

4. That by Order No. 32728, as extended by Orders Nos. 33204, 33449, 34457, 34971, 35068, 35424 and 35905, the Commission established 640-acre units for the production of natural gas and natural gas condensate from the Chester Lime formation underlying -

Section 31, Township 28 North, Range 23 West; Sections 33, 34, 35, and 36, Township 28 North, Range 24 West; Sections 1 through 18, Township 26 North, Range 23 West; Sections 6, 7, 18, and 19 through 36, Township 27 North, Range 23 West; Sections 1, 2, 3, 4, and 7 through 36, Township 27 North, Range 24 West; Sections 12, 13, and 24 through 29 and 31 through 36, Township 27 North, Range 25 West; Sections 33, 34, 35 and 36, Township 27 North, Range 26 West; all of Township 26 North, Range 24 West; all of Township 26 North, Range 25 West; all of Township 26 North, Range 26 West; Sections 3 through 10, Township 25 North, Range 24 West; Sections 25 through 36, Township 25 North, Range 25 West; all of Township 25 North, Range 26 West, all in Harper County, Oklahoma; Sections 1 through 18, Township 24 North, Range 25 West; Sections 1 through 5 and 8 through 17, Township 24 North, Range 26 West, Ellis County, Oklahoma; Sections 26, 27, 28, 33, 34 and 35, Township 2 North, Range 28 ECM, and Sections 2, 3, 4, 9, 10, 11, 14, 15, and 16, Township 1 North, Range 28 ECM, Beaver County, Oklahoma.

5. That by Order No. 30935, as extended by Orders Nos. 32020, 33204, 33342, 33449, 34971, 35068 and 35424, the Commission established 640-acre units for the production of natural gas and natural gas condensate from the Morrow Sand underlying -

Section 31, Township 28 North, Range 23 West; Sections 31 through 36, Township 28 North, Range 24 West; Section 36, Township 28 North, Range 25 West; Sections 6, 7, 18, 19, 30 and 31 in Township 27 North, Range 23 West; all of Township 27 North, Range 24 West; Sections 1, 12, 13 and 24 through 29, and 31 through 36 in Township 27 North, Range 25 West; Sections 33, 34, 35 and 36, Township 27 North, Range 26 West; all of Township 26 North, Range 24 West; all of Township 26 North, Range 25 West; all of Township 26 North, Range 26 West; Sections 3 through 10, Township 25 North, Range 24 West; Sections 1 through 5, 8 through 12, and 25 through 36 in Township 25 North, Range 25 West; all of Township 25 North, Range 26 West; all in Harper County, Oklahoma; Sections 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16 and 17 in Township 24 North, Range 26 West, Ellis County, Oklahoma; Sections 26, 27, 28, 33, 34 and 35, Township 2 North, Range 28 ECM, and Sections 2, 3, 4, 9, 10, 11, 14, 15 and 16 in Township 1 North, Range 28 ECM, Beaver County, Oklahoma.

6. That by Order No. 33612, as extended by Orders Nos. 35067, 35068, 35424 and 35985, the Commission established 640-acre units for the production of natural gas and natural gas condensate from the Tonkawa Sand underlying -

All of Township 4 North, Range 26 ECM; all of Township 4 North, Range 27 ECM; Sections 6, 7, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 35, Township 4 North, Range 28 ECM; Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, and 14 through 18, Township 3 North, Range 28 ECM; Sections 1 through 8, 11 through 14, 17 and 18, Township 3 North, Range 27 ECM; Sections 1 through 19, Township 3 North, Range 26 ECM; Sections 10 through 15, and 22, 23 and 24, Township 3 North, Range 25 ECM; Sections 26, 27, 28, 33, 34 and 35 in Township 2 North, Range 28 ECM, and Sections 2, 3, 4, 9, 10, 11, 14, 15 and 16 in Township 1 North, Range 28 ECM, all in Beaver County, Oklahoma; Section 31, Township 28 North, Range 23 West; Sections 31 through 36, Township 28 North, Range 24 West; Section 36, Township 28 North, Range 25 West; Sections 6, 7, 18, 19, 30 and 31, Township 27 North, Range 23 West; all of Township 27 North, Range 24 West; Sections 1, 12, 13, and 24 through 36, in Township 27 North, Range 25 West; all of Township 26 North, Range 25 West; all of Township 26 North, Range 26 West; Sections 25 through 36, Township 25 North, Range 25 West; and all of Township 25 North, Range 26 West, in Harper County, Oklahoma; Sections 1 through 18 in Township 24 North, Range 25 West; Sections 1 through 5, and 8 through 17 in Township 24 North, Range 26 West, all in Ellis County, Oklahoma.

