30	Over/Under Recovery-Excess DFIT		5,232,367		(6,430,469)	4074	6,430,469	0
31			<u>183,264,402</u>		<u>1,462,911</u>		<u>6,491,667</u>	<u>7,954,578</u>
32								
33	Total		343,899,180		15,148,294		8,056,980	23,205,274
34								
35	Less:							
36	(a) Recorded below the line				0		0	0
37	TOTAL AMORTIZATION EXPENSE				<u>15,148,294</u>		<u>8,056,980</u>	<u>23,205,274</u>

PUBLIC SERVICE COMPANY OF OKLAHOMA
UTILITY FEDERAL AND STATE
INCOME TAX COMPUTATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2020

Line No.	Description	SCH REF	(1) TEST YEAR AMOUNT	(2) PRO FORMA ADJUSTMENTS TO REVENUE AND EXPENSES	(3) TEST YEAR PRO FORMA
1	Operating Inc Before Income Taxes	H-01	181,061,071	(123,454,219)	57,606,852
2	Less: Operating Interest (Net of AFUDC Debt)	J-01-1	60,065,499	6,779,588	66,845,087
			120,995,571	(130,233,806)	(9,238,235)
3	<u>Permanent and Flow-Through Differences</u>				
4	50% Meal & Enter. Disallowance		224,794		224,794
5	Book Depr. on Flo Thru Basis Diff.		5,020,139	2,181,102	7,201,241
6	Non-Deductible Parking Expenses		227,439	(227,439)	0
7	Stock Based Compensation		(579,076)	579,076	0
8	Non-Deductible - Misc.		0	0	0
9				0	0
10	Other		0	0	0
11	Book Taxable Income		125,888,867	(127,701,067)	(1,812,200)
12	Overall Income Tax at 25.4717 %		32,066,032	(32,527,630)	(461,598)
13	<u>After Tax Provisions / Adjustments</u>				
14	Reversal of Reg Assets/Liabilities -				
15	Excess ADIT		(25,511,127)	25,511,127	0
16	Amortization of Deferred ITC - Federal		(2,115,951)	(814,899)	(2,930,850)
17	Amortization of Deferred ITC - State		(82,404)	0	(82,404)
18	Deferred FIT on Deferred ITC - State		17,305	0	17,305
19	Provision of Deferred ITC - State		1,782,276	(1,782,276)	0
20	Deferred FIT on Deferred ITC - State		(374,278)	374,278	0
21	ITC Credit Carryforward - State		(1,782,288)	1,782,288	0
22	Deferred FIT on ITC Carryforward - State		374,280	(374,280)	0
23	R&D Credit		(105,000)	105,000	0
24	Prior Period Adjustments		(446,667)	446,667	0
25	Rounding		.	0	0
26	Total		3,822,179	(7,279,726)	(3,457,547)

PUBLIC SERVICE COMPANY OF OKLAHOMA
UTILITY FEDERAL
CURRENT INCOME TAX COMPUTATION
FOR THE TEST YEAR ENDING DECEMBER 31, 2020

Line No.	Description	SCH REF	(1) TEST YEAR AMOUNT	(2) PRO FORMA ADJUSTMENTS TO REVENUE AND EXPENSES	(3) TEST YEAR PRO FORMA
1	Operating Inc Before Income Taxes	H-01	181,061,071	(123,454,219)	57,606,852
2	Less: Interest (Net of AFUDC Debt)	J-01-1	60,065,499	6,779,588	66,845,087
3			<u>120,995,571</u>	<u>(130,233,806)</u>	<u>(9,238,235)</u>
4	<u>Permanent and Flow-Through Differences</u>				
5	50% Meal & Enter. Disallowance		224,794	0	224,794
6	Book Depr. on Flo Thru Basis Diff.		5,020,139	2,181,102	7,201,241
7	Non-Deductible Parking Expenses		227,439	(227,439)	0
8	Stock Based Compensation		(579,076)	579,076	0
9	Book Taxable Income		<u>125,888,867</u>	<u>(127,701,067)</u>	<u>(1,812,200)</u>
10	Additions to adjust to Taxable Income		111,924,342	120,830,422	232,754,764
11	Deductions to adjust to Taxable income		(237,335,301)	(3,602,764)	(240,938,065)
12	Taxable Income Before State Tax Deduction		477,908	(10,473,410)	(9,995,502)
13	Current State Income Tax Expense		27,051	(592,835)	(565,783)
14	Federal Taxable Income		450,856	(9,880,575)	(9,429,719)
15	Current Federal Income Tax Expense @ 21%		94,680	(2,074,921)	(1,980,241)

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714 **SCH K-1 / WP L-1**
SUMMARY OF RATE BASE & RETURN

715				
716	Gross Electric Plant in Service	5,985,800,829	5,984,150,726	1,650,103
717	Less: Accumulated Provision for Depreciation	1,787,915,792	1,787,326,894	588,898
718	Net Electric Plant in Service	4,197,885,037	4,196,823,833	1,061,204
719	Add:			
720	Construction Work in Progress	(0)	(0)	(0)
721	Electric Plant - Future Use	(0)	(0)	(0)
722	Working Capital	64,257,351	64,245,152	12,199
723	Other Rate Base Additions (Net)	59,838,391	59,819,339	19,051
724	Less:			
725	Deferred Income Tax	974,451,935	974,240,282	211,653
726	Pre-1971 ITC	0	0	0
727	Customer Deposits	54,667,417	54,667,417	0
728	Customer Advance for Construction	0	0	0
729				
730	Total Rate Base	3,292,861,425	3,291,980,624	880,801

732
733 **WP L-1-1**
SUMMARY RETURN @ CURRENT ROR

734				
735	Rate Base	3,292,861,425	3,291,980,624	880,801
736	Return	61,064,377	61,098,981	(34,604)
737	Rate of Return on Rate Base	1.85	1.86	(3.93)
738	Relative Rate of Return	1.00	1.00	(2.12)
739				
740	Operations and Maintenance Expense	400,705,889	400,554,688	151,201
741	Depreciation Expense	254,199,223	254,113,029	86,194
742	Taxes Other than Income	50,692,506	50,678,393	14,113
743	Federal Income Tax Liability	(3,457,555)	(3,439,217)	(18,338)
744	Total Operating Expenses	702,140,063	701,906,893	233,170
745				
746	Cost of Service	763,204,441	763,005,875	198,566
747				
748	Less: Firm Fuel & FCA	0	0	0
749	Less: Non Firm Sales Base & Fuel	0	0	0
750	Less: Non Firm Sales Margins	0	0	0
751	Less: Other Operating Revenue	44,721,850	44,707,217	14,633
752	Present Non-Fuel Firm Revenue	718,482,591	718,298,658	183,934
753				

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755 **WP L-1-2 - SUMMARY**
EQUALIZED RETURN AT PROP ROR
756
757 Rate Base
758 Return
759 Rate of Return on Rate Base
760
761 Present O&M Expense
762 Increase in 903 - Customer Account & Collections
763 Total Operation & Maintenance Expense
764 Depreciation Expense
765 Taxes Other than Income
766 Increase in Franchise Tax
767 Total Taxes Other than Income
768
769 Federal Income Tax Liability
770
771 Total Operating Expenses
772
773 Cost of Service
774
775 Proposed Revenue @ Equalized ROR
776 Firm
777 Fuel
778 FCA
779 Total Proposed Firm Revenue
781
782 Sales Revenue - Non-Firm
783 Fuel Non-Firm Sales
784 Margin on Non-Firm Sales
785 Total Sales Revenue - Non-Firm
786
787 Other Operating Revenues
788 450-Late Payment Charges
789
790 451-Miscellaneous Service Revenue
791
792 454 - Rent - General Office
793 454 - Rent - Pole Attachment
794 454 - Rent - Distribution Plant Related
795 454 - Rent - Transmission Plant Related
796 454 - Rent - Generation Plant Related
797 Total Rent from Electric Property
798
799 456 - Other Electric Revenue
800 456 - Other Electric Gen Demand
801 456 - Other Electric Gen Energy
802 456 - Other Electric Transmission
803 456 - Other Electric Distribution
804 Total Other Electric Revenues
805
806 Total Other Operating Revenue
807
808 Total Proposed Revenue @ Equalized ROR
809
811 **SUMMARY OF RETURN AT PROPOSED RATES**

Allocation	Total Company	Juris	Total Retail	Total Federal
	3,292,861,425		3,291,980,624	880,801
	241,366,742		241,302,180	64,563
	7.33		7.33	7.33
	400,705,889		400,554,688	151,201
CREVEQ	991,609		991,063	547
	401,697,499		401,545,751	151,748
	254,199,223		254,113,029	86,194
	50,692,506		50,678,393	14,113
PLANT	0		0	0
	50,692,506		50,678,393	14,113
	58,164,772		58,148,883	15,890
	764,754,000		764,486,055	267,945
	1,006,120,743		1,005,788,235	332,508
	961,398,893		961,081,018	317,875
	0		0	0
FCA	0		0	0
	961,398,893		961,081,018	317,875
	0		0	0
	0		0	0
	0		0	0
	0		0	0
CUSRET	2,341,608		2,341,608	0
CUSRET	137,234		137,234	0
GENPLT	45,574		45,559	14
DISTOVHD	3,454,303		3,454,303	0
DISTPLT	4,109,462		4,109,448	14
TRANPLT	753,843		753,421	422
PRODPLT	12,945		12,937	7
	8,376,126		8,375,668	458
DEMPROD	904,622		904,115	507
ENERGY2	229,273		229,167	105
DEMTRAN	24,165,188		24,151,656	13,532
DISTPLT	8,567,799		8,567,769	30
	33,866,882		33,852,707	14,174
	44,721,850		44,707,217	14,633
	1,006,120,743		1,005,788,235	332,508

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Allocation	Total Company	Juris	Total Retail	Total Federal
812 Rate Base	3,292,861,425		3,291,980,624	880,801
813 Return	241,366,289		241,301,727	64,563
814 Rate of Return on Rate Base	7.33		7.33	7.33
815 Relative Rate of Return	1.00		1.00	1.00
816				
817 Present O&M Expense	400,705,889		400,554,688	151,201
818 Increase in 903 - Customer Account & Collections	991,609	CREVPROP	991,063	547
819 Total Operation & Maintenance Expense	401,697,499		401,545,751	151,748
820				
821 Depreciation Expense	254,199,223		254,113,029	86,194
822 Taxes Other than Income	50,692,506		50,678,393	14,113
823 Increase in Franchise Tax	0	PLANT	0	0
827 Total Taxes Other than Income	50,692,506		50,678,393	14,113
828				
829 Federal Income Tax Liability	58,164,618		58,148,728	15,890
830				
831 Total Operating Expenses	764,753,845		764,485,901	267,945
832				
833 Cost of Service	1,006,120,135		1,005,787,627	332,508
834				
835 Proposed Revenue				
836 Firm	961,398,285		961,080,410	317,875
837 Fuel	0		0	0
838 FCA	0		0	0
839 Total Proposed Firm Revenue	961,398,285		961,080,410	317,875
841				
842 Sales Revenue - Non-Firm	0		0	0
843 Fuel Non-Firm Sales	0		0	0
844 Margin on Non-Firm Sales	0		0	0
845 Total Sales Revenue - Non Firm	0		0	0
846				
847 Other Operating Revenues				
848 450 - Late Payment Charges	2,341,608	CUSRET	2,341,608	0
849				
850 451 - Miscellaneous Service Revenue	137,234	CUSRET	137,234	0
851				
852 454 - Rent - General Office	45,574	GENPLT	45,559	14
853 454 - Rent - Pole Attachment	3,454,303	DISTOVHD	3,454,303	0
854 454 - Rent - Distribution Plant Related	4,109,462	DISTPLT	4,109,448	14
855 454 - Rent - Transmission Plant Related	753,843	TRANPLT	753,421	422
856 454 - Rent - Generation Plant Related	12,945	PRODPLT	12,937	7
857 Total Rent from Electric Property	8,376,126		8,375,668	458
858				
859 456 - Other Electric Revenue				
860 456 - Other Electric Gen Demand	904,622	DEMPROD	904,115	507
861 456 - Other Electric Gen Energy	229,273	ENERGY2	229,167	105
862 456 - Other Electric Transmission	24,165,188	DEMTRAN	24,151,656	13,532
863 456 - Other Electric Distribution	8,567,799	DISTPLT	8,567,769	30
864 Total Other Electric Revenues	33,866,882		33,852,707	14,174
865				
866 Total Other Operating Revenue	44,721,850		44,707,217	14,633
867				
868 Total Proposed Revenue	1,006,120,135		1,005,787,627	332,508
869				

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870 Present Revenue
871 Firm Non-Fuel
872 Fuel
873 FCA
874 Total Firm Revenue
875
876 Non-Firm Base Revenue
877 Non-Firm Fuel
878 Margins on Non-Firm
879 Total Non-Firm
880
881 Other Operating Revenues
882
883 Total Present Firm Revenue
884
885 Revenue Increase / (Decrease)
886 Firm Non-Fuel
887 Firm Fuel
888 Firm FCA
889 Total Firm Increase / (Decrease)
890
891 Non-Firm Fuel
892 Non-Firm Margins
893 Total Non-Firm Increase / (Decrease)
894
895 Other Increase / (Decrease)
896
897 Total Increase / (Decrease)

Allocation	Total Company	Juris	Total Retail	Total Federal
	718,482,591		718,298,658	183,934
	0		0	0
	0		0	0
	718,482,591		718,298,658	183,934
	0		0	0
	0		0	0
	0		0	0
	0		0	0
	44,721,850		44,707,217	14,633
	763,204,441		763,005,875	198,566
	242,915,694		242,781,753	133,941
	0		0	0
	0		0	0
	242,915,694		242,781,753	133,941
	0		0	0
	0		0	0
	0		0	0
	0		0	0
	242,915,694		242,781,753	133,941

Allocation	Total Company	Juris	Total Retail	Total Federal
1				
7				
8				
10				
1137 SCH K-2a / WP L-2				
OPERATING REVENUES				
1138				
1140 Firm Revenue	718,482,591		718,298,658	183,934
1141 Fuel in Base	0		0	0
1142 Fuel FCA	0		0	0
1143 Total Firm Sales of Electricity	718,482,591		718,298,658	183,934
1144				
1146 Non-Firm Base Revenue	0		0	0
1147 Non-Firm Fuel	0		0	0
1148 Non-Firm Margins	0		0	0
1149 Sales Revenue - Non-Firm	0		0	0
1150				
1151 Other Operating Revenues				
1152 450 - Late Payment Charges	CUSRET 2,341,608		2,341,608	0
1153				
1154 451 - Miscellaneous Service Revenue	CUSRET 137,234		137,234	0
1155				
1156 454 - Rent - General Office	GENPLT 45,574		45,559	14
1157 454 - Rent - Pole Attachment	DISTOVHD 3,454,303		3,454,303	0
1158 454 - Rent - Distribution Plant Related	DISTPLT 4,109,462		4,109,448	14
1159 454 - Rent - Transmission Plant Related	TRANPLT 753,843		753,421	422
1160 454 - Rent - Generation Plant Related	PRODPLT 12,945		12,937	7
1161 Total Rent from Electric Property	8,376,126		8,375,668	458
1162				
1164 456 - Other Electric Gen Demand	DEMPROD 904,622		904,115	507
1165 456 - Other Electric Gen Energy	ENERGY2 229,273		229,167	105
1166 456 - Other Electric Transmission	DEMTRAN 24,165,188		24,151,656	13,532
1167 456 - Other Electric Distribution	DISTPLT 8,567,799		8,567,769	30
1168 Total Other Electric Revenues	33,866,882		33,852,707	14,174
1169				
1170 Total Other Operating Revenue	44,721,850		44,707,217	14,633
1171				
1172 Total Operating Revenues	763,204,441		763,005,875	198,566
1176				

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1177 WP L-4
OPERATION & MAINTENANCE EXPENSE

Allocation	Total Company	Juris	Total Retail	Total Federal
1181 500 - Supervision & Engineering	LAB501_507	15,477,685	15,469,018	8,667
1182 501 - Fuel	ENERGY2	0	0	0
1183 501 - Nonreconcilable Fuel	ENERGY2	0	0	0
1184 502 - Steam	PRODPLT	8,870,964	8,865,996	4,968
1185 503 - Steam Other Sources	PRODPLT	0	0	0
1186 504 - Steam Transferred Credit	PRODPLT	0	0	0
1187 505 - Electric	PRODPLT	3,110,939	3,109,197	1,742
1188 506 - Miscellaneous Power	PRODPLT	8,246,697	8,242,078	4,618
1189 507 - Rents	PRODPLT	3,762	3,759	2
1190 509 - Allowances	PRODPLT	0	0	0
1191 Total Steam Operation		35,710,047	35,690,049	19,998
1192				
1194 510 - Supervision & Engineering	LAB511_514	3,363,736	3,362,017	1,720
1195 511 - Structures	PRODPLT	2,598,141	2,596,687	1,455
1196 512 - Boiler Plant	PRODPLT	12,466,012	12,459,031	6,981
1197 513 - Electric Plant	ENERGY2	9,459,492	9,455,140	4,351
1198 514 - Miscellaneous Steam Plant	OTHGENXP	2,498,209	2,496,810	1,399
1199 Total Steam Maintenance		30,385,591	30,369,685	15,906
1200				
1201 Total Steam Generation Expenses		66,095,637	66,059,734	35,903
1202				
1205 517 - Supervision & Engineering	LAB501_507	0	0	0
1206 518 - Fuel	ENERGY2	0	0	0
1207 519 - Coolants and Water	PRODPLT	0	0	0
1208 520 - Steam Expense	PRODPLT	0	0	0
1209 521 - Steam from Other Source	PRODPLT	0	0	0
1210 522 - Steam Transferred Credit	PRODPLT	0	0	0
1211 523 - Electric Expense	PRODPLT	0	0	0
1212 524 - Miscellaneous Nuclear Power Expense	PRODPLT	0	0	0
1213 525 - Rents	PRODPLT	0	0	0
1214 Total Nuclear Operations		0	0	0
1215				
1217 528 - Maintenance Supervision & Engineering	LAB511_514	0	0	0
1218 529 - Maintenance of Structures	PRODPLT	0	0	0
1219 530 - Maintenance of Reactor Plant Equipment	ENERGY2	0	0	0
1220 531 - Maintenance of Electric Plant	ENERGY2	0	0	0
1221 532 - Maintenance of Miscellaneous Nuclear Plant	PRODPLT	0	0	0
1222 Total Nuclear Maintenance		0	0	0
1223				
1224 Total Nuclear Generation Expenses		0	0	0
1225				
1229 535 - Supervision & Engineering	LAB537_539	0	0	0
1230 537 - Hydraulic Expense	PRODPLT	0	0	0
1231 538 - Electric	PRODPLT	0	0	0
1232 539 - Miscellaneous Hydraulic	PRODPLT	0	0	0
1233 Total Hydraulic Operations		0	0	0
1234				
1236 541 - Supervision & Engineering	PRODPLT	0	0	0
1237 542 - Structures	PRODPLT	0	0	0
1238 543 - Reservoirs, Etc.	PRODPLT	0	0	0
1239 544 - Electric Plant	PRODPLT	0	0	0
1240 545 - Miscellaneous Hydraulic Plant	PRODPLT	0	0	0
1241 Total Hydraulic Maintenance		0	0	0

Allocation	Total Company	Juris	Total Retail	Total Federal
1				
7				
8				
10				
1242				
1243 Total Hydraulic Generation Expenses	0		0	0
1244				
1247 546 - Supervision & Engineering	LAB547_550 55,080		55,049	31
1248 547 - Fuel	ENERGY2 0		0	0
1249 548 - Gen Expense	PRODPLT 349,762		349,566	196
1250 549 - Miscellaneous Other Power Gen Expense	PRODPLT 5,909		5,906	3
1251 550 - Rents	PRODPLT 0		0	0
1252 Total Other Power Operation	410,751		410,521	230
1253				
1255 551 - Supervision & Engineering	LAB552_554 0		0	0
1256 552 - Structures	PRODPLT 10,414		10,408	6
1257 553 - Gen & Electric Plant	PRODPLT 966,384		965,843	541
1258 554 - Miscellaneous Other Gen	OTHGENXP 246,843		246,705	138
1259 Total Other Power Maintenance	1,223,641		1,222,956	685
1260				
1261 Total Other Production Expenses	1,634,392		1,633,476	915
1262				
1265 555 - Demand Component	DEMPROD 0		0	0
1266 555 - Energy Component	ENERGY2 0		0	0
1268 411.8 - Gain on Disposition SO2 Allowance	(2)		(2)	(0)
1269 556 - System Control & Load Dispatching	DEMPROD 644,437		644,076	361
1270 557 - Other Expenses	ENERGY2 2,351,058		2,349,976	1,081
1271 Total Other Power Supply Expense	2,995,493		2,994,051	1,442
1272				
1273 Total Production O&M Expense	70,725,522		70,687,261	38,261
1274				
1279 560 - Supervision & Engineering	LAB561_567 4,088,746		4,086,456	2,290
1280 561 - Load Dispatching	TRANPLT 12,608,397		12,601,336	7,061
1281 562 - Station Equipment	TRANSUB 501,123		500,842	281
1282 563 - Overhead Lines	TRANLINE 275,175		275,021	154
1283 564 - Underground Lines	TRANLINE 2		2	0
1284 565 - Transmission by Others	DEMTRAN 141,512,768		141,433,521	79,247
1287 566 - Miscellaneous Transmission	TRANPLT 2,928,133		2,926,493	1,640
1288 567 - Rents	TRANPLT 2,169,752		2,168,537	1,215
1289 5757 - SPP Administration	DEMTRAN 1,550,531		1,549,663	868
1290 Total Transmission Operation Expense	165,634,626		165,541,871	92,755
1291				
1293 568 - Supervision & Engineering	LAB569_573 20,415		20,403	11
1294 569 - Structures	TRANPLT 406,583		406,355	228
1295 570 - Station Equipment	TRANSUB 1,085,164		1,084,557	608
1296 571 - Overhead Lines	TRANLINE 6,147,458		6,144,015	3,443
1297 572 - Underground Lines	TRANLINE 987		987	1
1298 573 - Miscellaneous Transmission Plant	TRANPLT 14,959		14,950	8
1299 Total Transmission Maintenance Expense	7,675,566		7,671,267	4,298
1300				
1301 Total Transmission O&M Expense	173,310,192		173,213,138	97,054
1302				
1308 580 - Supervision & Engineering	LAB581_589 2,948,397		2,948,312	85
1309 581 - Load Dispatching	DISTSUB 2,417,509		2,417,509	0
1310 582 - Station Equipment	DISTSUB 1,104,916		1,104,916	0
1311 583 - Overhead Lines	DISTOVHD 3,311,639		3,311,639	0
1312 584 - Underground Lines	DISTUNDG 3,921,286		3,921,286	0
1313 585 - Street & Area Lighting	CUS371_3 43,490		43,490	0
1314 586 - Meters	CUS370 4,016,567		4,016,211	356
1315 587 - Customer Installations	CUSRET 326,528		326,528	0

	Allocation	Total Company	Juris	Total Retail	Total Federal
1					
7					
8					
10					
1316	588 - Miscellaneous Distribution	DISTEXP	10,050,599	10,050,362	237
1317	589 - Rents	DISTPLT	817,824	817,821	3
1318	Total Distribution Operation		28,958,754	28,958,073	681
1319					
1321	590 - Supervision & Engineering	LAB591_598	54,072	54,072	0
1322	591 - Structures	DISTSUB	216,374	216,374	0
1323	592 - Station Equipment	DISTSUB	1,504,467	1,504,467	0
1324	593 - Overhead Lines	DISTOVHD	50,133,975	50,133,975	0
1325	594 - Underground Lines	DISTUNDG	1,811,788	1,811,788	0
1326	595 - Line Transformers	DISTTRNF	129,907	129,907	0
1327	596 - Street & Area Lighting	CUS371_3	72,268	72,268	0
1328	597 - Meters	CUS370	310,633	310,606	28
1329	598 - Miscellaneous Distribution Plant	DISTEXP	191,095	191,090	5
1330	Total Distribution Maintenance		54,424,580	54,424,548	32
1331					
1332	Total Distribution Expenses		83,383,334	83,382,621	713
1333					
1339	901 - Supervision & Engineering	LAB902_905	731,419	731,418	1
1340	902 - Meter Reading	CUS902	216,490	216,490	0
1341	903 - Customer Account & Collection	CUS903	13,161,952	13,161,929	23
1342	Factoring Expense - Retail	RETREV	5,139,178	5,139,178	0
1343	Factoring Expense - Wholesale	WHSLREV	1,337	0	1,337
1344	Interest on Customer Deposits	CUSDEP	356,752	356,752	0
1345	904 - Uncollectable	CUS903	709,796	709,795	1
1346	905 - Miscellaneous Customer Accounting	CUS903	142,488	142,488	0
1347	Total Customer Accounts		20,459,413	20,458,049	1,363
1348					
1350	907 - Supervision	LAB908_910	867,058	867,058	0
1351	908 - Customer Assistance	CUSRET	1,497,818	1,497,818	0
1353	909 - Info & Instruction	CUSRET	39,111	39,111	0
1354	910 - Miscellaneous Customer Service	CUSRET	34,694	34,694	0
1355	Total Customer Information		2,438,681	2,438,681	0
1356					
1358	911 - Supervision	CUSRET	362	362	0
1359	912 - Demo & Selling	CUSRET	248,709	248,709	0
1360	913 - Advertising	CUSRET	0	0	0
1361	916 - Miscellaneous Sales Expense	CUSRET	0	0	0
1362	Total Customer Services		249,071	249,071	0
1363					
1369	920 - Salaries	TLABORXAG	21,699,551	21,692,703	6,849
1370	921 - Office Supplies	TLABORXAG	1,845,682	1,845,100	583
1371	922 - Administrative Expense TRFD	TLABORXAG	(3,486,443)	(3,485,343)	(1,100)
1372	923 - Outside Services	TLABORXAG	2,665,864	2,665,023	841
1373	924 - Property Insurance - Production	PRODPLT	397,117	396,895	222
1374	924 - Property Insurance - Transmission	TRANPLT	264,111	263,963	148
1375	924 - Property Insurance - Distribution	DISTPLT	704,471	704,468	2
1376	925 - Compensation & Safety	TLABORXAG	3,066,316	3,065,349	968
1377	926 - Pensions & Benefits	TLABORXAG	8,764,440	8,761,674	2,766
1378	928 - Regulatory Commission Expense - FERC	WHSLREV	0	0	0
1379	928 - Regulatory Commission Expense - OCC	RETREV	302,583	302,583	0
1380	928 - Regulatory Commission Expense - Common	PLANT	0	0	0
1381	927- Merger Savings Offset	MERGER	0	0	0
1382	930.1 - Miscellaneous General Expense - All	TLABORXAG	76,602	76,578	24
1383	930.2 - Miscellaneous General Expense - Retail	LABORXAGR	5,896,055	5,896,055	0
1384	930 - Miscellaneous General Expense - Donations	RBXX	0	0	0
1385	931 - Rents	GENPLT	1,346,702	1,346,277	425

