

**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA**

APPLICANT: TRIAD ENERGY, INC.)	CAUSE CD NO.
)	
RELIEF SOUGHT: POOLING)	201201691
)	
LEGAL DESCRIPTION: SECTION 8,)	ORDER NO.
T2N, R3W, GARVIN COUNTY, OKLAHOMA)	<u>597336</u>
)	

ORDER OF THE COMMISSION

This Cause came on for hearing before Michael Norris, Administrative Law Judge for the Oklahoma Corporation Commission, on the 20th day of April, 2012, at 8:30 a.m., Jim Thorpe Building, Oklahoma City, Oklahoma, for the purpose of hearing, taking testimony, and reporting findings and recommendations to the Commission. Russell J. Walker, Attorney, appeared for the Applicant, Triad Energy, Inc. The Administrative Law Judge heard the Cause and filed a report with the Commission. The Commission has considered the report, and the Commission therefore finds as follows:

FINDINGS

That this is the Application of Triad Energy, Inc., for an Order determining the effective order date, designating operator, pooling interests, and adjudicating the rights and equities of oil and gas owners in Section 8, T2N, R3W, Garvin County, Oklahoma, a 640-acre drilling and spacing unit for the Hoxbar, Deese Sand, Upper Dornick Hills, Morrow Sand, and Springer Sand common sources of supply created by Order No. 578700.

That no owners' interests are burdened with more than the normal 1/8th share of production plus an excess of 1/8th of 8/8ths share of production on both oil and gas.

That Applicant is an owner of the right to drill the well covered hereby; the Affidavit for publication service filed herein reflects the identity of all parties subject hereto, whether addresses are known or unknown; the Commission has made an inquiry into the factual issues of due diligence and an adjudicative inquiry into the sufficiency of the search to ascertain the whereabouts of parties served solely by publication and finds that a meaningful search has been made of the reasonably available sources to ascertain the whereabouts of those parties whose addresses are unknown and finds that the process was proper and that due diligence has been exercised; notice has been given as required by law and by Commission rules; due diligence has been exercised to find each Respondent; prior to the bringing of the captioned action, a bona fide effort was made to reach an agreement with each Respondent. The Applicant owns an oil and gas interest in the area covered by the Application. Operator has a current plugging bond on file with the Commission.

That, pursuant to the Application, it is proposed that a drilling and spacing unit well be drilled so as to develop the drilling and spacing units as a unit and to develop each common source of supply set out in this Order on a unit basis; Applicant has not agreed with all of the owners subject hereto to pool their oil and gas rights with respect to the well proposed to be drilled or with respect to the drilling and spacing units as a unit or with respect to the common sources of supply set out in this Order; to avoid the drilling of unnecessary wells, to prevent waste, and to protect correlative rights, all owners should be required to pool their interests as to the unit well, as to the drilling and spacing units as a unit, and as to the common sources of supply set out in this Order upon the terms and conditions set out in this Order, all of which

terms and conditions are found, after a consideration of the evidence, to be supported by substantial evidence, to be just and reasonable, and to afford each owner the opportunity to recover or receive, without unnecessary expense, such owner's just and fair share of the production from the unit well, from the drilling and spacing units as a unit, and from said common sources of supply and such owner's just and fair share of the production from each subsequent unit well proposed and drilled on the drilling and spacing units and produced from said common sources of supply.

That, in the interest of the prevention of waste and the protection of correlative rights, the Application should be granted.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. **WELL OPERATIONS COMMENCEMENT AND COMMON SOURCES OF SUPPLY:**
That operations for the drilling of the unit well must be commenced within 180 days from the date of this Order to develop, as a unit, the Section 8, T2N, R3W, Garvin County, Oklahoma, a 640-acre drilling and spacing unit for each of the following:

<u>Common Sources of Supply</u>	<u>Drilling & Spacing Unit Order No.</u>
Hoxbar	578700
Deese Sand	578700
Upper Dornick Hills	578700
Morrow Sand	578700
Springer Sand	578700.

Therefore, the oil and gas rights of all owners subject hereto with respect to the unit well, with respect to the drilling and spacing units as a unit, and with respect to the common sources of supply are pooled, adjudicated, and determined, and the rights and equities of all owners subject hereto with respect to the unit well, to the drilling and spacing units as a unit, and to the common sources of supply are as provided in this Order. This is a "unit" and not a "well-bore" order.

2. **OPERATOR AND WELL COSTS:** That the Operator of the unit well and estimated unit well costs are:

A. Triad Energy, Inc., an owner of the right to drill, shall be Operator of the unit well, of the drilling and spacing units as a unit, and of each common source of supply in Paragraph 1; **ALL ELECTIONS PURSUANT TO THIS ORDER, WELL-COST PAYMENTS, OR SECURITY SATISFACTORY TO THE APPLICANT TO SECURE PAYMENT OF THE WELL COSTS MUST BE MADE, PAID, OR FURNISHED TO APPLICANT, TRIAD ENERGY, INC., AT:**

6 Northeast 63rd Street, Suite 220
Oklahoma City, Oklahoma 73105.

B.	Estimated unit well costs are:	
	Completed as a dry hole	\$ 765,000.00
	Total well costs if productive	\$ 1,272,000.00
	Completion costs, each additional common source of supply	\$ 100,000.00 .

3. **TYPES OF ELECTIONS, NOTICE OF AND TIME FOR ELECTION, AND WELL COST PAYMENT:** That all elections, notices, and well cost payments must conform to the following:

A. Types of elections: Each owner subject hereto may, with all or any portion of such owner's oil and gas rights subject hereto, elect either (i) to participate in drilling the unit well by paying such owner's share of the costs of said well, all as specified in Paragraph 4 below provided, or (ii) in lieu of participation, to receive one or more of the types of consideration specified in Paragraph 5 below. Said election shall be made as set forth in this Paragraph 3 below.

B. Notice of election: Each owner subject hereto must give notice as to which of the elections set out in Paragraphs 4 or 5 such owner accepts, said notice to be given **IN WRITING** within 20 days from the date of this Order; an owner **MAY MAKE ONE OR MORE OR ALL** of the elections set out in said Paragraphs 4 or 5 as to any divided or undivided portion of said owner's oil and gas rights in the unit well and in the drilling and spacing units as a unit.

