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## BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION MID- )  
CONTINENT INC. )  
 )  
RELIEF SOUGHT: POOLING (PART OF A MULTIUNIT) ) CAUSE CD NO. 201705908-T  
 )  
 )  
LEGAL DESCRIPTION: SECTION 34, TOWNSHIP 8 NORTH, )  
RANGE 5 WEST, GRADY COUNTY, ) ORDER NO. **672778**  
OKLAHOMA )

### ORDER OF THE COMMISSION

1. Hearing Date and Place: 8:30 a.m., November 21, 2017, Kerr State Office Building, 440 S. Houston, Suite 114, Tulsa, OK 74127.

2. Appearances: **GREGORY L. MAHAFFEY**, Attorney, appeared for Applicant; **ERIC L. HUDDLESTON**, Attorney, appeared for TRP MidCon, LLC; **ROBERT D. GRAY**, Attorney, appeared for Stamps Brothers Oil & Gas, LLC and for Camino Natural Resources, LLC; and **RICHARD K. BOOKS**, Attorney, appeared for Echo Energy, LLC.

3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and persons. The Commission has conducted a judicial inquiry into the sufficiency of Applicant's search to determine the names and whereabouts of respondents served herein by publication, and based on the evidence adduced, the Commission finds that Applicant, the owner of oil and gas leasehold interests within the lands described in the caption hereof, has exercised due diligence and has conducted a meaningful search of all reasonably available sources at hand. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law and by the rules of the Commission.

4. Amendment: This application was orally amended to dismiss the Respondents indicated as Dismissed on Exhibit "A".

5. Relief Requested: To pool and adjudicate the rights and equities of the owners named on Exhibit "A" in the Mississippian and Woodford common sources of supply underlying Section 34, Township 8 North, Range 5 West, Grady County, Oklahoma, and to designate Applicant or some other party as Operator.

6. Relief Granted: The requested relief is granted, and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the common sources of supply as indicated:

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Mississippian	640-Acre Horizontal	634535
Woodford	640-Acre Horizontal	634535

**Applicant's witness testified that the initial well will be a Woodford well and that future horizontal wells in the unit are anticipated. The Mississippian formation is an Adjacent Common Source of Supply. Also, Applicant will proceed with diligence to develop all the common sources of supply**

**named herein, as the Mississippian formation is located above the Woodford, will be penetrated and possibly fracked into by the horizontal Woodford well and valuable information regarding these formations can be obtained to assist in future development of said common sources of supply. Further, the bonus values testified to are based upon oil and gas leases taken which cover both of the pooled formations as well as other formations.**

Said owners named in Exhibit "A", attached hereto, are afforded the following elections which said owners may make with all or any part of their interest; however, said owners must make their elections within 20 days from the date of this order. That the Commission shall retain jurisdiction to determine the reasonableness and necessity of the drilling, completion and operation costs to develop the unit and wells covered hereby.

6.1 Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual development and operation costs of the initial well covered hereby, which costs shall include a reasonable monthly charge for overhead which may be changed from time to time at the option of Operator, but shall not exceed what is reasonable, and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by securing or furnishing security in addition to the election to participate for such payment satisfactory to the Operator, within 25 days from the date of this order, as follows:

Completed for production*	-	\$9,650,295.00
Completed as a dry hole	-	\$3,400,000.00

*\*Per Multiunit Horizontal Well Interim Order to issue in Cause CD No. 201705905-T, Section 34 shall bear 50% of the total well costs, subject to adjustment by a Final Order to issue in such Cause CD No. 201705905-T; or ALLOCATED Completed for Production Costs are \$4,825,147.50.*

However, in the event an owner elects to participate in said well he thereby agrees to pay his proportionate part of the actual costs thereof and if he fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set forth herein, or fails or refuses to pay or furnish security satisfactory to the Operator for the payment thereof, all within the periods of time as prescribed in this order then, at operator's option, owner shall be deemed to have elected to accept the highest cash bonus plus overriding or excess royalty, as provided in Paragraph 6.2 below. Thereupon, the payment of such cash bonus shall be made by Operator within 35 days after the last day on which such defaulting owner, under this order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof with Operator and upon receipt of a signed IRS Form W-9.