7. That by Order No. 33612 as extended by Orders Nos. 34443, 34971, 35068, 35424, 35905 and 35895, the Commission adopted a multiple zone completion rule for wells completed in the Hoover Sand, the Arrow Sand, the Tonkawa Sand and the Chester Lime, and the provisions of said rule should be extended to cover the area described in this order for said common sources of supply.

8. That it is the testimony in this cause that the above named formations extend beyond the areas spaced by said orders and that said formations underlie all or a portion of the lands described in Paragraph 1 hereof, and 640-acre drilling and spacing units should be established for each of said formations underlying said area.

9. That in the interest of securing the greatest ultimate recovery of natural gas and natural gas condensate from the pool, the prevention of waste and the protection of correlative rights, this application should be granted.

O R D E R

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma, as follows:

1. That the area spaced by Order No. 31266, as extended by Orders Nos. 32012, 32959, 33204, 33449, 34457, 34971, 35068 and 35424, creating 640-acre drilling and spacing units for the production of natural gas and natural gas condensate from the Hoover Sand, be and the same is hereby extended so that the spaced area shall be as follows:

Section 31, Township 28 North, Range 23 West; Sections 31 through 36, Township 28 North, Range 24 West; Section 36, Township 28 North, Range 25 West; Sections 6, 7, 18, 19, 30 and 31, Township 27 North, Range 23 West; all of Township 27 North, Range 24 West; Sections 1, 12, 13, and 24 through 29 and 31 through 36 in Township 27 North, Range 25 West; Sections 33, 34, 35 and 36, Township 27 North, Range 26 West; all of Township 26 North, Range 24 West; all of Township 26 North, Range 25 West; all of Township 26 North, Range 26 West; Sections 3 through 10 in Township 25 North, Range 24 West; all of Township 25 North, Range 25 West; all of Township 25 North, Range 26 West, all in Harper County, Oklahoma; Sections 5, 6, 7, 8, 17 and 18 in Township 24 North, Range 25 West; Sections 1 through 5 and 8 through 17 in Township 24 North, Range 26 West, in Ellis County, Oklahoma; and Sections 26, 27, 28, 33, 34 and 35 in Township 2 North, Range 28 ECM, and Sections 2, 3, 4, 9, 10, 11, 14, 15 and 16 in Township 1 North, Range 28 ECM, in Beaver County, Oklahoma.

2. That each governmental section shall constitute a drilling and spacing unit and the permitted well shall be located within a tolerance of 933 feet of the center of the unit.

3. That fractional Section 33 in Township 27 North, Range 26 West, and fractional Sections 4, 9, 16, 21, 28 and 33 in Township 26 North, Range 26 West, and fractional Sections 4, 9, 16, 21, 28 and 33 in Township 25 North, Range 26 West, in Harper County, Oklahoma, and fractional Sections 5, 8 and 17 in Township 24 North, Range 26 West, Ellis County, Oklahoma, each contain approximately 170 acres and said fractional sections shall be attached to the section adjoining such fractional section on the East, and said combined sections shall comprise units of approximately 810 acres, more or less.

4. That an exception is hereby allowed for Sunray's Barby No. 1 well located in the center of the SE/4 of SE/4 of Section 12, Township 26 North, Range 26 West, and for the Holmes No. 1 well located in the SE/4 of NE/4 of Section 30, Township 26 North, Range 24 West, and said wells shall be the permitted wells for the units on which they are located.