C. Timely election: An owner shall be deemed to have made a timely election pursuant to this Paragraph 3 if such owner has delivered such owner's election by telegraph or by timely mailing or other dispatch, as indicated by the postmark of the U.S. Postal Service or other proper third-party indicium of dispatch, on or before the last day permitted in Paragraph 3B. The election shall be directed to the party designated in this Order to receive elections at the address set forth in Paragraph 2A of this Order.

4. **WELL AND DRILLING AND SPACING UNIT AS UNIT PARTICIPATION ELECTION:** That

A. Election to pay well costs: Each owner subject hereto electing to pay well costs with respect to the unit well, the drilling and spacing units as a unit, and the common sources of supply in Paragraph 1 **MUST** elect **IN WRITING**, in the manner and within the period designated in Paragraph 3 above, to participate in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1 by agreeing to pay such owner's proportionate part of the actual cost of the unit well and by paying such proportionate part of the estimated completed for production cost of such well which is set forth in Paragraph 2B above under "total well costs if productive." In all events, if cost participation is elected, such owner's actual cost in the unit well shall be determined by the Commission after the well is drilled in the event that a dispute then occurs as to such cost. The payment of such owner's proportionate part of the estimated completed for production cost of said well or securing payment of such owner's portion of the actual cost of the well with security satisfactory to Applicant **MUST** be accomplished as in Paragraph 4B below set forth. An owner shall be deemed timely to have paid such owner's proportionate share of the estimated completed for production well costs or furnished security for payment of actual costs only if such well-cost payment or security satisfactory to Applicant is paid or furnished as in Paragraph 4B below set forth. By selecting a Paragraph 4 election as to any

divided or undivided portion of such owner's interest in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply, such owner, as to such portion of such owner's interest committed as set out in Paragraph 4 to the cost-paying basis for participating in the drilling of the unit well, shall be deemed to have reserved such owner's right to participate, on a cost-paying basis, in the next and in each unit well which the Commission hereafter authorizes to be drilled in the drilling and spacing units to any of the common sources of supply: provided, however, that, to retain the right to continue participating, on a cost-paying basis, successively in subsequently authorized wells, such owner must have elected to participate on a cost-paying basis in each preceding authorized well.

B. Deferred estimated well cost payment or deferred securing of payment: Any owner subject hereto who timely elects participation in the first unit well to be drilled pursuant to this Order shall either pay to Applicant said owner's share of the estimated completed for production cost of said well or furnish to Applicant security satisfactory to Applicant for the payment of said owner's portion of actual well costs as follows: sixty (60) days prior to the expected actual drilling commencement date of said first unit well, Applicant shall, via both certified U.S. mail, postage prepaid and return receipt requested, and first class U.S. mail, postage prepaid, furnish to said owner at the address set forth on Exhibit "A" attached hereto and made a part hereof or at such other address as said owner shall provide to Applicant in writing at the address set forth at Paragraph 2A above a written notice of the expected commencement of actual drilling operations of said first unit well. Such owner shall within thirty (30) days after the mailing date of said notice to such owner dispatch to Applicant such owner's portion of the estimated completed for production cost of said well or furnish to Applicant security for payment satisfactory to Applicant. Should such owner fail timely to dispatch to Applicant such owner's portion of the first unit well's estimated completed for production cost or to furnish security satisfactory to Applicant for payment of such owner's portion of said well's actual costs, then Applicant may in its sole discretion in writing to such owner declare such owner to be in default as in Paragraph 7 below described, with the consequences described in said Paragraph 7. In the absence of such a declaration by Applicant, such owner's participation election shall remain valid and binding.

C. Subsequent wells: Any owner subject hereto who retains a right to participate in the first unit well covered by this Order, on a cost-paying basis as aforesaid, may propose the drilling of the first subsequent unit well covered hereby after such well is authorized by the Oklahoma Corporation Commission and may continue thus to propose subsequent unit wells so long as such owner has participated, on a cost-paying basis as aforesaid, in all unit wells previously drilled pursuant to this Order. Each such proposal shall be in writing mailed not less than 30 days prior to the commencement of operations for the drilling of such well to each owner subject hereto entitled to participate in the proposed well. Whereupon, such noticed owner, as to the same percentage of interest as committed by such owner to the cost-paying election in the manner specified in Paragraph 3 above and in this Paragraph 4 as to the next previous unit well drilled pursuant hereto, within 20 days after receipt of such notice shall make an election, as in Paragraph 3 above set forth, whether to participate in the proposed unit well by paying cost or whether to accept Paragraphs 5A or 5B below with regard to the proposed and all subsequent unit wells. If the cost-paying election is made, such owner's prorata share of the proposed unit well's estimated completed for production cost must be paid to the Applicant or the securing of payment of the actual cost of such well with security satisfactory to the Applicant must be arranged for not later than 25 days after such owner's receipt of notice of proposal to drill the subsequent unit well. If any owner entitled thereto fails to make a participation election or makes such an election and does not pay or secure payment of costs as required, such owner will be deemed to have elected not to participate in the drilling

of the proposed unit well and all subsequent unit wells on a cost-paying basis and will be deemed to have accepted Paragraph 5A, if such owner is not precluded by the requirements thereof from electing same, in which event such owner shall be deemed to have elected Paragraph 5B. If a cash consideration becomes due pursuant to this Paragraph 4, then the cash consideration must be paid or tendered, if same can be paid or tendered, within 35 days from such owner's receipt of the notice described above.

5. CASH CONSIDERATION AND/OR PRODUCTION SHARING ELECTION: That, with respect to that portion of an owner's interest in the drilling and spacing units not committed to a cost-paying election in the unit well as set out in Paragraph 4 above, such owner may elect IN WRITING, in the manner and within the period designated in Paragraph 3 above, one or any of the following as to said unit well and as to the drilling and spacing units as a unit:

- A. **\$300.00 per acre cash bonus and "1/8th royalty," all as more fully set forth below:** \$300.00 per acre cash consideration in addition to any normal 1/8th royalty, as defined in 52 O.S. Section 87.1 (e), to which the oil and gas rights of such owner covered by this Order are subject, to which such owner may be entitled pursuant to this Paragraph 5A, or to which such owner may otherwise be entitled. The said 1/8th royalty shall be delivered to the credit of the electing owner into the lease tank or into the pipeline to which the unit well is connected free and clear of all costs and expenses incurred in or in connection with drilling, testing, completing, equipping, operating, including plugging, and producing the unit well but not free and clear of gross production taxes or other taxes enacted subsequent to the date of this Order or the otherwise legally chargeable costs (*i.e.*, those costs which could be charged to oil and gas lessors in the captioned lands whose leases contain no provisions specifically addressing the treatment of the costs of marketing and delivering the product to market) of marketing and delivering the produced oil or gas to market. The cash consideration, when paid, tendered, or paid into escrow as in Paragraph 10 provided, shall be consideration for the relinquishment and assignment to the Applicant of all oil and gas rights of the owner electing or deemed to have elected this Paragraph 5A in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1 and in the production therefrom; all of said oil and gas rights, except for the normal 1/8th royalty, which is not diminished by this Order, are relinquished and assigned to the Applicant by operation of this Order. The oil and gas rights of such owner which are relinquished and assigned to the Applicant by operation of this Order shall deliver to the Applicant no less than 7/8ths of 8/8ths of all oil and casinghead gas and 7/8ths of 8/8ths of all natural gas and condensate produced from the unit well, from the drilling and spacing units as unit, and from the common sources of supply in Paragraph 1. No owner may elect this Paragraph 5A if such owner's oil and gas rights are now or may be subject to royalty, overriding royalty, or other payments out of production which will result in a burden on such owner's oil and gas rights in excess of the normal 1/8th royalty.

- B. **\$250.00 per acre cash bonus and “3/16th royalty,” all as more fully set forth below:** \$250.00 per acre cash consideration and 1/16th of 8/8ths of all oil and casinghead gas and 1/16th of 8/8ths of all natural gas and condensate produced and sold from the unit well, from the drilling and spacing units as a unit, and from the common sources of supply in Paragraph 1 in addition to any normal 1/8th royalty, as defined in 52 O.S. Section 87.1 (e), to which the oil and gas rights of such owner covered by this Order are subject, to which such owner may be entitled pursuant to this Paragraph 5B, or to which such owner may otherwise be entitled. In the event that the oil and gas rights of such owner are now or may be subject to any royalty, overriding royalty, or other payments out of production which create a burden on such owner’s oil and gas rights in excess of the normal 1/8th royalty, then such excess shall reduce said 1/16th of 8/8ths of all oil and casinghead gas and said 1/16th of 8/8ths of all gas and condensate by the amount of such excess. The said 1/8th royalty and 1/16th of 8/8ths excess royalty on all oil and casinghead gas and 1/16th of 8/8ths excess royalty on all natural gas and condensate shall be delivered to the credit of the electing owner into the lease tank or into the pipeline to which the unit well is connected free and clear of all costs and expenses incurred in or in connection with drilling, testing, completing, equipping, operating, including plugging, and producing the unit well but not free and clear of gross production taxes or other taxes enacted subsequent to the date of this Order or the otherwise legally chargeable costs (*i.e.*, those costs which could be charged to oil and gas lessors in the captioned lands whose leases contain no provisions specifically addressing the treatment of the costs of marketing and delivering the product to market) of marketing and delivering the produced oil or gas to market. The cash consideration, when paid, tendered, or paid into escrow as in Paragraph 10 provided, plus the excess royalty provided for above shall be consideration for the relinquishment and assignment to the Applicant of all oil and gas rights of the owner electing or deemed to have elected this Paragraph 5B in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1 and in the production therefrom; all of said oil and gas rights, except for the normal 1/8th royalty, which is not diminished by this Order, and except the excess royalty provided for above are relinquished and assigned to the Applicant by operation of this Order. The oil and gas rights of such owner which are relinquished and assigned to the Applicant by operation of this Order shall deliver to the Applicant no less than 13/16ths of 8/8ths of all oil and casinghead gas and 13/16ths of 8/8ths of all natural gas and condensate produced from the unit well, from the drilling and spacing units as unit, and from the common sources of supply in Paragraph 1. No owner may elect this Paragraph 5B if such owner’s oil and gas rights are now or may be subject to royalty, overriding royalty, or other payments out of

production which will result in a burden on such owner's oil and gas rights in excess of the normal 1/8th royalty plus an excess royalty of 1/8th.

- C. **\$100.00 per acre cash bonus and "20% royalty," all as more fully set forth below:** \$100.00 per acre cash consideration plus 20% of 8/8ths of all oil and gas casinghead and 7.5% of 8/8ths of all natural gas and condensate produced and sold from the unit well, from the drilling and spacing units as a unit, and from the common sources of supply in Paragraph 1 in addition to any normal 1/8th royalty, as defined in 52 O.S. Section 87.1 (e), to which the oil and gas rights of such owner covered by this Order are subject, to which such owner may be entitled pursuant to this Paragraph 5C, or to which such owner may otherwise be entitled. In the event that the oil and gas rights of such owner are now or may be subject to any royalty, overriding royalty, or other payments out of production which create a burden on such owner's oil and gas rights in excess of the normal 1/8th royalty, then such excess shall reduce said 7.5% of 8/8ths of all oil and casinghead gas and said 7.5% of 8/8ths of all gas and condensate by the amount of such excess. The said 1/8th royalty plus 7.5% of 8/8ths excess royalty on all oil and casinghead gas and 7.5% of 8/8ths excess royalty on all natural gas and condensate shall be delivered to the credit of the electing owner into the lease tank or into the pipeline to which the unit well is connected free and clear of all costs and expenses incurred in or in connection with drilling, testing, completing, equipping, operating, including plugging, and producing the unit well but not free and clear of gross production taxes or other taxes enacted subsequent to the date of this Order. The excess royalty provided for above shall be consideration for the relinquishment and assignment to the Applicant of all oil and gas rights of the owner electing or deemed to have elected this Paragraph 5C in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1 and in the production therefrom; all of said oil and gas rights, except for the normal 1/8th royalty, which is not diminished by this Order, and except the excess royalty provided for above are relinquished and assigned to the Applicant by operation of this Order. The oil and gas rights of such owner which are relinquished and assigned to the Applicant by operation of this Order shall deliver to the Applicant no less than 80% of 8/8ths of all oil and casinghead gas and 80% of 8/8ths of all natural gas and condensate produced from the unit well, from the drilling and spacing units as unit, and from the common sources of supply in Paragraph 1. No owner may elect this Paragraph 5C if such owner's oil and gas rights are now or may be subject to royalty, overriding royalty, or other payments out of production which will result in a burden on such owner's oil and gas rights in excess of the normal 1/8th royalty plus a 1/16th of 8/8ths excess royalty on oil and casinghead gas and a 1/16th of 8/8ths excess royalty on natural gas and condensate.

