

SLM
12-11-17

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CIRCLE 9 RESOURCES LLC

CAUSE CD NO.

RELIEF SOUGHT: POOLING

201706501

LANDS COVERED: N/2 NW/4 SECTION 11, TOWNSHIP
7 NORTH, RANGE 6 EAST, SEMINOLE COUNTY,
OKLAHOMA

ORDER NO.
671299

ORDER OF THE COMMISSION

This cause came on for hearing before Andrew Dunn, Administrative Law Judge for the Corporation Commission of Oklahoma, on October 30, 2017, at 8:30 a.m. in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the Rules of the Commission for the purpose of hearing, taking testimony and reporting the findings and recommendations to the Commission.

Jessica D. Hatcher, Attorney, appeared for the Applicant, CIRCLE 9 RESOURCES LLC.

The Administrative Law Judge heard the cause and filed a report with the Commission, which report has been considered, and the Commission, therefore, finds as follows:

FINDINGS

1. This is on the Application of Circle 9 Resources LLC for an order pooling interests and adjudicating rights and equities of oil and gas owners in the Calvin, Earlsboro, Booch, Gilcrease, Cromwell, Mississippian, Woodford, Viola, Simpson Dolomite, First Wilcox, Marshall Dolomite and Second Wilcox common sources of supply underlying the N/2 NW/4 of Section 11-7N-6E, Seminole County, Oklahoma.

2. Notice has been given as required and the Commission has jurisdiction of the subject and the persons. The Administrative Law Judge conducted an adjudicative inquiry into the sufficiency of the Applicant's search for the identity and whereabouts of those respondents whose addresses are unknown for service of process and could not be ascertained with due diligence. Upon the adjudicative inquiry into the factual issue of due diligence and an examination of the record and proof of publication, the Administrative Law Judge found the process to be proper. The Commission finds that the Applicant conducted a meaningful search of all reasonably available sources at hand to ascertain the whereabouts of those entitled to notice but who were served solely by publication.

3. By Order No. 670782, this Commission established the N/2 NW/4 Section 11-7N-6E, Seminole County, Oklahoma, as 80-acre dewatering drilling and spacing units for the production of hydrocarbons from the Calvin, Earlsboro, Booch, Cromwell, Viola, Simpson

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Dolomite, First Wilcox, Marshall Dolomite and Second Wilcox common sources of supply and as 80-acre drilling and spacing units for the Gilcrease, Mississippian and Woodford common sources of supply.

4. Circle 9 Resources LLC is the owner of the right to drill wells on the drilling and spacing unit and to develop and produce the common sources of supply, has made a bona fide effort to reach an agreement with all of the other such owners in such drilling and spacing unit, as set forth on Exhibit "A," to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue an order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby as a unit.

5. Circle 9 Resources LLC proposes to drill a well in the N/2 NW/4 of Section 11-7N-6E, Seminole County, Oklahoma, to a depth sufficient to test the Calvin, Earlsboro, Booch, Gilcrease, Cromwell, Mississippian, Woodford, Viola, Simpson Dolomite, First Wilcox, Marshall Dolomite and Second Wilcox common sources of supply; and to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense such owner's just and fair share of the production from the unit.

6. Special Finding: Applicant intends to treat all common sources of supply in the aggregate as a single unit. No other party requested that the common sources of supply be treated separately.

7. In the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. Circle 9 Resources LLC proposes to drill a well in the N/2 NW/4 of Section 11-7N-6E, Seminole County, Oklahoma, an 80-acre dewatering drilling and spacing units for the production of hydrocarbons from the Calvin, Earlsboro, Booch, Cromwell, Viola, Simpson Dolomite, First Wilcox, Marshall Dolomite and Second Wilcox common sources of supply and as 80-acre drilling and spacing units for the Gilcrease, Mississippian and Woodford common sources of supply, and to develop the unit and the common sources of supply thereunder as a unit, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined.

