

**BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA**

**APPLICANT:** CONTINENTAL RESOURCES, INC.

**CAUSE CD NO.**

**201207045**

**RELIEF SOUGHT:** POOLING

**ORDER NO.**

**604875**

**LANDS COVERED:** SECTION 27, TOWNSHIP 6 NORTH,  
RANGE 5 WEST, GRADY COUNTY, OKLAHOMA

**ORDER OF THE COMMISSION**

This cause came on for hearing before William Peterson, Administrative Law Judge for the Corporation Commission of Oklahoma, on the 19th day of November, 2012, at 8:30 a.m. in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the Rules of the Commission for the purpose of hearing, taking testimony and reporting the findings and recommendations to the Commission.

David E. Pepper, Attorney, appeared for the Applicant, CONTINENTAL RESOURCES, INC.

The Administrative Law Judge heard the cause and filed a report with the Commission, which report has been considered, and the Commission, therefore, finds as follows:

**FINDINGS**

1. That this is the Application of Continental Resources, Inc. for an order pooling interests and adjudicating rights and equities of oil and gas owners in the Virgil, Osborne, Atoka, Mississippian, Woodford, Sylvan, Viola, Simpson, Arbuckle, Hoxbar, Firest Deese, Second Deese, Gibson, Hart, Springer and Hunton common sources of supply underlying Section 27-6N-5W, Grady County, Oklahoma.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and the rules of the Commission.

3. That Section 27-6N-5W, Grady County, Oklahoma is a 640-acre drilling and spacing unit for the production of hydrocarbons from the Virgil, Osborne, Atoka, Mississippian, Woodford, Sylvan, Viola, Simpson, Arbuckle, Hoxbar, Firest Deese, Second Deese, Gibson, Hart, Springer and Hunton common sources of supply, heretofore established by Order Nos. 106361 and 595406.

4. That Continental Resources, Inc. is the owner of the right to drill wells on said drilling and spacing unit and to develop and produce said common sources of supply, has made a bona fide effort to reach an agreement with all of the other such owners in such drilling and spacing

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unit, as set forth on Exhibit "A", to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue an order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby as a unit.

5. That Continental Resources, Inc. proposes to drill a well in Section 27-6N-5W, Grady County, Oklahoma, to a depth sufficient to test the Virgil, Osborne, Atoka, Mississippian, Woodford, Sylvan, Viola, Simpson, Arbuckle, Hoxbar, Firest Deese, Second Deese, Gibson, Hart, Springer and Hunton common sources of supply, and that to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

6. That in the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

**ORDER**

**IT IS THEREFORE ORDERED** by the Corporation Commission of Oklahoma as follows:

1. That Continental Resources, Inc. proposes to drill a well in Section 27-6N-5W, Grady County, Oklahoma, a drilling and spacing unit for the Virgil, Osborne, Atoka, Mississippian, Woodford, Sylvan, Viola, Simpson, Arbuckle, Hoxbar, Firest Deese, Second Deese, Gibson, Hart, Springer and Hunton common sources of supply, and to develop said unit and the common sources of supply thereunder as a unit, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined.

**Well Costs:**

2a. That estimated well costs are:

Completed as a dry hole -	\$4,216,000.00
Completed for production -	\$8,500,500.00

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**Cash bonus of \$800 per acre plus a total royalty of 3/16  
as more fully set forth below:**

2b. That \$800 per acre, plus a proportionate share of an overriding or excess royalty of 1/16 of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 13/16 interest shall be required to elect option 2c or to participate in the drilling of the well;

**Cash bonus of \$500 per acre plus a total royalty of 1/5  
as more fully set forth below:**

2c. That \$500 per acre, plus a proportionate share of an overriding or excess royalty of 7.5% of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 4/5 interest shall be required to elect option 2d or to participate in the drilling of the well;

**No cash bonus plus a total royalty of 1/4 as more fully set forth below:**

2d. In lieu of such cash bonus, an owner may elect to have delivered unto him, as his just and fair share of production from such well, in addition to the normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e), his proportionate part of an excess or overriding royalty of 1/8 of 8/8 on oil and gas from any well drilled under this Order, same to be delivered into the lease tank or the pipeline to which said well is connected, free and clear of all costs, expenses and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby.

