

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANTS:	CHESAPEAKE OPERATING, INC. AND) CHESAPEAKE EXPLORATION, L.L.C.)	
RELIEF SOUGHT:	POOLING)	Cause CD No. 201106246
LEGAL DESCRIPTION:	SECTION 24) TOWNSHIP 11 NORTH) RANGE 21 WEST OF THE IM) BECKHAM COUNTY, OKLAHOMA)	Order No. 592438

ORDER OF THE COMMISSION

This Cause came on for hearing before Michael Porter, Administrative Law Judge for the Corporation Commission of Oklahoma, on December 20, 2011, in the assigned Administrative Law Judge's courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, for the purpose of hearing, taking testimony and reporting his findings and recommendations to the Commission.

Emily P. Smith, attorney, appeared for Applicants, Chesapeake Operating, Inc. and Chesapeake Exploration, L.L.C. Cordillera Energy Partners III, LLC entered an appearance and waiver of notice.

The Administrative Law Judge heard the Cause and filed his report with the Commission, which report has been considered and the Commission therefore finds as follows:

FINDINGS

1. This is an application for an order pooling the interests, designating an Operator, providing for the development of the unit and adjudicating the rights and equities of oil and gas owners in the Permian, Virgilian, Missourian and Des Moines separate common sources of supply underlying the 640-acre drilling and spacing unit consisting of Section 24, Township 11 North, Range 21 West of the IM, Beckham County, Oklahoma, as spaced by Order No. 577665.

2. Notice has been given by publication as required by Commission rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by certified mail and regular mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicants have made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law and by the rules of the Commission, and the Commission has jurisdiction over the subject matter and the parties. At the hearing, the following respondents were dismissed: Nos. 3, 7, 16, 17, 22, 23, 24, 25, 26, 28, 29, 30, 39, 82 and 99. Respondent Nos. 10, 32, 40 and 75 were dismissed as to the address listed only and but otherwise. The following respondents were amended to address unknown: Nos. 1, 51, 52, 53, 54, 55 and 83. The following respondents were shifted to curative: Nos. 8, 9, 20, 35, 36, 47, 48, 49, 57, 58, 64, 65, 66, 67, 91, 92 and 98. The address was updated for Respondent No. 15. Cordillera Energy Partners III, LLC was added as a respondent via a general entry of appearance

and waiver of notice submitted. These amendments along with the other respondents to this matter are shown on the Exhibit "A" attached hereto.

3. The Applicants are the owners of an interest in the area covered by the Application and Applicants/Operator have furnished the Oklahoma Corporation Commission with a plugging agreement and surety or a financial statement, as required by law and by the rules of the Commission.

4. The Applicants, owners of the right to drill a well on said drilling and spacing unit and to develop and produce said common sources of supply, have not agreed with all of the other such owners in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit; that Applicants made a bona fide effort to reach an agreement with each Respondent; and the Commission should issue an order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby on a unit basis.

5. The Applicants propose to develop said unit and the common sources of supply therefor as a unit by the drilling of a well or wells thereon and, to avoid the drilling of unnecessary wells and to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in the "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this Cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

6. In the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. Applicants are hereby authorized to develop Section 24, Township 11 North, Range 21 West of the IM, Beckham County, Oklahoma, as a 640-acre drilling and spacing unit for the Permian, Virgilian, Missourian and Des Moines separate common sources of supply, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined as set forth below.

2. a. The estimated well costs are:

Completed for production - \$11,196,900.00
Completed as a dry hole - \$7,661,700.00

b. **\$3,500.00 per acre cash (for a total royalty of 1/8)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and

spacing unit covered hereby, except for any normal $1/8$ royalty interest, as defined in 52 O.S. § 87.1(e).

- c. **\$3,000.00 per acre cash, plus an overriding or excess royalty of $1/16$ (for a total royalty of $3/16$)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and spacing unit covered hereby, except for any normal $1/8$ royalty interest, as defined in 52 O.S. § 87.1(e).
- d. **\$2,750.00 per acre cash, plus an overriding or excess royalty of 7.5% (for a total royalty of $1/5$)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and spacing unit covered hereby, except for any normal $1/8$ royalty interest, as defined in 52 O.S. § 87.1(e).
- e. **\$750.00 per acre cash, plus an overriding or excess royalty of $1/8$ (for a total royalty of $1/4$)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and spacing unit covered hereby, except for any normal $1/8$ royalty interest, as defined in 52 O.S. § 87.1(e).

