

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.

RELIEF SOUGHT: POOLING

LEGAL DESCRIPTION: SECTION 12, TOWNSHIP) CAUSE CD NO. 201300700
17 NORTH, RANGE 4 WEST, LOGAN COUNTY,)
OKLAHOMA) ORDER NO. 609473

ORDER OF THE COMMISSION

1. Hearing Date and Place: This cause came on for hearing before Paul Porter, Administrative Law Judge for the Oklahoma Corporation Commission of the State of Oklahoma, on the 20th day of February, 2013.
2. Appearances: Charles L. Helm, Attorney, appeared for the Applicant, Slawson Exploration Company, Inc.; and Karl Hirsch, Attorney, appeared for Mineralmen Land Co., LLC.
3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons. With regard to each respondent, if any, whose address is listed as unknown in the Application on file in this Cause, or whose address is listed as known in such Application, but on whom the Applicant was unable to deliver notice because such address is apparently no longer valid, the Administrative Law Judge conducted an adjudicative inquiry into the factual issue of due diligence and determined that the Applicant has made a diligent effort to locate the whereabouts of such respondent using available primary and secondary sources, and service by publication with regard to such respondent has been duly and legally made and the Commission, after examining the records and proof of publication, approves the process.
4. Amendments: At the time of hearing, the Application was amended to dismiss the following respondents: Bert H. Shipman a/k/a B. H. Shipman and Ernest Shipman; Leroy H. Shipman; and Gary Davis.
5. Relief Requested: To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto (including respondents listed primarily as curative) underlying the lands described in the caption hereof, and to designate the Applicant as operator. Applicant requested a "unit" pooling order covering owners' rights in all wells drilled and produced on the described drilling and spacing unit.
6. Relief Granted: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated and determined in the lands described in the caption hereof for the following common sources of supply:

Common Source of Supply

Spacing Order No.

Mississippian
Woodford

608950
608950

said owners named in Exhibit "A" attached hereto must make an election to the Operator, Slawson Exploration Co., Inc., within twenty (20) days from the date of this Order. That, each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in Paragraph 6 herein, such owner accepts.

- a. Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well or wells covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed well cost thereof, or by securing or furnishing security for such payment satisfactory to the Operator, within ten (10) days from the date of a Notice of Intent to Spud which will be sent to participating parties not more than thirty (30) days prior to spud. The estimated costs are as follows:

Completed as a dry hole	- \$1,548,650.00
Completed for production	- \$3,408,650.00

provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed well cost as set forth herein, or fails or refuses to pay or make an arrangement with the Operator for the payment thereof, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept the option provided in Paragraph 6(b) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(b) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(c) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(c) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(d) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(d) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(e) below. Thereupon the payment of such cash bonus shall be made by Operator within thirty-five (35) days after the last day of which such defaulting owner under this Order, should have paid his proportionate part of such owner's costs or should have made satisfactory arrangements for the payment thereof.

- b. Cash Consideration: **(\$625.00 per acre and a 1/8 total royalty, as more fully described herein)** To accept \$625.00 per acre cash as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Applicant within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby,

except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977). To elect this option, a respondent must be capable of delivering at least an 87.5% net revenue interest to the Operator, at the time elections are due herein.

- c. **Cash Consideration: (\$600.00 per acre and a 3/16 total royalty, as more fully described herein)** To accept \$600.00 per acre cash plus an overriding royalty or excess royalty of 1/16 of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 81.25% net revenue interest to the Operator, at the time elections are due herein.
- d. **Cash Consideration: (\$500.00 per acre and a 1/5 total royalty, as more fully described herein)** To accept \$500.00 per acre cash plus an overriding royalty or excess royalty of 7.5% of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 80% net revenue interest to the Operator, at the time elections are due herein.
- e. **Cash Consideration: (\$250.00 per acre and a 1/4 total royalty, as more fully described herein)** To accept \$250.00 per acre cash plus an overriding royalty or excess royalty of 1/8 of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7. Failure to Elect: In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the cash bonus plus total royalty as set out in Paragraph 6(b). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(b), then said owner will be deemed to have elected the option provided in Paragraph 6(c). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(c), then said owner will be deemed to have elected the option provided in Paragraph 6(d). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(d), then said owner will be deemed to have elected the option provided in Paragraph 6(e). In the event any owner elected to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make one of the elections provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the unit well or wells, except for any normal 1/8 royalty interest and other share in production to which such owner may be entitled by reason of any election hereunder.