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2. Well Costs:

2a. The estimated well costs are:

Completed as a dry hole:	\$261,319.00
Completed for production:	\$497,499.00

Cash bonus of \$150 per acre plus a total royalty of 1/8 as more fully set forth below:

2b. That \$150 per acre is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in the well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.l(e); provided that any party unable to deliver a 7/8 interest shall be required to elect option 2c or 2d or to participate in the drilling of the well;

Cash bonus of \$125 per acre plus a total royalty of 3/16 as more fully set forth below:

2c. That \$125 per acre, plus a proportionate share of an overriding or excess royalty of 1/16 of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in the well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.l(e); provided, that any party unable to deliver a 13/16th interest shall be required to elect option 2d or to participate in the drilling of the well.

Cash Consideration of \$5.00 Per Acre:

2d. and deliver interest as burdened as existing at the time forced pooling was filed: To accept \$5 per acre and deliver Respondent's interest as burdened as existing at the time this forced pooling application was filed to the extent such Respondent's Net Revenue Interest ("NRI") is less than 81.25%. It was the testimony that some Respondents have leasehold interest containing an NRI less than 81.25% and that such over burdened interest is a negative asset to Applicant. Such overburdened leasehold interest shall only be entitled to participate under the provisions of paragraph 3a or to elect the provisions of this Paragraph 2d.

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Provided, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

3. Any owner of the right to drill in the drilling and spacing unit who has not agreed with Circle 9 Resources LLC to develop the unit and common sources of supply shall be afforded the following election as to all or any portion of such owner's interest:

- 3a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual costs of the well covered hereby, and by paying, as set out herein, to Applicant, such owner's proportionate part of the estimated completed for production costs thereof as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in the well should not exceed the owner's proportionate part of the actual or reasonable costs thereof which should be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated costs of the well, or the securing of such costs or the furnishing of security therefor, as aforementioned, should be accomplished within twenty-five (25) days from the date of this Order, such owner's proportionate part of the costs of and the production from such well and unit to be in proportion to the number of acres such owner has in the unit; provided that if the securing of such costs or the furnishing of security of such costs is not accomplished within twenty-five (25) days, then the owner shall be deemed to have failed to elect and shall receive the option set out in paragraph 4 below;
- 3b. To receive the cash bonus, plus share of production as set out in paragraphs 2b, 2c or 2d above, which cash bonus shall be paid or tendered, by Applicant, if same can be paid or tendered, within thirty-five (35) days from the date of this Order, after receipt of an executed Internal Revenue Service Form W-9; or if same cannot be paid or tendered, a fund therefor created for the use and benefit of any owner accepting, or deemed to have accepted, such cash bonus, plus share of production.

4. Each owner of the right to drill in the drilling and spacing unit to the common sources of supply covered hereby who has not agreed to develop the unit as a unit, other than Applicant, should be required to select which of the alternatives set out in paragraph 3 above, such owner accepts, in writing, within twenty (20) days from the date of this Order; in the event any

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owner fails to elect, in the time and in the manner as set out above, which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner shall be deemed to have accepted the cash bonus, plus the share of production, as set out in paragraph 2b above; in the event any owner elects to do other than participate in the well by paying the owner's proportionate share of the costs thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Applicant, all of such owner's right, title, interest or claim in and to the unit well, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owners may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well drilled hereunder will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common sources of supply covered hereby. Owners electing or deemed to have elected the cash consideration plus excess royalty provided in paragraphs 2b, 2c or 2d above, for the initial well shall thereafter receive no additional cash consideration for subsequent wells, but shall receive the royalty the owner originally elected to receive or was deemed to have elected to receive.

6. In the event Applicant or any other party who participated in the initial well and all subsequent wells proposes the drilling of a subsequent well, the proposing party shall notify those owners who elected to participate in the initial well and all subsequent wells of its intent to drill a subsequent well by certified mail and the owners will have twenty (20) days from the receipt of the notice to elect whether to participate in the subsequent well or elect alternatives 2b, 2c or 2d set forth above. The notice provided shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment of, their proportionate share of the completed well costs within twenty-five (25) days from the receipt of notice from the proposing party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay their share of costs within the period provided shall be deemed to have elected not to participate in the subsequent well and shall receive the option set forth in paragraph 2b above. Any cash bonus due under the provisions of this section shall be paid within thirty-five (35) days of the date of the receipt of the well proposal. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby, provided that the well was commenced in the time set forth below. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Any well proposal made under this provision shall expire after one hundred eighty (180) days if no well has been commenced, and all Respondents shall be placed in the same position as they were prior to the well being proposed.