PROVIDED, however, that any excess royalty, overriding royalty or other payments out of production shall be charged against the overriding or excess royalty, or overriding royalty, as herein above set forth, and same shall be reduced by the amount of any such excess.

PROVIDED, further, that in the event that the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2b above, the owner of any such interest shall not be entitled to the option provided in paragraph 2b above, but shall be required to either participate or to accept the options provided in paragraphs 2c, 2d or 2e, above.

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2c above, the owner of any such interest shall not be entitled to the option provided in paragraph 2c above, but shall be required to either participate or to accept the options provided in paragraphs 2d or 2e, above.

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2c above, the owner of any such interest shall not be entitled to the option provided in paragraph 2d above, but shall be required to either participate or to accept the option provided in paragraph 2e, above.

3. Each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in paragraphs 3a, 3b, 3c, 3d or 3e herein such owner accepts.

- a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of such development and operation of the unit and common sources of supply covered hereby, which shall include a reasonable monthly charge for supervision and overhead, and, as to the initial well proposed hereunder, by paying, as set out herein, to Applicants such owner's proportionate part of the estimated completed for production cost of the proposed well, as set out in paragraph 2a above, or by furnishing security for such payment satisfactory to the Applicants. In all events, such owner's cost in said well shall not exceed its proportionate part of the actual or the reasonable cost thereof which shall be determined by the Commission in the event there is a dispute as to such cost. Applicants will send out notification 30 days prior to the spud of the initial well to all owners that elected to participate. Owners that elected to participate will have 15 days from the date of the spud notification to pay owner's proportionate part of the estimated completed for production cost of said well, or the furnishing of security therefor, such owner's proportionate part of the costs of, and of the production from, such well and unit, to be in proportion to the number of acres such owner has in the unit; or
- b. To receive the cash bonus and statutory royalty as set out in paragraph 2b above, which cash bonus shall be paid or tendered by Applicants, if same can be paid or tendered, within 35 days from the date of this Order; or
- c. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2c above, which cash bonus shall be paid or tendered by Applicants, if same can be paid or tendered, within 35 days from the date of this Order; or
- d. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2d above, which cash bonus shall be paid or tendered by Applicants, if same can be paid or tendered, within 35 days from the date of this Order; or
- e. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2e above, which cash bonus shall be paid or tendered by Applicants, if same can be paid or tendered, within 35 days from the date of this Order

IF ANY PAYMENT OF BONUS DUE AND OWING UNDER THIS ORDER CANNOT BE MADE because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after this Order and shall not be

commingled with any funds of the Applicants or Operator. Any royalty payments or other payments due to such person shall be paid into an interest bearing escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rules as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto.

4. Each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby, who has not agreed to develop said units as a unit, other than Applicants, may elect any of the alternatives set out in paragraph 3 above as to all or any part of the interest which such party owns, said election to be made to Applicants, in writing within 20 days from the date of this Order. In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in paragraph 3 above, any such owner accepts, then such owner shall be deemed to have elected to receive the highest cash bonus and lowest royalty for which said interest qualifies. An interest qualifies for a particular royalty in question when the sum of the owner's net revenue interest, together with all overriding royalties and other burdens on such interest, and the royalty in question, do not exceed 1.00. In the event any owner elects to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make any election provided above, or, having elected to participate, fails to timely furnish payment of costs or security therefor, such owner shall be deemed to have relinquished unto Applicants all of such owner's right, title, interest or claim in and to the drilling and spacing unit, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder. The initial or deemed election made by any owner not to participate shall be binding as to the owner, their heirs, representatives, agents, successors, assigns or estate for the first and all subsequent wells drilled pursuant to this Order.

5. Only those owners electing to participate in the initial well will be allowed to participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected any option other than participation in the initial well shall receive no additional cash consideration for subsequent wells, but shall receive the royalty (and excess royalty, if applicable) provided therein for subsequent wells. In the event Applicants propose the drilling of a subsequent well, it shall notify those owners who participated in the prior well of its intent to drill a subsequent well. Such notice shall be sent by certified mail, return receipt requested, and shall be accompanied by an AFE which sets forth the anticipated cost of the well and the well location. Each owner who participated in the prior well shall have 20 days from the receipt of said notice to elect, to the Applicants, in writing, whether said owner elects to participate in said subsequent well, or, if not, which of the alternatives set forth in paragraph 3 above such owner elects. Owners electing to participate must pay to Applicants their proportionate share of said costs, or furnish security satisfactory to Applicants therefor, within 25 days from the receipt of said notice. Those owners failing to elect to the Applicants within the period provided, or those owners electing to participate but failing to pay or secure costs within the period provided, shall be deemed to have elected not to participate in the subsequent wells. Said owner's right to participate in the proposed well and all future wells shall be transferred to the operator and said owner shall receive the greatest bonus and lowest royalty for which such interest qualifies herein. An interest qualifies for a particular royalty in question when the sum of the owner's net revenue interest, together with all overriding royalties and other burdens on such interest, and the royalty in question, do not exceed 1.00. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing unit