	Allocation	Total Company	Juris	Total Retail	Total Federal
1					
7					
8					
10					
1386	Total Administrative & General Operation	43,543,053		43,531,325	11,728
1387					
1389	935 - Administrative & General Maintenance	6,596,623	GENPLT	6,594,541	2,082
1390	Total Administrative & General Maintenance	6,596,623		6,594,541	2,082
1391					
1392	Total Administrative & General Expense	50,139,676		50,125,866	13,810
1393					
1394	Total Operation & Maintenance Expense	400,705,889		400,554,688	151,201
1395					
1397	Production	101,691,129	DEMPROD	101,634,182	56,947
1398	Transmission	28,155,448	TRANPLTX	28,139,681	15,767
1399	Distribution	86,443,706	DISTPLTX	86,443,404	302
1400	General	10,305,041	GENPLTX	10,301,789	3,252
1401	Total Depreciation Expense	226,595,325		226,519,056	76,269
1402					
1404	Intangible Plant	15,250,696	TLABOR	15,245,882	4,813
1405	Non Ami Meters	4,034,095	CUS370	4,033,737	358
1406	Deferred Environmental Costs	1,461,956	DEMPROD	1,461,137	819
1407	NBV - AROs Retired Plants and NE U4 Undepreciated Balance	3,543,631	DEMPROD	3,541,647	1,984
1408	NE U3/ Comanche Environmenal Deferral	376,852	ENERGY2	376,678	173
1409	ARO Accretion Expense	3,174,018	DEMPROD	3,172,241	1,777
	SSR Regulatory Liability	(237,350)	ENERGY5	(237,350)	0
1410	Total Amortization Expense	27,603,898		27,593,973	9,925
1411					
1412	Total Depreciation & Amortization Expense	254,199,223		254,113,029	86,194
1413					

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1415 TAXES OTHER THAN INCOME TAX
1416

1418 Federal Unemployment Tax
1419 State Unemployment Tax
1420 Federal Insurance Con Act
1421 Total Payroll Related Tax
1422
1423 State & Local Ad Valorem
1424 Production Plant
1425 Transmission Plant
1426 Distribution Plant
1427 General Plant
1429 Total Plant Related Taxes
1430
1431 State Auto License
1432
1433 Environmental Tax
1434
1435 Federal Highway Use Tax
1436
1437 FERC Tax
1438
1439 Other Taxes
1440
1441 Total Non-Rev Related Tax
1442
1443 Oklahoma Franchise Tax
1445
1446 Revenue Related Taxes
1447
1448 State Gross Receipts Tax
1449 Municipal Gross Rec Tax
1450 Total Gross Receipts Tax
1451
1452 State Utility Commission Assessment
1453
1454 Total Revenue-Related Tax
1455
1456 Total Tax Other than Income
1457

Allocation	Total Company	Juris	Total Retail	Total Federal
TLABOR	9,351		9,348	3
TLABOR	25,306		25,298	8
TLABOR	4,683,735		4,682,257	1,478
	4,718,392		4,716,903	1,489
PRODPLT	12,841,557		12,834,365	7,191
TRANPLT	8,540,549		8,535,766	4,783
DISTPLT	22,780,414		22,780,335	79
GENPLT	1,788,508		1,787,943	564
	45,951,028		45,938,410	12,618
NTPT	0		0	0
NTPT	0		0	0
NTPT	0		0	0
NTPT	0		0	0
NTPT	3,086		3,085	1
	50,672,506		50,658,398	14,108
PLANT	20,000		19,994	6
GROSSRC	0		0	0
GROSSRC	0		0	0
	0		0	0
RETREV	0		0	0
	0		0	0
	50,692,506		50,678,393	14,113

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1460 INCOME TAX CALCULATION - PRESENT

Allocation	Total Company	Juris	Total Retail	Total Federal
1461				
1462 Total Revenues	763,204,441		763,005,875	198,566
1463				
1464 Less: Expenses				
1465 Fuel	0		0	0
1466 Purchased Power	0		0	0
1467 O&M	400,705,889		400,554,688	151,201
1468 Depreciation Expense	254,199,223		254,113,029	86,194
1469 Total Tax Other than Income	50,692,506		50,678,393	14,113
1470 Total Expenses	705,597,618		705,346,110	251,508
1471				
1472 Operating Income Before Taxes	57,606,823		57,659,765	(52,942)
1473				
1474 Less: Interest	66,845,087		66,827,207	17,880
1475				
1476 Plus: Non-Normalized Time Diff				
1477 Disallowed Meals/Entertainment	TLABOR 224,794		224,723	71
1478 Bk Over Tax Deduct-Prior Years	PLANTX 7,201,241		7,199,280	1,961
1479 Other Permanent Deductions	PLANTX 0		0	0
1480 Preferred Dividend Credit	RBXX 0		0	0
1481 SFAS 106 Medicare Subsidy	TLABOR 0		0	0
1482 Manufacturing Deduction	ENERGY2 0		0	0
1486 Total Deductions	7,426,035		7,424,003	2,032
1487				
1488 Taxable Income	(1,812,230)		(1,743,439)	(68,791)
1489				
1490 Tax At Present Before Credits	(461,606)		(444,084)	(17,522)
1491				
1492 Less After Tax Provisions:				
1493 Amortization of ITC	PLANTX 3,013,254		3,012,434	820
1494 Amortization of Excess ADIT	NTPT (17,305)		(17,300)	(4)
1498 Income Taxes	(3,457,555)		(3,439,217)	(18,338)

Allocation	Total Company	Juris	Total Retail	Total Federal
1				
7				
8				
10				
936 SCH K-2b / WP L-3 / WP L-5				
ELECTRIC PLANT IN SERVICE				
937				
938 Intangible Plant	TLABOR	157,144,057	157,094,460	49,596
939				
943 310 - Land & Land Rights	DEMPROD	6,072,913	6,069,512	3,401
944 311 - Structures and Improvements	DEMPROD	67,821,730	67,783,750	37,980
945 312 - Boiler Plant Equipment	DEMPROD	710,710,749	710,312,752	397,998
946 313 - Engines/Engine Driven Gen.	DEMPROD	0	0	0
947 314 - Turbogenerator Units	DEMPROD	403,182,913	402,957,131	225,782
948 315 - Accessory Electric Equip.	DEMPROD	78,696,198	78,652,128	44,070
949 316 - Miscellaneous Power Plant Equip.	DEMPROD	43,859,003	43,834,442	24,561
950 317 - Asset Retirement Obligation	DEMPROD	22,642,917	22,630,237	12,680
951 Total Steam Production		1,332,986,424	1,332,239,952	746,472
952				
954 320 - Land & Land Rights	DEMPROD	0	0	0
955 321 - Structures and Improvements	DEMPROD	0	0	0
956 322 - Reactor Plant Equipment	DEMPROD	0	0	0
957 323 - Turbogenerator Units	DEMPROD	0	0	0
958 324 - Accessory Electric Equip.	DEMPROD	0	0	0
959 325 - Miscellaneous Power Plant Equipment	DEMPROD	0	0	0
960 Total Nuclear Production		0	0	0
961				
963 330 - Land & Land Rights	DEMPROD	0	0	0
964 331 - Structures and Improvements	DEMPROD	0	0	0
965 332 - Reservoirs, Dams, and Waterways	DEMPROD	0	0	0
966 333 - Water Wheels, Turbines, and Generators	DEMPROD	0	0	0
967 334 - Accessory Electric Equipment	DEMPROD	0	0	0
968 335 - Miscellaneous Power Plant Equip.	DEMPROD	0	0	0
969 336 - Roads, Railroads, and Bridges	DEMPROD	0	0	0
970 Total Hydraulic Production		0	0	0
971				
973 340 - Land & Land Rights	DEMPROD	526,679	526,384	295
974 341 - Structures and Improvements	DEMPROD	8,962,627	8,957,608	5,019
975 342 - Fuel Holder, Producer & Acc	DEMPROD	15,018,673	15,010,263	8,410
976 343 - Prime Movers	DEMPROD	0	0	0
977 344 - Generators	DEMPROD	112,698,598	112,635,487	63,111
978 345 - Accessory Plant Equipment	DEMPROD	15,454,507	15,445,852	8,655
979 346 - Miscellaneous Power Plant Equipment	DEMPROD	143,223,323	143,143,118	80,205
980 347 - Asset Retirement Obligation	DEMPROD	16,036	16,028	9
981 Total Other Production		295,900,443	295,734,739	165,704
985				
986 Total Production Plant		1,628,886,867	1,627,974,691	912,176
987				
992 350 - Land and Land Rights	DEMTRAN	49,600,139	49,572,363	27,776
993 352 - Structures and Improvements Tran	DEMTRAN	17,392,052	17,382,312	9,740
994 352 - Structures and Improvements Gen	DEMPROD	116,329	116,263	65
995 353 - Station Equipment Tran	DEMTRAN	447,590,196	447,339,546	250,650
996 353 - Station Equipment Gen	DEMPROD	27,619,206	27,603,740	15,467
997 354 - Towers and Fixtures	DEMTRAN	18,083,120	18,072,993	10,127
998 355 - Poles and Fixtures	DEMTRAN	322,481,980	322,301,390	180,590
999 356 - O.H. Conductors & Devices	DEMTRAN	200,369,832	200,257,625	112,207
1000 357 - Underground Conduit	DEMTRAN	0	0	0
1001 358 - Underground Conductors	DEMTRAN	72,820	72,779	41
1002 359 - Roads and Trails	DEMTRAN	0	0	0
1005				

	Allocation	Total Company	Juris	Total Retail	Total Federal
1					
7					
8					
10					
1006	Total Transmission Plant	1,083,325,673		1,082,719,011	606,662
1012	360 - Land and Land Rights	DEMPRI 10,624,078		10,624,078	0
1013	361 - Structures and Improvements	DEMPRI 18,765,303		18,765,303	0
1014	362 - Station Equipment D/A S:2	DISTDASL2 73,229,075		73,229,075	0
1015	362 - Station Equipment	DEMPRI 391,491,867		391,491,867	0
1016	363 - Storage Battery Equipment	DEMPRI 0		0	0
1017	364 - Poles,Towers & Fixtures Primary	DEMPRI 337,684,041		337,684,041	0
1018	364 - Poles,Towers & Fixtures Secondary	DEMSEC 150,954,751		150,954,751	0
1019	365 - O.H. Conductors & Devices Primary	DEMPRI 381,682,919		381,682,919	0
1020	365 - O.H. Conductors & Devices Secondary	DEMSEC 102,421,486		102,421,486	0
1021	366 - Underground Conduits Primary	DEMPRI 57,290,259		57,290,259	0
1022	366 - Underground Conduits Secondary	DEMSEC 45,705,255		45,705,255	0
1024	367 - U.G. Conductors & Devices Primary	DEMPRI 221,697,445		221,697,445	0
1025	367 - U.G. Conductors & Devices Secondary	DEMSEC 176,866,685		176,866,685	0
1027	368 - Line Transformers Primary	DEMPRI 52,295,176		52,295,176	0
1028	368 - Line Transformers Secondary	DEMSEC 344,581,261		344,581,261	0
1030	369 - Services	CUS369 294,936,869		294,936,869	0
1031	370 - Meters	CUS370 113,531,724		113,521,656	10,068
1032	371 - Installations on Customer Premises	CUS371 50,547,635		50,547,635	0
1033	373 - Street Lights	CUS373 65,275,170		65,275,170	0
1037					
1038	Total Distribution Plant	2,889,580,999		2,889,570,931	10,068
1044	389 - Land and Land Rights	TLABOR 7,377,212		7,374,884	2,328
1045	390 - Structures and Improvements	TLABOR 79,519,300		79,494,203	25,097
1046	391 - Office Furniture & Equipment	TLABOR 1,817,041		1,816,467	573
1047	392 - Transportation Equipment	TLABOR 2,079,996		2,079,339	656
1048	393 - Stores Equipment	TLABOR 2,932,082		2,931,157	925
1049	394 - Tools, Shop & Garage Equip.	TLABOR 32,472,360		32,462,111	10,249
1050	395 - Laboratory Equipment	TLABOR 1,284,171		1,283,766	405
1051	396 - Power Operated Equipment	TLABOR 705,292		705,069	223
1052	397 - Communication Equipment	TLABOR 88,727,526		88,699,522	28,003
1053	398 - Miscellaneous Equipment	TLABOR 9,337,175		9,334,228	2,947
1054	399.3 - Other Tangible Property	TLABOR 58,718		58,700	19
1055	399.1 - Asset Retirement Obligation	TLABOR 552,361		552,187	174
1058					
1059	Total General Plant	226,863,233		226,791,633	71,600
1060					
1061	Total Plant-In-Service	5,985,800,829		5,984,150,726	1,650,103
1062					
1063	Less: Reserve for Depreciation				
1065	Intangible	TLABOR 59,477,491		59,458,719	18,772
1066	Production	PRODPLTX 757,444,608		757,020,439	424,169
1067	Transmission	TRANPLTX 232,385,814		232,255,678	130,136
1068	Distribution	DISTPLTX 696,190,613		696,188,178	2,435
1069	General	GENPLTX 42,417,266		42,403,879	13,387
1070	Total Reserve for Depreciation	1,787,915,792		1,787,326,894	588,898
1071					
1072	Net Electric Plant in Service	4,197,885,037		4,196,823,833	1,061,204
1075					

	Allocation	Total Company	Juris	Total Retail	Total Federal
1					
7					
8					
10					
1076	Rate Base Additions				
1078	Production	PRODPLT	(0)	(0)	(0)
1079	Transmission	TRANPLT	0	0	0
1080	Distribution	DISTPLT	(0)	(0)	(0)
1082	Total Construction Work in Progress		(0)	(0)	(0)
1083					
1085	Production	PRODPLT	0	0	0
1086	Transmission	TRANPLT	0	0	0
1087	Distribution	DISTPLT	(0)	(0)	(0)
1089	Total Plant Held for Future Use		(0)	(0)	(0)
1090					
1092	Fuel Inventory	ENERGY2	10,435,309	10,430,508	4,800
1093	Materials and Supplies	PTDPLT	49,680,586	49,667,027	13,559
1094	Prepayments - Plant	PLANT	4,931,741	4,930,382	1,360
1095	Prepayments - Labor	TLABOR	117,002,142	116,965,215	36,927
1096	Cash for O&M	WCASH	(117,792,427)	(117,747,980)	(44,447)
1098	Total Working Capital Requirements		64,257,351	64,245,152	12,199
1099					
1101	Refundable CIAC	PLANT	(1,830,999)	(1,830,494)	(505)
1102	Storm Regulatory Asset (Transmission)	TRANPLT	1,040,849	1,040,266	583
1103	Red Rock Regulatory Asset	DEMPROD	8,147,620	8,143,058	4,563
1104	SFAS 106 Medicare Subsidy	TLABOR	1,959,660	1,959,041	618
1105	IPP System Upgrade Deposit	DEMTRAN	(881,351)	(880,858)	(494)
1106	Off System Trading Deposits	DEMPROD	333,882	333,695	187
1107	Storm Regulatory Asset (Distribution)	DISTPLT	26,088,515	26,088,424	91
1108	Other Rate Base Addition	TLABOR	(0)	(0)	(0)
1109	Environmental	DEMPROD	40,586,252	40,563,523	22,728
1110	Non-AMI Meters	CUS370	26,199,211	26,196,888	2,323
1111	ARO Retired Plant	DEMPROD	472,788	472,524	265
1112	Def State ITC	RBXX	(42,278,037)	(42,266,728)	(11,309)
1115	Total Other Rate Base Additions		59,838,391	59,819,339	19,051
1116	Total Rate Base Additions		124,095,741	124,064,491	31,250
1117					
1118	Rate Base Deductions				
1120	Production	PRODPLT	184,156,247	184,053,120	103,127
1121	Transmission	TRANPLT	190,060,856	189,954,422	106,434
1122	Distribution	DISTPLT	600,234,832	600,232,741	2,091
1127	Total Functionalized Def Taxes		974,451,935	974,240,282	211,653
1128					
1129	Pre-1971 ITC	PLANTX	0	0	0
1130	Customer Deposits	CUSDEP	54,667,417	54,667,417	0
1131	Customer Advance for Construction	DISTPLT	0	0	0
1132	Total Rate Base Deductions		1,029,119,353	1,028,907,700	211,653
1133					
1134	Total Rate Base		3,292,861,425	3,291,980,624	880,801

PUBLIC SERVICE COMPANY OF OKLAHOMA
TEST YEAR ENDING
DECEMBER 31, 2020

Cause No. PUD 202100055
SCHEDULE K-3
BASIS OF ALLOCATION
1 of 1

Schedule K-3 is not applicable to this proceeding.

Cause No. PUD 202100055
Schedule L
BASIS OF ALLOCATION

PUBLIC SERVICE COMPANY OF OKLAHOMA
TEST YEAR ENDING DECEMBER 31, 2020

All data and information for this schedule is filed in the Supplemental Package of this filing as Workpapers L-1 through Workpapers L-11.

Public Service Company of Oklahoma
Test Year Ended December 31, 2020

Cause No. PUD 202100055
Schedule M-1
Oklahoma Jurisdictional Pro Forma
Revenue Summary
Page 1 of 1

Customer Group	Present Non Fuel Revenue	Proposed Non Fuel Revenue	Present Test Year FCA Revenues	Proposed Test Year FCA Revenues	Present Total Revenue	Proposed Total Revenue	Dollar Difference	Percent Difference
Residential								
LURS	\$1,234,590	\$1,244,359	\$309,694	\$309,694	\$1,544,284	\$1,554,053	\$9,769	0.63%
RS	\$360,450,652	\$476,172,227	\$172,532,776	\$172,532,776	\$532,983,429	\$648,705,003	\$115,721,575	21.71%
RS TOD	\$18,815,113	\$24,855,635	\$9,544,318	\$9,544,318	\$28,359,431	\$34,399,953	\$6,040,522	21.30%
Total RS	\$380,500,355	\$502,272,221	\$182,386,788	\$182,386,788	\$562,887,144	\$684,659,010	\$121,771,866	21.63%
Commercial								
LUGS	\$58,314,109	\$77,570,106	32,085,396	\$32,085,396	\$90,399,505	\$109,655,502	\$19,255,997	21.30%
GS	\$110,183,155	\$147,777,713	78,445,667	\$78,445,667	\$188,628,822	\$226,223,381	\$37,594,558	19.93%
PL	\$42,939,006	\$52,272,091	39,461,724	\$39,461,724	\$82,400,730	\$91,733,814	\$9,333,085	11.33%
Primary ND	\$901,938	\$951,856	524,516	\$524,516	\$1,426,454	\$1,476,373	\$49,918	3.50%
MS	\$532,382	\$682,118	439,706	\$439,706	\$972,088	\$1,121,824	\$149,736	15.40%
MP	\$261,705	\$343,397	279,952	\$279,952	\$541,657	\$623,349	\$81,692	15.08%
Commercial Total	\$213,132,295	\$279,597,281	151,236,962	\$151,236,962	\$364,369,257	\$430,834,243	\$66,464,985	18.24%
Lighting								
GSL	\$19,631	\$22,122	10,578	\$10,578	\$30,209	\$32,699	\$2,491	8.24%
OL	\$433,083	\$487,441	298,626	\$298,626	\$731,709	\$786,067	\$54,357	7.43%
SL / NR	\$11,870,627	\$13,361,684	2,194,218	\$2,194,218	\$14,064,845	\$15,555,903	\$1,491,057	10.60%
MSL	\$2,103,702	\$2,367,281	1,581,731	\$1,581,731	\$3,685,433	\$3,949,013	\$263,579	7.15%
TS	\$87,382	\$98,257	48,937	\$48,937	\$136,318	\$147,193	\$10,875	7.98%
Total Lighting	\$14,514,425	\$16,336,784	\$4,134,091	\$4,134,091	\$18,648,515	\$20,470,875	\$1,822,359	9.77%
Industrial								
LPL 3 Total	\$52,798,028	\$73,200,103	54,728,907	\$54,728,907	\$107,526,935	\$127,929,010	\$20,402,075	18.97%
LPL 2 Total	\$45,963,611	\$71,965,394	70,718,520	\$70,718,520	\$116,682,131	\$142,683,914	\$26,001,783	22.28%
LPL 1 Total	\$11,389,943	\$17,708,626	21,327,307	\$21,327,307	\$32,717,249	\$39,035,933	\$6,318,684	19.31%
Total Industrial	\$110,151,582	\$162,874,124	\$146,774,733	\$146,774,733	\$256,926,315	\$309,648,857	\$52,722,542	20.52%
Total Retail	\$718,298,658	\$961,080,410	\$484,532,574	\$484,532,574	\$1,202,831,232	\$1,445,612,984	\$242,781,753	20.18%

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~2019~~TH REVISED SHEET NO. 1 - 1

REPLACING ~~198~~TH REVISED SHEET NO. 1 - 1
EFFECTIVE DATE 10/27/2021

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

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Residential Rate Schedules				
RS	Residential Service	3-1 thru 3-3	10/27/2021 ^{3/29/2019}	015 & 038
RSTOD	Residential Time of Day	4-1 thru 4- 23	10/27/2021 ^{3/29/2019}	028
LURS	Limited Usage Residential Service	5-1 thru 5- 23	10/27/2021 ^{3/29/2019}	020
VPPRS	Variable Peak Pricing Residential Service	6-1 thru 6-4	3/29/2019	036
DLC	Direct Load Control	7-1 thru 7-2	12/30/2016	DLC
Small Commercial & Industrial Rate Schedules				
LUGS	Limited Usage General Service Secondary	10-1 thru 10-3	10/27/2021 ^{3/29/2019}	261- 262 , 264- 265 & 267
LUGSPSF	Limited Usage General Service Secondary Public School Facilities	11-1 thru 11-3	10/27/2021 ^{3/29/2019}	314- 315 & 317
LUGSTOD	Limited Usage General Service Secondary Time of Day	12-1 thru 12-3	10/27/2021 ^{3/29/2019}	269
GS	General Service Secondary	13-1 thru 13- 34	10/27/2021 ^{3/29/2019}	252, 254- & 255
GSPFS	General Service Secondary Public School Facilities	14-1 thru 14- 34	10/27/2021 ^{3/29/2019}	304- & 305
GSTOD	General Service Time of Day Secondary	15-1 thru 15- 34	10/27/2021 ^{3/29/2019}	259
PL	Power and Light Secondary	16-1 thru 16- 34	10/27/2021 ^{3/29/2019}	248, 250- & 251
PLTOD	Power and Light Secondary Time of Day	17-1 thru 17-4	10/27/2021 ^{3/29/2019}	249
PND	Primary Non-Demand Service (<u>Availability?</u>)	18-1 thru 18-3	10/27/2021 ^{3/29/2019}	299
Large Commercial & Industrial Rate Schedules				
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	<u>Electric Vehicle Rate Schedules</u>			
<u>RSPEV</u>	<u>Residential Service Plug-in Electric Vehicle</u>	<u>25-1 thru 25-2</u>	<u>10/27/2021</u>	<u>XXX</u>
<u>GSPEV</u>	<u>General Service Plug-in Electric Vehicle</u>	<u>26-1 thru 26-2</u>	<u>10/27/2021</u>	<u>XXX</u>
<u>CEVF</u>	<u>Commercial Electric Vehicle Fleet</u>	<u>27-1 thru 27-2</u>	<u>10/27/2021</u>	<u>XXX</u>
	Municipal, & Government & Area Lighting Rate Schedules			
MS	Municipal Service	30-1 thru 30- 34	<u>10/27/2021</u> 3/2 9/2019	210 & 212
MP	Municipal Pumping	31-1 thru 31-3	<u>10/27/2021</u> 3/2 9/2019	540 & 541
MSL	Municipal Street Lighting - Franchised	32-1 thru 32-5	<u>10/27/2021</u> 3/2 9/2019	205, 206, 218, 219 , 529, 531, 534 & 535
GSL	Governmental Street Lighting - Non Franchised	33-1 thru 33-4	<u>10/27/2021</u> 3/2 9/2019	532, 533, <u>536</u> & 538
TS	Traffic Signals	34-1 thru 34-2	<u>10/27/2021</u> 3/2 9/2019	201, 202 & 203
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	Outdoor Lighting Rate Schedules			
OL	Outdoor Lighting	40-1 thru 40-2	3/29/2019	204, 207, 214 & 217
ALSL	Area Security Lighting	41-1 thru 41- 64	<u>10/27/2021</u> 3/2 9/2019	093 — 186, <u>204, 207, 214,</u> <u>217, 208,</u> <u>209</u> 45
NL	Non-Roadway Lighting	42-1 thru 42-3	3/29/2019	151—177
RL	Recreational Lighting	43-1 thru 43-2	3/29/2019	208 & 209
Schedule	Rate Code Description	Sheet No(s)	Effective Date	Rate Code(s)
	Private Generation Operating in Parallel			
QF SPS	QF Standard Purchase Schedule	50-1 thru 50-2	12/30/2020	064, 256, 266, 286, 306
NEBO	Net Energy Billing Option Rider	51-1 thru 51-4	<u>10/27/2021</u> 2/2 8/2020	067, 247, 257, 263
PA	Standard Electricity Purchase Agreement	52-1 thru 52-3	2/28/2020	
T&C PP	Terms and Conditions of Purchase for Producers of 300 kW or Less	53-1 thru 53-2	2/28/2020	
	Standby and Supplemental Service	54-1 thru 54-4	<u>10/27/2021</u> 2/2 8/2020	292, 294, 296, 298, 392, 393,

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	Other Applicable Schedules			
RP	Reactive Power Charges	60-1	10/27/2021 <u>30/2016</u>	
GECT	Green Energy Choice	62-1 thru 62-3	12/30/2020	
WSM	Wind and Solar Manufacturer	63-1 thru 63-3	3/29/2019	
ISPR	Interruptible Service Pilot Rider	64-1 thru 64-4	12/30/2016	
ECS	Emergency Curtailable Service Rider	65-1 thru 65-3	12/30/2016	
CCR	Customized Contract Rate	66-1 thru 66-3	12/30/2016	
CCRP	Customized Contract Rate Pilot	67-1 thru 67-3	12/30/2016	
<u>EDR</u>	<u>Economic Development Rate</u>	<u>68-1 thru 68-3</u>	<u>10/27/2021</u>	
	Riders			
FCA	Fuel Cost Adjustment Rider	70-1 thru 70-4	12/30/2020	
TA	Tax Adjustment Rider	71	1/31/2011	
MA	Metering Adjustment Rider	72	1/31/2011	
RA	Regulatory Assessment Rider	73	6/29/2020	
SPPTC	Southwest Power Pool Transmission Cost Rider	75-1 thru 75-3	10/27/2021 <u>3/30/2021</u>	
DSM	Demand Side Management Cost Recovery Rider	76-1 thru 76-3	12/30/2020	
Interim	Interim Rate Rider (Suspended)	78	Suspended	
NUGS	Non-Utility Generator Rider (Suspended)	79	Suspended	
ETR	Excess Tax Reserve Rider	80-1	12/30/2020	
DRS	Distribution Reliability and Safety Rider	81-1 thru 81-3	10/27/2021 <u>3/4/2021</u>	
WFA	Wind Facility Asset Rider	82-1 thru 82-3	4/29/2021	
NON-STD	Non Standard Metering Service Rider	90-1	01/30/2018	
Schedule	Rate Code Description	Sheet No(s)	Effective Date	Rate Code(s)
	Miscellaneous Schedules			
SC	Service Charges	100-1 thru 100-4	10/27/2021 <u>30/2016</u>	
LOA	Leave-On-Agreement	101	12/30/2016	
DP	Deposit Plan	102-1 thru 102-7	4/30/2015	
AMP	Average Monthly Payment Plan	103-1 thru 103-3	1/31/2011	
PWRPY	PowerPay™ Program	104-1 thru 104-2	3/29/2019	

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These Electric Service Rules, Regulations and Conditions of Service govern the terms of access and conditions for the provision of electric service by PSO. These Rules, Regulations and Conditions of Service are not intended to limit the liability of PSO or the customer for damages except as expressly provided herein. PSO will make reasonable provisions to supply steady and continuous electric service, but does not guarantee delivery of electric service against fluctuations or interruptions. PSO will not be liable for any damages, whether direct or consequential, including without limitation, loss of profits, loss of revenue, or loss of production capacity occasioned by fluctuations or interruptions unless it be shown PSO has not made reasonable provisions to supply steady and continuous electric service, consistent with the customer's class of service or in compliance with Oklahoma Corporation Commission Electric Utility Rules.