5. That the area spaced by Order No. 32728, as extended by Orders Nos. 33204, 33449, 34457, 34971, 35068, 35424 and 35905, creating 640-acre drilling and spacing units for the production of natural gas and natural gas condensate from the Chester Lime Formation, be and the same is hereby extended so that the spaced area shall be as follows:

Section 31, Township 28 North, Range 23 West; Sections 33, 34, 35, and 36, Township 28 North, Range 24 West; Sections 1 through 18, Township 26 North, Range 23 West; Sections 6, 7, 18, and 19 through 36, Township 27 North, Range 23 West; Sections 1, 2, 3, 4, and 7 through 36, Township 27 North, Range 24 West; Sections 12, 13 and 24 through 29 and 31 through 36, Township 27 North, Range 25 West; Sections 33, 34, 35 and 36, Township 27 North, Range 26 West; all of Township 26 North, Range 24 West; all of Township 26 North, Range 25 West; all of Township 26 North, Range 26 West; Sections 3 through 10, Township 25 North, Range 24 West; all of Township 25 North, Range 25 West; all of Township 25 North, Range 26 West, all in Harper County, Oklahoma; Sections 1 through 18, Township 24 North, Range 25 West; Sections 1 through 5 and 8 through 17, Township 24 North, Range 26 West, Ellis County, Oklahoma; Sections 26, 27, 28, 33, 34 and 35, Township 2 North, Range 28 ECM, and Sections 2, 3, 4, 9, 10, 11, 14, 15, and 16, Township 1 North, Range 28 ECM, Beaver County, Oklahoma.

6. That each governmental section shall constitute a drilling and spacing unit and the permitted well shall be located at any point within a radius of 1,000 feet of the center of the unit.

7. That fractional Section 33, Township 27 North, Range 26 West, and fractional Sections 4, 9, 16, 21, 28 and 33, Township 26 North, Range 26 West, and fractional Sections 4, 9, 16, 21, 28 and 33 in Township 25 North, Range 26 West in Harper County, Oklahoma, and fractional Sections 5, 8 and 17, Township 24 North, Range 26 West in Ellis County, Oklahoma, each contain approximately 170 acres and said fractional sections shall be attached to the section adjoining such fractional section on the East, and the size of such units shall be approximately 810 acres, more or less.

8. That an exception is hereby allowed for the Holmes No. 1 well located in the SE/4 of NE/4 of Section 30, Township 26 North, Range 24 West, and said well shall be the permitted well for the unit on which it is located.

9. That the area spaced by Order No. 30935, as extended by Orders Nos. 32020, 33204, 33342, 33449, 34971, 35068 and 35424, creating 640-acre drilling and spacing units for the production of natural gas and natural gas condensate from the Morrow Sand, be and the same is hereby extended so that the spaced area shall be as follows:

Section 31, Township 28 North, Range 23 West; Sections 31 through 36, Township 28 North, Range 24 West; Section 36, Township 28 North, Range 25 West; Sections 6, 7, 18, 19, 30 and 31 in Township 27 North, Range 23 West; all of Township 27 North, Range 24 West; Sections 1, 12, 13 and 24 through 29, and 31 through 36 in Township 27 North, Range 25 West; Sections 33, 34, 35 and 36, Township 27 North, Range 26 West; all of Township 26 North, Range 24 West; all of Township 26 North, Range 25 West; all of Township 26 North, Range 26 West; Sections 3 through 10, Township 25 North, Range 24 West; all of Township 25 North, Range 25 West; all of Township 25 North, Range 26 West; all in Harper County, Oklahoma; Sections 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16 and 17 in Township 24 North, Range 26 West, Ellis County, Oklahoma; Sections 26, 27, 28, 33, 34 and 35, Township 2 North, Range 28 ECM, and Sections 2, 3, 4, 9, 10, 11, 14, 15 and 16 in Township 1 North, Range 28 ECM, Beaver County, Oklahoma.

10. That each governmental section shall constitute a drilling and spacing unit and the permitted well shall be located at any point within a radius of 1,000 feet of the center of the unit.

11. That fractional Section 33 in Township 27 North, Range 26 West, and fractional Sections 4, 9, 16, 21, 28 and 33 in Township 26 North, Range 26 West, and fractional Sections 4, 9, 16, 21, 28 and 33 in Township 25 North, Range 26 West, in Harper County, Oklahoma, and fractional Sections 5, 8 and 17 in Township 24 North, Range 26 West, in Ellis County, Oklahoma, each contain approximately 170 acres and said fractional sections shall be attached to the section adjoining such fractional section on the East and the size of such unit shall be approximately 810 acres, more or less.