7. The Applicant, in addition to any other rights provided in this Order, shall have a lien on the entire mineral leasehold estate or rights owned by the other owners therein and upon

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each such owner's share of the production from the unit and common sources of supply covered by this Order in order to secure the payment in full of such owner's share of the cost incurred in the development and operation upon the unit. Such liens shall be separable as to each separate owner within such unit, shall be in addition to all other rights and remedies available to the Applicant or Operator, or both, under this Order or applicable law, or both, and shall remain liens until the owner or owners drilling or operating any well located in such unit have been paid the entire amount due under the terms of this Order. By this Order, the Commission specifically authorizes and orders that the owner or owners drilling or operating, or paying for the drilling or for the operation of, one or more wells in the unit for the benefit of all the participants therein, shall be entitled to production from each such well (and the proceeds from the sale of such production) which would be received by the owner or owners for whose benefit each such well was drilled or operated, after paying their royalty, until the owner or owners drilling or operating such well or wells, as applicable, have been paid the amount due under the terms of this Order or any orders settling any dispute concerning the unpaid amount.

8. If any payment of bonus, royalty payments or other payments due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then the bonus, royalty payments or other payments shall be paid into an escrow account in a financial institution within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

9. Circle 9 Resources LLC is designated operator of the unit well and common sources of supply covered hereby, and all elections shall be communicated to the operator at the address shown below as required in this Order.

Circle 9 Resources LLC
P.O. Box 18734
Oklahoma City, OK 73154

10. Any party electing to participate shall send their well cost payment to the following address:

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Circle 9 Resources LLC
P.O. Box 18734
Oklahoma City, OK 73154

11. Circle 9 Resources LLC having commenced operations for the drilling with respect to the initial well covered hereby, should continue to operate in a normal and prudent manner, or this Order shall be null and void except as to the payment of cash bonuses to the owners having elected that alternative under the terms of this Order.

12. Applicant, or its Attorney, shall file with the Secretary of the Commission within ten (10) days from the date of this Order, an affidavit stating that a copy of this Order was mailed within three (3) days from the date of this Order to all parties pooled by this Order whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA

Dana L. Murphy
DANA L. MURPHY, Chairman

J. Todd Hiett
J. TODD HIETT, Vice Chairman

Bob Anthony
BOB ANTHONY, Commissioner

DONE AND PERFORMED this 18 day of Dec, 2017.

BY ORDER OF THE COMMISSION:

Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

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REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

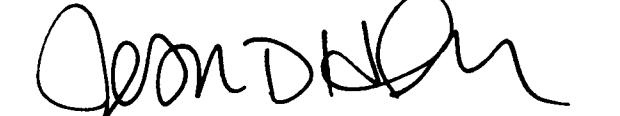

Deborah L. Minnier
Administrative Law Judge 

12-08-17
Date


Michael Portu
Technical Reviewer

9 December 2017
Date

APPROVED AS TO FORM AND CONTENT:



David E. Pepper
Jessica D. Hatcher

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EXHIBIT "A"

RESPONDENTS POOLED:

1. Bessie Putney if living or if deceased, her known and unknown heirs, successors, and assigns
c/o Jon Harding
1827 W. Forest Hill Ln.
Spokane, WA 99218-2784
2. Bessie Putney if living or if deceased, her known and unknown heirs, successors, and assigns
c/o Terry Putney
304 Boot Ranch Rd.
Trinidad, TX 75163-4038
3. Blair Royalties, Ltd.
6520 N. Western Ave., Suite 300
Oklahoma City, OK 73116
4. Caroline Lee Potter
1043 Dwight Dr., Unit Linden
Show Low, AZ 85901-8204
5. Caroline Lee Potter
21164 E. Roundup Way
Queen Creek, AZ 85142
6. Dale LaRue Breedlove
2105 Penn Dr.
Deland, FL 32724-8334
7. Dale Letitia Moore
273 Tradition Way
Rock Hill, SC 29732-8325
8. Geoffrey Breedlove
3321 SW Kessler Dr., Unit 7010
Lees Summit, MO 64081-2278
9. Headquarters Creek, LLC
P.O. Box 419
Carney, OK 74832
10. Key Enterprise
c/o Lily Morgan
12 Rondel Dr.
Wewoka, OK 74884-4149
11. Known and Unknown Heirs, Successors, and Assigns of Ann Stafford Croft
c/o Carol Croft
340 Cherokee Ln.
Winter Park, FL 32789-2603
12. Known and Unknown Heirs, Successors, and Assigns of Francis Howard Campbell
c/o John Edward Campbell
1615 S. Shore Dr.
Surf City, NC 28445-6773
13. Known and Unknown Heirs, Successors, and Assigns of Harry Carver
c/o Kathryn Carver
4704 Innsbrook Ln.
Oklahoma City, OK 73120
14. Known and Unknown Heirs, Successors, and Assigns of J. Charles Bonsack
c/o Jonathan Charles Bonsack
1421 E. 25th Ave.
Kansas City, MO 64116-3329
15. Known and Unknown Heirs, Successors, and Assigns of J. Charles Bonsack
c/o Jonathan Charles Bonsack
306 NW 54th Ter.
Kansas City, MO 64118-4404
16. Known and Unknown Heirs, Successors, and Assigns of J. Charles Bonsack
c/o Ronald E. Bonsack
6353 S. 82nd East Ave.
Tulsa, OK 74133

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17. Known and Unknown Heirs, Successors, and Assigns of Paul Mathews
c/o Jane Mathews
35933 EW 1240
Seminole, OK 74868
18. Known and Unknown Heirs, Successors, and Assigns of R.W. Laughlin
1305 Kenilworth Rd.
Nichols Hills, OK 73120-1410
19. Known and Unknown Heirs, Successors, and Assigns of Tom R. Moore
c/o Carol Croft
340 Cherokee Ln.
Winter Park, FL 32789-2603
20. M.A. Blair Revocable Living Trust
2804 Huntleigh Dr.
Oklahoma City, OK 73120
21. MacKenzie Breedlove Harris
1921 W. 39th St.
Austin, TX 78731
22. MacKenzie Breedlove Harris
7611 Meadowvale Dr.
Houston, TX 77063
23. Martin Milton McGarry
6220 North Camino Escalante
Tucson, AZ 85718
24. Neva P. Cooper and Nevin Cooper, Co-Trustees
of the Revocable Inter Vivos Trust of Neva P.
Cooper dated February 14, 1991
3008 East 85th St.
Tulsa, OK 74137
25. Norma L. Johnston
2207 W. Wrangler Blvd., Apt. 5
Seminole, OK 74868-2046
26. PJB Revocable Living Trust
c/o Patricia J. Bender
3101 Hickory Stick Rd.
Oklahoma City, OK 73120-6001
27. R.L. Sias
c/o Richard Sias
3900 S. Bryant Ave.
Edmond, OK 73013-6362
28. R.L. Sias
c/o Richard Sias
5653 N. Pennsylvania Ave., Apt. 1
Oklahoma City, OK 73112-7769
29. Susan Meredith Moore
10115 Candlebrook
Dallas, TX 75243
30. Susan Meredith Moore
c/o Gary Biggs
6050 Melody Ln., Apt. 137
Dallas, TX 75231-6716
31. TCD Exploration, LLC
Two Leadership Square
211 North Robinson Ave., Suite 1300
Oklahoma City, OK 73102
32. The Carver Royalty Company, LLC
1001 NW 63rd St., Suite 290
Oklahoma City, OK 73116
33. The John D. Campbell Heirs, a Partnership
c/o Grayhorse Operating Inc.
20 East 5th Street, Suite 320
Tulsa, OK 74103
34. The Margaret A. Blair Revocable Living Trust
P.O. Box 20150
Oklahoma City, OK 73156
35. The Union That Nothing Be Lost, Inc.
P.O. Box 300
Garrison, NY 10524-0300
36. WDB3 and MDB Revocable Family Trust dtd.
7/31/2012
7 E. Independence St.
Shawnee, OK 74804-3754