8. Participation in Subsequent Wells: Only those owners electing to participate in the initial well will be allowed to participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected the cash consideration plus royalty provided in Paragraph 6(b), 6(c), 6(d) or 6(e) above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells.
 - a. Election on Subsequent Wells: In the event the Operator proposes the drilling of a subsequent well they shall notify those owners who elected to participate in the initial well of their proposal to drill a subsequent well, and said owners will have twenty (20) days from the receipt of said proposal to elect to the Operator whether to participate in said subsequent well or accept the options in lieu of participation provided in Paragraph 6(b), 6(c), 6(d) and 6(e) above. The proposal shall include the proposed costs of the subsequent well and owners electing to participate must pay their proportionate share of said costs to the Operator within twenty-five (25) days from the receipt of the proposal. Owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive the consideration provided in Paragraph 6(b) herein for all subsequent wells, unless they have burdens exceeding the total royalty provided in Paragraph 6(b) in which event they will receive the consideration provided in Paragraph 6(c) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(c) in which event they will receive the consideration provided in Paragraph 6(d) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(d) in which event they will receive the consideration provided in Paragraph 6(e) above, with bonuses to be paid within thirty-five (35) days after the end of the election period. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the proposed well, except for any share in production to which such owner may be entitled by reason of any election hereunder and shall not be allowed to participate in future wells drilled on the drilling and spacing unit covered hereby. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Operator for subsequent wells. Operations for any well proposed pursuant to this paragraph

must be commenced within 180 days from the date of the proposal, or said proposal is void. In order for a proposal to be valid, all regulatory approval must be obtained, including but not limited to increased density and location exceptions.

A "subsequent well" shall not include or cover any sidetrack operation in the initial unit well or any subsequent well covered hereby when said sidetrack operation is conducted only to straighten the hole or to drill around junk in the hole or to overcome other mechanical difficulties. No parties shall have the right to make any subsequent elections as to any such sidetrack operation described in the preceding sentence. A sidetrack operation, however, for any other reason shall be considered a "subsequent well" and shall fall within the terms set forth herein.

9. Operator: Slawson Exploration Co., Inc.
204 North Robinson, #2300
Oklahoma City, Oklahoma 73102

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby, subject to the provision in Paragraph 10 below, and all elections required in Paragraph 6 hereof shall be communicated to said Operator in writing at the address above as required in this Order. All written elections must be mailed and postmarked within the election period as set forth in Paragraph 6 above. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. Commencement of Operations: That Operator commence operations for the drilling or other operations with respect to the initial well covered hereby within 365 days from the date of this Order and shall diligently prosecute the same to completion in a reasonable prudent manner, or this Order shall be of no force and effect, except as to the payment of bonuses. That Operator may complete said well or wells in several separate zones being pooled. That all prospective zones may not necessarily be completed during the initial completion, but rather, may be done in a reasonably prudent time and manner. In support of the 365 day commencement, Applicant's expert land witness testified that the Operator had issues of rig availability to drill various units and each unit required an advance infrastructure for water disposal.
11. Escrow Account: If any payments of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission Rules as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of and sole benefit of the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission Rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this Order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds.

12. Operator Lien: That Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1 (e) (1977), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.
13. Filing of Affidavit: That the Applicant, or its Attorney, shall file with the Secretary of the Commission, within ten (10) days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within three (3) days from the date of this Order, to all parties pooled by this Order, whose addresses are known.
14. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to the Application in this Cause and that a bona fide effort was made to reach an agreement with each respondent. That the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit and common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply. That the Operator, hereinabove named, is the owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply. Operator is requesting the pooling cover the Mississippian and Woodford common sources because of the proximity of zones for the proposed initial horizontal lateral. The Mississippian is found just above the Woodford common source of supply and actual drilling operations or stimulation techniques may encounter both common sources of supply and Applicant has plans to develop both common sources of supply by drilling multiple wells on a unit basis for the benefit of all owners.
15. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted, and IT IS SO ORDERED.

DONE AND PERFORMED this 25 day of March, 2013.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas
PATRICE DOUGLAS, Chairman

Bob Anthony
BOB ANTHONY, Vice Chairman

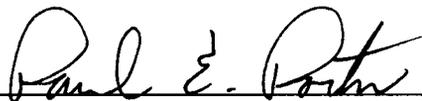
Dana L. Murphy
DANA L. MURPHY, Commissioner

ATTEST:

Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

THE FOREGOING FINDINGS AND ORDER ARE THE REPORT AND RECOMMENDATIONS OF THE ADMINISTRATIVE LAW JUDGE.