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Provided, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

3. That any owner of the right to drill in said drilling and spacing unit who has not agreed with Continental Resources, Inc. to develop said unit and common sources of supply shall be afforded the following election as to all or any portion of his interest:

- 3a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual costs of the well covered hereby, and by paying, as set out herein, to Applicant, such owner's proportionate part of the estimated completed for production costs thereof as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well should not exceed his proportionate part of the actual or reasonable costs thereof which should be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated costs of said well, or the securing of such costs or the furnishing of security therefor, as aforesaid, should be accomplished within 25 days from the date of this Order, such owner's proportionate part of the costs of and the production from such well and unit to be in proportion to the number of acres such owner has in the unit; PROVIDED that the Applicant, upon satisfactory evidence of ability to pay well costs, may allow a participating owner additional time in which to pay well costs. Applicant advised the Commission that in certain circumstances they would allow the respondents to pay their share upon receiving notice of spud no less than sixty (60) days prior to spud and they will have an additional twenty (20) days in which to pay; or
- 3b. To receive the cash bonus, plus share of production as set out in paragraph 2b or 2c above, which cash bonus shall be paid or tendered, by Applicant, if same can be paid or tendered, within 35 days from the date of this Order, or if same cannot be paid or tendered, a fund therefor created for the use and benefit of

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any owner accepting, or deemed to have accepted, such cash bonus, plus share of production.

3c. To receive in lieu of the cash bonus, plus overriding or excess royalty, as set out in paragraph 2b or 2c above, the just and fair share of production as set out in paragraph 2d above.

4. That each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby who has not agreed to develop said unit as a unit, other than Applicant, should be required to select which of the alternatives set out in paragraph 3 above, such owner accepts, in writing, within 20 days from the date of this Order; in the event any owner fails to elect, in the time and in the manner as set out above, which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner shall be deemed to have accepted the cash bonus, plus the share of production, as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his proportionate share of the costs thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Applicant, all of such owner's right, title, interest or claim in and to the unit well, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owners may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well drilled hereunder will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common sources of supply covered hereby. Owners electing or deemed to have elected the cash consideration plus excess royalty provided in paragraph 2b or 2c above, for the initial well shall thereafter receive no additional cash consideration for subsequent wells, but shall receive the royalty it originally elected to receive or was deemed to have elected to receive. Owners electing paragraph 2d above shall receive the same royalty in any subsequent well.

6. In the event Applicant or any other owner that participates in the initial well and all subsequent wells proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well and said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or elect alternative 2d set forth above. The notice provided by the proposing party shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment of, their proportionate share of said completed well costs within 25 days from the receipt of notice from the proposing party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay their share of costs within the period provided shall be deemed to have elected not to participate in the subsequent well and shall receive the option set forth in paragraph 2d above. Anytime an owner elects or is deemed to have

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elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced.

7. That Applicant, in addition to any other rights provided in this Order, shall have a lien on the entire mineral leasehold estate or rights owned by the other owners therein and upon each such owner's share of the production from the unit and common sources of supply covered by this Order in order to secure the payment in full of such owner's share of the cost incurred in the development and operation upon said unit. Such liens shall be separable as to each separate owner within such unit, shall be in addition to all other rights and remedies available to the Applicant or Operator, or both, under this Order or applicable law, or both, and shall remain liens until the owner or owners drilling or operating any well located in such unit have been paid the entire amount due under the terms of this Order. By this Order, the Commission specifically authorizes and orders that the owner or owners drilling or operating, or paying for the drilling or for the operation of, one or more wells in the unit for the benefit of all the participants therein, shall be entitled to production from each such well (and the proceeds from the sale of such production) which would be received by the owner or owners for whose benefit each such well was drilled or operated, after paying their royalty, until the owner or owners drilling or operating such well or wells, as applicable, have been paid the amount due under the terms of this Order or any orders settling any dispute concerning the unpaid amount.

8. If any payment of bonus, royalty payments or other payments due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account in a financial institution within ninety days (90) after this Order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

9. Continental Resources, Inc. is designated operator of the unit well and common sources of supply covered hereby, and all elections shall be communicated to said operator at the address shown below as required in this Order.

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Continental Resources  
P.O. Box 269091  
Oklahoma City, OK 73126

10. Any party electing to participate shall send their well cost payment to the following address:

Continental Resources, Inc.  
P.O. Box 268835  
Oklahoma City, OK 73126

11. That Continental Resources, Inc. must commence operations for the drilling and other operations with respect to the initial well covered hereby within three hundred and sixty-five (365) days from the date of this Order, or this Order shall be null and void except as to the payment of cash bonuses to the owners having elected that alternative under the terms of this Order.