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37.	WDB3 and MDB Revocable Family Trust dtd. 7/31/2012 c/o William Breedlove IV 1617 Hillcrest Dr. Bartlesville, OK 74003-5824	48.	Edwin J. Whitney P.O. Box 472146 Tulsa, OK 74147
38.	Alpine Royalties LLC 15601 Dallas Parkway, Suite 900 Addison, TX 75001	49.	GB Energy, Inc P.O. Box 1673 Chickasha, OK 73023
39.	Alpine Royalties LLC c/o Noble Royalties Inc. 15303 North Dallas Parkway, Suite 1350 Addison, TX 75001	50.	George G. Vaught, Jr. P.O. Box 13557 Denver, CO 80201
40.	Artero Royalties LLC c/o Noble Royalties Inc. 15303 North Dallas Parkway, Suite 1350 Addison, TX 75001	51.	J. Forrest Putney Jr. 337 Freeville Rd. Freeville, NY 13068
41.	Caroloton L. Deming c/o Meor Whitney Company P.O. Box 472146 Tulsa, OK 74147	52.	James H. Patterson c/o Joy Patterson 7195 SW Lara St. Portland, OR 97223-9252
42.	Charlene Putney Kaufman 21 Dalrymple Ave. Pine City, NY 14871	53.	Jane Mathews 35933 EW 1240 Seminole, OK 74868
43.	Cheryl Putney a/k/a Cheryl Putney Drew 305 Lynhurst Ave. Horsehead, NY 14845	54.	Jerry Johnston 6741 Thomas Ave. S. Minneapolis, MN 55423
44.	Cobra Petroleum Company P.O. Box 8049 Rancho Santa Fe, CA 92067	55.	Jessie Ruth Whitney Forrester c/o Meor Whitney Company P.O. Box 472146 Tulsa, OK 74147
45.	Crawley Petroleum Corporation 105 N. Hudson Ave., Suite 800 Oklahoma City, OK 73102-4803	56.	John Edward Campbell & Francis Howard Campbell, II 1615 S. Shore Dr. Surf City, NC 28445-6773
46.	Deborah Peery 6831 S. Avenida Del Abrazo Tucson, AZ 85756	57.	John Francis Putney 55 Brookline Ave. Elmira, NY 14904
47.	E. Keith Cooper P.O. Box 472146 Tulsa, OK 74147	58.	John Johnston 13300 N. 88th Ave. Apt. 2168 Peoria, AZ 85381