PAUL PORTER, Administrative Law Judge

MARCH 19, 2013
Date



Reviewer

03-19-13
Date

Approved as to form and content: 

EXHIBIT "A"

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.
CAUSE CD NO.: 201300700

RESPONDENTS WITH KNOWN ADDRESSES

1. MBI OIL AND GAS, LLC
P.O. BOX 7
BELFIELD, ND 58622
2. STEWART GEOLOGICAL, INC.
2650 OVERLAND AVE.
BILLINGS, MT 59102
3. CHESAPEAKE EXPLORATION, L.L.C.
P.O. BOX 18496
OKLAHOMA CITY, OK 73154
4. WAKE ENERGY, LLC
P.O. BOX 5074
EDMOND, OK 73083
5. MINERALMEN LAND CO., L.L.C.
600 S. TYLER ST., STE. 1800
AMARILLO, TX 79101-2353
6. A.D. IMRIE
C/O JENNIFER D. IMRIE
4764 FIR AVE.
SEAL BEACH, CA 90740
7. AMY JOYCE LEMMERMAN BARNHART
7004 SHUMARD CIRCLE
AUSTIN, TX 78759
8. B.F. FINLEY
1627 SHANNON DRIVE
DUNCANVILLE, TX 75137
9. (DISMISSED)
10. BILLY RAY BRISBY
5527 ADENMORE AVE.
LAKEWOOD, CA 90713
11. BOLDRICK FAMILY PROPERTIES, L.P.
P.O. BOX 10648
MIDLAND, TX 79702
12. BONNIE D. BRISBY
5527 ADENMORE AVE.
LAKEWOOD, CA 90713
13. CAH OIL & GAS CO., L.L.C.
P.O. BOX 6209
ENID, OK 73702
14. CAROLE J. DRAKE
1505 BUTTRAM ROAD
OKLAHOMA CITY, OK 73120
15. CONNIE M. DEMOPOLIS
2329 N.W. 55TH ST.
OKLAHOMA CITY, OK 73112
16. CRYSTAL ROTHROCK COX
1087 BROOKHAVEN SQ. NE
ATLANTA, GA 30319-2878
17. DRAKE-GUNGOLL ENTERPRISES, A.L.P.
P.O. BOX 18466
OKLAHOMA CITY, OK 73154
18. FINNEGAN FAMILY PARTNERSHIP
P.O. BOX 6209
ENID, OK 73702-6209
19. FORREST MICHAEL
1010 SOUTH KANSAS AVE.
CHEROKEE, OK 73728
20. GLEN E. PETERS, TRUSTEE OF THE GLEN E. PETERS
REVOCABLE TRUST UNDER AGREEMENT DATED
11/6/1985
8609 BOLCONE CLUB DRIVE
AUSTIN, TX 78750
21. GUARD EXPLORATION LIMITED PARTNERSHIP
502 SOUTH FILLMORE STREET
ENID, OK 73703
22. GUNGOLL PRODUCTION, L.L.C.
P.O. BOX 18466
OKLAHOMA CITY, OK 73154-0466
23. GUNGOLL-AGGAS EXPLORATION, L.L.C.
P.O. BOX 6209
ENID, OK 73702-6209
24. HARRY A. SPRING
902 3RD AVE. SW
ARDMORE, OK 73401

EXHIBIT "A"

(Continued)

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.