6.2 Cash Consideration of \$4,800.00 Per Acre and 1/8 Total Royalty - Unit

Interest: To accept **\$4,800.00 per acre** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof, such cash bonus to be paid by Operator within the later of 35 days from the date of this order or upon receipt of a signed IRS Form W-9 and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 Okla. Stat. § 87.1(e). Provided, however, that if any owner's interest has burdens that exceed the normal 1/8 royalty interest, then, in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.3 below. **Further, any party electing to**

**accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 87.5% net revenue interest.**

**6.3 Cash Consideration of \$4,650.00 Per Acre and 3/16 Total Royalty - Unit**

**Interest:** To accept \$4,650.00 per acre plus an overriding royalty or excess royalty of 1/16 x 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid by Operator within the later of 35 days from the date of this Order or upon receipt of a signed IRS Form W-9 and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 Okla. Stat. § 87.1(e); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 x 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess**, and further provided that in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the normal 1/8 royalty, plus overriding royalty or excess royalty provided in this paragraph, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.4 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 81.25% net revenue interest.**

**6.4 Cash Consideration of \$4,250.00 Per Acre and 1/5 Total Royalty - Unit**

**Interest:** To accept \$4,250.00 per acre plus an overriding royalty or excess royalty of 7.5% x 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within the later of 35 days from the date of this order or upon receipt of a signed IRS Form W-9 and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 Okla. Stat. § 87.1(e); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% x 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess**, and further provided that in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the normal 1/8 royalty, plus overriding royalty or excess royalty provided in this paragraph, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.5 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 80.00% net revenue interest.**

**6.5 Cash Consideration of \$1,000.00 Per Acre and 22.5% Total Royalty - Unit**

**Interest:** To accept \$1,000.00 per acre plus an overriding or excess royalty of 10.0% x 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such overriding or excess royalty shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 Okla. Stat. § 87.1(e); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 10.0% x 8/8 overriding**

**royalty or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess**, and further provided that if an owner's interest has burdens that exceed the normal 1/8 royalty plus overriding royalty or excess royalty provided in this paragraph, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.6 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due a 77.5% net revenue interest.**

**6.6      No Cash Consideration Per Acre and 1/4 Total Royalty - Unit Interest:** To accept no cash and an overriding or excess royalty of 1/8 of 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such overriding or excess royalty shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 Okla. Stat. § 87.1(e); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 1/8 x 8/8 overriding royalty or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

**6.7      Allocation of Bonus:** It was the expert land testimony that current fair market value for all common sources of supply named in Paragraph 6 is \$4,800 per acre bonus plus 1/8 royalty, \$4,650 per acre bonus plus 3/16 royalty, \$4,650 per acre bonus plus 1/5 royalty, \$1,000 per acre bonus plus 22.5% royalty or No Cash and 1/4 royalty. It was the further testimony based on both land and engineering that such bonuses should be allocated as follows:

<u>Common Source of Supply</u>	<u>Allocation</u>
Mississippian	52%
Woodford	48%

**6.8      RIGHT TO DEFERRED ELECTION AS TO ADJACENT COMMON SOURCE OF SUPPLY:** Per Interim Order to issue in Cause CD No. 201705905-T, Applicant's initial well is to be a multiunit horizontal well targeted to the Woodford common source of supply; the Mississippian is an adjacent common source of supply. Any Respondent herein has the right to request a deferred, separate election as to the Adjacent Mississippian common source of supply, with such requested, deferred election to be included with such Respondent's initial, written election due within **20 days** from the date of this Order, in accordance with the provisions of Paragraph 6 herein. Such separate, deferred election shall be made in accordance with the provisions of Paragraph 12.2 herein, at the time that a subsequent well is proposed which is targeted to the Mississippian common source of supply. **FAILURE OF A RESPONDENT TO TIMELY ELECT TO PARTICIPATE IN THE INITIAL WELL AS SET FORTH IN PARAGRAPH 6.1 HEREIN, OR FAILURE OF A RESPONDENT TO TIMELY ELECT TO DEFER SUCH RESPONDENT'S ELECTION AS TO THE ADJACENT MISSISSIPPAN COMMON SOURCE OF SUPPLY, SHALL RESULT IN SUCH RESPONDENT BEING DEEMED TO HAVE ELECTED THE ALLOCATED CASH BONUS AND ROYALTY SET FOR SUCH ADJACENT MISSISSIPPAN COMMON SOURCE OF SUPPLY, AS IS APPLICABLE TO THE OPTION IN PARAGRAPH 6 ELECTED, OR DEEMED TO BE ELECTED, BY SUCH RESPONDENT.**