covered hereby and shall be deemed to have forfeited all rights in such future wells, except the right to receive royalty (if any) to which that owner may be entitled. The Commission shall retain jurisdiction to determine the reasonableness of actual drilling and completion costs of subsequent wells. In the event operations for the proposed well are not commenced within 180 days after the date of the notice, then the proposal shall terminate and new notice must be resubmitted.

For purposes of this paragraph 5, any owner who participates in the risk and expense of a well drilled under this Order shall notify the Applicants of any assignment or transfer of its interest in the drilling and spacing unit. The Applicants shall then be obligated to mail the written proposal described above to that assignee, or transferee.

The term subsequent well for purposes of this paragraph shall not be deemed to include any sidetracking or other operation with respect to the initial or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of any such well, and no party subject to this Order shall have the right to make any subsequent elections as to any such sidetracking, replacement well, or substitute well.

6. The Applicants, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S. § 87.1(e), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof; provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set out in paragraph 2a above, or fails or refuses pay or make an arrangement with the Applicants for the payment thereof, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to receive the highest cash bonus for which such interest qualifies and such owner shall be deemed to have relinquished unto Applicants all of such owner's right, title, interest or claim in and to the drilling and spacing unit, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder. Thereupon, the payment of such cash bonus shall be made by the Applicants within 35 days after the last day on which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payments thereof.

7. Chesapeake Exploration, L.L.C., acting by and through its agent, Chesapeake Operating, Inc., P.O. Box 18496, Oklahoma City, Oklahoma 73154, is designated Operator of the drilling and spacing units and separate common sources of supply covered hereby. **All elections must be communicated to said Operator in writing at the address above as required in this order marked to the attention of Cindy LeBlanc.**

8. The operator must commence operations for the drilling or other operations with respect to the initial well covered hereby within 365 days from the date of this Order and diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus.

9. The Applicants or their attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an affidavit stating that a copy of said Order was mailed within 3 days from the date this Order to all parties pooled by this Order, whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA

Dana L. Murphy
DANA L. MURPHY, Chair

Bob Anthony
BOB ANTHONY, Vice Chairman

Patrice Douglas
PATRICE DOUGLAS, Commissioner

DONE AND PERFORMED THIS 28 day of Dec 2011.

BY ORDER OF THE COMMISSION

Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

APPROVED:

Michael Potos
Administrative Law Judge

22 December 2011
Date

Michael D. News
Reviewer

12-22-11
Date

Approved as to form and content

Emily P. Smith
Emily P. Smith

EXHIBIT "A"

Respondents dismissed from application:

3. Melvin Larry Allison
5311 Randolph Road
Amarillo, TX 79106
7. T. C. Braswell
506 N. F Street
Yale, OK 74085
16. Madalyn Johnson Davis
c/o P. O. Box 1405
Elk City, OK 73648
17. Madalyn Johnson Davis
c/o 1509 N. Randall Avenue
Elk City, OK 73644
22. Elk Buttes, LLC
P. O. Box 2944
Casper, WY 82605
23. ELSR, LP
8080 N. Central Expressway, Suite 1420
Dallas, TX 75206
24. Energy Properties Limited, LP
P. O. Box 51408
Casper, WY 82605
25. Equity Trust Company, f/b/o Lisa Kelly IRA
#98021
c/o 4440 N. Pagosa Boulevard
Pagosa Springs, CO 81147
26. H. C. Federer
c/o 5500 W. 9th # 115
Amarillo, TX 79106
28. Florida Oil Limited Partnership
c/o 12225 Greenville Avenue, Suite 440
Dallas, TX 75243
29. The Jack and Judy Fowler Trust dated
February 20, 2002
c/o 714 Meadow Lane
Cody, WY 82414