12. That Applicant, or its Attorney, shall file with the Secretary of the Commission within ten (10) days from the date of this Order, an affidavit stating that a copy of this Order was mailed within three (3) days from the date of this Order to all parties pooled by this Order whose addresses are known.

DONE AND PERFORMED this 3 day of December, 2012.

CORPORATION COMMISSION OF OKLAHOMA

*Patrice Douglas*

PATRICE DOUGLAS, Chairman

*Bob Anthony*

BOB ANTHONY, Vice Chairman

*Dana L. Murphy*

DANA L. MURPHY, Commissioner

ATTEST:

*Peggy Mitchell*

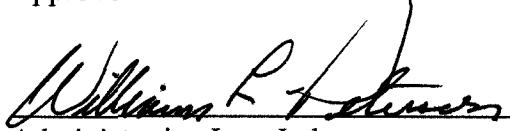
Peggy Mitchell  
Secretary

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**REPORT OF THE ADMINISTRATIVE LAW JUDGE**

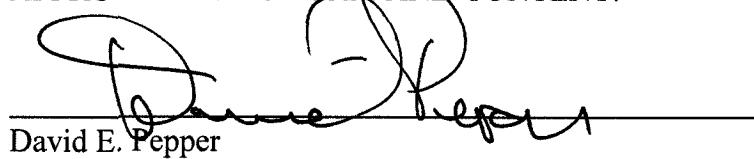
The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

  
William R. Johnson 11-29-12  
Administrative Law Judge Date

  
Susan R. Osburn 11/29/12  
Technical Reviewer Date

APPROVED AS TO FORM AND CONTENT:

  
David E. Pepper

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**EXHIBIT "A"**

**RESPONDENTS POOLED:**

1. Aileen Kwai-Sim Sheets  
4430 Lakeshore Forest Drive  
Missouri City, TX 77459
2. Aileen Kwai-Sim Sheets  
645 NE 63rd Street  
Oklahoma City, OK 73105
3. April Howeth  
1881 Wisconsin Ave.  
Beloit, WI 53511
4. Bank One Trust Company, N.A., fka The First National Bank and Trust Co. of Tulsa, N.A., and Colette Hanney Jonstone, Trustees of the John V. Hanney Trust FBO Colette Hanney Johnstone  
15 E. 5th Street, Suite 700  
Tulsa, OK 74103
5. Bank One Trust Company, N.A., fka The First National Bank and Trust Co. of Tulsa, N.A., and Colette Hanney Jonstone, Trustees of the John V. Hanney Trust FBO Eileen Hanney Romano  
15 E. 5th Street, Suite 700  
Tulsa, OK 74103
6. Bank One Trust Company, N.A., fka The First National Bank and Trust Co. of Tulsa, N.A., and Colette Hanney Jonstone, Trustees of the John V. Hanney Trust FBO Patricia Hanney Waschka  
15 E. 5th Street, Suite 700  
Tulsa, OK 74103
7. Barbara Bates Tate and Kermit Tate  
3306 Pheasant Run Road  
Norman, OK 73072
8. Bernice Anderson  
c/o Grace L. McFarland  
925 N. J Street  
Hugo, OK 74743
9. Bill D. Bridwell and Barbara S. Bridwell  
Co-Trustees of the Bill D. Bridwell and Barbara S. Bridwell Living Trust d. June 30, 1999  
PO Box 1337  
Ponca City, OK 74602
10. Bobby W. Bridwell and Bonnie Bridewell  
Co-Trustees of the Bobby W. Bridwell Living Trust d. June 20, 1999  
PO Box 558  
Lindsay, OK 73052
11. Charles T. Bates, Jr.  
c/o Laverne Ruth Bates  
18469 County Road 1560  
Ada, OK 74820
12. Colette H. Johnstone Minerals, LLC  
2427 Saber Court  
Clearwater, FL 33759
13. E.L. Hampton  
c/o Nettie Hampton Trice  
1628 W. Carolina Ave.  
Chickasha, OK 73018
14. Effie Voss  
c/o Andrea Voss  
21705 Sequoyah Club Drive  
Tahlequah, OK 74464
15. F. George Heinze III Trustee of the F. George Heinze III Children's Trust  
44660 Boxwood Drive  
Callaway, MD 20620
16. Gary C. Smith  
6700 Golf Drive  
Dallas, TX 75205
17. Hazeltine Holdings Corporation  
PO Box 20726  
Oklahoma City, OK 73156