**7.      Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the highest cash bonus and lowest royalty for which such owner

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qualifies. In the event any owner elects to do other than participate in said well or fails to make an election provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the wells, unit and common sources of supply, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

8. Operator: Newfield Exploration Mid-Continent Inc.  
24 Waterway Avenue, Suite 900  
The Woodlands, Texas 77380  
ATTN: LAND DEPARTMENT

An owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common source of supply covered hereby and all elections required in Paragraph 6 hereof shall be communicated to said Operator in writing at the address above as required in this order. All written elections must be mailed and postmarked within the election period set forth in Paragraph 6. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

9. Commencement of Operations: That Operator has commenced operations for the drilling or other operations with respect to the Davis 1H-34X Well, the initial well covered hereby and shall diligently prosecute the same to completion in a reasonably prudent manner, or this order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus, royalty payments or other payments due and owing under this order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account within 90 days after this order and shall not be commingled with any funds of Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payment or other payments due to such person shall be paid into an escrow account by the holder of such funds.

10. Operator's Lien: That Operator, pursuant to 52 Okla. Stat. § 87.1(e) and in addition to any other rights provided herein, shall have a lien on the leasehold estate and the share of production from the unit pooled hereby of any owner subject to the terms of this order who has elected to participate in the initial well covered hereby. Such lien shall secure the payment of the participant's proportionate share of all costs incurred in the development and operation of the unit.

11. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to this Application and that a bona fide effort was made to reach an agreement with each respondent and that Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common source of supply as a unit; that Applicant has proposed the drilling of the initial well on said unit and to develop said common

source of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common source of supply.

12. Special Provisions:

12.1 Non-participants: The granting of the relief requested by Applicant shall include the intent of Applicant to pool and adjudicate the rights and equities of the owners in the tract described herein as to those separate common sources of supply set forth above to be tested by the proposed well on a unit basis and not on a borehole basis for any wells drilled as to the respective separate common source of supply cited herein. That the election not to participate as a working interest in the proposed initial unit well shall operate to foreclose the interests of the respondents as to elections to participate in any subsequent well that may at some future time be drilled within the subject unit pursuant to this order; and that the initial election made by respondents herein shall be binding as to the respondents, their assigns, heirs, representatives, agents, or estate for the first and all subsequent wells drilled pursuant to this order.

12.2 Participation in Subsequent Wells: As to any common source of supply set forth in Paragraph 6, only those owners who participate ("Participants") both in the initial well and any subsequent well drilled to such common source of supply hereunder can participate in subsequent wells drilled on the drilling and spacing unit covered hereby targeted to such common source of supply. Owners electing or deemed to have elected in the initial well any option contained herein other than participation shall receive no cash consideration for subsequent wells targeted to the same common source of supply, but shall receive for subsequent wells the same excess royalty, if any, initially elected. If Operator herein, ("Proposing Party") proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the prior well, and shall notify those owners who have a deferred election as to the common source of supply targeted in such subsequent well, of its intent to drill a subsequent well to a specified, targeted common source of supply, and said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or accept the option set forth in one of the non-participation options set forth in Paragraph 6 herein, with bonus allocated to the targeted common source of supply as specified in Paragraph 6.7, herein. The notice provided by the Proposing Party shall be by e-mail, facsimile or by certified mail and shall include the approximate location, depth and an AFE containing the proposed costs of the subsequent well, and owners electing to participate must pay to the Operator or furnish security satisfactory to Operator for their proportionate share of said costs within 25 days from the receipt of notice from the Proposing Party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall be deemed to have elected the option set forth in **Paragraph 6.2** herein, as to the targeted common source of supply subject to the allocation provisions of **Paragraph 6.7**. Any bonus due hereunder will be paid within 35 days of the receipt of notice from the Proposing Party or upon receipt of an executed IRS form W-9 by the Proposing Party, whichever is later. Any such proposal shall expire 180 days after the date thereof if operations for the drilling of the well proposed thereby have not commenced, and all parties shall be in the same position as if no subsequent well had been proposed. Any time an owner elects or is deemed to have elected not to participate in a timely-drilled subsequent well, then that owner shall not be allowed to participate in future wells drilled under the terms of this order to the targeted common source of supply. That location exception, density or other regulatory authority must be obtained, if necessary for the drilling of the subsequent well, before a valid proposal can be made. If the Operator hereunder elects to participate in subsequent operations with any part of its interest, there shall be no change of operator hereunder. The Oklahoma Corporation Commission shall