However, if damages result from fluctuations or interruptions in electric service that are caused by PSO's or customer's gross negligence or intentional misconduct, these Service Rules, Regulations and Conditions of Service shall not preclude recovery of appropriate damages when legally due.

PSO makes no warranties with regard to the provision of electric service and disclaims any and all warranties, express or implied, including but not limited to warranties or merchantability or fitness for a particular purpose.

COMMUNICATION WITH PSO

Customers can call PSO 24 hours a day, seven days a week, at the numbers below.

Customer Service
1-888-216-3523

Report an Outage
1-888-218-3919

Self-Service Account Inquiries
1-888-237-2886

Customers can also visit PSOklahoma.com to take the following actions or get useful information:

REPORT TROUBLE

Safety Hazard
Service Outage
Street or Outdoor Light
Problem
Tree Problem
Always Call before you Dig

CUSTOMER SERVICE

Pay Your Bill
Start or Stop Service
View Bill History

See Usage History
View PSO's Approved Tariffs

**NEWS, ISSUES, AND
HIGHLIGHTS**

What's Happening at PSO
Service Highlights

Information About PSO

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October 13, 2011	589969	PUD 201100083

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Customers can also write to: **PSO, Attention: Customer Service, P.O. Box 201, Tulsa, OK 74102**

SPECIAL SERVICE OPTIONS

Public Service Company of Oklahoma (PSO) has a variety of Special Service Options, which may be available to you, the customer. Those available at this time are listed below. Call PSO for more information about these services.

1. ***Credit Arrangements*** - If an emergency comes up and you cannot pay your bill by the due date, call PSO. You may be eligible for a Deferred Payment Agreement (DPA). The DPA is an agreement, offered by the utility and agreed to by the consumer, which provides for the payment of all future bills during the period of agreement by the due date and the payment of the balance of any outstanding bills in reasonable installments.
2. ***Average Monthly Payment Plan (AMP)*** - See Miscellaneous Schedules.
3. ***Third Party Notification*** - This program is designed to help those customers who would like someone else such as a friend, relative, neighbor or other designee or agency to receive a copy of their Electric Service Cut Off Notice because of nonpayment of electric bills. Such a need may arise from comprehension or language barriers. Another need may arise if you're planning to be away from home for a long period of time.
4. ***Older Adult or Disabled Notification*** - If you are 65 or older or are physically limited, you can request that your account be special-coded. The coding will alert PSO to notify the Oklahoma Corporation Commission (OCC), which regulates all the state's utilities, before your electric service is cut off because of nonpayment. The OCC can then work with you and direct you, if necessary, to the appropriate community agencies.
5. ***Checkless Payment Plan (CPP)*** - With this convenient bill-payment program, you no longer have to mail your electric bill payment. By your written authorization, your electric bill is automatically paid from your checking or savings account each month. The date these funds will be transferred from your account is on your

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electric bill, and you will have the same amount of time to review your bill before payment. Call PSO to make arrangements.

6. ***Medical Certificate Form*** - For some customers, termination of electric service could result in a life threatening situation. If you, a member of your family or other permanent resident of your household have a medical condition dependent upon equipment prescribed by a physician, operates on electricity, and is needed to sustain the person's life, contact PSO Customer Service at 1-888-216-3523 to have a Medical Certificate Form mailed to you.

The Medical Certificate Form does not carry or imply a special priority in restoring power to a home during a major power outage, or after disconnection of service for non-payment. If a power outage occurs, customers must be prepared with their own back-up plan, which may involve leaving the residence.

7. ***PrePay Billing with PowerPay Program*** - See Miscellaneous Schedules

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TERMS AND CONDITIONS OF SERVICE

1. PURPOSE

These *Terms and Conditions of Service* outline the rights and obligations of both PSO and its retail customers, and are designed for the benefit and protection of both parties.

These *Terms and Conditions of Service* supersede all those previously issued by PSO.

2. INTERPRETATION OF RULES AND REGULATIONS

PSO wants to work with you in providing electric service and to avoid service disconnection. Whenever there is a disagreement between you and PSO on the application or interpretation of these Rules, either party may ask the Oklahoma Corporation Commission to help resolve the disagreement.

3. RATE OPTIONS

PSO's rate schedules and these *Terms and Conditions of Service* are on file with the Oklahoma Corporation Commission. For copies contact PSO or visit PSOklahoma.com.

PSO has a variety of rate schedules available and can help you determine the best rate to meet your needs. **It is the customer's right and obligation to designate a choice.**

4. SERVICE APPLICATIONS AND CONTRACTS

You may apply for electric service by mail, e-mail or by telephone. All such applications shall be subject to both these *Terms and Conditions of Service* and the *Oklahoma Corporation Commission's General Rules and Regulations Governing the Operations of Electric Utilities*.

PSO will connect new service during normal working hours (8 a.m. to 5 p.m. Monday through Friday). New service will be connected only after all of the applicant's outstanding PSO bills are paid or credit arrangements are made. PSO may refuse electric service to an applicant who tries to avoid paying for past service. There will be an additional charge for service connections after hours. See Miscellaneous Schedules.

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5. ELECTRIC SERVICE DEPOSITS

You may be required to pay a cash deposit before your service is connected. See Miscellaneous Schedules for additional requirements.

6. TEMPORARY OR INDETERMINATE SERVICE

PSO may require advance payment for temporary or indeterminate service to cover equipment installation and removal costs.

Rates may vary based on your specific service needs.

7. PERFORMANCE GUARANTY

PSO may, at its option, require you to provide a Performance Guaranty as a result of your request for new electric service or modifications to existing electric service. The purpose of this Performance Guaranty is to ensure that PSO recovers its investment for infrastructure additions, improvements, or modifications as a result of your request without placing the burden of those costs on PSO's other customers.

The Performance Guaranty shall not prevent PSO from collecting CIAC for electric service, where otherwise applicable. At your option, the Performance Guaranty may be posted with PSO in cash or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to PSO.

87. USE OF ELECTRIC SERVICE

The electric service furnished by PSO is for your exclusive use and cannot be resold unless your rate schedule specifically allows resale. You may not use another source of electric energy in parallel with PSO's system or use PSO as a source of standby, auxiliary or supplemental service unless your rate schedule allows otherwise. Customers wanting to use another source of electric energy in parallel with PSO's system must first complete a Distributed Generation Interconnection Application and pay a one-time application fee to

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ensure their installation meets technical and safety requirements for interconnection. See Miscellaneous Service Charges Schedule, and interconnection information available on PSOklahoma.com.

98. INTERMITTENT AND ELECTRONIC LOADS

If you are planning to install any large electric equipment (welding equipment, elevators, electronic control devices, computers, adjustable frequency controllers, etc.), or electric generator equipment, you will need to call PSO to make arrangements for the added electricity requirements. In some cases, special equipment is needed to limit any adverse effect on your equipment and the effect it may have on other PSO customers. You may be responsible for purchasing the equipment needed to limit adverse effects. If PSO furnishes this equipment, you will be billed for it monthly.

109. ELECTRIC SERVICE BILLS

Meters furnished, installed and maintained by PSO are used to determine your monthly bills (except for unmetered service contracts).

Meters are read multiple times a day and bills are submitted at monthly intervals unless a customer is participating in PowerPay or has a nonstandard meter. Whenever it is not possible to read your meter for a billing period, PSO may submit an estimated bill based on previous usage and other available information. You will receive no more than two consecutive estimated bills without PSO reading your meter.

Bills will be delivered to the address you request by U.S. Mail or other means selected by PSO. If you do not receive a bill, call and we will tell you the amount you owe and when it is due. PSO also will issue a duplicate bill. Failure to receive a bill is not a valid reason for non-payment.

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Reasonable access to the meter must be provided during normal working hours. If the meter is in a hazardous location, including locations where dangerous animals are kept or

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where other unsafe conditions exist, you must relocate the meter loop and service entrance facilities to a location agreeable to you and PSO. Such relocation is at your expense. ~~Another option available may be a Radio Frequency (RF) meter, which is functionally equivalent to a regular meter, except for a small radio transmitter inside the meter. In some instances this will be at the customer's expense.~~

110. DISCONNECTION OF SERVICE

A Disconnection Notice or Cut-Off Notice will be mailed to your address if your electric bill is not paid by the due date. Ten (10) days after the day the Disconnection Notice or Cut-Off Notice is mailed, service may be disconnected for the past due balance.

Failure to comply with these *Terms and Conditions of Service*, as approved by the Oklahoma Corporation Commission, or the standards of PSO set forth in the *Requirements for Electrical Service available on PSOklahoma.com*~~latest edition of its Handbook of Electric Metering and Service Requirements~~, will result in a written notice being mailed to you. Fifteen (15) days from the date the notice is mailed to your address, service may be disconnected.

To prevent a cutoff, please pay before the cutoff date. PSO will not collect payments at the location of a consumer's residence or business.

For your safety and the safety of PSO employees and its authorized agents, service may be disconnected without prior notice if a dangerous electrical condition is found on your premise.

Service will be restored as soon as possible but no later than twenty-four (24) hours after you have corrected any dangerous conditions to meet PSO standards or paid all past due bills. An electrical inspection may be required before reconnection of service. Customers with a nonstandard meter also must pay a reconnect charge if service reconnection is requested to be performed during PSO's regular working hours. If service reconnection is

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requested to be performed after regular working hours, the after hours reconnect charge will be assessed. (Refer to Miscellaneous Service Charges Schedule).

Disconnection for Digital Meters

Residential and small commercial customers with smart meters will no longer receive a written statement on their premises when service is disconnected as smart meters allow for remote disconnection of service. This policy constitutes a variance from OAC 165:35-21-21(3) and was approved by Order No. 589969 in Cause No. PUD 201100083. Customers will receive disconnection notices as listed in Order No. 589969 issued in Cause No. PUD 201100083.

~~12~~¹². UNAUTHORIZED USE OF ELECTRICITY

Service may be disconnected without advance notice where unauthorized use of electricity or tampering with PSO's facilities is found on your property. *PSO shall not be liable to you or others for any injuries that result from such tampering.* PSO will make corrective action to protect its property and will charge you the total costs which shall include, but not be limited to, energy used but unmetered, property damage, investigation costs, expense of repair or replacement of PSO equipment and reconnect charges. You will be required to correct any unauthorized or hazardous condition found.

~~13~~¹³. POINT OF DELIVERY

The point of delivery of electric service shall be the point at which PSO connects to your facilities. For overhead or underground construction, the point of delivery is where PSO's service line connects to your service entrance wires. This shall be located outside the building or, if inside, at the first point of connection most convenient to PSO's facilities. Before or during construction of your facilities, upon request, PSO will advise you as to the proper location of the point of delivery. If you and PSO are unable to agree upon the point of delivery, the Oklahoma Corporation Commission shall designate the point of delivery.

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143. CUSTOMER'S WIRING

Electric wiring and equipment on your side of the point of delivery, except PSO metering equipment, shall be installed and maintained at your expense in accordance with the state and local laws.

For your protection and as required by law, such electric wiring and equipment must be inspected and approved by the appropriate governmental authority before PSO will connect. Where no inspection service by a governmental authority is available, the required inspection and approval should be by a licensed electrician. However, connection of PSO's service to your wiring shall not imply that such an inspection has been made. PSO is under no obligation to require an inspection of such wiring either before or after making the service connection.

PSO will not be responsible for any loss, injury or damage that may result from defects in electric wiring or equipment on your premises not owned by PSO. PSO shall refuse to make a connection when it has information or cause to believe that any installation on your premises is unsafe.

154. SUPPORT FOR OVERHEAD SERVICE WIRES

You must provide and maintain proper support for attachment of the service facilities in accordance with the standards of PSO. Structures with supporting walls that do not provide adequate clearance, as required by code or regulations, shall be equipped with an appropriate service support furnished by you and approved by PSO prior to installation.

165. SERVICE INSTALLATION

Upon your acceptance of electric connection from PSO, electric service installations used in providing service to your point of delivery shall be made by and remain the property of PSO. Where a service connection cannot be installed or maintained with adequate clearance from trees or other obstructions on your property, it shall be your responsibility to provide PSO rights-of-way and permissions, as are reasonably necessary and without limitation, for the purpose of installing and maintaining the electric service installation(s) on and over your property.

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If you request underground electric service, it shall be installed and maintained in accordance with PSO's Requirements for Electrical Service available on PSOklahoma.com~~Handbook of Electric Metering and Service Requirements. The Handbook is available upon request from PSO.~~ You must furnish a written easement for the location of the underground facilities. Prior to any excavation on your premises, OKIE Locate should be called at 811 or 1-800-522-6543. There is no charge for this locating service.

176. METER INSTALLATION AND TESTING

A. INSTALLATION - The size and type of electric service metering facilities varies widely because of different electrical requirements of residential, commercial and industrial uses. Upon request, the Company will provide detailed information.

1A. No meters shall be installed inside unless agreed upon in advance by PSO. No meter shall be subjected to severe vibration, dust, vapors, corrosive liquids, excessive moisture or mechanical damage. Meters shall be in non-hazardous locations and readily accessible to PSO. If meters are not so located, you may be required to relocate the meter at your expense. The mounting for the metering equipment and enclosures shall be provided by you and agreed to by PSO.

2B. If you decide it is necessary to change the existing meter location, PSO must be contacted in advance for approval. The cost of moving the meter installation shall be at your expense.
PSO reserves the right to relocate any installation or enclosure, including the related wiring from the service point to the fuse panel, at no charge.

3C. Meters and metering equipment used in measuring the amount of electric service are furnished by and shall remain the property of PSO, except consumer sub-metering approved by the Oklahoma Corporation Commission.

PSO meters, equipment, or enclosures shall be locked or sealed. Unauthorized removal of the lock or seal is prohibited. When the lock or seal is missing or opened by persons other than PSO employees or

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authorized agents, you may be charged \$50 plus all costs to repair or replace facilities and for PSO to inspect and reseal the meter and equipment.

~~4D.~~ On new or rewired installations up to and including 200 amperes and for operations at 480 volts or less, you will furnish and install a socket meter base in the conduit run from the point of delivery to the main switch.

~~5E.~~ You shall provide wiring for the meter installation. The length of the wiring will depend on the installation, but must be long enough to allow the proper installation of the meter and connection without splicing the wires. The expected load on the equipment, or applicable code shall determine the size, or gauge, of the wires.

BF. TESTING - PSO calibrates, maintains and tests its meters at regular intervals. However, upon your written request, PSO will make a special accuracy test within twenty (20) days. If the meter tested is found to be accurate within plus or minus .52 percent as described below, PSO may charge you a fee of \$48 for a self-contained meter or a fee of \$81 for a CT meter for performing the test.

PSO's meter performance levels, testing methods, and test schedules are in conformance with the requirements of the Oklahoma Corporation Commission rules and the standards recommended by the American National Standard Code for Electricity Metering, American National Standards Institute or ANSI C12.1, or equivalent ANSI standard as later amended.

The performance of a Watthour meter is considered acceptable when the meter does not creep and when the percent registration is no more than 100.5%, nor less than 99.5%, based upon the simple average of light load and heavy load.

Whenever Watthour meters are being tested for accuracy and found to be registering outside .5% on either light or heavy load the meter shall be discarded.

PSO shall adhere to the following testing schedule:

1. New metering devices, including meter and instrument transformers, shall be inspected and sample tested by PSO. PSO shall sample test meters based

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- on ANSI C12.1, or equivalent ANSI standard as later amended. PSO shall have sample test results available for inspection for period of (2) years.
2. In service meters shall be tested for accuracy upon customer request or complaint and shall be included in a sample or periodic test program. All self-contained meters shall be tested according to a statistical sampling plan based on ANSI Z1.9, or equivalent ANSI standard as later amended. All transformer rated meters shall be tested by a periodic test program. The periodic test program shall not exceed the following current guidelines as specified with ANSI C12.1, or equivalent ANSI standard as later amended.

187. MOTOR SIZES, VOLTAGES, ETC.

Unless otherwise agreed to by PSO, service to motors of five (5) horsepower or less shall be single-phase. Motors in the 120-volt class shall not exceed fifty (50) amperes locked rotor current.

Service to motors of more than five (5) horsepower shall be three-phase if service can be obtained by direct connections with PSO's existing three-phase system, or if an extension of the existing three-phase system is economically justified. For motors in excess of ten (10) horsepower, PSO may require an approved device for properly limiting the starting current. The specifications and operating characteristics of the motors shall be submitted to PSO for approval. Groups of motors starting simultaneously shall be considered one motor.

198. PROVIDING CLEARANCE FOR HOUSE AND EQUIPMENT MOVING

When you plan to move a house, structure, or equipment that may cause interference or damage to PSO's lines or equipment, you must give advance, written notice to PSO. This notice must include the dimensions of the object, the time it is to be moved and the precise route over which it is to be moved. PSO shall be paid in advance for the estimated cost of providing clearance of its facilities. Under no circumstances shall anyone other than authorized employees of PSO or its authorized agents, remove, cut, raise, or handle any of PSO's wires or other facilities in connection with the moving and providing of clearance.

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2019. SERVICE INTERRUPTIONS

- A. PSO is not responsible for loss or damage caused by interruptions, single-phasing of equipment or changes of service due to accident, necessary repair and adjustment, burnout, fire, weather, strike, riot, war or any cause other than PSO's negligence. In the event of interruption or changes of service, PSO shall restore normal service as quickly as possible.
- B. PSO reserves the right to disconnect its service to make repairs, improvements, or extensions on any part of its lines, machinery, plant or system without notice. From time to time we must interrupt your electricity to make planned/scheduled service repairs or improvements. When such need arises, we will attempt to notify you two working days in advance. **PSO is not responsible for loss or damage caused by disconnection.**

210. CONSTRUCTION DELAYS

The obligations of PSO in supplying electric service to you are subject to securing and retaining all necessary rights, privileges, franchises and permits. In the event construction by PSO is obstructed or delayed for reasons beyond the control of PSO, the time for the start of electric service will be extended for a period equal to the delay.

221. ACCESS TO CUSTOMER'S PREMISES

As a customer, you must allow employees of PSO and its authorized agents to enter your premises at all reasonable times, or at any hour if for the sole purpose of restoring service, to: inspect, erect, install, maintain, upgrade, convert, remove or replace PSO's wiring apparatus and other facilities; read the meter; and perform other activities necessary to provide electric service, including tree trimming and tree removal where such trees in the opinion of PSO constitute a hazard to PSO personnel or facilities, or the provision of continuous electric service.

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All persons representing PSO are furnished with a PSO identification card, which you should ask to see before admitting the PSO representative to your premises. PSO representatives are forbidden to demand or accept any compensation for services rendered in line with their duty unless a PSO printed receipt is given. You are requested to report immediately to PSO any discourtesy or any contact that seems suspicious.

232. EXTENSION POLICY

A. Right-of-Way

Upon acceptance of electric service from PSO, customer must provide, free of cost to PSO, all necessary easements, rights-of-way, licenses and other rights on and over customer's premises for purposes reasonably related to PSO's business, including, without limitation, the extension and furnishing of the electric connection to any customer, and services related to the electric connection such as demand signals. Such easements, rights-of-way and permits shall be permanent, unless otherwise agreed to by PSO. If requested to do so, customer shall execute all documents as PSO deems necessary or desirable to evidence any such easement, right-of-way or permit.

When the premise of a customer is so located that electric connection can be accomplished only by extending facilities over the property of another, the customer will aid and assist PSO in acquiring all other necessary easements, rights-of-way and permits on, over or under property owned by others along the route from PSO's facilities to the point of connection for purposes reasonably related to PSO's business, including, without limitation, the installation, maintenance and operation of lines and equipment as may be necessary for providing electric connection to the customer. Charges specifically related to obtaining the necessary easements, rights-of-way or permits will be borne by the customer, customer's agent or third party.

The service connection date may be delayed until all necessary rights-of-way and the property owners sign permits.

B. Electric Service to Residential Customers

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1. Single-phase residential overhead service to a permanent residential dwelling will be furnished up to 300 feet from the existing overhead distribution lines at no cost to a residential customer. A standard single-phase residential service is defined as service by one radial feed provided by overhead distribution facilities installed above ground on wood poles with pole-mounted materials and equipment and overhead conductors, supplying one (1) point of connection and one (1) standard service voltage level applicable to the rate schedule under which the customer receives electric service.
2. Single-phase residential overhead service for customers in excess of 300 feet from an existing distribution line will be furnished in accordance with the following:

$$AE = (EAR) \times 3 - B$$

WHERE:

AE = Allowable Expenditures, the local distribution costs allowable for single-phase extension in excess of the cost of a 300-foot extension.

EAR = The Estimated Annual Revenue to be paid by using the appropriate pricing schedule but excluding fuel adjustment, sales and franchise taxes.

B = The estimated cost of a 300-foot extension, including transformer, meter, and service measured from the point of service toward the source.

*PSO can consider additional annual revenue years based on other factors in compliance with OCC Rule 165:35-25-2.

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3. Underground service will be provided in accordance with appropriate underground policy approved by the Oklahoma Corporation Commission.

C. Electric Service to Commercial or Industrial Customers

Service to commercial or industrial customers will be furnished in accordance with all requirements prescribed by proper governmental authorities and with the standards of PSO as set forth in the Requirements for Electrical Service available on PSOklahoma.com. ~~latest edition of its Handbook of Electric Metering and Service Requirements.~~ PSO shall furnish service when the estimated base revenue will provide a return equal to the return on investment allowed by the Oklahoma Corporation Commission. In cases where the estimated base revenue will not provide PSO a return allowed by the Commission, PSO shall require payment in advance for the cost or part of the cost of the extension plus applicable taxes.

D. Underground Residential Distribution (URD) Systems in Residential Subdivisions

1. Design and construction of URD Systems/Route Selection

When required by platting and/or Subdivision Covenants, PSO will design and construct URD Systems in Residential Subdivisions. Developer will provide PSO Engineering with the following information to assist in the preparation of the URD System layout for a proposed subdivision:

- A. Preliminary Subdivision Plat
- B. Grading Plan
- C. Water and Sewer Plan
- D. Other utility plans (provided by other utilities to assist in the determination of feasibility of use of Joint Trench)

Developer and PSO will hold discussion/coordination meetings to ensure orderly development of the subdivision and minimize conflicts both during and after installation. PSO Engineering may utilize other factors such as developer preferences, accessibility,

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economics, reliability, and safety. In some cases, the developer may be required to provide a contribution in aid of construction.

PSO will rely on developer's information to ensure electric lines are installed at a depth that is in compliance with all applicable codes and to avoid low-lying areas, steep slopes, other utility facilities and creek banks or other areas subject to severe erosion. PSO will make the determination as to whether to install a front lot system or rear lot system, or any combination or variation thereof, in order to ensure the system that is most economically feasible to PSO. PSO will work with the developer or developer's agent to consider alternative designs. Any incremental costs associated with alternative designs will be born by developer.

2. Easements, Rights-of-Way and Permits

Developer shall provide all necessary easements, rights-of-way, and permits before the installation of the URD System is begun. The easement area shall be designated on the subdivision plat. PSO will not install its facilities in any drainage easement or in an area subject to potential erosion or washout unless conduit is utilized.

3. Surveying and Staking

Developer will provide survey stakes at street crossing, property line corners and lot lines. PSO or its agent may stake centerline of trench and equipment location. If PSO or developer must "restake" due to negligence on the part of PSO, developer or developer's contractor, the cost of restaking will be borne by the negligent party.

4. Clearance of Easements

Developer will provide easement clear of trees and obstructions before installation of the URD System by PSO. Developer may bore under trees that need to remain and that will not conflict with above-grade electrical

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equipment. In such event, developer must install conduit in accordance with PSO design specifications so that tree roots do not interfere with electrical facilities. Both ends of the PVC conduit shall be sealed and marked above grade with $\frac{3}{4}$ " riser pipe.