12. That an exception is hereby allowed for the Sun Oil Company's Holmes No. 1 well located in the SE/4 of NE/4 of Section 30, Township 26 North, Range 24 West, and the Sunray Mid-Continent Oil Company's No. 1 Wolf well located in the NW/4 of NE/4 of Section 4, Township 25 North, Range 25 West, and said wells shall be the permitted wells for the units on which they are located.

13. That the area spaced by Order No. 33612, as extended by Orders Nos. 35067, 35068, 35424 and 35985, creating 640-acre drilling and spacing units for the production of natural gas and natural gas condensate from the Tonkawa Sand, be and the same is hereby extended so that the spaced area shall be as follows:

All of Township 4 North, Range 26 ECM; all of Township 4 North, Range 27 ECM; Sections 6, 7, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, and 35, Township 4 North, Range 28 ECM; Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, and 14 through 18, Township 3 North, Range 28 ECM; Sections 1 through 8, 11 through 14, 17 and 18, Township 3 North, Range 27 ECM; Sections 1 through 19, Township 3 North, Range 26 ECM; Sections 10 through 15, and 22, 23 and 24, Township 3 North, Range 25 ECM; Sections 26, 27, 28, 33, 34 and 35 in Township 2 North, Range 28 ECM, and Sections 2, 3, 4, 9, 10, 11, 14, 15 and 16 in Township 1 North, Range 28 ECM, all in Beaver County, Oklahoma; Section 31, Township 28 North, Range 23 West; Sections 31 through 36, Township 28 North, Range 24 West; Section 36, Township 28 North, Range 25 West; Sections 6, 7, 18, 19, 30 and 31, Township 27 North, Range 23 West; all of Township 27 North, Range 24 West; Sections 1, 12, 13, and 24 through 36, in Township 27 North, Range 25 West; all of Township 26 North, Range 25 West; all of Township 26 North, Range 26 West; all of Township 25 North, Range 25 West; and all of Township 25 North, Range 26 West, in Harper County, Oklahoma; Sections 1 through 18 in Township 24 North, Range 25 West; Sections 1 through 5, and 8 through 17 in Township 24 North, Range 26 West, all in Ellis County, Oklahoma.

14. That each governmental section shall constitute a drilling and spacing unit and the permitted well shall be located within 1,050 feet of the center of the unit.

15. That fractional Sections 4, 9, 16, 21, 28 and 33, in Township 26 North, Range 26 West, and fractional Sections 4, 9, 16, 21, 28 and 33, in Township 25 North, Range 26 West, in Harper County, Oklahoma, and fractional Sections 5, 8, and 17 in Township 24 North, Range 26 West, Ellis County, Oklahoma, each contain approximately 170 acres, and said fractional sections shall be attached to the section adjoining such fractional section on the East, and the size of such units shall be approximately 810 acres, more or less.

16. That an exception is hereby allowed for the Wolf No. 1 Well, located in the NW/4 of the NE/4 of Section 4, and the Odell No. 1 Well, located in the NW/4 of the SW/4 of the SE/4 of Section 1, both in Township 25 North, Range 25 West, and said wells shall be the permitted wells for the units on which they are located.

17. That maps be attached hereto marked Exhibits "A", "B", "C" and "D" and made parts hereof showing the outline of the areas spaced herein, the size and shape of the drilling units and the location of the permitted well in each unit.

18. That all royalty interests within any spacing unit shall be communitized and each royalty owner within any unit shall participate in the royalty from the well drilled thereon in the relation that the acreage owned by him bears to the total acreage in the unit.

19. That in the event there are divided or undivided interests within any unit and the parties are unable to agree on a plan for the development of the unit, then their rights and equities shall be adjudicated by the Commission as provided for by sub-section d, Section 87.1, Title 52, 1951 O.S.A.

20. That the multiple zone completion rule adopted by Order No. 33612, and extended by Orders Nos. 34443, 34971, 35067, 35068, 35424 and 35985, be and the same is hereby extended to cover the areas above described for the Hoover Sand, the Morrow Sand, the Tonkawa Sand and the Chester Lime Formation.

DONE AND PERFORMED this 6th day of December, 1957.

CORPORATION COMMISSION OF OKLAHOMA

[Signature] Chairman

[Signature] Vice-Chairman

ATTEST:

[Signature] Commissioner

[Signature]
Secretary