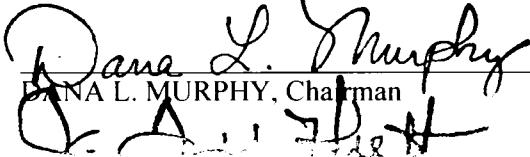
retain jurisdiction to determine the reasonableness of the drilling and completion costs proposed by Applicant for subsequent wells.

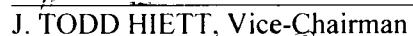
The term "subsequent well" for purposes of this paragraph shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to this order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

13. Filing of Affidavit: That Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this order, an Affidavit stating that a copy of said order was mailed within 3 days from the date of this order to all parties pooled by this order, whose addresses are known.

14. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA

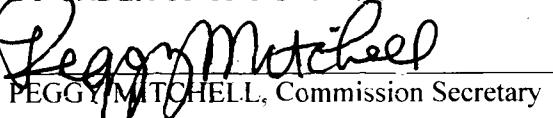
  
DANA L. MURPHY, Chairman

  
J. TODD HIETT, Vice-Chairman

  
BOB ANTHONY, Commissioner

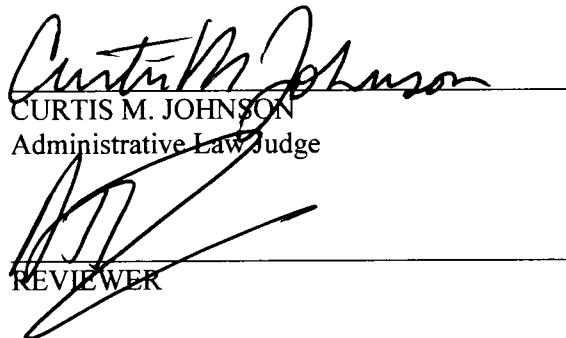
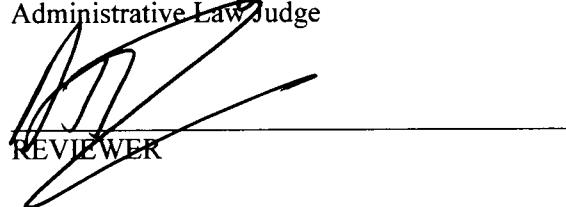
DONE AND PERFORMED ON JANUARY 29, 2018.

BY ORDER OF THE COMMISSION:

  
PEGGY MITCHELL, Commission Secretary

**REPORT OF THE ADMINISTRATIVE LAW JUDGE**

The foregoing Findings and Order are the Report and Recommendation of the Administrative Law Judge.

  
\_\_\_\_\_  
CURTIS M. JOHNSON  
Administrative Law Judge  
\_\_\_\_\_  
  
\_\_\_\_\_  
REVIEWER

1-4-18  
Date

1-5-18  
Date

APPROVED:

\_\_\_\_\_  
Gregory L. Mahaffey, OBA #5626  
*Attorney for Applicant*  
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**Exhibit "A"**

**CAUSE CD NO. 201705908-T**

**NEWFIELD EXPLORATION MID-CONTINENT INC., POOLING RESPONDENT LIST  
DAVIS 1H-34X WELL, SECTION 34, TOWNSHIP 8 NORTH, RANGE 5 WEST, GRADY COUNTY,  
OKLAHOMA**