5. Excavation and Backfill

Before PSO installation can begin, curbs must be installed and backfilled, final grading completed, water and sewer installed, easements cleared, survey and staking completed, and erosion control measures implemented by the developer. PSO may provide a turnkey process for installation, including the use of joint trench installation of utilities, of the URD system to provide trenching and backfill within established parameters. Developer must provide rock free backfill (sand or select fill), if existing backfill does not pass through a 1" mesh screen. Rock free backfill will be placed 3" below and 6" above all direct-buried cable. Backfilled trenches shall consist of a 4" to 6" berm of dirt to allow for settling of trenches. Tampering with the berm level will result in PSO's revocation of erosion control responsibility. PSO is responsible for trench restoration due to erosion for 1 year after URD system is installed. If developer and/or third party change the terrain of the berm, PSO will hold developer and/or third party liable for all damage and restoration cost. Soil conditions need to be dry and stable at the time of installation.

6. Crossing Conduits

Developer will provide 4" schedule 40 gray electric PVC conduits for all street crossings. Conduits for street crossings shall extend the full width of the right-of-way and a minimum of 5' from the backside of the curb. Developer shall provide concrete encased 4" schedule 40 gray electrical PVC conduit for all electrical cables that cross drainage easements (creeks, spillways, etc.) and 4" schedule 80 gray electrical PVC conduits in other areas that may be subjected to erosion or washout. Conduits for drainage easements and other crossings shall be buried 46" below final grade and shall be inspected by PSO before backfilling and compacting. The ends of all conduit shall be sealed and marked with a $\frac{3}{4}$ " riser pipe to be installed

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at each end of the conduit, such riser to extend 6" above final grade. All cables shall maintain a minimum clearance of 6" from other utility facilities (sewer line, storm drain, etc.) and a minimum of 12" when paralleling those facilities. If other utility facilities cross the trench near the 48" depth, developer shall provide a 4" schedule gray electrical PVC conduit under the obstacle with a 6" minimum clearance. All street crossings must conform to all PSO Distribution Standards. If municipal codes require the use of steel pipe, PSO must approve the material that will be used.

7. Pipeline and Telecommunications Easements

Developer will provide conduit crossings across any easements such as gas lines, pipelines, telecommunications lines, etc. Conduits for such crossings will be installed in accordance with specifications provided by PSO and the owner of said facilities and will extend the full width of the right-of-way/easement. All conduit installed to satisfy this subsection shall be sealed and marked with a ¾" riser pipe to be installed at each end of the conduit, extending 6" above final grade. PSO will not install facilities in a pipeline or telecommunications easement.

8. Street Lighting

All street lighting locations are subject to approval by the municipality or governing body of the subdivision.

9. Contribution in Aid of Construction

The cost to install PSO facilities within a Subdivision will vary. PSO may provide turn-key installation, including all material and labor for primary, secondary, transformers, pedestals and services within the limits of 100' of primary cable per lot and 150' of service cable per lot. Additional overhead or underground facilities required above and beyond these parameters will require a contribution in aid of construction from developer.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
October 13, 2011	589969	PUD 201100083

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

87TH REVISED SHEET NO. 2 - 20
REPLACING 76TH REVISED SHEET NO. 2 - 20A
EFFECTIVE DATE

10/27/2021 3/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ELECTRIC SERVICE RULES, REGULATIONS AND CONDITIONS OF SERVICE

Developer is responsible for:

- a. All trenching cost in excess of 100' per lot.
- b. Total installed cost of streetlight cable in excess of 1 span (150') per light.
- c. All trenching costs which are exclusively for the purpose of installing streetlight cable (any amount not covered above).
- d. Arterial street crossings requested by developer. Developer will provide all bores for crossings and any costs for bores are to be responsibility of developer.
- e. Sand and select backfill, if backfill does not pass 1" mesh screen test.
- f. Any necessary conduit and concrete for any area where trench depth cannot be obtained (such as rocky areas). If depth must be obtained, developer will be responsible for any additional costs to obtain depth.
- g. Total cost of primary cable in excess of 100' per lot.

PSO may extend overhead lines from the existing distribution system to the subdivision and along the perimeter or in other locations within the property being developed. Any costs resulting from a developer request to substitute underground facilities in locations where PSO has determined that overhead would be installed will be paid by developer. Such costs could include additional cable, termination enclosures and switching cabinets.

PSO and developer will work together to establish cable layout and equipment location, but costs above standard cable or equipment that are outside PSO's basic design criteria will be the responsibility of the developer.

Costs in excess of PSO's basic design and the provisions of this subsection shall be paid in advance of construction.

243. FACILITIES RENTAL FOR SPECIAL OR ADDITIONAL EQUIPMENT

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
October 13, 2011	589969	PUD 201100083

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~87~~⁸TH REVISED SHEET NO. 2 - 21
REPLACING ~~76~~⁷TH REVISED SHEET NO. 2 - 21A
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ELECTRIC SERVICE RULES, REGULATIONS AND CONDITIONS OF SERVICE

In the event facilities in excess of a normal installation are requested by the Customer the Company may, at its option, furnish, install, and maintain such facilities. In remuneration for such services, the Company will assess a monthly rental charge to the Customer (Facilities Charge). The Facilities Charge and other contract provisions will ensure that the associated costs are borne by the customer requesting the facilities.

The Company shall not be required to install facilities if they cannot be economically or commercially justified. Any one-time expenses incurred to install or maintain may be excluded from the facility rental fee and billed to the Customer as a separate charge. Upon mutual agreement between the Company and the Customer, the Customer may elect to make either an annual lump sum payment or pay a monthly charge.

254. MODIFICATION OF RULES AND REGULATIONS

No agent, representative or employee of PSO shall have the authority to amend, modify, alter or waive prices, terms, conditions, rules or regulations filed with the Oklahoma Corporation Commission. PSO shall have the right to amend prices or rules subject to approval by the Commission.

265. PROPERTY RELOCATION

When property, equipment, or facilities of PSO that are rightfully and lawfully in place are required to be relocated due to construction activities of other parties, PSO may require the total cost including all taxes assessed to PSO to be paid by the parties responsible for relocation. The relocation costs representing the estimated cost of investigation, evaluation, and planning for the project may be required in advance.

276. CONFLICTS

Where these Terms and Conditions conflict with rules established by the Oklahoma Corporation Commission, the rules established by the Commission shall govern.

287. SERVICE CHARGES

See Miscellaneous Schedules

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
October 13, 2011	589969	PUD 201100083

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~87~~⁸⁷TH REVISED SHEET NO. 2 - 22
REPLACING ~~76~~⁷⁶TH REVISED SHEET NO. 2 - 22A
EFFECTIVE DATE

10/27/2021~~13/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ELECTRIC SERVICE RULES, REGULATIONS AND CONDITIONS OF SERVICE

~~29~~²⁹. HOW TO READ YOUR METER

You do not have to wait for your electric bill to arrive each month to know how much electricity you have been using. Here's how you can easily keep track of your energy usage.

For daily readings, read the meter at the same hour each day. For weekly readings, read the meter at the same hour on the same day each week. To figure how many kilowatt hours you have used, subtract the reading taken at the beginning of the period from the reading taken at the end of the period.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
October 13, 2011	589969	PUD 201100083

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201

REPLACING ~~65~~⁷⁶TH REVISED SHEET NO. 3 - 1
EFFECTIVE DATE 3 - 1

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RESIDENTIAL SERVICE (RS)

RATE CODE 015 & 038

AVAILABILITY

This rate schedule is available in all service areas to customers with a standard meter for any residential use, including the primary residential dwelling, individually metered outbuildings supporting the primary residence, which are located on the site of the primary residence. A residence is a dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service, as set forth in our terms and conditions.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist.

—The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. For customers with AMI meters, home energy reports are available upon request.

SPECIAL CONDITIONS OF SERVICE (038)

Each kilowatt-hour (kWh) step of this schedule shall be multiplied by the number of separate living quarters served through the meter.

MONTHLY RATES

Base Service Charge \$20.00

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201

REPLACING ~~65~~⁷⁶TH REVISED SHEET NO. 3 - 2
EFFECTIVE DATE 3 - 2

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RESIDENTIAL SERVICE (RS)

RATE CODE 015 & 038

Energy Charge

On-Peak Season

-\$0.0~~709424843~~ per kWh for the first 1,350 kWh

\$0.0~~912306228~~ per kWh for all additional kWh

Off-Peak Season

-\$0.0~~633104322~~ per kWh for the first 475 kWh

\$0.0~~419682865~~ per kWh for the next 775 kWh

-\$0.0~~281401921~~ per kWh for all additional kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of \$20.00 per residential unit. The minimum bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 3 - 3
REPLACING 65TH REVISED SHEET NO. 3 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RESIDENTIAL SERVICE (RS)

RATE CODE 015 & 038

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201

~~76~~⁷⁶TH REVISED SHEET NO. 4 - 1
REPLACING ~~65~~⁶⁵TH REVISED SHEET NO. 4 - 1
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RESIDENTIAL SERVICE TIME OF DAY (RSTOD)

RATE CODE 028

AVAILABILITY

This rate schedule is available to individual residential customers on a voluntary basis. This rate schedule is ~~available~~^{limited} to customers with ~~a standard~~^{an Advanced Metering Infrastructure (AMI)} meter in all service areas for any residential use, including the primary residential dwelling, individually metered outbuildings supporting the primary residence, which are located on the site of the primary residence. A residence is a dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service, as set forth in our terms and conditions.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. For customers with AMI meters, home energy reports are available upon request.

MONTHLY RATES

Base Service Charge \$20.00

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~76~~TH REVISED SHEET NO. 4 - 2
REPLACING ~~65~~TH REVISED SHEET NO. 4 - 2
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RESIDENTIAL SERVICE TIME OF DAY (RSTOD)

RATE CODE 028

Energy Charge

On-Peak Season

\$0.~~170659~~14100 per kWh for On-peak kWh (hours 2:00 to 7:00, Monday-Friday)

~~-\$0.049206~~2895 per kWh for all other kWh

Off-Peak Season

\$0.~~622344~~3220 per kWh for the first 475 kWh

~~-\$0.041254~~2865 per kWh for the next 775 kWh

~~-\$0.027661~~1921 per kWh for all additional kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak Hours are 2:00 pm to 7:00 pm, Monday through Friday during the On-Peak Season, excluding Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of \$20.00 per residential unit. The minimum bill shall be adjusted according to Adjustments to Billing. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~76~~⁷TH REVISED SHEET NO. 4 - 3
REPLACING ~~65~~⁷TH REVISED SHEET NO. 4 - 3
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RESIDENTIAL SERVICE TIME OF DAY (RSTOD)

RATE CODE 028

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 5 - 1
REPLACING 65TH REVISED SHEET NO. 5 - 1
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE RESIDENTIAL SERVICE (LURS)

RATE CODE 020

AVAILABILITY

This rate schedule is closed. This rate schedule is only available to customers with a standard meter served at a premise under this rate schedule as of February, 2009. This schedule is available for a residential dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service.

This schedule is not available for resale, stand-by, business, manufacturing, or agricultural use. Service will continue to be supplied under this schedule unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the option of the Company when unusual service conditions exist.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. For customers with AMI meters, home energy reports are available upon request.

SPECIAL CONDITIONS OF SERVICE

1. Each kilowatt-hour (kWh) step of this schedule shall be multiplied by the number of separate living quarters served through the meter.
2. An existing customer on this rate schedule is eligible for this schedule only if the customer has an average monthly usage of 500 kWh or less during the On-Peak Season. At the end of the On-Peak Season, the average daily kWh usage cannot exceed 16.67 kWh.
3. When a customer exceeds 2,500 kWh in total during the current On-Peak Season, the customer will be moved to the Residential Service schedule. Billing under the Residential Service Schedule will begin with the current month.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
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~~76~~TH REVISED SHEET NO. 5 - 2
REPLACING ~~65~~TH REVISED SHEET NO. 5 - 2
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE RESIDENTIAL SERVICE (LURS)

RATE CODE 020

MONTHLY RATES

Base Service Charge \$9.98

Energy Charge

On-Peak Season

\$0.05~~03814997~~ per kWh for the first 600 kWh

\$0.14~~5084390~~ per kWh for all additional kWh

Off-Peak Season

\$0.04~~6772639~~ per kWh for all kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* of \$9.98 per residential unit. The Minimum Monthly Bill will be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 5 - 3
REPLACING 65TH REVISED SHEET NO. 5 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE RESIDENTIAL SERVICE (LURS)

RATE CODE 020

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201
10/27/20213/29/2019
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~65~~⁶TH REVISED SHEET NO. 6 - 1
REPLACING ~~54~~⁵TH REVISED SHEET NO. 6 - 1
EFFECTIVE DATE .

SCHEDULE: VARIABLE PEAK PRICING RESIDENTIAL SERVICE TARIFF (VPPRS) RATE CODE 036

AVAILABILITY

~~———— This rate schedule is available to individual residential customers on a voluntary basis. This rate schedule is limited to customers with an Advanced Metering Infrastructure (AMI) meter in all service areas for any residential use, including the primary residential dwelling, individually metered outbuildings supporting the primary residence, which are located on the site of the primary residence. A residence is a dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service, as set forth in our terms and conditions.~~

~~Customers electing to take service under the Variable Peak Pricing Residential Service Tariff are expected to remain on this schedule for a minimum of one (1) year. A written contract may be required at the Company's option. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date. Customers electing to take service under the VPPRS Tariff are not eligible to take service under the Direct Load Control Tariff schedule.~~

~~———— This schedule is not available for resale, stand by, business, manufacturing or agricultural use. ————~~

~~———— The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.~~

~~———— The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. For customers with AMI meters, home energy reports are available upon request.~~

MONTHLY RATES

~~———— Base Service Charge ———— \$ 20.00~~

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

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~~10/27/20213/29/2019~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~65TH REVISED SHEET NO. 6 - 2~~
REPLACING ~~54TH REVISED SHEET NO. 6 - 2~~
EFFECTIVE DATE _

SCHEDULE: VARIABLE PEAK PRICING RESIDENTIAL SERVICE TARIFF (VPPRS) RATE CODE 036

Energy Charge

~~On-Peak Season~~

~~Low Cost Hours 11:00 p.m. 10:00 a.m. \$0.023340 per kWh~~
~~Medium Cost Hours 10:00 a.m. 2:00 p.m. \$0.03850 per kWh~~
~~7:00 p.m. 11:00 p.m. \$0.03850 per kWh~~
~~High Cost Hours 2:00 p.m. 7:00 p.m. \$0.1410 per kWh~~
~~Critical Peak Hours When Notified \$0.75000 per kWh~~

~~Off-Peak Season~~

~~\$0.04322 per kWh for the first 475 kWh~~
~~\$0.02865 per kWh for the next 775 kWh~~
~~\$0.01921 per kWh for all additional kWh~~

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

~~The On-Peak Season is defined as the Company's billing months of June through October, inclusive.~~
~~The Off-Peak Season is defined as the Company's billing months of November through May, inclusive.~~

~~NOTE: Unless a critical peak event is called, all kWh consumed during the summer months on weekends (all hours of the day on Saturdays and Sundays) and the legal holidays, Independence Day and Labor Day, are billed at the low cost level.~~

CRITICAL PEAK EVENTS

~~Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and sixteen (16) events per on peak season. The maximum number of hours during any On-Peak Season that can be designated by the Company as critical peak period hours is 80.~~

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

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P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
~~10/27/2021~~3/29/2019
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~65TH~~ 65TH REVISED SHEET NO. 6 - 3
REPLACING ~~54TH~~ 65TH REVISED SHEET NO. 6 - 3
EFFECTIVE DATE -

SCHEDULE: VARIABLE PEAK PRICING RESIDENTIAL SERVICE TARIFF (VPPRS) RATE CODE 036

CRITICAL PEAK AND SYSTEM EVENT NOTIFICATIONS

~~Customers will be notified by the Company by 4:00 p.m. the evening prior to a critical peak event. Receipt of the price notification is the customers' responsibility. The Company has the ability to cancel a scheduled event with at least two (2) hours notice prior to the start of the event due to unforeseen changes in conditions.~~

~~In the event of a system emergency, the Company may, with at least two (2) hours notice, designate a system emergency at any time during the year, for a period lasting no less than two (2) hours and no more than five (5) hours. Such emergency events will not count toward the total number of critical peak events, as defined above, that are available during the cooling season.~~

DETERMINATION OF MINIMUM MONTHLY BILL

~~The Minimum Monthly Bill is the Base Service Charge of \$20.00 per residential unit. The minimum bill shall be adjusted according to Adjustments to Billing. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.~~

SPECIAL TERMS AND CONDITIONS

~~The Company shall collect data during the course of this program. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.~~

~~At the end of an initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this schedule.~~

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
10/27/2021~~3/29/2019~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~65~~⁶TH REVISED SHEET NO. 6 - 4
REPLACING ~~54~~⁶TH REVISED SHEET NO. 6 - 4
EFFECTIVE DATE .

SCHEDULE: VARIABLE PEAK PRICING RESIDENTIAL SERVICE TARIFF (VPPRS) RATE CODE 036

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

~~The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.~~

Tax Adjustment

~~The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.~~

Metering Adjustment

~~The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.~~

~~Customers are subject to all applicable riders in effect at time service is rendered.~~

TERMS OF PAYMENT

~~Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 1/2 percent of the total amount due.~~

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~76~~⁷TH REVISED SHEET NO. 10 - 1
REPLACING ~~65~~⁶TH REVISED SHEET NO. 10 - 1
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 265, 267

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~76~~⁷TH REVISED SHEET NO. 10 - 2
REPLACING ~~65~~⁷TH REVISED SHEET NO. 10 - 2
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 265, 267

MONTHLY RATES

Base Service Charge \$37.75

Base Service Charge – Unmetered Service (RATE CODE 267) \$ 9.59

Base Service Charge – Single-Phase 100 kWh or less (RATE CODE 261) \$21.00

Energy Charge

On-Peak Season

\$0.0~~566123467~~ per kWh for the first 1,500 kWh

\$0.0~~665404075~~ per kWh for all additional kWh

Off-Peak Season

\$0.0~~423902596~~ per kWh for the first 1,200 kWh

\$0.0~~235791444~~ per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~76~~⁷TH REVISED SHEET NO. 10 - 3
REPLACING ~~65~~⁶TH REVISED SHEET NO. 10 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 265, 267

OPTIONAL UNMETERED SERVICE PROVISION (267)

Under certain circumstances where a customer's load has little variation and can be reasonably estimated, a customer may, at the Company's discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to \$9.59.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~76~~⁷⁶TH REVISED SHEET NO. 10 - 4
REPLACING ~~65~~⁶⁵TH REVISED SHEET NO. 10 - 4
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 265, 267

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 11 - 1
REPLACING 65TH REVISED SHEET NO. 11 - 1
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 315 & 317

AVAILABILITY

This rate schedule is available on an annual basis to Public School Facilities (K-12) with a standard meter who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

MONTHLY RATES

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201

~~76~~⁷TH REVISED SHEET NO. 11 - 2
REPLACING ~~65~~⁶TH REVISED SHEET NO. 11 - 2
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 315 & 317

Base Service Charge: \$30.41

Base Service Charge – Unmetered Service (RATE CODE 317) \$8.63

Energy Charge:

On-Peak Season

\$0.0~~491283129~~ per kWh for the first 1,500 kWh
\$0.0~~564913598~~ per kWh for all additional kWh

Off-Peak Season

\$0.0~~367402340~~ per kWh for the first 1,200 kWh
\$0.0~~204741304~~ per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 11 - 3
REPLACING 65TH REVISED SHEET NO. 11 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 315 & 317

OPTIONAL UNMETERED SERVICE PROVISION (317)

Under certain circumstances where a customer's load has little variation and can be reasonably estimated, a customer may, at the Company's discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to \$8.63.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
~~10/27/2021~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

76TH REVISED SHEET NO. 12 - 1
REPLACING ~~65TH~~ REVISED SHEET NO. 12 - 1
EFFECTIVE DATE .

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD) RATE CODE 269

AVAILABILITY

This ~~rate schedule~~ tariff is available to customers with ~~a standard~~ ~~an Advanced Metering Infrastructure (AMI)~~ meter. ~~This rate schedule is available~~ on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage. The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
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April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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~~10/27/2021~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

76TH REVISED SHEET NO. 12 - 2
REPLACING ~~65TH~~ REVISED SHEET NO. 12 - 2
EFFECTIVE DATE -

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD) RATE CODE 269

MONTHLY RATES

Base Service Charge \$37.75

Energy Charge

On-Peak Season

~~\$0.170900~~ ~~15360~~ per kWh for all kWh in on-peak hours (hours 2:00 to 7:00, Monday-Friday)

~~\$0.028847~~ ~~1430~~ per kWh for all additional kWh

Off-Peak Season

~~\$0.037146~~ ~~2596~~ per kWh for the first 1,200 kWh

~~\$0.020662~~ ~~1444~~ per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak Hours are 2:00 pm to 7:00 pm, Monday through Friday during the On-Peak Season, excluding Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to Adjustments to Billing. If the customer's load is highly fluctuating to the extent that it

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
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January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
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10/27/2021~~3/29/2019~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~76~~⁷⁶TH REVISED SHEET NO. 12 - 3
REPLACING ~~65~~⁶⁵TH -REVISED SHEET NO. 12 - 3
EFFECTIVE DATE -

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD) RATE CODE 269

causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
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February 28, 2018	672864	PUD 201700151
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~~10/27/2021~~~~3/29/2019~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~76~~TH REVISED SHEET NO. 13 - 1
REPLACING ~~65~~TH REVISED SHEET NO. 13 - 1
EFFECTIVE DATE -

SCHEDULE: GENERAL SERVICE SECONDARY (GS)

RATE CODE 252, 254 & 255

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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~~10/27/2021~~~~3/29/2019~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~76~~TH REVISED SHEET NO. 13 - 2
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EFFECTIVE DATE

SCHEDULE: GENERAL SERVICE SECONDARY (GS) **RATE CODE 252, 254 & 255**

MONTHLY RATES

Base Service Charge \$58.63

~~If the customer has demand requirements of 500 kW or greater in any one billing month, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading.~~

Energy Charge

On-Peak Season

\$0.0~~772835682~~ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW).

\$0.0~~654504812~~ per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

\$0.0~~267954970~~ per kWh for all additional kWh used.

Off-Peak Season

\$0.0~~519843822~~ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

\$0.0~~416343061~~ per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

\$0.0~~238434753~~ per kWh for all additional kWh used.

Reactive Power Charges

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
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KIND OF SERVICE: ELECTRIC

~~76~~TH REVISED SHEET NO. 13 - 3
REPLACING ~~65~~TH REVISED SHEET NO. 13 - 3
EFFECTIVE DATE

SCHEDULE: GENERAL SERVICE SECONDARY (GS) **RATE CODE 252, 254 & 255**

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
~~10/27/2021~~~~3/29/2019~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~76~~TH REVISED SHEET NO. 13 - 4
REPLACING ~~65~~TH REVISED SHEET NO. 13 - 4
EFFECTIVE DATE

SCHEDULE: GENERAL SERVICE SECONDARY (GS) RATE CODE 252, 254 & 255

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201

REPLACING ~~65~~⁷⁶TH REVISED SHEET NO. 14 - 1
EFFECTIVE DATE 14 - 1

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

AVAILABILITY

This rate schedule is available on an annual basis to Public School Facilities (K-12) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

 Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. -A new customer will be eligible for this Public School Facilities rate schedule only if the customer has not qualified for the Limited Usage General Service Public School Facilities (LUGSPSF) rate schedule.
2. -An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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REPLACING ~~65~~⁷⁶TH REVISED SHEET NO. 14 - 2
EFFECTIVE DATE 14 - 2

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

MONTHLY RATES

Base Service Charge \$53.27

~~If the customer has demand requirements of 500 kW or greater in any one billing month, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading.~~

Energy Charge

On-Peak Season

~~\$0.069356~~^{\$0.046898} per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW).

~~\$0.058615~~^{\$0.037363} per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

~~\$0.023273~~^{\$0.020641} per kWh for all additional kWh used.

Off-Peak Season

~~\$0.046898~~^{\$0.037363} per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

~~\$0.037363~~^{\$0.020641} per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

~~\$0.020641~~^{\$0.020641} per kWh for all additional kWh used.

Reactive Power Charges

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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REPLACING ~~65~~⁷⁶TH REVISED SHEET NO. 14 - 3
EFFECTIVE DATE 14 - 3

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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TULSA, OKLAHOMA 74102-0201

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REPLACING 65TH REVISED SHEET NO. 14 - 4
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES
RATE CODE 304 & 305

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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REPLACING ~~65~~⁶TH REVISED SHEET NO. 15 - 1
EFFECTIVE DATE

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD)

RATE CODE 259

AVAILABILITY

~~————— This tariff is available to customers with an Advanced Metering Infrastructure (AMI) meter. —————~~

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

- ~~—————~~ 1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.
- ~~—————~~ 2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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REPLACING ~~65~~⁶TH REVISED SHEET NO. 15 - 2
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD) RATE CODE 259

schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

MONTHLY RATES

Base Service Charge \$58.63

~~If the customer has demand requirements of 500 kW or greater in any one billing month, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading.~~

Energy Charge

On-Peak Season

\$0.~~17090~~¹⁵⁷⁰⁰ —per kWh for all kWh in on-peak (hours 2:00 to 7:00, Monday-Friday)

\$0.0~~3310~~¹⁷⁴⁰ —per kWh for all other kWh

Off-Peak Season

\$0.0~~52025~~³⁸²² —per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

\$0.0~~41660~~³⁰⁶¹ —per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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REPLACING ~~65~~⁶TH REVISED SHEET NO. 15 - 3
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD) RATE CODE 259

\$0.0238601753 ——— per kWh for all additional kWh used.

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak Hours are 2:00 pm to 7:00 pm, Monday through Friday during the On-Peak Season, excluding Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 15 - 4
REPLACING 65TH REVISED SHEET NO. 15 - 4
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD) RATE CODE 259

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

PUBLIC SERVICE COMPANY OF OKLAHOMA
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~~76~~⁷TH REVISED SHEET NO. 16 - 1
REPLACING ~~65~~⁶TH REVISED SHEET NO. 16 - 1
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY (PL) **RATE CODE 248 & 250**

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who take service from distribution secondary lines or transformers.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

 Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service Secondary rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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~~76~~⁷TH REVISED SHEET NO. 16 - 2
REPLACING ~~65~~⁶TH REVISED SHEET NO. 16 - 2
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY (PL)

RATE CODE 248 & 250

MONTHLY RATES

Base Service Charge \$76.15

~~————— If the customer has demand requirements of 500 kW or greater, the premise may require time differentiated metering including a communication link that meets the Company's requirements for meter reading. —————~~

Energy Charge:

\$0.0~~11049509041~~ per kWh for all kWh used.

Demand Charge:

\$~~11.129.10~~ per billing kW.