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18. Hulme Gas & Oil Co.  
PO Box 692  
Chickasha, OK 73018
19. Iron Mountain Holdings, LP  
731 Aspen Lane  
Lebanon, PA 17042
20. Jae Lyn Dozier  
PO Box 2587  
Abliene, TX 79604
21. James R. Voss  
c/o Andrea Voss  
21705 Sequoyah Club Drive  
Tahlequah, OK 74464
22. Jannie Mitchusson Stapp  
c/o Carl Boyd Stapp  
1227 Tela Drive  
Oklahoma City, OK 73127
23. Joseph I. Worsham II  
5500 Chatham Hill Road  
Dallas, TX 75220
24. Joseph M. Greene and Erma Dean Green,  
Co-Trustees of the Green Family Trust d. April  
3, 1992  
3795 Vancouver Drive  
Dallas, TX 75229
25. L.A. Wood  
3200 NW 18TH Street  
Oklahoma City, OK 73107
26. L.J. Barnes Trustee of the Lucille Chism Barnes  
Testamentary Trust  
709 Riverfalls Road  
San Angelo, TX 76903
27. Lew A. Davis and Dorothy A. Davis Trustees of  
the Lew A. Davis Mineral Properties Trust of  
May 1, 1996  
1370 Matthew Circle  
Estes Park, CO 80517
28. Lew A. Davis and Dorothy A. Davis Trustees of  
the Lew A. Davis Mineral Properties Trust of  
May 1, 1996  
6800 S. Granite Ave., Apt. 2101  
Tulsa, OK 74136
29. Mary Anne Heinze Romano Trustee of the  
Sergio Romano Children's Trust  
c/o Bank One Trust Company, N.A.  
15 E. 5th Street, Suite 700  
Tulsa, OK 74103
30. Michael H. Finely and Elisa R. Finely  
10104 Midfield Cross  
Oklahoma City, OK 73159
31. Ollie L. Simonds  
c/o Kimes Floyd Simonds  
11011 E. Lindsey Street  
Norman, OK 73026
32. Panhandle Royalty Compnay  
5400 N. Grand Blvd., Suite 305  
Oklahoma City, OK 73112
33. Patricia H. Waschka, Trustee of the Ronald  
Waschka Bypass Trust  
c/o Bank One Trust Company  
15 E. 5th Street, Suite 700  
Tulsa, OK 74103
34. Patricia Mitchusson  
c/o Michael D. Mitchusson  
1990 W. Girton Ave.  
Englewood, CO 80110
35. Peter York Ying Wing  
c/o Aileen Kwai-Sim Sheets  
4430 Lakeshore Forest Drive  
Missouri City, TX 77459
36. Peter York Ying Wing  
c/o Aileen Kwai-Sim Sheets  
645 NE 63rd Street  
Oklahoma City, OK 73105

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37.	Robert Emmons aka Carl Robert Emmons c/o Laura Freeman 2705 W. Osage Road Duncan, OK 73533	48.	Red Oak Energy Partners, LLC 23 E. 9th St., Suite 303 Shawnee, OK 74801
38.	Robin J. Martin 19070 Saddleback Lane Bend, OR 97701	49.	Abbey Lenova Davis c/o Kimes Floyd Simonds 11011 E. Lindsey Street Norman, OK 73026
39.	Robin J. Martin 516 SW 71st Street Oklahoma City, OK 73139	50.	Barry A. Stapp PO Box 48 Bradley, OK 73011
40.	Rozella Mitchusson Stapp c/o Carl Boyd Stapp 1227 Tela Drive Oklahoma City, OK 73127	51.	Billy Ray Smith c/o Gregory Don Smith 106 N. Pocola Blvd. Pocola, OK 74902
41.	Setha M. Lucero, Trustee of the Setha M. Lucero Living Trust d. June 30, 1999 9800 Stonebridge Drive F 1 Yukon, OK 73099	52.	Bobby Joe West 1008 S. 14th Street Chickasha, OK 73018
42.	Smack Dab, Ltd. 1433 NW 150th Street Edmond, OK 73013	53.	C.A. Mitchusson c/o Michael D. Mitchusson 1990 W. Girton Ave. Englewood, CO 80110
43.	Warren J. Bates c/o Laverne Ruth Bates 18469 County Road 1560 Ada, OK 74820	54.	Charlie H. Simonds c/o Kimes Floyd Simonds 11011 E. Lindsey Street Norman, OK 73026
44.	Cambria Energy PO Box 1886 Oklahoma City, OK 73101	55.	Clarence Raye Bridwell c/o Janene Y. Bridwell 516 N. Post Road Oklahoma City, OK 73130
45.	Chesapeake Exploration, LLC PO Box 18496 Oklahoma City, OK 73154	56.	Edna Smith, if living, or if deceased all known and unknown heirs c/o Gregory Don Smith 106 N. Pocola Blvd. Pocola, OK 74902
46.	Newfield Exploration Mid-Continent, Inc. One Williams Center, Suite 1900 Tulsa, OK 74172	57.	Eileen H. Romano Minerals, L.L.C., Kevin Romano, Manager c/o Romano & Romano Oil Property & Management Co. PO Box 363 Lakin, KS 67860
47.	Northwest Oil & Gas Exploration, LLC P.O. Box 20310 Oklahoma City, OK 73156		