1. American Mineral Partners, LLC P.O. Box 13647 Oklahoma City, OK 73113	11. Blue Mountain Exploration, LLC 3030 NW Expressway, Suite 200 #370 Oklahoma City, OK 73120
2. Angus, LLC 120 Wilderness Drive Norman, OK 73071	12. Bridwell Minerals, L.L.C. P.O. Box 890958 Oklahoma City, OK 73189
3. Arbuckle Resources, LLC P.O. Box 54737 Oklahoma City, OK 73154	13. <b>DISMISSED</b> Buffalo Creek Minerals, LLC 101 N. Robinson Ave. Ste. 910 Oklahoma City, OK 73102
4. BAH A Resources, LLC 6701 Broadway Extension, Ste 310 Oklahoma City, OK 73116	14. Byron T. Bates P.O. Box 92249 Southlake, TX 76092
5. <b>DISMISSED</b> Barbara Bates Tate 2709 E. Danforth Road, Apt. 308 Edmond, OK 73034	15. Castell Oil Company, LLC 2501 Parkview Dr., Suite 670 Fort Worth, TX 76102
6. Barbara Hunt a/k/a Barbara Bishop Hunt 1317 South Melinda Lane Edmond, OK 73003-6538	16. Citizen Energy II, LLC 320 S. Boston Ave., Suite 900 Tulsa, OK 74103
7. Bette Carriger 8021 Northwest Lakeview Drive Parkville, MO 64152-4383	17. Consul Properties, LLC 2800 W. Country Club Drive Oklahoma City, OK 73116
8. Bill D. Bridwell and Barbara S. Bridwell, Co- Trustees of the Bill D. & Barbara S. Bridwell Irrevocable Trust, dated June 30, 1999 P.O. Box 1337 Ponca City, OK 74602-1337	18. Continental Land Resources, LLC P.O. Box 2170 Edmond, OK 73083
9. Bill Hunt, deceased and his heirs, successors and assigns c/o Randall Hunt 14510 Whitman Pond Corpus Christi, TX 78418-6292	19. Dana Higeons aka Dana Lee Herring Higeons 1501 W. Delmar Street Broken Arrow, OK 74102-6819
10. Bliss Hayslip 11960 Sand Hill Drive Frisco, TX 75033	20. David E. Miller, Trustee for David E. Miller, Richard L. Miller, Bruce P. Miller and Marilyn L. McLaury 3082 S. Wheeling Way, Apt. 104 Aurora, CO 80014-5610
	21. Dennis C. Bates 2558 14 <sup>th</sup> W. Ave. Seattle, WA 98119

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22.	Dolores Lucille Lowe a/k/a Delores Lucille Lowe P.O. Box 282 Guernsey, WY 88214	31.	Erik Herring c/o Dana Higeons 1501 W. Delmar Street Broken Arrow, OK 74102-6819
23.	Donald Wayne and Sherry Sue Bridwell Revocable Trust, Sherry Bridwell, Trustee 2708 Charleston Rd. Edmond, OK 73025	32.	ESP EOC Rose Rock, LLC 909 Fannin, Suite 1350 Houston, TX 77010
24.	Douglas W. Sanders, Sr., Guardian of the person and estate of George Livermore Sanders c/o Jane Livermore a/k/a Jane Livermore Wofford as Guardian of George Livermore Sanders 1713 31st Street Lubbock, TX 79411-1807	33.	Felix Energy Holdings II, LLC 1530 16th St., Suite 500 Denver, CO 80202
25.	Eagle Exploration Production, LLC 6100 S. Yale, Suite 700 Tulsa, OK 74136	34.	G. Steven Fleming 221 Linda Lane Ft. Collins, CO 80525
26.	Echo Energy, LLC 3817 NW Expressway, Suite 840 Oklahoma City, OK 73112	35.	Gaedeke Holdings VII, Ltd. 3710 Rawlins St., #110 Dallas, TX 75219
27.	Edward L. Niquette, Trustee of the Niquette Mineral Trust 514 Paso De Oro Drive Lake Havasu City, AZ 86404	36.	Gaedeke Merge, LP 3710 Rawlins St., #110 Dallas, TX 75219
28.	Elizabeth A. Wallace c/o Frost Bank Elizabeth A. Wallace Management Trust Mineral Asset Management T-6 P.O. Box 1600 San Antonio, TX 78296	37.	<b>DISMISSED</b> Gail Darlene Bearden 14959 Lemay Street Van Nuys, CA 91405
29.	Elizabeth Landry Garcia, Successor Trustee of the Veta Gardner Landry Residuary Trust 13242 Trail Hollow Drive, Unit 3 Houston, TX 77079-3747	38.	Golden Plains Acquisitions, L.L.C. P.O. Box 1202 Duncan, OK 73533
30.	EOG Resources, Inc. 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112	39.	Greg and Nancy Vance Family Limited Partnership, a/k/a Gregory and Nancy Vance Family Limited Partnership 8150 North Central Expressway, Suite 1475 Dallas, TX 75206
		40.	Harry Phillips Kliewer, Trustee of the GST Exempt Harry Phillips Kliewer Trust under the Marilyn P. Kliewer Revocable Living Trust, dated December 10, 1993, as restated on May 30, 2007 P. O. Box 333 Cordell, OK 73632