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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~~76~~⁷TH REVISED SHEET NO. 16 - 3
REPLACING ~~65~~⁶TH REVISED SHEET NO. 16 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY (PL)

RATE CODE 248 & 250

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MONTHLY BILLING DEMAND

For the On-Peak Season, the Monthly Billing Demand is the greater of: 1) the current month's maximum demand; or 2) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months.

For the Off-Peak Season, the Monthly Billing Demand is the greater of: 1) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months; or 2) fifty percent (50%) of the highest demand occurring in any previous applicable Off-Peak month during the preceding eleven (11) months; or 3) fifty percent (50%) of the current month's maximum demand.

The Monthly Billing Demand for premises without previously established *On-Peak* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak* demand is established.

The monthly maximum demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by appropriate demand indicating or recording meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus demand charges. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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REPLACING ~~65~~⁶TH REVISED SHEET NO. 16 - 4
EFFECTIVE DATE

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY (PL)

RATE CODE 248 & 250

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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~~65~~⁶TH REVISED SHEET NO. 17 - 1
REPLACING ~~54~~⁵TH REVISED SHEET NO. 17 - 1
EFFECTIVE DATE

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD) RATE CODE 249

AVAILABILITY

~~This rate schedule is limited to customers with an Advanced Metering Infrastructure (AMI) meter.~~

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who take service from distribution secondary lines or transformers.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for 12 consecutive months unless a material and permanent change in the customer's load occurs.

Customers receiving service under this schedule are expected to take service under this schedule for a minimum of one (1) year. A written contract may be required at the Company's option. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.
2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

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EFFECTIVE DATE

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD) RATE CODE 249

Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

MONTHLY RATES

Base Service Charge \$76.15 per month

Energy Charge:

—————\$0.0~~1033308508~~ per kWh for all kWh used

Demand Charges:

—————Peak Demand Charge: \$~~10.198.39~~ per peak billing kW

PLUS:

Monthly Maximum
Demand Charge: \$~~3.072.53~~ per billing kW

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD) RATE CODE 249

The On-Peak Season is defined as the Company's billing months of June through October, inclusive. The On-Peak Period Hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Independence Day and Labor holidays. The Off-Peak Season is defined as the Company's billing months of November through May, inclusive.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~65~~⁶TH REVISED SHEET NO. 17 - 4
REPLACING ~~54~~⁵TH REVISED SHEET NO. 17 - 4
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD) RATE CODE 249

DETERMINATION OF MONTHLY BILLING DEMANDS

Two demand values are required for monthly billing: (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND**.

Peak Demand:

Billing months of June through October – the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding 11 months.

Billing months of November through May – is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding 11 months.

The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

Monthly Maximum Demand:

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand recording meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus demand charges. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201

~~65~~TH REVISED SHEET NO. 17 - 6
REPLACING ~~54~~TH REVISED SHEET NO. 17 - 6
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD) RATE CODE 249

SPECIAL TERMS AND CONDITIONS

The Company shall collect data during the course of this program. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

Customers are subject to all applicable riders in effect at time service is rendered.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 28, 2011	592402	PUD 201100168

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~4TH~~^{3RD} REVISED SHEET NO. 18 - 1
REPLACING ~~3RD~~^{2ND} REVISED SHEET NO. 18 - 1
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: PRIMARY SERVICE NONDEMAND (PND)

RATE CODE 299

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34kV with more than one transformation provided by the Company from the transmission system. This schedule is only available to customers previously taking service on tariff codes 251, 255, 265, 305, 315, 353, 541 and 605 or for customers served at primary voltage but being billed on a secondary tariff prior to January 1, 2014.

This schedule is not available for Secondary customers, resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge \$58.63

Energy Charge

On-Peak Season

\$0.056082~~5327~~ per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW).

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

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TULSA, OKLAHOMA 74102-0201

REPLACING ~~4TH3RD~~ REVISED SHEET NO. 18 - 2
~~3RD2ND~~ REVISED SHEET NO. 18 - 2
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: PRIMARY SERVICE NONDEMAND (PND)

RATE CODE 299

\$0.0465124418 per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

\$0.0146861395 per kWh for all additional kWh used.

Off-Peak Season

\$0.0354583368 per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

\$0.0268252548 per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW.

\$0.0124124179 per kWh for all additional kWh used.

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

PUBLIC SERVICE COMPANY OF OKLAHOMA
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~~4TH3RD~~ REVISED SHEET NO. 18 - 3
REPLACING ~~3RD2ND~~ REVISED SHEET NO. 18 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: PRIMARY SERVICE NONDEMAND (PND)

RATE CODE 299

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

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76TH REVISED SHEET NO. 20 - 1
REPLACING ~~6TH~~ REVISED SHEET NO. 20 - 1
EFFECTIVE DATE

10/27/2021

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244 & 246

AVAILABILITY

This rate schedule is available on an annual basis to any retail customers served at Transmission, Transmission Substation, or Primary Service as defined below:

<u>RATE CODE</u>	<u>DESCRIPTION</u>
242	Transmission Service is defined as service taken directly from the transmission system (69 kV or greater) with no transformation provided by the Company.
244	Primary Substation Service is defined as service taken directly from the transmission system (69 kV or greater) with one transformation provided through a Company owned substation or transformer.
246	Primary Service is defined as: 1) service taken from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34 kV with more than one transformation provided by the Company from the transmission system.

This schedule is not available to Secondary customers. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract is required for customers taking service under this rate schedule. Individual customers receiving service under this schedule will not be permitted to migrate between Transmission, Primary Substation, and Primary Service until the expiration of their current contract.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201

~~6TH~~^{76TH} REVISED SHEET NO. 20 - 2
REPLACING ~~6TH~~^{54th} REVISED SHEET NO. 20 - 2
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244 & 246

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge \$280.00

Transmission (242) P-Substation (244) Primary (246)

Energy Charge (kWh)	\$0.001692	\$0.002083	
	\$0.00 3057 ³⁰⁵⁴		
Peak Demand Charge (kW)	\$5.733.92	\$7.965.38	\$9.547.17
Maximum Demand Charge (kW)	\$1.510.38	\$2.450.78	\$2.801.26

Reactive Power Charge

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK PERIOD

The On-Peak Period is defined as those hours between 2:00 P.M. and 9:00 P.M. local time, Monday through Friday, from June 1 through September 30, excluding Independence Day and Labor Day ~~holidays as they are nationally observed.~~

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
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~~76TH~~ **76TH** REVISED SHEET NO. 20 - 3
REPLACING ~~6TH~~ **6TH** REVISED SHEET NO. 20 - 3
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244 & 246

DETERMINATION OF MONTHLY BILLING DEMANDS

Two demand values are required for monthly billing; (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND**.

Peak Demand

Peak demand is determined as follows:

June 1 through September 30 -- the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

October 1 through May 31 -- is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

Monthly Maximum Demand

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus the demand charges.

The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads,

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
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~~6TH~~^{76TH} REVISED SHEET NO. 20 - 4
REPLACING ~~6TH~~^{5th} REVISED SHEET NO. 20 - 4
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244 & 246

the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 25 - 1
EFFECTIVE DATE 10/27/2021

SCHEDULE: RESIDENTIAL SERVICE PLUG IN ELECTRIC VEHICLE (RSPEV)

AVAILABILITY

This rate schedule is available to individual residential customers who use Plug-In Electric Vehicles and are in good standing with the Company on a voluntary basis. This rate schedule is limited to customers with standard meter for any residential use, including the primary residential dwelling, individually metered outbuildings supporting the primary residence, which are located on the site of the primary residence. A residence is a dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service, as set forth in our terms and conditions.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist. Customer must demonstrate to the Company's satisfaction that service includes the charging of Electric Vehicles.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge \$20.00

Energy Charge

On-Peak Season

\$0.10350	per kWh for On-peak kWh (hours 2:00 pm to 7:00 pm, Monday-Friday)
\$0.02814	per kWh for Super Off-peak kWh (hours 11:00 pm to 6:00 am, all days of week)
\$0.08260	per kWh for all other kWh

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PUBLIC SERVICE COMPANY OF OKLAHOMA
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PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 25 - 2
EFFECTIVE DATE 10/27/2021

SCHEDULE: RESIDENTIAL SERVICE PLUG IN ELECTRIC VEHICLE (RSPEV)

Off-Peak Season

\$0.02814	per kWh for Super Off-peak kWh (hours 11:00 pm to 6:00 am, all days of week)
\$0.05640	per kWh for all other kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak Hours are 2:00 pm to 7:00 pm, Monday through Friday during the On-Peak Season. The Off-Peak Season is the Company's billing months of November through May, inclusive. The Super Off-peak hours are 11:00 pm to 6:00 am, all days of the week during both the On-Peak and Off-Peak Seasons.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of \$20.00 per residential unit. The minimum bill shall be adjusted according to Adjustments to Billing. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 26 - 1

EFFECTIVE DATE 10/27/2021

SCHEDULE: GENERAL SERVICE PLUG IN ELECTRIC VEHICLE (GS PEV)

AVAILABILITY

Available to retail commercial and industrial customers with a standard meter (as set forth in our terms and conditions) taking service under our General Service (GS) tariff, are in good standing with the Company and use Plug-in Electric Vehicles (PEV). Customer must demonstrate to the Company's satisfaction that service is for the sole use of charging of Electric Vehicles, and may not operate distributed generation resources or participate in the Company's Net Energy Billing Option (NEBO) or Qualifying Facilities Standard Purchase Schedule (QF SPS) tariffs.

Stand-alone PEV Service: All PEV usage shall be metered through one, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods. All PEV kWh usage will be billed at the following Monthly Rates:

Rate: (Tariff XXX)

Monthly Service Charge	\$37.75
All PEV Off-Peak kWh	\$0.05995 / kWh
All PEV On-Peak kWh	\$0.10300 / kWh

For the purpose of this tariff, the daily on-peak billing period is defined as 6 a.m. to 11 p.m. Off-peak billing period is defined as those hours not designated as on-peak hours.

REACTIVE POWER CHARGES

See Reactive Power Schedule.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 26 - 2

EFFECTIVE DATE 10/27/2021

SCHEDULE: GENERAL SERVICE PLUG IN ELECTRIC VEHICLE (GS PEV)

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SPECIAL TERMS AND CONDITIONS

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
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PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 27 - 1

EFFECTIVE DATE 10/27/2021

SCHEDULE: COMMERCIAL ELECTRIC VEHICLE FLEET (CEVF)

AVAILABILITY

This tariff is available to retail commercial and industrial customers with a standard meter (as set forth in our terms and conditions) for electric vehicle fleet charging. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 2,000 kW.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option. Customer must demonstrate to the Company's satisfaction that service is for the sole use of charging of Electric Vehicles.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

<u>Tariff Code</u>	<u>Service Voltage</u>	<u>Base Service Charge (\$)</u>	<u>On-Peak Demand Charge (\$/kW)</u>	<u>Off-Peak Demand Charge (\$/kW)</u>	<u>Energy Charge (\$/kWh)</u>
xxx	Secondary	\$58.63	\$5.61	\$0.00	\$0.041300
xxx	Primary	\$58.63	\$5.48	\$0.00	\$0.040150

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, every day. The off-peak billing period is defined as those hours not designated as on-peak hours.

Reactive Power Charges

See Reactive Power Schedule.

Rates Authorized by the Oklahoma Corporation Commission		
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PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 27 - 2

EFFECTIVE DATE 10/27/2021

SCHEDULE: COMMERCIAL ELECTRIC VEHICLE FLEET (CEVF)

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

MONTHLY BILLING DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand indicating meters.

Rates Authorized by the Oklahoma Corporation Commission		
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PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 30 - 1
REPLACING 65TH REVISED SHEET NO. 30 - 1
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL SERVICE (MS)

RATE CODE 210 & 212

AVAILABILITY FOR METERED SERVICE RATE CODE 210

This rate schedule is available to infrequently-used municipal and governmental public safety equipment **with a standard meter** such as warning devices, emergency pumping and school crossing signals and other municipal uses. Service may also be provided under this schedule to Community Antenna Television Service (CATV) companies for power supply units.

This schedule is not applicable for resale or supplemental service or for delivery to third parties. The customer has the option of being served under this schedule or any other schedule for which he is eligible. Once this schedule is selected, service will continue under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

DETERMINATION OF KILOWATT-HOUR (KWH) FOR METERED SERVICE

For metered service, Rate Code 210, the monthly usage is determined by the measured kWh for each installation.

MONTHLY RATES FOR METERED SERVICE RATE CODE 210

<u>Base Service Charge</u>	\$9.59 per point of connection
<u>Energy Charge:</u>	\$0.029277190 per kWh.

AVAILABILITY FOR UNMETERED SERVICE RATE CODE 212

This rate schedule is available to any municipally-owned lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination, and to Community Antenna Television Service (CATV) companies for power supply units. Service may also be provided under this schedule to infrequently-used municipal and governmental public safety equipment such as warning devices, emergency pumping and school crossing signals and other municipal uses.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
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TULSA, OKLAHOMA 74102-0201

76TH REVISED SHEET NO. 30 - 2
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EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL SERVICE (MS)

RATE CODE 210 & 212

This schedule is not applicable for resale or supplemental service or for delivery to third parties. The customer has the option of being served under this schedule or any other schedule for which he is eligible. Once this schedule is selected, service will continue under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL TERMS AND CONDITIONS FOR RATE CODE 212

Where kWh usage cannot be accurately estimated, a meter shall be installed on all or on at least one installation that is of the same wattage for each type of installation served under this schedule. The kilo-watt hours (kWh) measured for each type of installation shall be used for billing purposes and the kWh for the metered installations will be multiplied by the number of identical unmetered installations.

DETERMINATION OF KILOWATT-HOUR (KWH) FOR UNMETERED SERVICE

For unmetered service, Rate Code 212, the monthly kWh usage is determined by multiplying the total connected load in kilowatts (kW) (including the lamps, ballasts, transformers, amplifiers, motors, and control devices) times the number of hours the total connected load will be running during any given month. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The kWh for CATV power supply units shall be the total kWh as determined from the manufacturer's rated input capacity of the power supply units or the actual test load, whichever is greater.

MONTHLY RATES FOR UNMETERED SERVICE RATE CODE 212

Base Service Charge: \$4.84 per point of connection

Energy Charge \$0.029277190 per kWh

Rates Authorized by the Oklahoma Corporation Commission

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April 30, 2015	639314	PUD 201300217
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10/27/2021 3/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL SERVICE (MS)

RATE CODE 210 & 212

CONTRACT FOR MS CUSTOMERS RATE CODES 210 & 212

A written contract may be required at the Company's option. The Company will require a written contract for Community Antenna Television Service companies, such contract to list the location of each power supply unit served, the manufacturer's rated input wattage, the connected load and the total kWh to be used for billing. Written notice will be required in advance of any additions, deletions, or changes in power supply units served under this rate schedule. The maximum load cannot exceed 20 kW. Service under this rate schedule will continue for a minimum period of twelve consecutive months.

CONDITIONS OF SERVICE FOR MS CUSTOMERS RATE CODES 210 & 212

Customer furnishes all equipment, including wiring, to point of connection with Company's overhead or underground system, as directed by the Company. Company will make final connections to its lines. The customer will maintain his equipment and the Company will supply the energy for the operation of customer's equipment.

DETERMINATION OF MINIMUM MONTHLY BILL FOR RATE CODES 210 & 212

The Minimum Monthly Bill is the same as the standard charges unless a specific amount is specified by contract. The Minimum Monthly Bill shall be adjusted according to Adjustments to Billing.

ADJUSTMENTS TO BILLING FOR RATE CODES 210 & 212

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Rates Authorized by the Oklahoma Corporation Commission

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL SERVICE (MS)

RATE CODE 210 & 212

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

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October 27, 2021	XXXXXX	PUD 202100055
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EFFECTIVE DATE

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL PUMPING (MP)

RATE CODE 540 & 541

AVAILABILITY

This rate schedule is available for municipally owned pumping systems with a standard meter under a written contract with the Company. This is a closed schedule and is not available to new installations applying for service on or after June 28, 1984.

This schedule is not available to existing installations, which are receiving service pursuant to another schedule. Once an installation, which is receiving service under this schedule elects to receive service under another available schedule, that installation is no longer eligible to receive service pursuant to this schedule.

It is the customer's option whether service is supplied under this schedule or any other schedule for which the customer is eligible.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge: \$53.35

~~If the customer has demand requirements of 500 kW or greater, the premise will require time differentiated metering including a communication link that meets the Company's requirements for meter reading.~~

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
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<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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TULSA, OKLAHOMA 74102-0201

REPLACING ~~65~~⁷⁶TH REVISED SHEET NO. 31 - 2
EFFECTIVE DATE 31 - 2

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL PUMPING (MP)

RATE CODE 540 & 541

Energy Charge

On-Peak Season

\$0.0~~3100230~~ per kilowatt-hour (kWh) for the first 2,500 kWh

\$0.0~~3700270~~ per kWh for the next 2,500 kWh

\$0.0~~4700344~~ per kWh for all additional kWh

Off-Peak Season

\$0.0~~3100227~~ per kWh for the first 2,500 kWh

\$0.0~~1980144~~ per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

Rates Authorized by the Oklahoma Corporation Commission		
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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL PUMPING (MP)

RATE CODE 540 & 541

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* of \$53.35 plus \$~~1.190.91~~ for each kilowatt (kW) or fraction thereof, of the contracted capacity. The contracted capacity is the greater of the maximum kW requirement, the total rated capacity connected, or the average kW. Capacity rating of equipment is based on manufacturer's rating. When rating is expressed in horsepower, 746 Watts is considered as the equivalent of one horsepower. The Minimum Monthly Bill is adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the Minimum Monthly Bill will be increased by \$0.~~8464~~ per kVA of transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
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TULSA, OKLAHOMA 74102-0201

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REPLACING ~~65~~⁶TH REVISED SHEET NO. 31 - 4
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: MUNICIPAL PUMPING (MP)

RATE CODE 540 & 541

The amount calculated at the above rate is subject to adjustment under the provisions
of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be
assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
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PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

76TH REVISED SHEET NO. 32 - 1
REPLACING ~~65~~TH REVISED SHEET NO. 32 - 1
EFFECTIVE DATE -

SCHEDULE: MUNICIPAL ~~STREET~~ LIGHTING (MSL) RATE CODE 205, 206, 218, ~~219~~, 529, 531, 534 & 535

AVAILABILITY

This rate schedule is available under written contract to municipalities with a Franchise Agreement on file with the Company for the purpose of lighting highways, streets, and other areas. LED fixture types are available for new lighting installations or for replacement of existing High Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. Additional or new High Pressure Sodium, Metal Halide, or Mercury Vapor fixtures are no longer available. The Company will provide investment, maintenance, and energy for ~~several types of~~ lighting systems. The Company may elect not to serve lighting systems of others if found to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

This schedule is not available for resale, stand-by, or supplemental service.

—Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

The monthly rates for lighting in the tables below are a combination of the rate and pole type. For example, the selection of a LED 'High Intensity Directional Flood' light installed on a 'Company Existing Wood Pole' would be rate code 535-N at the rate shown. The monthly rates for lighting are shown below. Additional or new mercury vapor, high pressure sodium, and metal halide lighting are no longer available.

A. LIGHT EMITTING DIODE LIGHTING (LED)

LED fixture types are available for new lighting installations or for replacement of existing Hhigh Ppressure Ssodium, Mmetal Hhalide, or Mmercury Vvapor fixtures. The Company will advise Municipal Customers of appropriate LED replacement fixtures based on lumens. Municipal Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff.~~MERCURY VAPOR LIGHTING~~

~~The monthly rates for mercury vapor lighting are shown below. These rates are only available to the following municipalities: Leedey, Lenapah, and Morris. Additional or new mercury vapor lighting is no longer available.~~

Rates Authorized by the Oklahoma Corporation Commission

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March 29, 2019	692809	PUD 201800097
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76TH REVISED SHEET NO. 32 - 2
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EFFECTIVE DATE -

SCHEDULE: MUNICIPAL ~~STREET~~ LIGHTING (MSL) RATE CODE 205, 206, 218, ~~219~~, 529, 531, 534 & 535

Rate	Pole Type							Monthly
Code	1	2	3	4	Standard Fixture	Lumens	kWh	Rate
535	A	B	C		Roadway Lighting Facilities – Low Intensity	5,000 – 10,000	15	\$ 4.953.77
535	D	E	F		Roadway Lighting Facilities – Medium Intensity	10,000 – 20,000	41	\$ 6.525.81
535	G	H	I		Roadway Lighting Facilities – High Intensity	20,000 – 35,000	69	\$10.259.14
535	J	K	L		Directional (Flood) – Area Lighting – Medium Intensity	20,000 – 35,000	52	\$10.509.36
535	M	N	O		Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	\$15.3513.68
535				P	Post Top Residential Roadway Lighting (Contemporary)	5,000 – 10,000	17	\$ 4.959.46
535				Q	Post Top Residential Roadway Lighting (Traditional)	5,000 – 10,000	17	\$ 4.959.76
535	R	S	T		Area Lighting	5,000 – 10,000	19	\$ 5.153.93

Pole Types

1 – Customer Traffic 2 - Company Existing Wood 3 – Company Fiberglass or Steel (See “F”) 4 – Post Top (See “F”)

Rate-Code	Fixture	Watts	Lumens	kWh	Monthly-Rate
529-E	Customer-Traffic Light Pole	175	7000	68	\$0.47
529-F	Company-Existing/Wood Pole	175	7000	68	\$0.47

B. HIGH PRESSURE SODIUM VAPOR LIGHTING

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
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SCHEDULE: MUNICIPAL ~~STREET~~ LIGHTING (MSL) RATE CODE 205, 206, 218, ~~219~~, 529, 531, 534 & 535

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
531-A	Customer Traffic Light Pole	100	9500	41	\$ 1.851-65
531-B	Company Existing/Wood Pole	100	9500	41	\$ 1.851-65
531-C	Company Fiberglass or Steel Pole (See "FG")	100	9500	41	\$ 1.851-65
531-D	Customer Traffic Light Pole	150	16000	65	\$ 2.892-58
531-E	Company Existing/Wood Pole	150	16000	65	\$ 2.892-58
Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
531-F	Company Fiberglass or Steel Pole (See "FG")	150	16000	65	\$ 2.892-58
531-G	Customer Traffic Light Pole	200	22000	78	\$ 3.373-00
531-H	Company Existing/Wood Pole	200	22000	78	\$ 3.373-00
531-I	Company Fiberglass or Steel Pole (See "FG")	200	22000	78	\$ 3.373-00
531-J	Customer Traffic Light Pole	250	27500	105	\$ 4.724-21
531-K	Company Existing/Wood Pole	250	27500	105	\$ 4.724-21
531-L	Company Fiberglass or Steel Pole (See "FG")	250	27500	105	\$ 4.724-21
531-M	Customer Traffic Light Pole	400	50000	166	\$ 7.346-54
531-N	Company Existing/Wood Pole	400	50000	166	\$ 7.346-54
531-P	Company Fiberglass or Steel Pole (See "FG")	400	50000	166	\$ 7.346-54

Additional or new high pressure sodium fixtures are no longer available.

C. METAL HALIDE LIGHTING

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
534-N	Customer Traffic Light Pole	150	13000	65	\$ 4.153-70
534-O	Company Existing/Wood Pole	150	13000	65	\$ 4.153-70
534-P	Company Fiberglass or Steel Pole (See "FG")	150	13000	65	\$ 4.153-70
534-Q	Customer Traffic Light Pole	175 *	14000	68	\$ 6.195-52
534-R	Company Existing/Wood Pole	175 *	14000	68	\$ 6.195-52
534-S	Company Fiberglass or Steel Pole (See "FG")	175 *	14000	68	\$ 6.195-52
534-T	Customer Traffic Light Pole	250	20500	100	\$ 6.986-22

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SCHEDULE: MUNICIPAL ~~STREET~~ LIGHTING (MSL) RATE CODE 205, 206, 218, ~~219~~, 529, 531, 534 & 535

534-U	Company Existing/Wood Pole	250	20500	100	\$ 6.986.22
534-V	Company Fiberglass or Steel Pole (See "FG")	250	20500	100	\$ 6.986.22
534-W	Customer Traffic Light Pole	400	36000	158	\$ 9.108.11
534-X	Company Existing/Wood Pole	400	36000	158	\$ 9.108.11
534-Y	Company Fiberglass or Steel Pole (See "FG")	400	36000	158	\$ 9.108.11

Additional or new metal halide fixtures are no longer available.

* ~~The 175 watt metal halide offering is applicable to existing customers only. No new installations of 175 watt metal halide fixtures will be allowed for either new or existing customers.~~

D. MERCURY VAPOR LIGHTING
LIGHT EMITTING DIODE LIGHTING (LED)

~~LED fixture types are available for new lighting installations or for replacement of existing High Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. The Company will advise Municipal Customers of appropriate LED replacement fixtures based on wattage. Municipal Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff. All LED offerings are priced for an existing or new wood pole.~~

<u>Rate Code</u>	<u>Fixture</u>	<u>Watts</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
<u>529-E</u>	<u>Customer Traffic Light Pole</u>	<u>175</u>	<u>7000</u>	<u>68</u>	<u>\$ 0.5347</u>
<u>529-F</u>	<u>Company Existing/Wood Pole</u>	<u>175</u>	<u>7000</u>	<u>68</u>	<u>\$ 0.5347</u>

Additional or new mercury vapor fixtures are no longer available.

<u>Rate-Code</u>	<u>Fixture</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
<u>535-A</u>	<u>Customer Traffic Light Pole</u>			
<u>535-B</u>	<u>Company Existing/Wood Pole</u>	<u>4800</u>	<u>14</u>	<u>\$3.77</u>
<u>535-C</u>	<u>Company Fiberglass or Steel Pole (See "G")</u>			
<u>535-D</u>	<u>Customer Traffic Light Pole</u>			
<u>535-E</u>	<u>Company Existing/Wood Pole</u>	<u>14000</u>	<u>48</u>	<u>\$5.81</u>
<u>535-F</u>	<u>Company Fiberglass or Steel Pole (See "G")</u>			

Rates Authorized by the Oklahoma Corporation Commission

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<u>December 30, 2016</u>	<u>657877/658529</u>	<u>PUD 201500208</u>
<u>April 30, 2015</u>	<u>639314</u>	<u>PUD 201300217</u>
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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SCHEDULE: MUNICIPAL ~~STREET~~ LIGHTING (MSL) RATE CODE 205, 206, 218, ~~219~~, 529, 531, 534 & 535

535-G	Customer Traffic Light Pole			
535-H	Company Existing/Wood Pole	22500	76	\$9.14
535-I	Company Fiberglass or Steel Pole (See "G")			
535-J	Customer Traffic Light Pole			
535-K	Company Existing/Wood Pole	18800	52	\$9.36
535-L	Company Fiberglass or Steel Pole (See "G")			
535-M	Customer Traffic Light Pole			
535-N	Company Existing/Wood Pole	37800	102	\$13.68
535-O	Company Fiberglass or Steel Pole (See "G")			
535-P	Post Top Contemporary	5000	16	\$9.46
535-Q	Post Top Traditional	6600	29	\$9.76
535-R	Customer Traffic Light Pole			
535-S	Company Existing/Wood Pole	5200	20	\$3.93
535-T	Company Fiberglass or Steel Pole (See "G")			

E. MISCELLANEOUS LIGHTING SYSTEMS (RATE CODE 218)

Customer-owned miscellaneous lighting systems will be charged \$0.0~~433385~~ /kWh per month for each fixture.