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59. Jonathan Charles Bonsack 1421 E. 25th Ave. Kansas City, MO 64116-3329	68. Known and Unknown Heirs, Successors and Assigns of Thomas G. Putney c/o Terry W. Putney 304 Boot Ranch Rd. Trinidad, TX 75163
60. Jonathan Charles Bonsack 306 NW 54th Ter. Kansas City, MO 64118-4404	69. Lakewind, LLC P.O. Box 1765 Enid, OK 73702
61. Kathryn V. Carver, Trustee of the Harry Carver Living Trust dated 2-11-93 4704 Innsbrook Ln. Oklahoma City, OK 73120	70. Lehigh Energy Partners, LLC P.O. Box 3459 Shawnee, OK 74802-3459
62. Known and Unknown Heirs, Successors and Assigns of Christine H. Whitney c/o Michael Whitney 19402 Hickory Lane Huntington Beach, CA 92629	71. Linda L. Love 301 Harmons Way San Marcos, TX 78666-1201
63. Known and Unknown Heirs, Successors and Assigns of Naomi Earl Whitney Hadaway c/o Meor Whitney Company P.O. Box 472146 Tulsa, OK 74147	72. Love Family Trust c/o Linda L. Love 301 Harmons Way San Marcos, TX 78666-1201
64. Known and Unknown Heirs, Successors, and Assigns of Charles Deming Johnston c/o Deborah Peery 6831 S. Avenida Del Abrazo Tucson, AZ 85756	73. Mary Ella Whitney McKinney c/o Meor Whitney Company P.O. Box 472146 Tulsa, OK 74147
65. Known and Unknown Heirs, Successors, and Assigns of Erma W. Todt and Carl W. Todt c/o Judith Todt 1506 Greymoor Way Baldwinsville, NY 13027-9165	74. Norvell Royalty Company, LLC c/o Heritage Trust Company, Managing Agency P.O. Box 21708 Oklahoma City, OK 73156
66. Known and Unknown Heirs, Successors, and Assigns of J. Forrest Putney c/o Cheryl Putney a/k/a Cheryl Putney Drew 305 Lynhurst Ave. Horsehead, NY 14845	75. Oil Producing Royalties, Inc. 11 Winding Way Andover, NJ 07821
67. Known and Unknown Heirs, Successors, and Assigns of Patricia Putney c/o Terry W. Putney 304 Boot Ranch Rd. Trinidad, TX 75163	76. Patricia Ann Johnston Adams #7 Redbird-Lamar Rockport, TX 78382
	77. Phillip D. Harris, Jr. & Ruth Elizabeth Harris Thornton 121 Beechwood Ln. Natchitoches, LA 71457-6438

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78.	Ralph E. Patterson if living or if deceased, his known and unknown heirs, successors, and assigns c/o Rebecca Patterson 1751 Berkshire Cir. SW Vero Beach, FL 32968-6718	88.	William E. Dougherty Jr. c/o Meor Whitney Company P.O. Box 472146 Tulsa, OK 74147
79.	Robert Bruce Johnston 319 North Corrine Drive Gilbert, AZ 85234	89.	William G. & Mary L. Love Trust c/o Linda L. Love 301 Harmons Way San Marcos, TX 78666-1201
80.	Robin Wayne Whitney c/o Meor Whitney Company P.O. Box 472146 Tulsa, OK 74147	90.	William J. Patterson c/o Joy Patterson 7195 SW Lara St. Portland, OR 97223-9252
81.	Ronald E. Bonsack 6353 S. 82nd East Ave. Tulsa, OK 74133	91.	Willis Orion Whitney P.O. Box 472146 Tulsa, OK 74147
82.	Ruth Putney, if living or if deceased, her known and unknown heirs, successors, and assigns c/o Cheryl Putney a/k/a Cheryl Putney Drew 305 Lynhurst Ave. Horsehead, NY 14845	92.	Melvin Crosscut and Mary Crosscut ADDRESS UNKNOWN
83.	Southwest Petroleum Company P.O. Box 702377 Dallas, TX 75370-2377	93.	Mrs. Elizabeth S. Michael ADDRESS UNKNOWN
84.	Technicolor Minerals P.O. Box 141638 Austin, TX 78714	94.	Mrs. Lula B. Algie ADDRESS UNKNOWN
85.	Terry W. Putney 304 Boot Ranch Rd. Trinidad, TX 75163	95.	Richard S. Roberts ADDRESS UNKNOWN
86.	Vincent Putney 56 Pine Valley Road Pine Valley, NY 14872	96.	William Dougherty ADDRESS UNKNOWN
87.	Warren D. Bonsack c/o Ronald E. Bonsack 6353 S. 82nd East Ave. Tulsa, OK 74133	97.	Gale Family Trust dated 5-1-07 ADDRESS UNKNOWN
		98.	Geo M. Swift ADDRESS UNKNOWN
		99.	Known and Unknown Heirs, Successors, and Assigns of Arvey Moore ADDRESS UNKNOWN
		100.	Margaret Patterson Hannay ADDRESS UNKNOWN

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101. The James Garfinkle & Kathleen Garfinkle AB
Living Trust executed 1-14-07
ADDRESS UNKNOWN
102. Marguerette Wolf
ADDRESS UNKNOWN
103. Eva Bruner
ADDRESS UNKNOWN