30. Gannett Peak, LLC
P. O. Box 2944
Casper, WY 82602
39. Everett R. Jones, Jr.
8080 N. Central Expressway, Suite 1420
Dallas, TX 75206
82. William Raymond Simon
11546 Gurney Road
Baker, LA 70714
99. Westamerica Minerals, Inc.
P. O. Box 2944
Casper, WY 82602

Respondents dismissed as to address only:

10. Vickie J. Charmasson
9010 Mesa View Road
Brownwood, TX 76801
32. Grizzly Holdings, LLC
P. O. Box 520682
Miami, FL 33152
40. Sheryl Kamicar
P. O. Box 6613
Denver, CO 80206
75. Mickey Shockey
c/o P. O. Box 95
Lone Wolf, OK 73655

Respondents with known addresses:

2. Linda Ann Allison
3113 Belle Avenue
Denison, TX 75020
4. Jack A. Abels
575 Miami Bluff Court
Loveland, OH 45140
5. BancFirst
P. O. Box 700
Hobart, OK 73651

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6. Biscuit Hill, LLC
5400 N. Classen Boulevard
Oklahoma City, OK 73118
11. Vickie J. Charmasson
20163 E. 720 Road
Leedey, OK 73654
12. Chieftain Royalty Company
P. O. Box 18441
Oklahoma City, OK 73154
13. Coal Investments, LP
P. O. Box 9457
Tulsa, OK 74157
14. CPG Opportunity Fund, LP
15660 N. Dallas Parkway, Suite 700
Dallas, TX 75248
15. Ruby M. Croskey and James Calvin Smith, II
406 Hoover Circle
Elk City, OK 73644-1006
18. Pamela C. Davis
2517 Bluffton Drive
Plano, TX 75075
19. William N. Heiss and Susan E. Heiss, Co-
Trustees f/b/o Jeanette Dillon under the
WNHPSP
c/o P. O. Box 2680
Casper, WY 82602
21. Eastside Baptist Church
421 N. Booth Avenue
Elk City, OK 73648
27. Fleshman Agency, Inc.
P. O. Box 720795
Oklahoma City, OK 73172
33. Grizzly Holdings, LLC
505 W. Main
Yukon, OK 73099
34. Grizzly Production Company, LLC
505 W. Main
Yukon, OK 73099
37. Hazeltine Holdings Corporation
P. O. Box 20726
Oklahoma City, OK 73156
38. Henderson Minerals, LLC
7844 S. Espana Way
Centennial, CO 80016
41. Sheryl Kamicar
674 S. Flamingo Court
Denver, CO 80246
42. Kelly Oil Properties, LLC
7023 W. 129th Place
Overland Park, KS 66209
43. Kelly Oil Properties, LLC
7023 W. 129th Place
Leawood, KS 66209
44. Kelly Oil Properties, LLC
P. O. Box 12066
Overland Park, KS 66282
45. Kirkpatrick Oil & Gas, LLC
1001 W. Wilshire Boulevard, Suite 202
Oklahoma City, OK 73116
46. Richard C. Latham
8625 King George Drive, Suite 236
Dallas, TX 75235
50. M & B Energy, LLC
1805 W. Wilshire Boulevard
Nichols Hills, OK 73116
56. Mekusukey Oil Company
P. O. Box 816
Wewoka, OK 74884
59. MLB Resources, LP
1202 Richardson Drive, Suite 115
Richardson, TX 75080
60. Montgomery Petroleum, Inc.
4925 Greenville Avenue, Suite 915
Dallas, TX 75206