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58. Energy Lease Account, LLC  
P.O. Box 6500  
Norman, OK 73070

59. Franklin D. Stapp, Jr.  
16257 State Route 67  
Wapakoneta, OH 45895

60. G. Stacy Smith  
6700 Golf Drive  
Dallas, TX 75205

61. Imogene Smith  
9009 Balcones Club Drive  
Austin, TX 78750

62. June Mitchusson Taylor  
904 NW 6th Street  
Andrews, TX 79714

63. Katherine Christian  
10701 Owens Street  
Broomfield, CO 80021

64. Known and Unknown Heirs of Allie F. Mitchusson  
c/o Sandra K. Bell  
1101 Cherrystone Circle  
Norman, OK 73072

65. Known and Unknown Heirs of Alta Walker  
c/o Sandra K. Bell  
1101 Cherrystone Circle  
Norman, OK 73072

66. Known and Unknown Heirs of Artie M. Simonds  
Buchanan  
c/o Kimes Floyd Simonds  
11011 E. Lindsey Street  
Norman, OK 73026

67. Known and Unknown Heirs of B.M. Mitchusson  
c/o June Mitchusson Taylor  
904 NW 6th Street  
Andrews, TX 79714

68. Known and Unknown Heirs of Gale W. Irwin  
c/o Lois Ellen Irwin  
17200 SE 26th Drive, Unit 1A  
Vancouver, WA 98683

69. Known and Unknown Heirs of Harold D. Mitchusson  
c/o Michael D. Mitchusson  
1990 W. Girton Ave.  
Englewood, CO 80110

70. Known and Unknown Heirs of J.G. Smith  
c/o Gregory Don Smith  
106 N. Pocola Blvd.  
Pocola, OK 74902

71. Known and Unknown Heirs of Kenneth Farmer  
c/o Della Carolyn Farmer  
RR 2 Box 16A  
Anadarko, OK 73005

72. Known and Unknown Heirs of Mary Carolyn Galvin  
c/o The Galvin Family, L.L.C.  
902 Arlington Center  
PMB 149  
Ada, OK 74820