- D. **\$00.00 per acre cash bonus and "1/4th royalty," all as more fully set forth below:** \$00.00 per acre cash consideration plus 1/8th of 8/8ths of all oil and gas casinghead and 1/8th of 8/8ths of all natural gas and condensate produced and sold from the unit well, from the drilling and spacing units as a unit, and from the common sources of supply in Paragraph 1 in addition to any normal 1/8th royalty, as defined in 52 O.S. Section 87.1 (e), to which the oil and gas rights of such owner covered by this Order are subject, to which such owner may be entitled pursuant to this Paragraph 5D, or to which such owner may otherwise be entitled. In the event that the oil and gas rights of such owner are now or may be subject to any royalty, overriding royalty, or other payments out of production which create a burden on such owner's oil and gas rights in excess of the normal 1/8th royalty, then such excess shall reduce said 1/8th of 8/8ths of all oil and casinghead gas and said 1/8th of 8/8ths of all gas and condensate by the amount of such excess. The said 1/8th royalty plus 1/8th of 8/8ths' excess royalty on all oil and casinghead gas and 1/8th of 8/8ths excess royalty on all natural gas and condensate shall be delivered to the credit of the electing owner into the lease tank or into the pipeline to which the unit well is connected free and clear of all costs and expenses incurred in or in connection with drilling, testing, completing, equipping, operating, including plugging, and producing the unit well but not free and clear of gross production taxes or other taxes enacted subsequent to the date of this Order. The excess royalty provided for above shall be consideration for the relinquishment and assignment to the Applicant of all oil and gas rights of the owner electing or deemed to have elected this Paragraph 5D in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1 and in the production therefrom; all of said oil and gas rights, except for the normal 1/8th royalty, which is not diminished by this Order, and except the excess royalty provided for above are relinquished and assigned to the Applicant by operation of this Order. The oil and gas rights of such owner which are relinquished and assigned to the Applicant by operation of this Order shall deliver to the Applicant no less than 75% of 8/8ths of all oil and casinghead gas and 75% of 8/8ths of all natural gas and condensate produced from the unit well, from the drilling and spacing units as unit, and from the common sources of supply in Paragraph 1.

If an owner has elected or is deemed by this Order to have elected a Paragraph 5 election as to any portion of such owner's oil and gas rights in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1, such owner, to the extent of that portion of said owner's oil and gas rights in the drilling and spacing units committed to or deemed by this Order as committed to a Paragraph 5 election, will be deemed to have relinquished and assigned to Applicant such owner's right to participate on a cost-paying basis in the unit well and in each unit well hereafter authorized to be drilled on the drilling and spacing units as a unit and to all common sources of supply in

Paragraph 1: provided, however, that with respect to each unit well hereafter authorized to be drilled on the drilling and spacing units as a unit and to the common sources of supply in Paragraph 1, such owner shall be entitled to receive, as to the portion of such owner's oil and gas rights committed to or deemed by this Order as committed to a Paragraph 5 election, a like proportionate part of the production share specified in Paragraphs 5A, 5B, 5C, or 5D originally elected or deemed pursuant to this Order to have been elected.

Except as set out in Paragraph 4C above, if a cash consideration is established by this Order and in the event that an owner elects or is deemed pursuant to this Order to have elected that cash consideration, then the cash consideration must be paid or tendered, if same can be paid or tendered, within 35 days from the date of this Order.

6. **COST-BEARING AND PRODUCTION-SHARING PORTIONS:** That each owner's share of any unit well cost and associated share of unit well production (less properly chargeable royalties and similar burdens) shall be in proportion to the number of acres in each drilling and spacing unit which such owner commits to the cost-paying election as set out in Paragraph 4 above; each owner's share of production from any unit well, from the drilling and spacing units as a unit, and from the common sources of supply in Paragraph 1 due to any election by such owner of any part of Paragraph 5 above shall be in proportion to the number of acres of such owner in the drilling and spacing unit which are committed by such owner or which are deemed committed by such owner pursuant to this Order to any such production-sharing election permitted in Paragraph 5 above.

7. **DEFAULTING OWNERS:** That:

A. In the event that an owner elects, as to any portion of such owner's oil and gas rights, to participate in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1 by agreeing to pay the unit well cost attributable to the portion of such owner's oil and gas rights which such owner commits to the cost-paying election provided for in Paragraph 4 above and fails or refuses to satisfy the requirements of Paragraph 4 above as to the payment of such cost, then such owner shall be deemed to have accepted Paragraph 5A, if such owner is not precluded by the requirements thereof from electing same, in which event such owner shall be deemed to have elected Paragraph 5B, if such owner is not precluded by the requirements thereof from electing same, in which event such owner shall be deemed to have elected Paragraph 5C if such owner is not precluded by the requirements thereof from electing same, in which such owner shall be deemed to have elected Paragraph 5D; in the event of such default, the Applicant shall pay the defaulting owner any cash consideration to which such owner becomes entitled pursuant to Paragraph 5 above within 35 days from date of this Order.

B. In the event that an owner who has elected Paragraph 4 above as to all or any portion of such owner's oil and gas rights fails or refuses to satisfy the requirements of Paragraph 4 as to the payment of such cost, then such failing or refusing owner shall be deemed to have relinquished and assigned to Applicant all of such owner's oil and gas rights committed to a cost-paying basis in the unit well, in the drilling and spacing units as a unit, and in each common source of supply listed in Paragraph 1 and the production therefrom, in which event such owner shall be paid any cash consideration and shall receive any share of production to which such owner otherwise may be entitled by reason of this Order.

C. In the event that an owner fails or refuses to make an election pursuant to Paragraphs 4 or 5 above or fails or refuses to give the notice within the time and in the manner as set out in Paragraph 3 above, such owner shall be deemed to have accepted Paragraph 5A, if such owner is not precluded by the requirements thereof from electing same, in which event such owner shall be deemed to have elected Paragraph 5B, if such owner is not precluded by the requirements thereof from electing same, in which event such owner shall be deemed to have elected Paragraph 5C if such owner is not precluded by the requirements thereof from electing same, in which such owner shall be deemed to have elected Paragraph 5D, as to all of such owner's oil and gas rights in the unit well, in the drilling and spacing units as a unit, and in the common sources of supply in Paragraph 1, and such owner shall be deemed to have relinquished to and assigned to Applicant all of such owner's oil and gas rights in and to the unit well, the drilling and spacing units as a unit, and all of the common sources of supply in Paragraph 1, except as set forth in Paragraph 5 above.