CAUSE CD NO.: 201300700

PAGE TWO

RESPONDENTS WITH KNOWN ADDRESSES

- | | |
|---|---|
| 25. HENRY H. GUNGOLL ASSOCIATES, A PARTNERSHIP
P.O. BOX 6209
ENID, OK 73702 | 36. REES EUGENE BRISBY
5527 ADENMORE AVE.
LAKEWOOD, CA 90713 |
| 26. JANET ROGERS ANDERSON
12401 CARRIAGE WAY
OKLAHOMA CITY, OK 73142 | 37. ROBERT CARLIN DONAHUE, JR.
P.O. BOX 478
SKAGWAY, AK 99840-0478 |
| 27. JAY F. MCCOWN
3020 RED OAK ROAD
OKLAHOMA CITY, OK 73120 | 38. ROBERT G. ROGERS
2428 WAGON TRAIL
ENID, OK 73703 |
| 28. JOAN H. STINNETT
1208 BIRCH ST.
HURST, TX 76053 | 39. ROBERT GLEN ROTHROCK, III, AKA ROBERT RENN
ROTHROCK, III
7409 RAMBLEWOOD DRIVE
GARLAND, TX 75044-2646 |
| 29. CHRISTINE M. ADKINS, TRUSTEE OF THE JPM
TRUST II
P.O. BOX 52087
TULSA, OK 74152-0087 | 40. ROBERT HITZELBERGER
2200 ROSS AVENUE #3838
DALLAS, TX 75201 |
| 30. MARY EMMER, SUCCESSOR TRUSTEE OF THE
ESTELLE HASSMAN REVOCABLE TRUST UNDER
TRUST AGREEMENT DATED JUNE 2, 1997
5308 E. 102ND ST.
TULSA, OK 74137 | 41. VIVIAN V. MONSEES, LIFE ESTATE
MONSEES ENTERPRISES, REMAINDERMAN
P.O. BOX 1294
ENID, OK 73702 |
| 31. MERKOURIS, LLC
2329 NW 55TH ST
OKLAHOMA CITY. 73112 | 42. WARD-GUNGOLL PROPERTIES, L.L.C.
P.O. BOX 1187
ENID, OK 73702 |
| 32. MONSEES ENTERPRISES, L.L.C.
2215 WEST FORREST AVENUE
ENID, OK 73702 | 43. WINDFALL LIMITED PARTNERSHIP
P.O. BOX 1484
ARDMORE, OK 73402 |
| 33. MYRA B. WARD
900 BROOKSIDE DRIVE
ENID, OK 73703 | 44. WINNIE FERN COLLINGSWORTH
C/O SHELBY W. COLLINGSWORTH
1523 EAST SAN LORENZO ROAD
PALM SPRINGS, CA 92264 |
| 34. PACIFIC ENTERPRISES OIL COMPANY
C/O PEC MINERALS, LP
14860 MONTFORT DRIVE, SUITE 209
DALLAS, TX 75254 | 45. WISDOM ROYALTIES LLC, A WHOLLY OWNED
SUBSIDIARY OF NOBLE ROYALTIES, INC.
15601 NORTH DALLAS PARKWAY, SUITE 900
ADDISON, TX 75001 |
| 35. PAUL MICHAEL
610 E. 7TH ST.
CHEROKEE, OK 73728 | 46. JAMES DWIGHT HEGWOOD
P.O. BOX 944
MCCLOUD, OK 74851 |

EXHIBIT "A"
(Continued)

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.
CAUSE CD NO.: 201300700
PAGE THREE

RESPONDENTS WITH KNOWN ADDRESSES

- | | |
|--|--|
| 47. DANIEL R. DURHAM
BOX 47
WARNER, OK 74469 | 56. PEARL KIDD, NEE PLUM
C/O RUTH THOMPSON
5804 S. SOONER ROAD
GUTHRIE, OK 73044 |
| 48. BETTY F. DURHAM, LIFE ESTATE; DANIEL R.
DURHAM, REMAINDERMAN
BOX 47
WARNER, OK 74469 | 57. JANET F. WILLARD
22580 BARONS CT.
MORENO VALLEY, CA 92553 |
| 49. BETTY F. DURHAM, LIFE ESTATE, MARGARET F.
ROACH, REMAINDERMAN
C/O MONA A. TEIGEN
771 SUNSHINE DRIVE
LOS ALTOS, CA 94024 | 58. *DALCO OIL COMPANY AND SABINE
CORPORATION
C/O PEC MINERAL, LP
14860 MONTFORT DRIVE, STE. 209
DALLAS, TX 75254 |
| 50. MARGARET F. ROACH
C/O MONA A. TEIGEN
771 SUNSHINE DRIVE
LOS ALTOS, CA 94024 | 59. *CORNELIA HEIMBAUGH, JEAN R. HEIMBAUGH
AND RUTH JANE STOLTZ
C/O ROBERT J. STOLTZ, SR
3770 FULL MOON DRIVE
BILLINGS, MT 59101 |
| 51. CHARLIE E. LYON & EULA M. LYON
C/O CHARLOTTE GILLMAN
2845 E. PATCH ROAD
MODESTO, CS 95351 | 60. *FRANK HOWELL
C/O WILLIAM FRANKLIN HOWELL
254 BRYN MAWR CIRCLE
HOUSTON, TX 77024 |
| 52. DORIS E. BASFORD
C/O DENISE E. BASFORD
P.O. BOX 42
HEUVELTON, NY 13654-0042 | 61. *FRANK HOWELL
C/O SARAH FRANCES HOWELL TRIGG
105 BEACH MOUNTAIN COVE
GEORGETOWN, TX 78633 |
| 53. (DISMISSED) | 62. *ELDON R. HENDERSON, ATTORNEY-IN-FACT FOR
WILMA JEAN HENDERSON
210 OAKDALE DRIVE
ENID, OK 73703-3852 |
| 54. MABEL E. DONAHUE AND ROBERT C. DONAHUE,
TRUSTEES OF THE TRUST ESTATE CREATED BY
THE LAST WILL AND TESTAMENT OF H.C.
DONAHUE, DECEASED
ROBERT CARLIN DONAHUE, JR.
P.O. BOX 478
SKAGWAY, AK 99840-0478 | 63. *LISA A. SIELERT
3004 AERIE DRIVE
EDMOND, OK 73013 |
| 55. NELLIE I. BOSTNICK
C/O BUDDY BEUTLER
P O BOX 71
CASHION, OK 73016 | 64. *ROBERT CRAIG MURPHY, ATTORNEY-IN-FACT
FOR ROSEMARY SWART MURPHY
8100 EAST UNION AVENUE
DENVER, CO 80237 |
| | 65. (DISMISSED) |