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41.	Harry Phillips Kliewer, Trustee, or his successors in trust, of the GST Exempt Frank Brent Kliewer Revocable Living Trust dated December 10, 1993, as restated on May 30, 2007 P. O. Box 333 Cordell, OK 73632	52.	Jones County Minerals, Inc. 1924 South Utica, Suite 1010 Tulsa, OK 74104
42.	Isaacs Family Limited Liability Company 5 Inverness Drive East Englewood, CO 80212	53.	<b>DISMISSED</b> Jonette Abbey Crocker LaRoque 148 Southwest Brushy Mound Road Burleson, TX 76028-3321
43.	J. Harper Thomas Limited Partnership P.O. Box 744 Chickasha, OK 73018	54.	Karen Adel Rockhold-Copeland HC 89, Box 462 Willow, AK 99688
44.	Jaco Production Company P. O. Box 82515 Bakersfield, CA 93380-2515	55.	KCTC, L.L.C. 2433 East 22nd Street Tulsa, OK 74114
45.	James B. Douglass 204912 E. Finley Road Kennewick, WA 99337	56.	Kenney Stevens and Martha Stevens P.O. Box 830 Blanchard, OK 73010
46.	James E. Seale and Ruth V. Seale, Co-Trustees of the Seale Family Trust under Agreement dated the 29th day January, 1996 7717 NW 30th St. Bethany, OK 73008-4445	57.	Kirby Minerals c/o MAP Royalty, Inc. 101 N. Robinson, Suite 1000 Oklahoma City, OK 73102
47.	James R. Cassill, deceased c/o Tim Cassill 22626 NE Inglewood Hill Road, Apt. 532 Sammamish, WA 98074	58.	Kirkpatrick Oil & Gas, LLC 1001 West Wilshire Blvd., Suite 202 Oklahoma City, OK 73116
48.	Jane Livermore a/k/a Jane Livermore Wofford as Guardian of George Livermore Sanders 1713 31st Street Lubbock, TX 79411-1807	59.	Texas State Bank, Successor Trustee of the Lucille Chism Bates Testamentary Trust created under the terms of the Last Will and Testament of Lucille Chism Bates, deceased P.O. Box 3782 San Angelo, TX 76902
49.	Jeanne A. Davis Trust, Jeanne A. Davis, Trustee 15366 County Road 288 Tyler, TX 75707	60.	L.P. Laird P.O. Box 1403 Chickasha, OK 73023
50.	Jesse A. Bowden a/k/a Jessie A. Bowden 2610 South 37th Avenue Yakima, WA 98903	61.	Leonard Latch, deceased, his heirs, successors and assigns c/o James Leonard Latch 3008 60th Street Lubbock, TX 79413-5520
51.	John L. Larson P.O. Box 643 Tahlequah, OK 74465-0643		