~~F. CUSTOMER-OWNED MSL FIXTURES USING LIGHT-EMITTING DIODE (LED) LIGHT FIXTURES (RATE CODE 219)~~

~~Customer-owned MSL fixtures using LED light fixtures will be assigned Rate Code 219 and charged \$0.0385 /kWh per month for each fixture.~~

~~FG. NON-WOOD POLE, SPECIAL OR NON-STANDARD FACILITIES~~

Whenever the customer requests the Company to install any new non-wood pole, special, or non-standard facilities and there are no engineering, construction, safety, legal, or practical reasons which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the customer pays to the Company: 1) the difference (non-refundable) between the installed cost of the non-wood pole, special, or non-standard facilities and the current installed

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December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
~~10/27/2021~~3/29/2019
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

~~76TH~~ REVISED SHEET NO. 32 - 6
REPLACING ~~65TH~~ REVISED SHEET NO. 32 - 6
EFFECTIVE DATE -

SCHEDULE: MUNICIPAL ~~STREET~~ LIGHTING (MSL) RATE CODE 205, 206, 218, ~~219~~, 529, 531, 534 & 535

cost of comparable standard wood pole facilities, or 2) the total installed cost of the non-wood pole, special, or non-standard facilities. The monthly rates shown in Section A, B, C, D, or E ~~or F~~ would then apply. Examples of non-wood pole, special, or non-standard facilities include, but are not limited to fiberglass, steel, or decorative poles, breakaway bases, ~~and~~ any underground service, and lights installed on customer-owned traffic poles.

ADDITIONAL CONDITIONS OF SERVICE AND BILLING ADJUSTMENTS

MULTIPLE LUMINAIRES

Multiple luminaires mounted on a single structure will be priced according to the number of luminaires times the applicable rate.

REPLACEMENT, REMOVAL OR DISCONNECT

When a customer requires the Company to replace, remove or disconnect all or part of a lighting system, prior to the end of the economic life of the system, the customer shall pay to the Company an amount equal to the unused portion of the economic life.

HOURS OF OPERATION

Except as noted below, lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

~~METERED~~ EXPRESSWAY LIGHTING

Upon agreement between customer and Company, customer-owned expressway lighting circuits with a minimum of 20 luminaires may be metered. The meter charge will be \$8.48 per meter, and ~~T~~the recorded kWh will be billed under Rate E above for Miscellaneous Lighting Systems.

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January 31, 2011	581748	PUD 201000050

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~~10/27/2021~~~~3/29/2019~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC

76TH REVISED SHEET NO. 32 - 7
REPLACING ~~65~~TH REVISED SHEET NO. 32 - 7
EFFECTIVE DATE -

SCHEDULE: MUNICIPAL ~~STREET~~ LIGHTING (MSL) RATE CODE 205, 206, 218, ~~219~~, 529, 531, 534 & 535
LIGHTING FACILITIES UPGRADED OR CONSTRUCTED AFTER JANUARY 2011

Upon agreement between Company and customer, the Company may meter for billing purposes, Customer-owned MSL facilities that have been upgraded, modified or constructed after January 2011, including MSL facilities that incorporate LED light fixtures or decorative fixtures. Non-LED MSL facilities will be assigned rate code 205 and LED MSL facilities will be assigned rate code 206. The meter charge will be \$8.48 per meter, and the recorded kWh will be billed under Rate E above for Miscellaneous Lighting Systems. ~~\$0.385 /kWh per month for each fixture.~~

SERVICE PROVIDED

No more than one span of service wires will be provided from existing secondary facilities of the Company to each lighting unit. Line extensions in excess of this provision shall be compensated for by a non-refundable payment equal to the excess line extension cost.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

 The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission		
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76TH REVISED SHEET NO. 33 - 1
REPLACING 65TH REVISED SHEET NO. 33 - 1
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GOVERNMENTAL ~~STREET~~ LIGHTING (GSL) RATE CODE 532, 533, 536 & 538

AVAILABILITY

This rate schedule is available under written contract to municipalities without a Franchise Agreement on file with the Company or other governmental authorities for the purpose of lighting highways, streets, and other areas. LED fixture types are available for new lighting installations or for replacement of existing High Pressure Sodium fixtures. Additional or new High Pressure Sodium fixtures are no longer available. The Company will provide investment, maintenance, and energy for ~~several types of~~ lighting systems. The Company may elect not to serve lighting systems of others if found to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

This schedule is not available for resale, standby, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

The monthly rates for lighting in the tables below are a combination of the rate and pole type. For example, the selection of a LED 'High Intensity Directional Flood' light installed on a 'Company Existing Wood Pole' would be rate code 536-N at the rate shown.

~~A. MISCELLANEOUS LIGHTING SYSTEMS (RATE CODE 533)~~

~~Customer-owned miscellaneous lighting systems will be charged \$0.0385/kWh per month for each fixture.~~

A. LIGHT EMITTING DIODE LIGHTING (LED)

LED fixture types are available for new lighting installations or for replacement of existing high pressure sodium, metal halide, or mercury vapor fixtures. The Company will advise Customers of appropriate LED replacement fixtures based on lumens. Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff.

Rate Code	Pole Type				Standard Fixture	Lumens	kWh	Monthly Rate
	1	2	3	4				

Rates Authorized by the Oklahoma Corporation Commission

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April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GOVERNMENTAL ~~STREET~~ LIGHTING (GSL) RATE CODE 532, 533, 536 & 538

536	A	B	C	Roadway Lighting Facilities – Low Intensity	5,000 – 10,000	15	\$17.15
536	D	E	F	Roadway Lighting Facilities – Medium Intensity	10,000 – 20,000	41	\$20.71
536	G	H	I	Roadway Lighting Facilities – High Intensity	20,000 – 35,000	69	\$24.51
536	J	K	L	Directional (Flood) – Area Lighting – Medium Intensity	20,000 – 35,000	52	\$24.65
536	M	N	O	Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	\$33.50
536			P	Post Top Residential Roadway Lighting	5,000 – 10,000	17	\$17.15
536	R	S	T	Area Lighting	5,000 – 10,000	19	\$17.45

Pole Types

1– Customer Traffic 2 - Company Existing Wood 3 – Company Fiberglass or Steel (See “D”) 4 – Post Top (See “D”)

B. HIGH PRESSURE SODIUM VAPOR LIGHTING

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
532-A	Customer Furnished Investment	100	9,500	41	\$ 1,551.38
532-B	Company Wood Pole – OH, I, M, E	100	9,500	41	\$ 17.0015- 15
532-G	Customer Furnished Investment	200	22,000	78	\$ 2,932.61
532-H	Company Wood Pole – OH, I, M, E	200	22,000	78	\$ 22.4620- 02
532-J	Customer Furnished Investment	250	27,500	105	\$ 1,741.55
532-K	Company Wood Pole – OH, I, M, E	250	27,500	105	\$ 20.1817- 99
532-M	Customer Furnished Investment	400	50,000	166	\$ 6,355.66
532-N	Company Wood Pole – OH, I, M, E	400	50,000	166	\$ 25.4622- 69
532-P	Company Steel Pole	400	50,000	166	\$ 35.9032- 00
<i>Additional or new high pressure sodium fixtures are no longer available.</i>					

EXPLANATORY NOTES

OH – Overhead Wiring I – Investment M – Maintenance E - Energy

Rates Authorized by the Oklahoma Corporation Commission

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76TH REVISED SHEET NO. 33 - 3
REPLACING 65TH REVISED SHEET NO. 33 - 3
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GOVERNMENTAL ~~STREET~~ LIGHTING (GSL) RATE CODE 532, 533, 536 & 538

CA. MISCELLANEOUS LIGHTING SYSTEMS (RATE CODE 533)

Customer-owned miscellaneous lighting systems will be charged \$0.0433385/kWh per month for each fixture.

DC. NON-WOOD POLE, SPECIAL OR NON-STANDARD FACILITIES

Whenever the customer requests, may install or ask the Company to install any new non-wood pole, special, or non-standard facilities. Whenever the customer requests the Company to install non-standard facilities and there are no engineering, construction, safety, legal, or practical reasons which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the customer pays to the Company: 1) the difference (non-refundable) between the installed cost of the non-wood pole, special, or non-standard facilities and the current installed cost of comparable standard wood pole facilities, or 2) the total installed cost of the non-wood pole, special, or non-standard facilities. The monthly rates shown in Section A, or B, or C would then apply. Examples of non-wood pole, special, or non-standard facilities include, but are not limited to fiberglass, steel, or decorative poles, breakaway bases, any underground service, and lights installed on customer-owned traffic poles.

ADDITIONAL CONDITIONS OF SERVICE AND BILLING ADJUSTMENTS

MULTIPLE LUMINAIRES

Multiple luminaires mounted on a single structure will be priced according to the number of luminaires multiplied by the applicable rate. This total then would be reduced by ten percent (10%).

REPLACEMENT, REMOVAL OR DISCONNECT

When a customer requires the Company to replace, remove or disconnect all or part of a lighting system, prior to the end of the economic life of the system, the customer shall pay to the Company an amount equal to the unused portion of the economic life.

Rates Authorized by the Oklahoma Corporation Commission

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<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
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April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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TULSA, OKLAHOMA 74102-0201

~~76~~⁷⁶TH REVISED SHEET NO. 33 - 4
REPLACING ~~65~~⁶⁵TH REVISED SHEET NO. 33 - 4
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GOVERNMENTAL ~~STREET~~ LIGHTING (GSL) RATE CODE 532, 533, 536 & 538

HOURS OF OPERATION

—~~Except as noted below, lights~~ served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to insure operation does not occur outside the hours of dusk to dawn.

METERED EXPRESSWAY LIGHTING

Upon agreement between Customer and Company, Customer owned expressway lighting circuits with a minimum of 20 luminaires may be metered. The meter charge will be \$8.48 per meter, and the recorded kWh will be billed under Rate CA above for Miscellaneous Lighting Systems.

LIGHTING FACILITIES UPGRADED OR CONSTRUCTED AFTER JANUARY 2011

Upon agreement between Company and customer, the Company may meter for billing purposes, ~~GSL~~ facilities that have been upgraded, modified or constructed after January 2011, including ~~GSL~~ facilities that incorporate LED light fixtures or decorative fixtures. These facilities will be assigned rate code 538. The meter charge will be \$8.48 per meter, and the recorded kWh will be billed under Rate C above for Miscellaneous Lighting Systems.

SERVICE PROVIDED

—No more than one span of service wires will be provided from the Company's existing secondary facilities to each lighting unit. Line extensions in excess of this provision shall be compensated for by the customer to the Company by a non-refundable payment equal to the cost of the excess line extension.

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March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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~~76~~TH REVISED SHEET NO. 33 - 5
REPLACING ~~65~~TH REVISED SHEET NO. 33 - 5
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: GOVERNMENTAL ~~STREET~~ LIGHTING (GSL) RATE CODE 532, 533, 536 & 538

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

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October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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65TH REVISED SHEET NO. 34 - 1
REPLACING 54TH REVISED SHEET NO. 34 - 1
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: TRAFFIC SIGNALS

RATE CODE 201, 202 & 203

AVAILABILITY

This rate schedule is available to any municipally-owned lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination, including installations that have incorporated Light-Emitting Diode (LED) fixtures and service to installations that have been upgraded or constructed after January 2011, including those installations that have added load to the traffic signal facility including but not limited to security cameras or emergency vehicle blockers.

This rate schedule is not available for resale, stand-by, breakdown, auxiliary, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL TERMS AND CONDITIONS

A written contract may be required at the option of the Company. A meter shall be installed on all or on at least one installation that is of the same wattage (including ballast) for each type of installation served under this schedule. The kilo-watt hours (kWh) measured for each type of installation shall be used for billing purposes and the kWh for the metered installations will be multiplied by the number of identical unmetered installations. Rate codes 202 and 203 are reserved for customers with metered installations.

MONTHLY RATES

RATE FOR LED TRAFFIC SIGNAL INSTALLATIONS: (Rate Code 201 & 202)

Base Service Charge: \$9.59

Energy Charge: \$0.0346281 per kWh

RATE FOR UPGRADED TRAFFIC INSTALLATIONS: (Rate Code 203)

Base Service Charge: \$9.59

Energy Charge: \$0.0346281 per kWh

Rates Authorized by the Oklahoma Corporation Commission

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January 31, 2011	581748	PUD 201000050

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~~65~~⁶⁵TH REVISED SHEET NO. 34 - 2
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EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: TRAFFIC SIGNALS

RATE CODE 201, 202 & 203

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the same as the standard charges unless a specific amount is specified by contract. The Minimum Monthly Bill shall be adjusted according to Adjustments to Billing.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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April 30, 2015	639314	PUD 201300217
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~~76~~TH REVISED SHEET NO. 40 - 1
REPLACING ~~65~~TH REVISED SHEET NO. 40 - 1
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: OUTDOOR LIGHTING (OL)

RATE CODE 204, 207, 214 & 217

AVAILABILITY

~~———— This rate schedule is available to any customer of the Company for outdoor lighting limited in operation from dusk to dawn. ————~~

~~———— A written contract may be required at the option of the Company. ————~~

~~———— This rate schedule is not available for resale, stand-by, breakdown, auxiliary, or supplemental service. ————~~

~~———— Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. ————~~

SPECIAL TERMS AND CONDITIONS

~~———— A meter may be installed on at least one installation that is of the same wattage (including ballast) for each type of installation served. The kilowatt-hours (kWh) used for each type of the metered installation(s) will be multiplied by the number of identical installations. The Company may elect to determine monthly usage on the basis of 4,140 burning hours per year where photo or timer controls are the only means of interrupting usage. ————~~

HOURS OF OPERATION

~~———— Use of lights served under this schedule shall be limited to dusk to dawn operation. Control of lights shall be accomplished by means of either photoelectric cells or clock timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn. ————~~

MONTHLY RATES

~~———— RATE FOR METERED INSTALLATIONS: (Rate Code 204 & 207) ————~~

~~———— Base Service Charge: \$8.48 ————~~

~~———— Energy Charge: \$0.03431 per kWh ————~~

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EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: OUTDOOR LIGHTING (OL)

RATE CODE 204, 207, 214 & 217

~~RATE FOR UNMETERED INSTALLATIONS:~~ ~~(Rate Code 214 & 217)~~

~~Base Service Charge:~~ ~~\$1.36~~

~~Energy Charge:~~ ~~\$0.03431 per kWh~~

~~DETERMINATION OF MINIMUM MONTHLY BILL~~

~~The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single phase service is provided. If three phase service is provided, the Minimum Monthly Bill shall be increased by \$8.54 for each account billed. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.~~

~~ADJUSTMENTS TO BILLING~~

~~Fuel Cost Adjustment~~

~~The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.~~

~~Tax Adjustment~~

~~The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.~~

~~TERMS OF PAYMENT~~

~~Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 1/2 percent of the total amount due.~~

Rates Authorized by the Oklahoma Corporation Commission

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~~76~~⁷⁶TH REVISED SHEET NO. 41 - 1
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EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ~~AREA~~^{SECURITY} LIGHTING
(~~SAL~~)

RATE CODE 093-~~186, 204, 207, 214, 217, 208, 209~~⁴⁵

AVAILABILITY

~~————— This price schedule is available to any customer for illumination of outdoor areas. This rate schedule is available for existing lighting systems only with no new installations allowed. LED fixture types are available for new lighting installations or for replacement of existing High Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. Additional or new High Pressure Sodium, Metal Halide, or Mercury Vapor fixtures are no longer available.~~

~~————— This rate schedule is available on an annual basis to any customer for illumination of outdoor areas. ——— A written contract may be required a~~ At the option of the Company a written contract may be required, or the costs for added wood poles and other equipment may require a non-refundable payment to the Company in advance of installation.—

~~—————~~ This rate schedule is not available for resale, standby, or supplemental service.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

CONDITIONS OF SERVICE

RELOCATION OF FIXTURES

If the Company is required by the customer to relocate a lighting system, or portion thereof, the customer shall pay all costs of relocation.

HOURS OF OPERATION

Lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification, or adjustment of light controls to insure operation does not occur outside the hours of dusk to dawn.

Rates Authorized by the Oklahoma Corporation Commission		
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December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

~~76TH~~ REVISED SHEET NO. 41 - 2
REPLACING ~~65TH~~ REVISED SHEET NO. 41 - 2
EFFECTIVE DATE

10/27/2021~~13/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ~~AREA~~ SECURITY LIGHTING

(~~SAL~~)

RATE CODE 093-~~186, 204, 207, 214, 217, 208, 209~~45

SERVICE PROVIDED

Service will be provided by means of Company-owned and maintained lamps installed on overhead fixtures supported by existing or new poles in the Company's existing distribution system. No more than one span of service wires overhead secondary or run of underground secondary will be provided from existing secondary facilities of the Company to each lighting unit. Line extensions in excess of this provision shall be compensated for by a non-refundable payment equal to the excess line extension cost. Costs for non-standard poles or other equipment may require a non-refundable payment to the Company in advance of installation. If the Company is required by the customer to provide underground service, the customer shall pay all the trenching costs associated with that service. At the option of the Company, and in lieu of a non-refundable payment, an additional Facilities Charge may be added to the monthly cost. (See Terms and Conditions)

TRENCHING FOR UNDERGROUND SERVICE

~~If the Company is required by the customer to provide underground service, the customer shall pay all the trenching costs associated with that service.~~

MONTHLY RATES

A. LIGHT EMITTING DIODE LIGHTING (LED)

LED fixture types are available for new lighting installations or for replacement of existing High Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. The Company will advise Customers of appropriate LED replacement fixtures based on lumens. Customers requesting replacement LED fixtures prior to current lighting fixture failure shall pay to the Company an amount equal to the unused portion of the economic life.

<u>Rate Code</u>	<u>Standard Fixture</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
<u>170</u>	<u>Area Lighting (NEMA, Open Bottom) – Existing Pole</u>	<u>5,000 – 10,000</u>	<u>19</u>	<u>\$ 6.655.61</u>
<u>180</u>	<u>Area Lighting (NEMA, Open Bottom) and Standard Pole</u>	<u>5,000 – 10,000</u>	<u>19</u>	<u>\$17.45</u>

<u>Rates Authorized by the Oklahoma Corporation Commission</u>		
<u>Effective</u>	<u>Order Number</u>	<u>Cause / Docket Number</u>
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
<u>March 29, 2019</u>	<u>692809</u>	<u>PUD 201800097</u>
<u>February 28, 2018</u>	<u>672864</u>	<u>PUD 201700151</u>
<u>December 30, 2016</u>	<u>657877/658529</u>	<u>PUD 201500208</u>
<u>April 30, 2015</u>	<u>639314</u>	<u>PUD 201300217</u>
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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76TH REVISED SHEET NO. 41 - 3
REPLACING 65TH REVISED SHEET NO. 41 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: AREA SECURITY LIGHTING

(SAL)

RATE CODE 093-186, 204, 207, 214, 217, 208, 20945

<u>171</u>	<u>Parking or Roadway (Cobra) Area Lighting – Low Intensity</u>	<u>5,000 – 10,000</u>	<u>15</u>	<u>\$</u> <u>6.355.48</u>
<u>181</u>	<u>Parking/Roadway (Cobra) Lighting and Standard Pole – Low Intensity</u>	<u>5,000 – 10,000</u>	<u>15</u>	<u>\$17.15</u>
<u>172</u>	<u>Parking or Roadway (Cobra) Area Lighting – Medium Intensity</u>	<u>10,000 – 20,000</u>	<u>41</u>	<u>\$</u> <u>9.919.03</u>
<u>182</u>	<u>Parking/Roadway (Cobra) Lighting and Standard Pole – Medium Intensity</u>	<u>10,000 – 20,000</u>	<u>41</u>	<u>\$20.71</u>
<u>173</u>	<u>Parking or Roadway (Cobra) Area Lighting – High Intensity</u>	<u>20,000 – 35,000</u>	<u>69</u>	<u>\$13.7145</u> <u>.96</u>
<u>183</u>	<u>Parking/Roadway (Cobra) Lighting and Standard Pole – High Intensity</u>	<u>20,000 – 35,000</u>	<u>69</u>	<u>\$24.51</u>
<u>174</u>	<u>Directional (Flood)– Area Lighting – Medium Intensity</u>	<u>20,000 – 35,000</u>	<u>52</u>	<u>\$13.8545</u> <u>.87</u>
<u>184</u>	<u>Directional (Flood) and Standard Pole – Area Lighting – Medium Intensity</u>	<u>20,000 – 35,000</u>	<u>52</u>	<u>\$24.65</u>
<u>175</u>	<u>Directional (Flood) – Area Lighting – High Intensity</u>	<u>35,000 – 50,000</u>	<u>103</u>	<u>\$22.7022</u> <u>.97</u>
<u>185</u>	<u>Directional (Flood) and Standard Pole – Area Lighting – High Intensity</u>	<u>35,000 – 50,000</u>	<u>103</u>	<u>\$33.50</u>
<u>176</u>	<u>Post Top Area Lighting</u>	<u>5,000 – 10,000</u>	<u>17</u>	<u>\$</u> <u>6.6513.1</u> <u>6</u>
<u>186</u>	<u>Post Top Area Lighting and Standard Pole</u>	<u>5,000 – 10,000</u>	<u>17</u>	<u>\$17.45</u>
<u>177</u>	<u>Post top Area Lighting</u>	<u>6,600</u>	<u>29</u>	<u>\$13.64</u>

MERCURY VAPOR SECURITY LIGHTING

Rate-Code	Fixture	Fixture Type	Watts	Lumens	kWh	Monthly-Rate
093-Q	Company Existing/Wood Pole	NEMA	175	7,000	68	\$8.79
094-Q	30 ft. wood pole	NEMA	175	7,000	68	\$11.07
095-R	Company Existing/Wood Pole	Cobra Head	400	20,000	148	\$13.60
096-R	40 ft. wood pole	Cobra Head	400	20,000	148	\$18.70

B. HIGH PRESSURE SODIUM/SODIUM VAPOR SECURITY LIGHTING

Rate Code	Fixture	Fixture Type	Watts	Lumens	kWh	Monthly Rate
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Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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76TH REVISED SHEET NO. 41 - 4
REPLACING 65TH REVISED SHEET NO. 41 - 4
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: AREA SECURITY LIGHTING

(SAL)

RATE CODE 093-186, 204, 207, 214, 217, 208, 20945

097-A	Company Existing/Wood Pole	<u>HPS</u> -NEMA	100	9,500	41	\$ <u>11.199</u> 97
098-B	30 ft. wood pole, Overhead wiring	<u>HPS</u> -NEMA	100	9,500	41	\$ <u>16.0314</u> 29
099-C	23 ft. fiberglass pole, Underground wiring	<u>HPS</u> -NEMA	100	9,500	41	\$ <u>22.5420</u> 09
100-D	Company Existing/Wood Pole	<u>HPS</u> -NEMA	150	16,000	65	\$ <u>11.6910</u> 42
101-E	30 ft. wood pole, Overhead wiring	<u>HPS</u> -NEMA	150	16,000	65	\$ <u>16.2714</u> 50
102-F	23 ft. fiberglass pole, Underground wiring	<u>HPS</u> -NEMA	150	16,000	65	\$ <u>23.1320</u> 62
103-G	Company Existing/Wood Pole	<u>HPS</u> -Cobra Head	250	27,500	105	\$ <u>13.6812</u> 19
104-H	35 ft. wood pole, Overhead wiring	<u>HPS</u> -Cobra Head	250	27,500	105	\$ <u>21.1518</u> 85
105-I	30 ft. metal pole, Overhead wiring	<u>HPS</u> -Cobra Head	250	27,500	105	\$ <u>35.2431</u> 41
106-J	30 ft. metal pole, Underground wiring	<u>HPS</u> -Cobra Head	250	27,500	105	\$ <u>38.2334</u> 07
107-L	Company Existing/Wood Pole	<u>HPS</u> -Cobra Head	400	50,000	166	\$ <u>15.9714</u> 23
108-M	45 ft. wood pole, Overhead wiring	<u>HPS</u> -Cobra Head	400	50,000	166	\$ <u>27.4824</u> 49
109-N	40 ft. metal pole, Overhead wiring	<u>HPS</u> -Cobra Head	400	50,000	166	\$ <u>41.1236</u> 65
110-O	40 ft. metal pole, Underground wiring	<u>HPS</u> -Cobra Head	400	50,000	166	\$ <u>43.5038</u> 77
111-P	Company Existing/Wood Pole	<u>HPS</u> -Cobra Head	1,000	130,000	381	\$ <u>25.3822</u> 62
112-Q	45 ft. wood pole, Overhead wiring	<u>HPS</u> -Cobra Head	1,000	130,000	381	\$ <u>36.3032</u> 35
113-R	40 ft. metal pole, Underground wiring	<u>HPS</u> -Cobra Head	1,000	130,000	381	\$ <u>52.5646</u> 85

SODIUM VAPOR DIRECTIONAL FLOOD LIGHTING

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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76TH REVISED SHEET NO. 41 - 5
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EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: AREA SECURITY LIGHTING

(SAL)

RATE CODE 093-186, 204, 207, 214, 217, 208, 20945

Rate-Code	Fixture	Watts	Lumens	kWh	Monthly-Rate	
114-A	Company Existing/Wood Pole	<u>SV Flood</u>	50	4,000	21	\$14.7313 13
115-B	30 ft. wood pole, Overhead wiring	<u>SV Flood</u>	50	4,000	21	\$28.3725 29
116-C	23 ft. fiberglass pole, Underground wiring		50	4,000	21	\$26.40
117-D	Company Existing/Wood Pole	<u>SV Flood</u>	100	9,500	41	\$14.9613 33
118-E	30 ft. wood pole, Overhead wiring	<u>SV Flood</u>	100	9,500	41	\$28.3625 28
119-F	23 ft. fiberglass pole, Underground wiring	<u>SV Flood</u>	100	9,500	41	\$29.5926 37
120-J	Company Existing/Wood Pole	<u>SV Flood</u>	250	27,500	105	\$19.3917 28
121-K	35 ft. wood pole, Overhead wiring	<u>SV Flood</u>	250	27,500	105	\$32.3428 82
122-M	30 ft. metal pole, Underground wiring	<u>SV Flood</u>	250	27,500	105	\$50.1944 73
123-N	Company Existing/Wood Pole	<u>SV Flood</u>	400	50,000	166	\$19.4117 30
124-O	40 ft. wood pole, Overhead wiring	<u>SV Flood</u>	400	50,000	166	\$32.2228 72
125-Q	38 ft. metal pole, Underground wiring	<u>SV Flood</u>	400	50,000	166	\$50.2844 81
126-R	Company Existing/Wood Pole	<u>SV Flood</u>	1,000	140,000	381	\$21.6819 32
127-S	50 ft. wood pole, Overhead wiring	<u>SV Flood</u>	1,000	140,000	381	\$41.5737 05
128-T	45 ft. metal pole, Underground wiring	<u>SV Flood</u>	1,000	140,000	381	\$82.0573 13
<i>Additional or new high pressure sodium/sodium vapor fixtures are no longer available.</i>						

C. METAL HALIDE DIRECTIONAL FLOOD LIGHTING

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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76TH REVISED SHEET NO. 41 - 6
REPLACING 65TH REVISED SHEET NO. 41 - 6
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: AREA SECURITY LIGHTING
(SAL)

RATE CODE 093-186, 204, 207, 214, 217, 208, 20945

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
129-J	Company Existing/Wood Pole	250	20,500	100	\$19.63 <u>17.50</u>
130-K	35 ft. wood pole, Overhead wiring	250	20,500	100	\$34.87 <u>34.08</u>
131-M	38 ft. metal pole, Underground wiring	250	20,500	100	\$52.73 <u>47.00</u>
132-N	Company Existing/Wood Pole	400	36,000	158	\$21.71 <u>19.35</u>
133-O	40 ft. wood pole, Overhead wiring	400	36,000	158	\$34.39 <u>30.65</u>
134-Q	38 ft. metal pole, Underground wiring	400	36,000	158	\$52.43 <u>46.73</u>
135-R	Company Existing/Wood Pole	1,000	110,000	375	\$27.26 <u>24.30</u>
136-S	50 ft. wood pole, Overhead wiring	1,000	110,000	375	\$47.41 <u>42.26</u>
137-T	45 ft. metal pole, Underground wiring	1,000	110,000	375	\$87.82 <u>78.27</u>
<i>Additional or new metal halide fixtures are no longer available.</i>					

D. MERCURY VAPOR LIGHTING

Rate Code	Fixture	Fixture Type	Watts	Lumens	kWh	Monthly Rate
<u>093-Q</u>	<u>Company Existing/Wood Pole</u>	<u>NEMA</u>	<u>175</u>	<u>7,000</u>	<u>68</u>	\$ 9.86 <u>8.79</u>
<u>094-Q</u>	<u>30 ft. wood pole</u>	<u>NEMA</u>	<u>175</u>	<u>7,000</u>	<u>68</u>	\$12.42 <u>11.07</u>
<u>095-R</u>	<u>Company Existing/Wood Pole</u>	<u>Cobra Head</u>	<u>400</u>	<u>20,000</u>	<u>148</u>	\$15.26 <u>13.60</u>
<u>096-R</u>	<u>40 ft. wood pole</u>	<u>Cobra Head</u>	<u>400</u>	<u>20,000</u>	<u>148</u>	\$20.98 <u>18.70</u>
<i>Additional or new mercury vapor fixtures are no longer available.</i>						

E. MISCELLANEOUS AREA LIGHTING SYSTEMS (RATE CODE 204, 207, 214, & 217)

Customer-owned miscellaneous area lighting systems limited in operation from dusk to dawn.