8. **DILIGENCE IN OPERATIONS:** That operations for the drilling of the first unit well provided for in this Order must be commenced within one (1) year from the date of this Order. Operations for the drilling of each subsequent unit well provided for in this Order must be commenced within one hundred eighty (180) days from the date of the mailing of the proposal thereof provided for in Paragraph 4C above. Once commenced, all such operations must be prosecuted in a diligent and prudent manner to completion or to plugging in accordance with Commission orders, rules, or regulations.

9. **FAILURE TO COMMENCE UNIT WELL:** That, if operations for the drilling of the first unit well are not commenced, then this Order shall terminate at the end of the 1-year period described in Paragraph 8 above; if operations for drilling of a subsequent unit well is not commenced, then this Order shall terminate with respect to such subsequent well at the end of the 1-year period described in Paragraph 8 above: provided, however, that any cash consideration due and payable pursuant to this Order and not theretofore paid must be paid at any such termination.

10. **ESCROW ACCOUNTS:** That:

A. If any cash consideration due and owing under this Order cannot be paid to the owner entitled thereto because the owner cannot be found or is unknown, then said cash consideration shall be paid into an escrow account within ninety (90) days after the date of this Order and shall not be commingled with any funds of Applicant or of Operator. Any royalty or other payments due and payable to such owner shall be paid by the holder of such funds into an escrow account within ninety (90) days after the date of this Order or within ninety (90) days after same are received by such holder, whichever is applicable, and shall not be commingled with any funds of the Applicant, Operator, or other holder of such payments. Reports of escrowed funds shall be made to the Commission, as required by law and Commission rules, by the Applicant, Operator, or other party holding such funds pursuant to this Order. Such funds deposited in said escrow account shall be held for the exclusive use and sole benefit of the owner entitled thereto. The Applicant, Operator, or other party holding such funds will notify each holder of funds escrowed pursuant to this Order of this requirement of this Order and of the Commission rules relating to funds which are escrowed pursuant to this Order and which remain unclaimed. The escrow account shall be established in a federally- or state-chartered bank, savings and loan association, or credit union.

B. Reports to the Commission as to funds being escrowed and to whom payable will be filed with the Commission in accordance with 165 O.A.C. 5-13-3 (e).

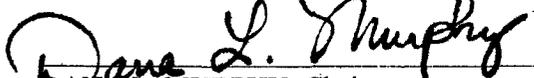
C. If, for any reason other than as set out in Paragraph 10A above, any cash consideration elected or deemed to have been elected pursuant to this Order cannot be paid, then such cash consideration shall be paid into an escrow account and shall not be commingled with any funds of Applicant or of Operator. Any funds attributable to a share of production to which such owner is entitled pursuant to this Order or otherwise which cannot be paid in accordance with the requirements of this Order or otherwise shall be paid into an escrow account by the holder of such funds. Such escrowed funds shall be held for the use and benefit of such owner and shall be paid to such owner by the escrow holder thereof when the disability or the condition which precluded payment to such owner is removed or satisfied.

11. OPERATOR'S LIEN: That the Operator, in addition to any other right provided in this Order, in other orders of the Commission, or by law, shall have a lien on the mineral leasehold estate, on other oil and gas rights in the drilling and spacing units as a unit, on the unit well, on any and all equipment therein or thereon, appurtenant thereto, or used in connection therewith, on the common sources of supply in Paragraph 1, and on the production therefrom to the extent that any thereof are owned by an owner or owners subject hereto electing Paragraph 4 above. The purpose of such lien shall be to secure payment to Operator to the extent that costs incurred in the drilling, testing, completing, equipping, and operating of the unit well, including plugging, and developing the unit are attributable to the portion of an owner's oil and gas rights committed to a Paragraph 4 election; any and all costs incurred for and on behalf of any owner shall be and shall constitute a charge against the oil and gas rights committed to a Paragraph 4 election; each lien shall remain separable as to the separate oil and gas rights of an owner and shall remain a lien until the costs, as before said, attributable to an owner have been paid as required by this Order or by law.

12. EXHIBIT "A": That attached to and a part of this Order is Exhibit "A," which shows the owners dismissed from these proceedings and the other owners to whom this Order is directed.

13. DELIVERY OF ORDER: That an affidavit shall be filed with the Secretary of the Commission within 10 days from the date of this Order stating that a copy of said Order was delivered or mailed within 3 days from the date of this Order to all parties subject hereto whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA

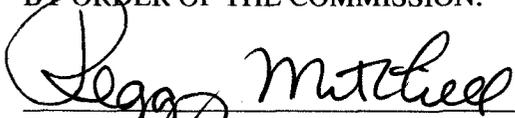

DANA L. MURPHY, Chair


BOB ANTHONY, Vice Chairman


PATRICE DOUGLAS, Commissioner

DONE AND PERFORMED this 7 day of May, 2012.

BY ORDER OF THE COMMISSION:

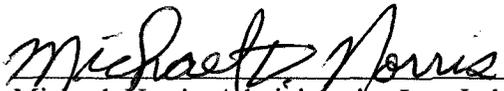


PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

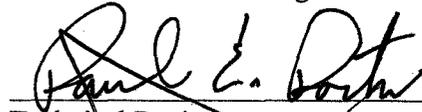
Approved:



Michael Norris, Administrative Law Judge
Administrative Law Judge

5-1-12

Date

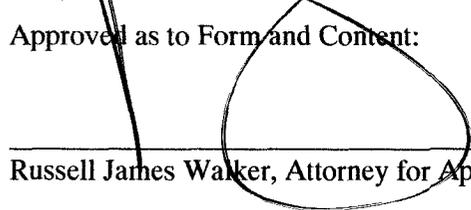


Technical Review

MAY 2, 2012

Date

Approved as to Form and Content:



Russell James Walker, Attorney for Applicant

EXHIBIT "A"

RESPONDENTS WITH KNOWN ADDRESSES:

1. Larry Bridwell
15630 State Highway 74B
Blanchard, OK 73010
2. Holly Bridwell
6516 NW 109th Street
Oklahoma City, OK 73162
3. Earl W. Bridwell, Jr.
P.O. Box 890958
Oklahoma City, OK 73189
4. Earl W. Bridwell, Jr.
12809 Lorien Way
Oklahoma City, OK 73170
5. Map Resources, Inc.
P.O. Box 2836
Midland, TX 79702
6. Map Resources, Inc.
101 N. Robinson, Suite 1000
OKC, OK 73102-5514
7. The Clarke III, LLC
See Below, Dismissed, Address Known
8. Dewey Resources Partnership
See Below, Address Unknown
9. Doyle Todd
See Below, Address Unknown
10. Alexander Brady Epton
539 43rd Street
Brooklyn, NY 11232
11. Anna Beth Reeves Eubanks, now English
See Below, Address Unknown
12. James D. Berry
c/o Mary Evelyn Berry
4328 Fairfax
Dallas, TX 75205
13. James D. Berry
3544 Rankin Street
Dallas, TX 75205
14. FD Robinson Properties, LLC
1704 E. Britton
Oklahoma City, OK 73131
15. Baron Energy, Inc.
2600 Clermont Pl.
Oklahoma City, OK 73116
16. Millspough Minerals, LLC
2121 S. Yorktown Ave. #1002
Tulsa, OK 74114
17. D. Freeman Bosworth Holdings LLC
See Below, Address Unknown
18. Ann Elizabeth Bowling
2128 N. Tull Ave. #5
Fayetteville, AR 72704
19. John Robert Bowling
1204 N. Taylor
Little Rock, AR 72205
20. McKinley Royalty Interest, GP
2603 Main Street, East Tower, Suite 1300
Irvine, CA 92614
21. Carol L. Young
3303 Lee Parkway, Suite 420
Dallas, TX 75219-5197
22. Wendall and Kari Holland
P.O. Box 30282
Edmond, OK 73003
23. Wangenstein Family Oil Properties
See Below, Address Unknown

TRIAD ENERGY, INC.
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24. Mary Campbell Holecek & Martha Campbell Holecek
Co-Trustees of Mary Campbell Trust
P.O. Box 18297
Boulder, CO 80308
25. Martha Campbell Keith & John G. Campbell
Co-Trustees of Martha Campbell Keith Trust
3100 Red Oak Road
Oklahoma City, OK 73120
26. John G. Campbell & Mary Campbell Holecek
Co-Trustees of Trust for Children of Mary Campbell Holecek
P.O. Box 18297
Boulder, CO 80308
27. John G. Campbell & Martha Campbell Keith
Co-Trustees of Trust for children of Martha Campbell Keith
3100 Red Oak Road
Oklahoma City, OK 73120
28. Martha Campbell Keith & Mary Campbell Holecek
Co-Trustees of the Martha Campbell Keith Trust, a separate trust created under G. Raymond Campbell Trust
3100 Red Oak Road
Oklahoma City, OK 73120
29. Mary Campbell Holecek & Martha Campbell Keith
Co-Trustees of the Mary Campbell Holecek Trust, a separate trust created under G. Raymond Campbell Trust
P.O. Box 18297
Boulder, CO 80308
30. Newell K. Barker & Kash A. Barker
See Below, Dismissed, Address Known
31. Johnetta C. Goldthwaite
2694 Westmont Blvd.
Columbus, OH 43221
32. Jessie Genevieve Pickering Noble Tyree
525 Chestnut Place
Galion, OH 44833
33. John Roy Pickering
See Below, Address Unknown
34. Carol Marie Pickering Arter
1164 Horning Road
Crestline, OH 44827
35. Connie Marlene Pickering Saum
1337 Wilson-Sharpville Road
Cortland, OH 44410
36. Ronald Baker
625 Maple Heights Drive
Galion, OH 44833
37. Jennifer Lynn Pickering Fried
9045 SR 61
Galion, OH 44833
38. Wycliffe Bible Translation Foundation Inc.
c/o Bank of Oklahoma, N.A., Agent
P.O. Box 1588
Tulsa, OK 74101
39. Hoffman Oil Company, a General Partnership
See Below, Address Unknown
40. Linda Robinson, now Marshall
4800 S.E. 41st
Del City, OK 73115
41. ConocoPhillips Co.
P.O. Box 7500
Bartlesville, OK 74005
42. ConocoPhillips Co.
P.O. Box 2197
Houston, TX 77252
43. ConocoPhillips Co.
P.O. Box 51810
Midland, TX 79710

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44. Exxon Company, USA
P.O. Box 4610
Houston, TX 77210-4610
45. Exxon Mobil Corporation
P.O. Box 4610
Houston, TX 77210-4610
46. Exxon Company, USA
P.O. Box 2180
Houston, TX 77210-2180
47. Exxon Mobil Corporation
P.O. Box 2180
Houston, TX 77210-2180
48. Merit Partners, L.P.
13727 Noel Road, Suite 500
Dallas, TX 75240
49. Merit Energy Partners III, LP
13727 Noel Road, Suite 500
Dallas, TX 75240
50. Merit Energy Partners D-III, LP
13727 Noel Road, Suite 500
Dallas, TX 75240
51. XTO Energy, Inc.
810 Houston St., Ste 2000
Fort Worth, TX 76102
52. Troy L. Adams
P.O. Box 161
Lindsay, OK 73052
53. JP Morgan Chase Bank, NA
Trustee of the Perry Trust
See Below, Dismissed, Address Known
54. JP Morgan Chase Bank, NA
Trustee for Melville Wilson Perry, Jr.
See Below, Dismissed, Address Known
55. JP Morgan Chase Bank, NA
Trustee for Joseph G. Perry
See Below, Dismissed, Address Known
56. JP Morgan Chase Bank, NA
Trustee for Mary Elizabeth Perry, now
Dolman
See Below, Dismissed, Address Known
57. JP Morgan Chase Bank, NA
Trustee for Mrs. M.D. Pemberton
Attn: Michael Turman
P.O. Box 25848
Oklahoma City, OK 73125-0848
58. JP Morgan Chase Bank, NA
Trustee for Mrs. Ruby Lee McMillin
Attn: Michael Turman
P.O. Box 25848
Oklahoma City, OK 73125-0848
59. JP Morgan Chase Bank, NA
Trustee for Mrs. Carol Gould
Attn: Michael Turman
P.O. Box 25848
Oklahoma City, OK 73125-0848
60. P&P Resources, LLC
P.O. Box 18721
Oklahoma City, OK 73154-8721
61. D.C. Cotton, LTD
P.O. Box 18721
Oklahoma City, OK 73154-8721
62. Energy Lease Account, LLC
P.O. Box 6500
Norman, OK 73070-6500
63. T.S. Dudley Land Company, Inc.
5925 North Robinson Ave.
Oklahoma City, OK 73118-0000
64. J.P. Drilling Fund, LLC
4101 Hughes Circle
Norman, OK 73072
65. Continental Oil Company
c/o Conoco Phillips Company
Corporation Service Co.
115 SW 89th St.
Oklahoma City, OK 73139