EXHIBIT "A"
(Continued)

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.
CAUSE CD NO.: 201300700
PAGE FOUR

RESPONDENTS WITH KNOWN ADDRESSES

- | | |
|--|---|
| 66. *DEBBIE CLEMENTS
240 COCHISE DRIVE
OROVILLE, CA 95965 | 72. *HUSKY VENTURES, INC.
204 N. ROBINSON AVE. #1800
OKLAHOMA CITY, OK 73102 |
| 67. *VICKIE RAMSEY
C/O ELIZABETH ANN FORD
3545 ORO BANGOR HIGHWAY
OROVILLE, CA 95965 | 73. *HUNTON OIL, LLC
6416 NORTH SANTA FE AVE.
OKLAHOMA CITY, OK 73116 |
| 68. *MARTHA CORNETT
C/O RUSSELL L. FILLMORE
P.O. BOX 225
HORN BROOK, CA 96044 | 74. *MARVA RANSFORD
1227 SOUTH "L" ST.
ARKANSAS CITY, KANSAS 67005 |
| 69. *MAGDALENE DICK AKA MAGDLENN DICK
ROYAL PARK CARE CENTER
7411 N. NEVADA ST., ROOM 204
SPOKANE, WA 99208 | 75. *CHARLENE GILMAN
2845 EAST HATCH ROAD - 80
MODESTO, CA 95351 |
| 70. *ELLIS RUDY, LTD
22499 IMPERIAL VALLEY DRIVE
HOUSTON, TX 77073 | 76. *RUBY M. KINCAID, FKA RUBY JACO, AKA RUBY
MABLE JACO
C/O FLORENCE KINCAID
2400 PAYNE AVENUE
MODESTO, CA 95351 |
| 71. *VELTA SITLER
1401 WAGON WHEEL ROAD
LAWRENCE, KS 66049 | 77. *MARY PITTS
C/O JOANN GURR
P.O. BOX 357
NOTI, OR 97461 |

RESPONDENTS WITH UNKNOWN ADDRESSES

- 78. NORA PLUM
- 79. G.F. RIDENHOUR
- 80. S.J. RUECK
- 81. EMILY C. GILLESPIE, LIFE ESTATE
- 82. LOREN M. MCVAY, REMAINDERMAN
- 83. SCOTTY DALE LEMMERMAN
- 84. BETTY HILL, LIFE ESTATE
- 85. GARY C. HILL, REMAINDERMAN
- 86. HELEN L. GALLOWAY, NEE PLUM
- 87. *ADOLF LOBNER
- 88. *PETROLEUM RESOURCES COMPANY NKA NPC ENERGY CORP
- 89. *CARL B. KLEIN
- 90. *TONYA RAY
- 91. *CHADWICK CUMMINGS
- 92. *CLEM LYON

***Respondents listed for curative purposes only.**

If living, or if deceased, the known and unknown heirs, devisees, executors, administrators, successors, trustees and/or assigns, immediate and remote, of the above named parties.