Rates Authorized by the Oklahoma Corporation Commission		
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February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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~~76~~⁷⁶TH REVISED SHEET NO. 41 - 7
REPLACING ~~65~~⁶⁵TH REVISED SHEET NO. 41 - 7
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ~~AREA~~^{SECURITY} LIGHTING

(~~SAL~~)

RATE CODE 093-~~186, 204, 207, 214, 217, 208, 209~~⁴⁵

SPECIAL TERMS AND CONDITIONS

A meter may be installed on at least one installation that is of the same wattage (including ballast) for each type of installation served. The kilowatt-hours (kWh) used for each type of the metered installation(s) will be multiplied by the number of identical installations. The Company may elect to determine monthly usage on the basis of 4,140 burning hours per year where photo or timer controls are the only means of interrupting usage. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

RATE FOR METERED INSTALLATIONS: (Rate Code 204 & 207)

Base Service Charge: \$8.48

Energy Charge: \$0.03961.03431 per kWh

RATE FOR UNMETERED INSTALLATIONS: (Rate Code 214 & 217)

Base Service Charge: \$1.36

Energy Charge: \$0.03961.03431 per kWh

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single phase service is provided. If three-phase service is provided, the Minimum Monthly Bill shall be increased by \$8.54 for each account billed. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

Rates Authorized by the Oklahoma Corporation Commission		
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October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
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EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ~~AREA~~^{SECURITY} LIGHTING

(~~SAL~~)

RATE CODE 093-~~186, 204, 207, 214, 217, 208, 209~~⁴⁵

F. RECREATIONAL LIGHTING (RATE CODE 208 & 209)

This rate schedule is available for existing lighting systems only with no new installations allowed. This rate schedule is for existing installations of lighting of recreational fields and miscellaneous recreational facilities to include restrooms and concession stands, where the Customer owns the lighting facilities and the electric service is metered with a standard meter. Non-lighting loads may not exceed 20% of the total lighting load.

SPECIAL TERMS AND CONDITIONS

The electric service furnished will be to a single metered delivery point and will be at one standard voltage.

MONTHLY RATE

Base Service Charge: \$58.63

Energy Charge: \$0.04360-03020 per kWh

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single-phase service is provided (rate code 208). If three-phase service is provided, the Minimum Monthly Bill shall be increased by \$67.2050-17 for each account billed (rate code 209). The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: ~~AREA~~^{SECURITY} LIGHTING

(~~S~~^AL)

RATE CODE 093-~~186, 204, 207, 214, 217, 208, 209~~⁴⁵

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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76TH REVISED SHEET NO. 42 - 1
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EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NON-ROADWAY LIGHTING (NL)

RATE CODE 151 - 177

AVAILABILITY

~~This price schedule is available on an annual basis to any customer for illumination of outdoor areas. Service will be provided by means of Company owned and maintained lamps installed on overhead fixtures supported by poles in Company's existing distribution system. Costs for added wood poles conforming to standard specifications, which are satisfactory to the Company, will be paid to the Company by non-refundable payment in advance of installation. Customer will not acquire any title in said facilities by reason of payment. Customer will also be responsible for the cost of any associated circuit work. This schedule is not available for resale, stand-by, or supplemental service.~~

~~A written contract may be required at the option of the Company.~~

~~Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service and the Rules and Regulations of the Oklahoma Corporation Commission.~~

CONDITIONS OF SERVICE

RELOCATION OF FIXTURES

~~If the Company is required by the customer to relocate a lighting system, or portion thereof, the customer shall pay all costs of relocation.~~

HOURS OF OPERATION

~~Lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement,~~

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
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March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NON-ROADWAY LIGHTING (NL)

RATE CODE 151 - 177

~~modification, or adjustment of light controls to insure operation does not occur outside the hours of dusk to dawn.~~

SERVICE PROVIDED

~~No more than one span of service wires will be provided from existing secondary facilities of the Company to each lighting unit. Line extensions in excess of this provision shall be compensated for by a non-refundable payment equal to the excess line extension cost.~~

TRENCHING FOR UNDERGROUND SERVICE

~~If the Company is required by the customer to provide underground service, the customer shall pay all the trenching costs associated with that service.~~

MONTHLY RATES: The monthly rate for each lighting unit installed on an existing PSO utility pole is as follows:

Non-LED Fixtures:

Rate-Code	Fixture	Fixture-Type	Watts	Lumens	kWh	Monthly-Rate
151	High-Pressure-Sodium	NEMA	100	9,500	41	\$9.97
152	High-Pressure-Sodium	NEMA	150	16,000	65	\$10.42
153	High-Pressure-Sodium	Cobra-Head	250	27,500	105	\$12.19
154	High-Pressure-Sodium	Cobra-Head	400	50,000	166	\$14.23
156	Sodium-Vapor	Flood-light	50	4,000	21	\$13.13
157	Sodium-Vapor	Flood-light	100	9,500	41	\$13.33
158	Sodium-Vapor	Flood-light	250	27,500	105	\$17.28
159	Sodium-Vapor	Flood-light	400	50,000	166	\$17.30
161	Metal-Halide	Directional-Flood-light	250	20,500	100	\$17.50
162	Metal-Halide	Directional-Flood-light	400	36,000	158	\$19.35
163	Metal-Halide	Directional-Flood-light	1000	110,000	375	\$24.30

Rates Authorized by the Oklahoma Corporation Commission

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March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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76TH REVISED SHEET NO. 42 - 3
REPLACING 65TH REVISED SHEET NO. 42 - 3
EFFECTIVE DATE

10/27/20213/29/2019

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NON-ROADWAY LIGHTING (NL)

RATE CODE 151 - 177

LED Fixtures:

Rate-Code	Fixture	Comparable to	Watts	Lumens	kWh	Monthly- Rate
170	Security-Dusk til Dawn	100-150W Std NEMA	57	5,700	20	\$5.61
171	Cobra-Head	100W Std Cobra-Head	41	4,800	14	\$5.48
172	Cobra-Head	250W Std Cobra-Head	139	14,000	48	\$9.03
173	Cobra-Head	400W Std Cobra-Head	219	23,000	76	\$15.96
174	Flood light	400W Std Flood	150	18,800	52	\$15.87
175	Flood light	1000W Std Flood	297	37,800	102	\$22.97
176	Post top	100W Contemporary Post top	45	5,000	16	\$13.16
177	Post top	100W Traditional Post top	83	6,600	29	\$13.64

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bill unpaid by the due date will be assessed a late payment charge of 1 1/2 percent of the total amount due for service and charges and will be added to the next monthly bill.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
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December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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76TH REVISED SHEET NO. 43 - 1
REPLACING 65TH REVISED SHEET NO. 43 - 1
EFFECTIVE DATE

10/27/2021~~3/29/2019~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RECREATIONAL LIGHTING (RL)

RATE CODE 208 & 209

AVAILABILITY

~~———— This rate schedule is available for lighting of recreational fields and for miscellaneous recreational facilities to include restrooms and concession stands, where the Customer owns the lighting facilities and the electric service is metered. Non-lighting loads may not exceed 20% of the total lighting load.~~

~~———— A written contract may be required at the option of the Company.~~

~~———— This rate schedule is not available for resale, stand-by, or supplemental service.~~

~~———— Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service and the Rules and Regulations of the Oklahoma Corporation Commission.~~

SPECIAL TERMS AND CONDITIONS

~~———— The electric service furnished will be to a single metered delivery point and will be at one standard voltage.~~

-

MONTHLY RATE

~~———— Base Service Charge ————— \$58.63~~

~~———— Energy Charge ————— \$0.0302 — per kWh~~

DETERMINATION OF MINIMUM MONTHLY BILL

~~———— The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single-phase service is provided (rate code 208). If three-phase service is provided, the Minimum Monthly Bill shall~~

Rates Authorized by the Oklahoma Corporation Commission		
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December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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~~65~~⁷⁶TH REVISED SHEET NO. 43 - 2
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EFFECTIVE DATE

10/27/2021~~3/29/2019~~

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KIND OF SERVICE: ELECTRIC

SCHEDULE: RECREATIONAL LIGHTING (RL)

RATE CODE 208 & 209

~~be increased by \$50.17 for each account billed (rate code 209). The Minimum Monthly Bill shall be adjusted according to Adjustments to Billing.~~

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March 29, 2019	692809	PUD 201800097
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December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050

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PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: RECREATIONAL LIGHTING (RL)

RATE CODE 208 & 209

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

~~The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.~~

Tax Adjustment

~~The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.~~

TERMS OF PAYMENT

~~Monthly bills unpaid by the due date will be assessed a late payment charge of 1 1/2 percent of the total amount due for service and charges and will be added to the next monthly bill.~~

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097
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<u>January 31, 2011</u>	<u>581748</u>	<u>PUD 201000050</u>

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1ST REVISED SHEET NO. 51-1
REPLACING ORIGINAL SHEET NO. 51-1
EFFECTIVE DATE

10/27/2021/2/28/2020

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NET ENERGY BILLING OPTION (NEBO)

RATE CODE 067, 247, 257, 263

**STANDARD RATE SCHEDULE FOR NET ENERGY BILLING OPTION (NEBO)
FOR PRODUCERS OF 300 kW OR LESS**

DEFINITIONS:

Net Energy – For the purpose of the NEBO, net energy shall be defined as the difference of energy produced by the site-specific net energy producing facility less the energy consumed by the customer located at the same site.

Avoided Energy Cost – For the purpose of the NEBO, the Avoided Energy Cost(s) for each monthly period will be based on the Day Ahead (DA) Locational Marginal (LMP) prices for the same period from the Southwest Power Pool (SPP) Integrated Marketplace (“IM”).

For billing months June through October, On-Peak Avoided Energy Cost shall be calculated every month by taking the average of the DA LMP energy settlement prices for the on-peak hours of the period. Off-Peak Avoided Energy Cost shall be calculated every month of the year by taking the average of the DA LMP energy settlement prices for the Off-Peak hours of the period. On-Peak and Off-Peak periods shall be defined as follows:

On-Peak Hours: Billing months of June through October, inclusive. The hours are 2:00p.m. to 7:00 p.m. local time, Monday through Friday, excluding Independence Day and Labor Day holidays.

Off-Peak Hours: All hours not defined as On-Peak hours.

Cogenerator (OAC 165:40-1-2) – A producer qualified under Section 201 of the Public Utility Regulatory Policies Act of 1978 as a cogeneration facility.

Small power producer (OAC 165:40-1-2) – A facility qualified under Section 201 of the Public Utility Regulatory Policies Act of 1978 as a small power production facility.

AVAILABILITY:

NEBO customers must take service under their applicable standard TOD rate schedule (excluding ~~Variable Peak Pricing and~~ Large Power and Light rate schedules, which ~~is are~~ not eligible for this tariff) and have installed a Net Energy producing facility, and signed a Standard Electricity Purchase Agreement for Small Power and Cogeneration Facilities (PA) with the Utility. Such facilities must be located on the customer’s

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February 28, 2020	708079	PUD 201900071

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1ST REVISED SHEET NO. 51-1
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EFFECTIVE DATE

10/27/2021/2/28/2020

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NET ENERGY BILLING OPTION (NEBO)

RATE CODE 067, 247, 257, 263

premise and be intended primarily to offset only the energy that would have otherwise been provided by the retail electric supplier to the customer during the monthly billing period at that location. Customer's usage may not be aggregated from multiple usage points to qualify for kWh offsets under this tariff. Within a monthly billing period, the amount of energy produced from the Net Energy producing facility in excess of the energy consumed by the NEBO customer on the same site shall be credited, or paid, in dollars in the next billing period(s) at the price of PSO's Avoided Energy Cost, according to the monthly billing section of this tariff.

NEBO customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

PSO retains the right to limit the total number of Net Energy installations on any individual distribution circuit or individual distribution substation due to possible operational concerns.

The Net Energy Billing Option is available to all qualifying cogenerators and small power producers who:

- 1) Have a maximum rated capacity of 300 kW or less;
- 2) Employ equipment compatible with the particular PSO line segment providing service to the Net Energy premise;
- 3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff; AND
- 4) Have total kWh generation output metered, via a separate production meter, in a manner that provides compliance with PSO's Customer Interconnection Guide.

Customers on a Residential and Commercial Net Metering rate schedule prior to the effective date of this tariff shall be placed on their applicable NEBO TOD rate schedule, though will not be required to sign a new PA.

No Net Energy facilities shall have an installed capacity greater than 125% of the customer's annual peak demand. If a Net Energy facility has an installed capacity greater than 125% of the customer's annual peak demand, said customer may be defaulted to the Company's QF Standard Purchase Schedule tariff. Customer's peak demand shall initially be determined as a customer's peak demand in kilowatts for the 12 months immediately prior to requesting service under this NEBO tariff. The peak demand is subject to redetermination if significant changes in customer load occur and/or if modifications are made to the customer's generating system.

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1ST REVISED SHEET NO. 51-1
REPLACING ORIGINAL SHEET NO. 51-3
EFFECTIVE DATE

10/27/2021/28/2020

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NET ENERGY BILLING OPTION (NEBO)

RATE CODE 067, 247, 257, 263

APPLICATION/INTERCONNECTION:

A customer seeking to interconnect an eligible Net Energy facility to the Company's system and operate in parallel with PSO must submit to the Company's designated personnel a completed Interconnection Application, and pay the one-time Distributed Generation Interconnection Application Fee of \$107. (See Service Charges.) The Company will provide copies of all applicable forms upon request, or they can be found online at www.PSOklahoma.com. Final selection and participation on this tariff shall be at the sole discretion of PSO.

MONTHLY BILLING:

On a monthly basis, the NEBO customer shall be billed the charges applicable under their standard TOD rate schedule and any applicable rider schedules. Under NEBO, only the kilowatt-hour (kWh) units of the customer's bill are affected. Customers who were Net Metering customers prior to the effective date of this schedule will be assigned the applicable class TOD rate schedule, based on the rate class under which they were billed for service under the prior Net Metering tariff. For new NEBO customers, the annual billing period before the customer became a NEBO customer shall be used to determine the applicable standard TOD tariff used for the customer's billing under this rate schedule.

During the monthly billing period, and within the respective on and off peak intervals of the on-peak season, if the kWh supplied by the Company to the customer exceeds the energy provided by the Net Energy facility, the customer shall be billed for the net kWh supplied by the electric utility within that interval, in accordance with the rates and charges under the Company's standard applicable TOD rate schedule. If the electricity generated by the Net Energy facility exceeds the electricity consumed by the customer, the customer shall be credited, or paid, in dollars in the next billing period(s), at the applicable on or off peak price of PSO's Avoided Energy Cost.

If a NEBO customer accumulates a credit that carries forward longer than 24 consecutive months or exceeds \$100 in total, PSO or the customer may choose to process a one-time payment for that amount. If a customer transfers service, any NEBO credit amount will be transferred to that customer's new account. If a customer

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1ST REVISED SHEET NO. 51-1
REPLACING ORIGINAL SHEET NO. 51-4
EFFECTIVE DATE

10/27/20212/28/2020

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NET ENERGY BILLING OPTION (NEBO)

RATE CODE 067, 247, 257, 263

were to leave PSO's system with a NEBO credit on their bill, a one-time payment will be processed as part of closing out the account.

PURCHASE PRICE:

The Company will calculate a monthly On-Peak and Off-Peak average Avoided Energy Cost rate based on the month's On-peak and Off-peak SPP IM DA LMP energy prices.

1. On-Peak Monthly Avoided Energy Cost shall be calculated as follows:

$$\frac{\sum_i DA \text{ Settlement Price}_i}{m}$$

Where:

$i = 1 \dots m$;

DA Settlement Price – shall be based on the SPP DA LMP settlement prices for the AEPM_CSWS (or its successor) price node for On-Peak hours;

m = Count of On-Peak hours of the month.

2. Off-Peak Monthly Avoided Energy Cost shall be calculated as follows:

$$\frac{\sum_i DAP \text{ Settlement Price}_i}{n}$$

Where:

$i = 1 \dots n$;

DAP Settlement Price – shall be based on the SPP DA LMP settlement prices for the AEPM_CSWS (or its successor) price node for Off-Peak hours;

n = Count of Off-Peak hours of the month.

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1ST REVISED SHEET NO. 51-1
REPLACING ORIGINAL SHEET NO. 51-5
EFFECTIVE DATE

10/27/20212/28/2020

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: NET ENERGY BILLING OPTION (NEBO)

RATE CODE 067, 247, 257, 263

Purchased price for Net Energy shall be credited against the time-differentiated energy portion of the customer's bill at the applicable TOD Seasonal or hourly TOD kWh pricing of the customer's Standard TOD bill.

DETERMINATION OF MINIMUM MONTHLY BILL:

A NEBO customer's total monthly billing shall not be less than applicable franchise fees; local, state, or federal income taxes; applicable tariff or rider charges; monthly customer charges; meter charges (if any); and applicable demand charges. Applicable rider charges including the Fuel rider will be based on the delivered kWh.

TERM: One Year.

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76TH REVISED SHEET NO. 54-1
REPLACING 65TH REVISED SHEET NO. 5421-1
EFFECTIVE DATE

SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 298, 392,
393, 394, 395, 396, 397, 398 & 399

AVAILABILITY

This schedule is available to Customers who request Standby and/or Supplemental electric service for power production facilities, including renewable energy cogeneration facilities, having a minimum capacity of more than 100 kW and designed to supply all or some of their on-site electricity requirements, which operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers, and without presenting a safety hazard to the Company and customer personnel.

This rate schedule shall not apply to qualified small power producers or co-generators, as defined by the Public Utility Regulatory Policies Act (PURPA) and subsequently Chapter 40 of the Oklahoma Corporation Commission rules.

Service under this schedule requires a contract for electric service with a term of not less than one (1) year and an interconnection agreement that sets forth the terms, conditions and any special equipment required, as specified by the Company, to allow such parallel operation with Company's system.

Service may be taken at Transmission (Service Level 1), Primary Substation (Service Level 2), Primary Service (Service Level 3), or Secondary (Service Level 4 or 5). Service provided under this rate schedule is supplied at one location at one voltage, is considered firm and is not available for resale. The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

Standby Service means electric capacity or energy supplied by the Company to replace energy ordinarily generated by Customer's on-site power production facilities when such facilities are unavailable to supply Customer's capacity and energy requirements. The Customer shall contract with the Company for a specific amount of Standby capacity provided that such capacity amount shall not exceed the maximum rating of Customer's power production facilities.

Supplemental Service means electric capacity or energy supplied by the Company and ordinarily required by Customer in excess of the Standby contract capacity amount. The Customer shall contract with the Company for a specific amount of Supplemental capacity. Supplemental service shall be provided according to all the provisions of the Large Power and Light (LPL) rate schedule for Service Levels 1, 2, and 3 or Power and Light Time of Day (PLTOD) or Power and Light (PL) for Service Levels 4 and 5.

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March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

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~~76~~⁷⁶TH REVISED SHEET NO. 54-2
REPLACING ~~65~~⁶⁵TH REVISED SHEET NO. 5421-2
EFFECTIVE DATE

SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 298, 392,
393, 394, 395, 396, 397, 398 & 399

Standby Rates

Transmission (Service Level 1)

Standby Service Fee \$280.00 per month

Monthly Standby Charge is the greater of:

On Peak period:

Daily Demand Charge \$0.~~4227~~ times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$~~3.342.15~~ per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$0.~~1640~~ times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$~~1.400.90~~ per monthly contract demand (kW)

Energy Charge All Months \$0.001692 per kWh

Primary Substation (Service Level 2)

Standby Service Fee \$280.00 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge \$0.~~7045~~ times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$~~5.063.23~~ per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$0.~~3324~~ times the sum of daily maximum demands (kW), or

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March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

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~~76~~⁷⁶TH REVISED SHEET NO. 54-3
REPLACING ~~65~~⁶⁵TH REVISED SHEET NO. 5421-3
EFFECTIVE DATE

SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 298, 392,
393, 394, 395, 396, 397, 398 & 399

Minimum Standby Charge \$~~2.134~~^{2.134} per monthly contract demand (kW)

Energy Charge All Months \$0.002083 per kWh

Primary (Service Level 3)

Standby Service Fee \$280.00 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge \$~~0.8058~~ times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$~~6.254~~^{6.254} per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$~~0.3928~~ times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$~~2.561~~^{2.561} per monthly contract demand (kW)

Energy Charge All Months \$0.00~~3057~~³⁰⁵⁷ per kWh

Secondary (Service Levels 4 and 5)

Standby Service Fee \$76.15 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge \$~~0.9881~~ times the sum of daily maximum demands (kW), or
Minimum Standby Charge \$~~8.046~~^{8.046} per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge \$~~0.4033~~ times the sum of daily maximum demands (kW), or

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March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
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EFFECTIVE DATE

SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 298, 392,
393, 394, 395, 396, 397, 398 & 399

Minimum Standby Charge \$~~3.252-68~~ per monthly contract demand (kW)

Energy Charge All Months \$0.0~~11049509467~~ per kWh

For Customers that only contract for Standby service, any metered demand in excess of the contract amount shall automatically increase the contract amount for Standby to the higher level.

For Customers that contract for both Standby and Supplemental service, any metered demand in excess of the sum of both contract amounts shall be considered to be Supplemental, and the contract Supplemental service capacity shall automatically increase to the higher level.

The daily maximum demand is the maximum metered demand, in kW, delivered each day.

The monthly contract demand is the amount, in kW, of the contracted Standby or Supplemental service capacity.

Metered demand data is based on thirty minute integrated periods measured by a demand meter.

KWh is the maximum metered kWh delivered during the billing period.

The monthly maximum demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the billing period.

The On Peak period is from June 1 through September 30 of each calendar year.

The Off Peak period is from October 1 through May 31 of each calendar year.

General Terms

If the Customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the Customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

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March 29, 2019	692809	PUD 201800097
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April 30, 2015	639314	PUD 201300217

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~~76~~TH REVISED SHEET NO. 54-5
REPLACING ~~65~~TH REVISED SHEET NO. 5421-5
EFFECTIVE DATE

SCHEDULE: STANDBY AND SUPPLEMENTAL SERVICE

RATE CODE: 292, 294, 296, 298, 392,
393, 394, 395, 396, 397, 398 & 399

Monthly bill shall be subject to adjustments pursuant to the Fuel Cost Adjustment, Tax Adjustment, Metering Adjustment, and all applicable Riders. The minimum monthly bill is the Standby Service Fee plus the demand charges.

Terms of Payment

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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February 28, 2020	708079	PUD 201900071
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

PUBLIC SERVICE COMPANY OF OKLAHOMA
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54TH REVISED SHEET NO. 60-1
REPLACING ~~4TH3RD~~ REVISED SHEET NO. ~~60-149-B~~
EFFECTIVE DATE

10/27/2021~~12/30/2016~~

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: REACTIVE POWER CHARGE

AVAILABILITY

This schedule is applicable to all customers having a Reactive Power Charge clause in the standard rate schedule.