TRIAD ENERGY, INC.
CAUSE CD NO. 201201691
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66. The Carter Oil Company
c/o ExxonMobil oil Corp.
The Prentice-Hall Corporation System
Oklahoma, Inc.
115 SW 89th St.
Oklahoma City, OK 73139-8511
67. Mid American Financial Services
P.O. Box 420
Pauls Valley, OK 73075
68. Mid American Financial Services
See Below, Address Unknown
69. Jean Scott Nichols Douglass
207 South Marietta St.
St. Clairsville, OH 43950
70. Johnetta C. Nichols Mitchell
See Below, Address Unknown
71. Cathy Ann Nelson
Attn: Palmieri, Tyler, Wiener, Wilheml &
Waldron LLP
2603 Main St., East Tower, Suite 1300
Irvine, CA 92614
72. Mark Lee McKinley
Attn: Palmieri, Tyler, Wiener, Wilheml &
Waldron LLP
2603 Main St., East Tower, Suite 1300
Irvine, CA 92614
73. Carol Elise Larson
Attn: Palmieri, Tyler, Wiener, Wilheml &
Waldron LLP
2603 Main St., East Tower, Suite 1300
Irvine, CA 92614
74. Daniel Freeman Bosworth
See Below, Dismissed, Address Unknown
75. Daniel Freeman Bosworth
See Below, Dismissed, Address Known
76. Estate of Daniel Freeman Bosworth
See Below, Dismissed, Address Unknown
77. Estate of Daniel Freeman Bosworth
See Below, Dismissed, Address Known
78. Peter W. Bosworth
P.O. Box 1463
Owasso, OK 74055-1463
79. Howard Thomas Bosworth III
232 Lawndale
Winston-Salem, NC 27104
80. Estate of Elizabeth Reeves Poulson
Reames
c/o Virginia Fiedler
308 Sasser School Rd.
London, KY 40744
81. Linda Robinson Marshall
4800 S.E. 41st
Del City, OK 73115
82. Robert Kent Smith
See Below, Address Unknown
83. Charles D. Smith, Jr.
124 Holly Drive
Vincentown, NJ 08088
84. William Stuart Smith
516 Island Walk West
Pleasant, SC 29464
85. Diane Zachary
4704 S.E. Brown Avenue
Lawton, OK 73501
86. The Tom & Inge Harris Trust
See Below, Dismissed, Address Known
87. Sylvia Irma Nichols Petty Life Estate
See Below, Dismissed, Address Unknown
88. William R. Lovett, probably deceased
See Below, Dismissed, Address Unknown
89. R.H. Bridwell, probably deceased
See Below, Address Unknown

TRIAD ENERGY, INC.
CAUSE CD NO. 201201691
PAGE 5

90. Jannie Bridwell, probably deceased
See Below, Address Unknown
91. Roy Leon Bridwell, probably deceased
See Below, Address Unknown
92. Clarence Raye Bridwell, probably deceased
See Below, Address Unknown
93. Iris June Robinson
See Below, Address Unknown
94. Milton L. McGinnis
See Below, Address Unknown
95. Carolyn Brady Epton
See Below, Address Unknown
96. R.W. Raley
See Below, Address Unknown
97. Richard B. Reeves, probably deceased
See Below, Address Unknown
98. Estate of Jack W. Reeves
See Below, Address Unknown
99. Elizabeth Reeves Poulson, now Reames
See Below, Address Unknown
100. Carroll T. Reeves, Jr.
See Below, Address Unknown
101. N.J. Short
See Below, Address Unknown
102. J.S. Young
See Below, Address Unknown
103. Robbie P. Reeves, probably deceased
See Below, Address Unknown
104. Lanora Reeves
See Below, Address Unknown
105. Stacy Reeves Park
See Below, Address Unknown
106. Linda Reeves Beavers
See Below, Address Unknown
107. Barlene Wood
See Below, Address Unknown
108. Mary E. Reeves Hogue
See Below, Address Unknown
109. Rosetta H. Reeves
See Below, Address Unknown
110. Jere Hogue Hall
See Below, Address Unknown
111. Virginia Reeves See, probably deceased
See Below, Address Unknown
112. Ruth Reeves Brady, probably deceased
See Below, Address Unknown
113. Elizabeth Reeves Poulson, now Reames
See Below, Address Unknown
114. Carroll T. Reeves, Jr, probably deceased
See Below, Address Unknown
115. R. Robert Reeves, probably deceased
See Below, Address Unknown
116. Dr. Charles D. Smith, probably deceased
See Below, Address Unknown
117. Miriam Smith Kennedy, probably deceased
See Below, Address Unknown
118. Jessie H. Smith
See Below, Address Unknown
119. R. Reeves Smith
See Below, Address Unknown
120. Judith E. Brownfield, probably deceased
See Below, Address Unknown
121. Ted S. Reeves
See Below, Address Unknown