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| 61. | Montgomery Petroleum, Inc.
P. O. Box 600490
Dallas, TX 75206 | 79. | Roy Shockey
Rural Route 1, Box 136-4
Hammon, OK 73650 |
| 62. | The Michael O'Donnell and Polly O'Donnell
Joint Living Trust
c/o 8213 E. Woodwind
Orange, CA 92869 | 80. | Roy Shockey
10379 N. 2000 Road
Elk City, OK 73644 |
| 63. | Payzone Energy, LLC
1601 NW Expressway, Suite 1450
Oklahoma City, OK 73118 | 81. | Roy Shockey
Rural Route 2, Box 4960
Elk City, OK 73644 |
| 68. | Robert J. Redaelli
107 Clubhouse Drive
Elk City, OK 73644 | 84. | The Elmer Smith Trust
c/o P. O. Box 1719
Clinton, OK 73601 |
| 69. | Richland Resources Corporation
P. O. Box 10317
Midwest City, OK 73140 | 86. | Andrew Paul Speicher and Elizabeth Thayer
Speicher
4404 Amhearst
Dallas, TX 75225 |
| 70. | Route 66 Minerals LP
2601 NW Expressway, Suite 1200W
Oklahoma City, OK 73112 | 87. | Superior Energy, Inc.
P. O. Box 790
Sentinel, OK 73664 |
| 71. | Samson Resources Company
Two W. 2nd Street
Tulsa, OK 74103 | 88. | Jonathan Thayer
c/o 3322 Shorecrest, Suite 235
Dallas, TX 75235 |
| 72. | James R. Schmidt and Susan E. Schmidt
100 N. Eastern Avenue
Elk City, OK 73644 | 89. | Jonathan Thayer
3425 Westminister Avenue
Dallas, TX 75205 |
| 74. | Jim Shockey
Route 2, Box 132
Leedey, OK 73654 | 90. | TODCO Properties, Inc.
1818 W. Lindsey, Suite A 102
Norman, OK 73069 |
| 76. | Mickey Shockey
c/o Rural Route 1, Box 136-4
Hammon, OK 73650 | 93. | Kelly Martin Tosh and Nelda Glenn Tosh
5225 Eigel Street, Apt. A
Houston, TX 77007 |
| 77. | Mickey Shockey
c/o 10379 N. 2000 Road
Elk City, OK 73644 | 94. | Kelly Martin Tosh and Nelda Glenn Tosh
c/o 4326 Spencer Street
Houston, TX 77007 |
| 78. | Mickey Shockey
c/o Rural Route 2, Box 4960
Elk City, OK 73644 | 95. | Kelly Martin Tosh and Nelda Glenn Tosh
25 Harbour Drive
Houston, TX 77058 |

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96. Ward Petroleum Corporation
P. O. Box 1187
Enid, OK 73702

97. Audrey B. R. Weedn
P. O. Box 19692
Houston, TX 77224

100. Western Oklahoma Properties, LLC
c/o 2714 W. 3rd Street
Elk City, OK 73644

Respondent added via waiver of notice:

101. Cordillera Energy Partners III, LLC
8450 East Crescent Parkway, Suite 400
Greenwood Village, CO 80111

Respondents with unknown addresses:

1. Dorothy Allison
Address Unknown

31. Larry Gowdy and Kathy Gowdy
Address Unknown

51. John P. McDonald, Sr.
Address Unknown

52. John P. McDonald, Sr.
Address Unknown

53. John P. McDonald, Sr.
Address Unknown

54. Dolly McLerran
Address Unknown

55. Dolly McLerran
Address Unknown

73. Donald G. Smith and Betty J. Smith
Address Unknown

83. Shree Ganeshji, LLC
Address Unknown

85. Jerry D. Snodgrass
Address Unknown

Respondents listed for curative purposes:

8. Sharron Burnam
104 Maple Street
Elk City, OK 73644

9. Sharron Burnam
614 W. 7th Street
Elk City, OK 73644

20. Patricia Lea Doherty
c/o 4818 Forest Bend Road
Dallas, TX 75244

35. Samuel D. Hampton and Kimberly H.
Hampton
608 Saint Andrews Circle
Grove, OK 74344

36. Samuel D. Hampton and Kimberly H.
Hampton
P. O. Box 27582
Houston, TX 77227

47. William M. Leebron
c/o 245 McLean Court
Franklin, TN 37067

48. William M. Leebron
c/o 2260 County Road 417
Muenster, TX 76252

49. Bill Low and June Low
205 Cedar Street
Elk City, OK 73644

57. Dana Jo Misner
206 E. 3rd Street
Marlow, OK 73055

58. Dana Jo Misner
c/o 3113 W. Oklahoma Avenue
Enid, OK 73703

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- 64. Neal A. Pickett, Jr.
c/o P. O. Box 213
Elk City, OK 73648
- 65. Neal A. Pickett, Jr.
c/o 2201 E. Highway 66
Elk City, OK 73644
- 66. Neal A. Pickett, Sr.
c/o P. O. Box 213
Elk City, OK 73648
- 67. Neal A. Pickett, Sr.
c/o 2201 E. Highway 66
Elk City, OK 73644
- 91. Danny Lee Thompson
202 N. Eastern Avenue
Elk City, OK 73644
- 92. Roxie Sue (Kirkpatrick) Thompson
202 N. Eastern Avenue
Elk City, OK 73644
- 98. J. Cooper West
P. O. Box 789
Elk City, OK 73648