73. Known and Unknown Heirs of Rosa Lee Mitchusson  
c/o June Mitchusson Taylor  
904 NW 6th Street  
Andrews, TX 79714

74. Known and Unknown Heirs of Seth W. Bridwell  
c/o Bobby W. Bridwell  
RR 3  
Lindsay, OK 73052

75. Known and Unknown Heirs of Vann Mitchusson  
c/o Sandra K. Bell  
1101 Cherrystone Circle  
Norman, OK 73072

76. Known and Unknown Heirs of Winnie Irwin  
c/o Dale Virgin Irwin  
28424 SE Eagle Creek Road  
Estacada, OR 97023

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77. Lawrence Smith c/o Gregory Don Smith 106 N. Pocola Blvd. Pocola, OK 74902	<b><u>RESPONDENTS POOLED FOR CURATIVE PURPOSES:</u></b>  NONE
78. Leneve Simonds c/o Kimes Floyd Simonds 11011 E. Lindsey Street Norman, OK 73026	<b><u>RESPONDENTS DISMISSED:</u></b>  NONE
79. Louanne Hale 16517 Sweetbrush Drive Parker, CO 80134	<b><u>RESPONDENTS ADDRESS UNKNOWN:</u></b>  87. Bernice Anderson ADDRESS UNKNOWN
80. Mann-Hampton Properties, L.L.C. 18 Oak Tree Lane Louisville, KY 40245	88. C.A. Hicks ADDRESS UNKNOWN
81. Michael D. Mitchusson 1990 W. Girton Ave. Englewood, CO 80110	89. Charles T. Bates, Jr. ADDRESS UNKNOWN
82. Mountain Front Resources, LLC, an Oklahoma Limited Liability Company PO Box 120 Carnegie, OK 73015	90. Coy Reynolds and Caranation Reynolds ADDRESS UNKNOWN
83. Patrick Stapp a/k/a Patrick Farley c/o Barry A. Stapp PO Box 48 Bradley, OK 73011	91. E.L. Hampton ADDRESS UNKNOWN
84. Richard A. Mitchusson c/o Michael D. Mitchusson 1990 W. Girton Ave. Englewood, CO 80110	92. Effie Voss ADDRESS UNKNOWN
85. Robert Austin Mitchusson c/o June Mitchusson Taylor 904 NW 6th Street Andrews, TX 79714	93. Ethel Griffith ADDRESS UNKNOWN
86. The Galvin Family, L.L.C. 902 Arlington Center PMB 149 Ada, OK 74820	94. James R. Voss ADDRESS UNKNOWN
	95. Jannie Mitchusson Stapp ADDRESS UNKNOWN
	96. Macie Moglia ADDRESS UNKNOWN
	97. Ollie L. Simonds ADDRESS UNKNOWN
	98. Patricia Mitchusson ADDRESS UNKNOWN
	99. Robert Emmons aka Carl Robert Emmons ADDRESS UNKNOWN

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100. Rozella Mitchusson Stapp  
ADDRESS UNKNOWN
101. Wanda Luttrell  
ADDRESS UNKNOWN
102. Warren J. Bates  
ADDRESS UNKNOWN
103. Abbey Lenova Davis  
ADDRESS UNKNOWN
104. Billy Ray Smith  
ADDRESS UNKNOWN
105. C.A. MItchusson  
ADDRESS UNKNOWN
106. Charlie H. Simonds  
ADDRESS UNKNOWN
107. Clarence Raye Bridwell  
ADDRESS UNKNOWN
108. Edna Smith, if living, or if deceased all known  
and unknown heirs  
ADDRESS UNKNOWN
109. Eileen H. Romano Minerals, L.L.C., Kevin  
Romano, Manager  
ADDRESS UNKNOWN
110. G.A. Goyne  
ADDRESS UNKNOWN
111. Imogene Smith  
ADDRESS UNKNOWN
112. Known and Unknown Heirs of Allie F.  
Mitchusson  
ADDRESS UNKNOWN
113. Known and Unknown Heirs of Alta Walker  
ADDRESS UNKNOWN
114. Known and Unknown Heirs of Artie M. Simonds  
Buchanan  
ADDRESS UNKNOWN
115. Known and Unknown Heirs of B.M. Mitchusson  
ADDRESS UNKNOWN
116. Known and Unknown Heirs of Gale W. Irwin  
ADDRESS UNKNOWN
117. Known and Unknown Heirs of Harold D.  
Mitchusson  
ADDRESS UNKNOWN
118. Known and Unknown Heirs of J.G. Smith  
ADDRESS UNKNOWN
119. Known and Unknown Heirs of Kenneth Farmer  
ADDRESS UNKNOWN
120. Known and Unknown Heirs of Mary Carolyn  
Galvin  
ADDRESS UNKNOWN
121. Known and Unknown Heirs of Mollie Goyne  
ADDRESS UNKNOWN
122. Known and Unknown Heirs of Rosa Lee  
Mitchusson  
ADDRESS UNKNOWN
123. Known and Unknown Heirs of Seth W. Bridwell  
ADDRESS UNKNOWN
124. Known and Unknown Heirs of Vann Mitchusson  
ADDRESS UNKNOWN
125. Known and Unknown Heirs of Winnie Irwin  
ADDRESS UNKNOWN
126. Lawrence Smith  
ADDRESS UNKNOWN
127. Leneve Simonds  
ADDRESS UNKNOWN
128. Louise Lackey  
ADDRESS UNKNOWN
129. Patrick Stapp a/k/a Patrick Farley  
ADDRESS UNKNOWN

**CONTINENTAL RESOURCES, INC.  
POOLING  
CAUSE CD NO. 201207045  
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130. Richard A. Mitchusson  
ADDRESS UNKNOWN
131. Robert Austin Mitchusson  
ADDRESS UNKNOWN
132. William Austin Goyne, Trustee u/a of William  
Austin Goyne dated October 29, 1969  
ADDRESS UNKNOWN
133. The S.E.T.H. Corporation  
ADDRESS UNKNOWN