TRIAD ENERGY, INC.
CAUSE CD NO. 201201691
PAGE 6

122. J.T. Saunders, probably deceased
See Below, Address Unknown
123. Berneice Saunders Bailey, probably deceased
See Below, Address Unknown
124. Martha Sheets, probably deceased
See Below, Address Unknown
125. Charles Robert Woods
See Below, Address Unknown
126. Glenna Jane Wood, probably deceased
See Below, Address Unknown
127. Maggie Mae Jeffers
See Below, Address Unknown
128. Lillie Bell Robinson Whitehead, probably deceased
See Below, Address Unknown
129. Loreta Robinson, probably deceased
See Below, Address Unknown
130. Earl Lovett, probably deceased
See Below, Address Unknown
131. Henry C. Robinson, probably deceased
See Below, Address Unknown
132. Emma Freeman
See Below, Address Unknown
133. W.V. Tuttle, probably deceased
See Below, Address Unknown
134. Judith R. Brennan
See Below, Address Unknown
135. Charles E. Stewart
See Below, Address Unknown
136. Ann Young McKinley
See Below, Address Unknown
137. Myrtle Montgomery
See Below, Address Unknown
138. Virginia Weinmann
See Below, Address Unknown
139. Leona Robinson
See Below, Address Unknown
140. Betty Jo Robinson
See Below, Address Unknown
141. Orvelene Robinson
See Below, Address Unknown
142. Erma Robinson
See Below, Address Unknown
143. Cathlyene Robinson
See Below, Address Unknown
144. Ruth Elizabeth Evans
See Below, Address Unknown
145. Irena Saunders Shirley
See Below, Address Unknown
146. Janie Mitchell
See Below, Address Unknown
147. Brad T. Feuerhelm
See Below, Address Unknown
148. Margaret H. Vose
See Below, Address Unknown
149. Jerald E. Feuerhelm
See Below, Address Unknown
150. C.A. Vose
See Below, Address Unknown
151. Estate of Carolyn Bosworth
c/o James Parks, Personal Representative
729 N. Oak
Pauls Valley, OK 73075
152. Newfield Exploration Mid-Continent, Inc.
One Williams Center, Suite 1900
Tulsa, OK 74172

153. Newfield Exploration Mid-Continent, Inc.
c/o Energy Lease Account
P.O. Box 6500
Norman, OK 73070-6500

RESPONDENTS WITH UNKNOWN OR UNDELIVERABLE ADDRESSES:

- | | |
|--|--|
| 8. Dewey Resources Partnership | 116. Dr. Charles D. Smith, probably deceased |
| 9. Doyle Todd | 117. Miriam Smith Kennedy, probably deceased |
| 11. Anna Beth Reeves Eubanks, now English | 118. Jessie H. Smith |
| 17. D. Freeman Bosworth Holdings LLC | 119. R. Reeves Smith |
| 23. Wangenstein Family Oil Properties | 120. Judith E. Brownfield, probably deceased |
| 33. John Roy Pickering | 121. Ted S. Reeves |
| 39. Hoffman Oil Company, a General Partnership | 122. J.T. Saunders, probably deceased |
| 68. Mid American Financial Services | 123. Berneice Saunders Bailey, probably deceased |
| 70. Johnetta C. Nichols Mitchell | 124. Martha Sheets, probably deceased |
| 82. Robert Kent Smith | 125. Charles Robert Woods |
| 89. R.H. Bridwell, probably deceased | 126. Glenna Jane Wood, probably deceased |
| 90. Jannie Bridwell, probably deceased | 127. Maggie Mae Jeffers |
| 91. Roy Leon Bridwell, probably deceased | 128. Lillie Bell Robinson Whitehead, probably deceased |
| 92. Clarence Raye Bridwell, probably deceased | 129. Loreta Robinson, probably deceased |
| 93. Iris June Robinson | 130. Earl Lovett, probably deceased |
| 94. Milton L. McGinnis | 131. Henry C. Robinson, probably deceased |
| 95. Carolyn Brady Epton | 132. Emma Freeman |
| 96. R.W. Raley | 133. W.V. Tuttle, probably deceased |
| 97. Richard B. Reeves, probably deceased | 134. Judith R. Brennan |
| 98. Estate of Jack W. Reeves | 135. Charles E. Stewart |
| 99. Elizabeth Reeves Poulson, now Reames | 136. Ann Young McKinley |
| 100. Carroll T. Reeves, Jr. | 137. Myrtle Montgomery |
| 101. N.J. Short | 138. Virginia Weinmann |
| 102. J.S. Young | 139. Leona Robinson |
| 103. Robbie P. Reeves, probably deceased | 140. Betty Jo Robinson |
| 104. Lanora Reeves | 141. Orvelene Robinson |
| 105. Stacy Reeves Park | 142. Erma Robinson |
| 106. Linda Reeves Beavers | 143. Cathlyene Robinson |
| 107. Barlene Wood | 144. Ruth Elizabeth Evans |
| 108. Mary E. Reeves Hogue | 145. Irena Saunders Shirley |
| 109. Rosetta H. Reeves | 146. Janie Mitchell |
| 110. Jere Hogue Hall | 147. Brad T. Feuerhelm |
| 111. Virginia Reeves See, probably deceased | 148. Margaret H. Vose |
| 112. Ruth Reeves Brady, probably deceased | 149. Jerald E. Feuerhelm |
| 113. Elizabeth Reeves Poulson, now Reames | 150. C.A. Vose |
| 114. Carroll T. Reeves, Jr, probably deceased | |
| 115. R. Robert Reeves, probably deceased | |

RESPONDENTS WITH KNOWN ADDRESSES WHO WERE DISMISSED FROM THE APPLICATION:

- | | |
|--|---|
| 7. The Clarke III, LLC
P.O. Box 1117
Shawnee, OK 74802-1117 | 56. JP Morgan Chase Bank, NA
Trustee for Mary Elizabeth Perry, now
Dolman
Attn: Michael Turman
P.O. Box 25848
Oklahoma City, OK 73125-0848 |
| 30. Newell K. Barker & Kash A. Barker
5620 E. Place
Bartlesville, OK 74006 | 75. Daniel Freeman Bosworth
6173 Park Street
Georgetown, IN 47122 |
| 53. JP Morgan Chase Bank, NA
Trustee of the Perry Trust
Attn: Michael Turman
P.O. Box 25848
Oklahoma City, OK 73125-0848 | 77. Estate of Daniel Freeman Bosworth
6173 Park Street
Georgetown, IN 47122 |
| 54. JP Morgan Chase Bank, NA
Trustee for Melville Wilson Perry, Jr.
Attn: Michael Turman
P.O. Box 25848
Oklahoma City, OK 73125-0848 | 86. The Tom & Inge Harris Trust
P.O. Box 2162
Lake Arrowhead, CA 92352 |
| 55. JP Morgan Chase Bank, NA
Trustee for Joseph G. Perry
Attn: Michael Turman
P.O. Box 25848
Oklahoma City, OK 73125-0848 | |

RESPONDENTS WITH UNKNOWN OR UNDELIVERABLE ADDRESSES WHO WERE DISMISSED FROM THE APPLICATION:

- 74. Daniel Freeman Bosworth
- 76. Estate of Daniel Freeman Bosworth
- 87. Sylvia Irma Nichols Petty Life Estate
- 88. William R. Lovett, probably deceased

RESPONDENTS NAMED FOR TITLE CURATIVE PURPOSES:

None