REACTIVE POWER CHARGES:

The customer's monthly maximum Reactive Power (kVAR) requirement must be no more than 30% of the monthly maximum demand (kW) requirement. When the Company determines the kVAR requirement may exceed 30%, the Company may install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAR and monthly maximum kW requirements.

For customers whose monthly maximum kVAR requirements exceed 30% of the monthly maximum kW requirement, an additional charge will be assessed for each kVAR required above 30% of the monthly maximum kW requirement established by the customer.

REACTIVE POWER RATES

Service Level 4 & 5 \$0.~~8866~~ per kVAR assessed above 30% of monthly maximum demand
Service Level 3 \$0.~~8866~~ per kVAR assessed above 30% of monthly maximum demand
Service Level 1 & 2 \$0.~~8866~~ per kVAR assessed above 30% of monthly maximum demand

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

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KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 68 - 1
EFFECTIVE DATE 10/27/2021

SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)

AVAILABILITY

In order to encourage economic development in the Company's service area, limited-term credit for billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this rate schedule.

The Economic Development Rate (EDR) schedule is intended for customers whose operations, by their nature, will promote sustained economic development and job creation. The EDR is available only in conjunction with local, regional or state economic development activities where an incentive has been offered and accepted by the customer to locate a new facility, or expand or retain existing facilities. Eligibility will be limited to industrial or commercial facilities whose product or service is not primarily sold directly to the local retail market. This rate schedule is available to commercial and industrial customers taking service from the Company under Tariffs Large Power and Light (LPL) rate schedule for Service Levels 1, 2, and 3 or Power and Light Time of Day (PLTOD) or Power and Light (PL) for Service Levels 4 and 5 who meet the following requirements:

- (1) A new customer must have a demand of 1,000 kW or more. An existing customer must increase demand by 1000 kW or more.
- (2) A new customer, or the expansion by an existing customer, must result in the creation of at least 15 full-time equivalent jobs (FTE) maintained over the contract term. Customers creating 100 or more jobs will receive a 5% higher credit. The Company reserves the right to verify FTE job counts. Each EDR customer shall comply with reasonable requests for information from the Company for purposes of determining such compliance. Failure to maintain the minimum required FTE jobs will result in the termination of the contract or agreement addendum for service under this rate schedule.
- (3) The customer must demonstrate to the Company's satisfaction that, absent the availability of this rate schedule, the qualifying new or increased load would be located outside of the Company's service area, or would not be placed in service due to poor operating economics.

CONDITIONS OF SERVICE

- (1) To receive service under this rate schedule, the Customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.
- (2) The customer must agree to a minimum term of seven (7) years from the beginning of the initial term of the Contract for Electric Service, with the credit available for a maximum of 36 months beginning no later than twelve (12) months from the beginning of the initial term of the Contract for Electric Service.

Rates Authorized by the Oklahoma Corporation Commission		
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ORIGINAL SHEET NO. 68 - 2
EFFECTIVE DATE 10/27/2021

SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)

- (3) For new customers, billing demands for which credits will be applicable under this rate schedule shall be for service at a new service location and not merely the result of a change of ownership. However, if a change in ownership occurs after the customer enters into a contract for service under this rate schedule, the successor customer may be allowed to fulfill the balance of the contract under this rate schedule. Relocation of the delivery point of the Company's service does not qualify as a new service location.
- (4) For existing customers, billing demands for which credits will be applicable under this rate schedule shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12-month period prior to the date of the application by the customer for service under this Rate schedule, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence in the determination of the Base Maximum Billing Demand.

MONTHLY CHARGES

Monthly demand charges to serve the customer's total load shall be determined according to the Company's standard rate schedules, but shall be adjusted as provided in the table below. All other provisions of the standard pricing schedules shall apply.

Period	Option 1 (15-99 Jobs)	Option 2 (100 or more jobs)
Months 1-12	30%	35%
Months 13-24	20%	25%
Months 25-36	10%	15%

All subsequent billings shall be at the appropriate full service tariff amounts.

SPECIAL TERMS AND CONDITIONS

Following the effective date of the credit, a new or expanded load customer must maintain the contracted billing demand amount stipulated in any and all Electric Service Agreements related to the Customer's project for new or incremental load. Failure to do so will result in a 0% credit for that month, and that month's credit is forfeited and cannot be received in a future month.

Rates Authorized by the Oklahoma Corporation Commission
Effective Order Number Cause / Docket Number
October 27, 2021 XXXXXX PUD 202100055

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KIND OF SERVICE: ELECTRIC

ORIGINAL SHEET NO. 68 - 3
EFFECTIVE DATE 10/27/2021

SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)

Except as otherwise provided in this Rate schedule, written agreements shall remain subject to all of the provisions of the appropriate tariff. This Rate schedule is subject to the Company's Terms and Conditions of Service.

Eligibility for this tariff will be determined at the sole discretion of PSO. PSO reserves the right to require repayment of credit from customer if obligations are not met.

COMPANY REPORTING REQUIREMENTS

1. The Company must retain the analysis for each EDR contract offering through the Company's next base rate case.
2. Demonstrate that the revenues from customers under the EDR exceed the incremental costs incurred to serve each customer over the term of the EDR contract in the next rate case.

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~~76~~⁸⁷TH REVISED SHEET NO. 75 - 1
REPLACING ~~76~~⁷⁵TH REVISED SHEET NO. 75 - 1
EFFECTIVE DATE 10/27/30/2021

SCHEDULE: SOUTHWEST POWER POOL TRANSMISSION COST (SPPTC) TARIFF

AVAILABILITY

This Tariff is applicable to and becomes part of each OCC jurisdictional rate schedule and will apply to applicable energy consumption or maximum billing demand of retail customers served at all service levels and to facilities, premises and loads of retail customer. ~~The SPPTC Tracker approved in PUD Cause No. 201800097 will continue until rates become effective in PSO's next Chapter 70 base rate case.~~

This Tariff includes the following projected Southwest Power Pool (SPP) expenses lawfully charged in the FERC-approved SPP Open Access Transmission Tariff (OATT) subject to these amounts included in PSO's base rate revenue requirement. ~~Effective with the implementation of this SPPTC tariff, refunds and costs from prior periods for previously untracked SPP OATT expenses are excluded.~~

	<u>Base Rate Recovery</u>
Schedule 1A (NITS Admin)	<u>11,096,260</u> 11,541,651
Schedule 9 (NITS <u>Total Net</u>)	<u>131,241,812</u> 154,290,196
Schedule 11 (Base Plan <u>Total</u> — Affiliated and OK Transeo)	<u>77,649,429</u> 10,223,963
Schedule 11 (Base Plan—3rd Party including SWEPCO)	_____
Schedule 12 (FERC Assessment)	<u>1,550,531</u> 2,237,216
Total SPP Expense – Base Rate Recovery	<u>221,538,032</u> 278,293,026

The SPPTC shall be calculated on the customer's bill by multiplying the total billing kilowatt-hours (kWh) for each customer in the residential and commercial major rate class and by maximum billing demand for the industrial major rate classes by the SPPTC Factor for that customer's class for the current month. For service billed under applicable rate schedules for which there is not metering, the monthly usage shall be estimated by the Company and the SPPTC Factor shall be applied to the estimated usage.

The SPPTC Factors shall be determined on an annual basis for each major rate class. The factors shall include the upcoming period's projected SPP Base Plan expenses plus an over or under recovery of actual expenses compared to revenues received under the Tariff for the prior period.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Cause / Docket Number
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March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
December 30, 2011	591185	PUD 201100106

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~~87~~⁸⁷TH REVISED SHEET NO. 75 - 2
REPLACING ~~76~~⁷⁶TH REVISED SHEET NO. 75 - 2
EFFECTIVE DATE 10/27/30/2021

SCHEDULE: SOUTHWEST POWER POOL TRANSMISSION COST (SPPTC) TARIFF

ANNUAL CALCULATION OF SPPTC FACTOR

An SPPTC Factor is calculated annually for each major rate class using the applicable billing determinant, either per kWh or per maximum demand depending on the major rate class. The formula for the SPPTC Factor is as follows:

$$\text{SPPTC Factor} = \frac{(\text{SPP Expenses} * \text{Class Transmission Allocator}) + \text{True-up}}{\text{Applicable Billing Determinant by Major Rate Class}}$$

where,

SPP Expenses = Projected Southwest Power Pool (SPP) expenses for Schedule 1A, Schedule 9, Schedule 11, and Schedule 12, subject to the amounts recovered in PSO's base rate revenue requirement as set forth above, allocated to the Oklahoma retail jurisdiction using the jurisdictional transmission allocators approved in PUD Cause No. 202100055201800097.

Class Transmission Allocator = the class transmission allocator for each major rate class within the Oklahoma retail jurisdiction approved in PUD Cause No. 202100055201800097.

True-up = Over or under recovery of the previous period's actual SPP Expenses compared to SPPTC revenues by major rate class.

Billing Determinant by Major Rate Class = Projected applicable billing determinant for each major class, either kWh or maximum demand for the twelve month effective period of the SPPTC Factors.

ANNUAL RE-DETERMINATION

~~Beginning in 2019, effective with the implementation of this tariff, and continuing each year thereafter, the~~ The Company will submit to the Commission Staff and all other parties who request the information and abide by the approved confidentiality process, the re-determined SPPTC factors 11 months following the implementation of the PUD approved SPPTC. Calculations for the re-determined factors shall be made by the application of the SPPTC formula set forth in this tariff. The Company shall provide information sufficient to document and support the reasonableness of the projected SPP Expenses, the True-up amounts during the previous period, and the re-determined SPPTC rates with each annual re-determination.

With the submission, the Company shall provide the projected revenue impact of the annual SPP Expense re-determination for each major customer class. The company shall also provide any information

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87TH REVISED SHEET NO. 75 - 3
REPLACING 76TH REVISED SHEET NO. 75 - 3
EFFECTIVE DATE 10/27/30/2021

SCHEDULE: SOUTHWEST POWER POOL TRANSMISSION COST (SPPTC) TARIFF

or studies regarding the economic benefit or analysis to customers associated with the eligible incremented SPP expenses.

The company will address the reasonableness of SPP Expenses collected through the SPPTC during PSO's next base rate case. Based on the review by the Commission Staff and parties in the next base rate case, any over or under recovery of SPP Expenses collected through the SPPTC shall be refunded to or collected from customers with interest calculated at the applicable Commission established interest rate applied to customer deposits for deposits held one year or less, or the interest rate applied to customer deposits held for more than one year.

The Company will provide to the Commission Staff the monthly over/under recovery of SPP expenses recovered in the tariff. Should a cumulative over-recovery or under-recovery balance arise during any SPPTC cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPTC, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPTC rate. Should an increase exceed fifty percent (50%) of the last approved increase, the Commission will require a broader review of the SPPTC filing.

MONTHLY RATES

Residential Secondary	Commercial SL 4&5	Industrial SL 3 kWh	Industrial SL 3 kW	Industrial SL 2 kW	Industrial SL 1 kW
\$0.00 00007296	\$0.00 00005206	\$0.00 00003516	\$ 0.00485	\$ 0.00431	\$ 0.00431

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Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
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KIND OF SERVICE: ELECTRIC

6TH REVISED ORIGINAL SHEET NO. 81-1
REPLACING 5TH SHEET NO. 81-2
EFFECTIVE DATE —

SCHEDULE: DISTRIBUTION RELIABILITY AND SAFETY RIDER (DRS ~~Rider~~)

PURPOSE

The Distribution Reliability and Safety Rider will allow for ~~special~~ recovery of distribution projects related to safety and reliability. Projects include system hardening and resiliency, replacement of associated aging infrastructure, and operation and maintenance expense associated with the projects. The annual capital investment is capped at \$100 million per year. Recovery is limited to (1) distribution projects that are not normal distribution replacements, (2) recovery of capital related costs (i.e., no operations and maintenance expense), (3) distribution projects directly related to reliability and/or safety, and (4) a revenue requirement capped at \$5 million per year.

~~PSO will submit, no more than semi-annually, proposed projects to PUD and all interested parties, for review. PUD will review the projects and issue a letter that projects meet the purpose of this tariff. Any party can object to projects being included within 30 days of submission to PUD. Disagreements will be processed through a filed cause if parties cannot reach agreement.~~

Once projects are complete, the company will~~may~~ submit information, no more than quarterly, on the completed project for inclusion in the rider. Projects shall be completed and in service prior to inclusion in the rider. PUD, and all listed parties, shall have 30 days after submission to file an objection to any project.

All projects are subject to a prudence determination in PSO's next base rate case proceeding. ~~This tariff will be effective until the issuance of an order in the next Chapter 70 base rate case unless otherwise ordered by the Commission.~~

AVAILABILITY

This DRS Rider is applicable to and becomes part of each ~~OCC~~ jurisdictional rate schedule, and shall remain in effect until modified or terminated by order of the Oklahoma Corporation Commission. This Rider is applicable to energy consumption of retail customers served at secondary and primary service levels and to facilities, premises and loads of such retail customers.

For service billed under applicable rate schedules for which there is not metering, the monthly kilowatt-hour (kWh) usage shall be estimated by the Company and the DRS Factor shall be applied to the estimated kWh usage.

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<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097

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6TH REVISED ORIGINAL SHEET NO. 81-2
REPLACING 5TH SHEET NO. 81-2
EFFECTIVE DATE —

SCHEDULE: DISTRIBUTION RELIABILITY AND SAFETY RIDER (DRS ~~Rider~~)

The DRS shall be calculated by multiplying the total billing kWh for each customer by the DRS Factor for that customer's class for the current month.

The DRS Factor shall be determined on a quarterly basis for each major rate class to incorporate the previous quarter's DRS capital costs expended and adjusted by any over or under recovery of costs from a previous three month billing period and applied to the billings for the next quarter. The filings will occur on or before the 20th of the month in the months of March, June, September and December~~Month 1, Month 4, Month 7, and Month 10, requesting to become effective with the first billing cycle of Month 4, Month 7, Month 10, and Month 1, respectively.~~ PUD will have 45 days to complete their review of the factors. Factors will become effective following approval from PUD and become effective with the first billing cycle of the preceding requested billing month. ~~The eligible DRS revenue requirement is limited to \$5.0 million per year.~~ The DRS Factor will be calculated in accordance with the following methodology and will be applied to each kWh sold.

Method of Calculation For DRS Factor

A DRS Factor is calculated quarterly for each major rate class. The formula for the DRS Factor is as follows:

$$\text{DRS Factor (\$ per kWh)} = \frac{(\text{Distribution System Reliability Expenses (DRE)} + \text{Distribution Reliability and Safety Project Capital Carrying Costs (DRSCC)})}{\text{Forecasted kWh Sales by Major Rate Class.}}$$

Method of Calculation For Eligible Distribution System Reliability Expenses

The Eligible Distribution System Reliability Expenses include the maintenance expense associated with projects eligible for recovery in this tariff, in excess of the costs currently included in base rates.

DRE = (DE + DTU) * DAFE, where:

DE = Distribution System Reliability Expenses for the preceding quarter (\$). Those distribution expenses recorded in FERC Account No. 593 Maintenance of Overhead Lines – Distribution in excess of the costs currently included in base rates. Successor accounts and sub accounts may be included as appropriate following advance notification to the Oklahoma Corporation Commission, Director of Public Utilities Division.

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6TH REVISED ORIGINAL SHEET NO. 81-3
REPLACING 5TH SHEET NO. 81-2
EFFECTIVE DATE —

SCHEDULE: DISTRIBUTION RELIABILITY AND SAFETY RIDER (DRS ~~Rider~~)

DTU = Distribution True-up amount to correct for any variance between actual distribution system reliability costs approved for DRS recovery and the actual revenue received from the DRE component of the DRS. The calculation will be done quarterly, which will determine the DTU for the following quarter. The calculation will be performed as follows:

DTU = DAR – ADER, where:

DAR = Actual revenue received from the application of the DRE component of the DRS Factor.

ADER = Actual DER which the Company intended to recover for the same period.

DAFE = Distribution Allocation Factor for each major rate class from the Company's cost allocation study provided in the most recent rate case. The allocators from Commission Order No. XXXXXX in PUD Cause No. 202100055 are as follows:

<u>Class</u>	<u>Weighted MDD</u>
<u>Residential</u>	<u>A/C 593</u>
<u>Commercial SL 4/5 *</u>	<u>0.0000%</u>
<u>SL3</u>	<u>0.0000%</u>
<u>SL2</u>	<u>0.0000%</u>
<u>SL1</u>	<u>0.0000%</u>

* Includes Lighting

Method of Calculation For DRS Project Capital Carrying Costs

The DRS Project Capital Carrying Costs includes the carrying charge on the capital costs of projects eligible approved by PUD for recovery in this tariff. ~~The amount is limited to \$5.0 million per year carrying charge~~ and is calculated as follows.

DRSCC = (DC + DRSTU) * DAFI, where:

Rates Authorized by the Oklahoma Corporation Commission

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6TH REVISED ORIGINAL SHEET NO. 81-4
REPLACING 5TH SHEET NO. 81-2
EFFECTIVE DATE —

SCHEDULE: DISTRIBUTION RELIABILITY AND SAFETY RIDER (DRS ~~Rider~~)

DRSCC = Distribution Reliability and Safety Capital Carrying Costs for the preceding quarter (\$). The eligible system reliability capital carrying costs are calculated as follows:

$DC = DSRCI * CCR$ ~~(subject to a \$5.0 million annual cap)~~, where:

DSRCI = Actual cumulative distribution reliability and safety project capital costs (limited to \$100 million per year cap).

CCR = Company's Carrying Charge Rate reflects the return on equity, the cost rate for long-term debt, and the capital structure ratios approved in PUD Cause No. ~~201800097~~202100055. Applicable depreciation expense and ad valorem tax expense is also included in the CCR.

DRSTU = Distribution Reliability and Safety True-up amount to correct for any variance between actual DRS capital carrying costs approved for DRS recovery and the actual revenue received from the DRSCC component of the DRS. The calculation will be updated quarterly, which will determine the DRSTU for the following quarter. The calculation will be performed as follows:

$DRSTU = DRSR - ADRSR$, where:

DRSR = Actual revenue received from the application of the DRSCC component of the DSR Factor.

ADRSR = Actual DCAR which the Company intended to recover for the same period.

DAFI = Distribution Allocation Factor for each major rate class from the Company's cost allocation study provided in PUD Cause No. ~~201800097~~202100055 are as follows:

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KIND OF SERVICE: ELECTRIC

6TH REVISED ORIGINAL SHEET NO. 81-5
REPLACING 5TH SHEET NO. 81-2
EFFECTIVE DATE

SCHEDULE: DISTRIBUTION RELIABILITY AND SAFETY RIDER (DRS ~~Rider~~)

<u>Class</u>	<u>Weighted MDD</u>
<u>Residential</u>	<u>A/C 594</u>
<u>Commercial SL 4/5 *</u>	<u>0.0000%</u>
<u>SL3</u>	<u>0.0000%</u>
<u>SL2</u>	<u>0.0000%</u>
<u>SL1</u>	<u>0.0000%</u>

* Includes Lighting

~~The Company will submit to the Commission Staff the requested DRS Quarterly Factor approximately 15 days preceding the requested effective date. The Director of the Public Utility Division will approve the requested DRS Factor to become effective with the first billing cycle of the requested billing month. The DRS Factor will remain in effect for three months and will expire unless a request for updated DRS Factor is filed by the Company.~~

MONTHLY RATES (\$/kWh)

<u>Residential</u>	<u>Commercial</u>	<u>SL3</u>	<u>SL2</u>	<u>SL1</u>
<u>0.00000076</u>	<u>0.00000052</u>	<u>0.0000003</u>	<u>0.000000</u>	<u>0.000000</u>
<u>5</u>	<u>8</u>	<u>60</u>		

Rates Authorized by the Oklahoma Corporation Commission

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<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
March 29, 2019	692809	PUD 201800097

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PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC
SCHEDULE: SERVICE CHARGES (SC)

54TH REVISED SHEET NO. 100 - 1
REPLACING ~~4TH~~3RD -REVISED SHEET NO. 100 - 1
EFFECTIVE DATE

Service Reconnection Fee

The Service Reconnection Fee is charged to the customer to reestablish electric service during normal working hours for any customer who has been disconnected for non payment. To reestablish electric service outside of normal working hours, the after-hours reconnection charge will be assessed.

	Normal Hours	After Hours
Non-Standard Meter	\$22.00	\$56.00
Pole or Subsurface Box	\$66.00	\$171.00
CT Meter	\$55.00	\$168.00

Meter Tampering Fee

Any time there is unauthorized access into the meter enclosure and there is evidence of current diversion, meter tampering, or other deliberate act(s) contributing to theft of service, the Meter Tampering Fee will be based on the minimum cost to the company during the initial investigation if meter tampering is confirmed. Any additional labor costs needed to normalize the equipment or to investigate the tampering will be charged to the customer based on the established hourly rates listed.

In addition to the Meter Tampering Fee, charges will be assessed based on an estimate of the difference between meter readings during the estimated duration of the theft of service and what the meter should have actually metered. Also, charges for any cost of repairs or replacement of damaged facilities,

missing or destroyed meter, installation of protective equipment, or relocation of meter will also be charged is such is required.

	Normal Hours	After Hours
Labor Cost per hour		
Revenue Protection Coordinator	\$24.56	\$36.83
Analysts	\$40.65	\$40.65
Service Tech	\$41.03	\$61.55

Rates Authorized by the Oklahoma Corporation Commission		
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December 30, 2016	657877/658529	PUD 201500208
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REPLACING ~~4TH~~3RD -REVISED SHEET NO. 100 - 2
EFFECTIVE DATE

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: SERVICE CHARGES (SC)

Meter Tech	\$39.34	\$59.02
Field Operations Specialists	\$24.56	\$36.83
Transportation Cost per hour (minimum 1 hr. charge plus mileage at current IRS rate)		
1/2 ton truck	\$4.65	Plus mileage at current IRS rate
4WD service bucket	\$22.65	Plus mileage at current IRS rate
Supplies and miscellaneous expenses	At Cost	

Broken Meter Seal Fee

Any time there is an unauthorized breakage of the meter seal, regardless if it is for unauthorized reconnection or service, unauthorized access into the meter enclosure, or for reasons not identifiable, the Broken Meter Seal Fee will be charged. Additional charges for any cost of repairs or replacement of damaged facilities, installing protective equipment, or relocation of meter will also be charged if such is required.

Broken Meter Seal Fee	\$50.00
*Plus all cost to repair or replace facilities	

Meter Test Fee

The Meter Test Fee will be charged to the customer for each meter tested, at customer's request, other than tests conducted under the frequency guidelines specified in PSO's Rules and Regulations for meter

tests at no cost to customer. If the results of a test indicate the meter accuracy to be outside the tolerance limits specified by the OCC, the Meter Test Fee will be waived.

Meter Test Fee	
Self-Contained Meter	\$48.00
CT Meter	\$81.00

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
October 27, 2021	XXXXXX	PUD 202100055
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
10/27/2021~~12/30/2016~~
PHONE: 1-888-216-3523
KIND OF SERVICE: ELECTRIC
SCHEDULE: SERVICE CHARGES (SC)

54TH REVISED SHEET NO. 100 - 3
REPLACING ~~4TH~~^{3RD} -REVISED SHEET NO. 100 - 3
EFFECTIVE DATE

Special Meter Reading Fee

The Special Meter Reading Fee will be charged when a Residential or Commercial customer requests more than once within a twelve month period that a meter be re-read to check the accuracy of the Company's routine meter reading, or requests a special reading be taken between normal meter reading cycles. Special meter readings will be performed only during regular business hours. The fee will not be charged for a re-read if the new reading indicates that the original reading was in error.

Special Meter Reading Fee	\$20.00
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Special Meter Fee

The Special Meter Fee is for special metering and/or non-standard metering reports, requested by the customer, that are in addition to what is required for the Company to bill the customer for service. The requested product or service, if the Company agrees to provide them, must be appropriate for an electric utility to provide and not be prohibited under the OCC's service restrictions. This fee will be charged monthly to the customer and will be based on the estimated re-occurring monthly costs plus estimated monthly maintenance on any special equipment required for providing the requested service. This monthly fee will be charged in addition to any installation costs for the special metering equipment requested.

Any special equipment required for providing the requested service. This monthly fee will be charged in addition to any installation costs for the special metering equipment requested.

Special Meter Fee	\$25.00
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Inaccessible Company Equipment Fee

The Inaccessible Company Equipment Fee may be charged to the customer each month that the Company is unable to gain access to Company's equipment located on the customer's property. The customer will

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050
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PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
~~10/27/2021~~12/30/2016

REPLACING ~~4TH~~^{54TH} REVISED SHEET NO. 100 - 4
~~3RD~~ -REVISED SHEET NO. 100 - 4
EFFECTIVE DATE

PHONE: 1-888-216-3523

KIND OF SERVICE: ELECTRIC

SCHEDULE: SERVICE CHARGES (SC)

be allowed one notification from the Company at no charge. For each instance the Company is unable to gain access to a meter, an estimated meter reading for that month will be billed to the customer for electrical connection service based upon the estimated reading. In addition to the service charges based upon the estimated reading, the customer may be billed the Inaccessible Company Equipment Fee.

Inaccessible Company Equipment Fee	\$63.00
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Late Payment Fee

The Late Payment Fee of 1.5% of the total unpaid balance for services and charges, excluding security deposit, will be added to the next monthly billing for bills not paid within twenty-one (21) days after the current bill is mailed.

Returned Check Fee

The Returned Check Fee is charged for each check returned unpaid by a financial institution to the Company.

Returned Check Fee	\$22.00
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Distributed Generation Interconnection Application Fee

The Distributed Generation (DG) Interconnection Application Fee will be charged when a Residential or Commercial customer submits their application for interconnection via the PowerClerk application portal. The application process allows PSO to evaluate whether the customer's proposed distributed energy resource installation meets technical and safety requirements for interconnection with PSO's distribution system.

DG Interconnection Application Fee	\$107.00
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Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Cause / Docket Number
<u>October 27, 2021</u>	<u>XXXXXX</u>	<u>PUD 202100055</u>
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

Public Service Company of Oklahoma Notice
Test Year Ended December 31, 2020

Cause No. PUD 202100055
Schedule O

Notice is being addressed by ALJ Murer.

PUBLIC SERVICE COMPANY OF OKLAHOMA
TEST YEAR ENDING DECEMBER 31, 2020.

All data and information for this schedule is filed in the Supplemental Package of this filing as Workpapers P-1 through Workpapers P-8.