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62.	Linn Energy Holdings, LLC, successor to Gladstone Royalties, LLC successor by merger to BBX Oil Corporation 14701 Hertz Quail Springs Parkway Oklahoma City, OK 73134	73.	Native Oil and Gas, LLC P.O. Box 54767 Oklahoma City, OK 73154
63.	MAP Resources, Inc. P.O. Box 2836 Midland, TX 79072	74.	Nell Taylor, apparently deceased c/o Connie Burnett 3071 FM 179 Abernathy, TX 79311-6201
64.	Margaret Jo Newman Beck, Trustee of the Harry G. Newman Trust "B" 8421 Northwest 110th Terrace Oklahoma City, OK 73162 -3019	75.	Nosley SCOOP, LLC 807 Las Cimas Parkway Austin, TX 78746
65.	Marsha Herring c/o Dana Higeons 1501 W. Delmar Street Broken Arrow, OK 74102-6819	76.	Pansy Bates, deceased c/o Doug Haney, Personal Representative 500 Fullview Drive Ada, OK 74820
66.	<b>DISMISSED</b> Martha Cobb a/k/a Marha Thomas Cobb c/o Steven P. Cobb 316 North Bailey Avenue Fort Worth, TX 76107	77.	Patriot Field Services, LLC 404 S. Main St. Newcastle, OK 73065
67.	Mary E. Herring 2116 Running Branch Road Edmond, OK 73013	78.	Patriot Oil and Gas, LLC 2500 Boardwalk, Suite 201 Norman, OK 73069
68.	Mary Sue Vickery a/k/a Mary Sue Henderson a/k/a Mary Sue Rice 1522 Diamond Wall Drive Birthoud, CO 80513	79.	Philip B. Neal, as Trustee of the Philip B. Neal GST Exempt Trust c/o Karin Novak Neal 16-566 Keaau-Pahoa Road Keaau, HI 96749
69.	Michael Leland Rockhold 8267 Camp Chaffe Road Ventura, CA 93001	80.	Quail Creek Royalty, L.L.C. c/o XTO Energy, Inc. 810 Houston Street Fort Worth, TX 76102
70.	Midwest Land, LLC P.O. Box 7644 Edmond, OK 73083	81.	Randall Hunt 14510 Whitman Pond Corpus Christi, TX 78418-6292
71.	MLR, Inc. P.O. Box 389 Edmond, OK 73083	82.	Rena G. Simpson, Trustee of the Simpson Family Revocable Living Trust Agreement U/A dated July 25, 2013 1067 Sea Palms West Drive St. Simons Island, GA 31522
72.	Nancy Jones Cassill a/k/a Nancy Jones Cassill Nash, deceased c/o Tim Cassill 22626 NE Inglewood Hill Road, Apt. 532 Sammamish, WA 98074	83.	Robert Bishop 2405 Lytal Lane Edmond, OK 73013

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84.	Royce E. Wisenbaker, Jr., deceased 218 North Broadway Avenue Tyler, TX 75702	95.	United Energy, LLC P.O. Box 3621 Edmond, OK 73083
85.	Russell I. Orr, Trustee of the Orr Distribution Trust dated July 1, 1992 10026 Holly Springs Drive Houston, TX 77042	96.	Vaughn/Wheeler Partnership c/o Kathryn Vaughn 2956 Gessner Road Houston, TX 77080
86.	Setha M. Lucero, Trustee of the Setha M. Lucero Living Trust dated January 23, 1998, a revocable trust P. O. Box 851438 Yukon, OK 73085	97.	Ventana Exploration and Production, LLC 5600 N. May Ave., #190 Oklahoma City, OK 73112
87.	Stamps Brothers Oil & Gas, LLC P.O. Box 614 Tuttle, OK 73089	98.	W.J. Soohy, deceased and his heirs, successors and assigns c/o Jennifer Rydwelski 1301 Monmouth Ave. Naperville, IL 60556
88.	Steven Douglas Crocker 1439 South Guthrie Avenue Tulsa, OK 74119-3413	99.	XTO Energy, Inc., as successor by merger with Cross Timbers Oil Company 810 Houston Street Ft. Worth, TX 76102
89.	Stockbridge Consulting, Inc. P.O. Box 21872 Oklahoma City, OK 73156		<b><u>RESPONDENTS LISTED FOR CURATIVE PURPOSES</u></b>
90.	Titan II Energy, L.L.C. P.O. Box 2051 Edmond, OK 73083	100.	Adelbert Rockhold, Saphrona Rockhold and Adelbert J. Rockhold, Jr. a/k/a Adelbert John Rockhold, Jr., all deceased and their Unknown Heirs, Successors and Assigns c/o Michael Leland Rockhold 8267 Camp Chaffee Road Ventura, CA 93001
91.	TPR Mid-Continent, LLC 9020 North Capital of Texas Hwy., Building 1, Suite 170 Austin, TX 78759	101.	Alice Elizabeth Douglass, deceased and her heirs, successors and assigns c/o John D. Coleman 251 Rainbow Drive, #15119 Livingston, TX 77399-2051
92.	TPR Royalties, LP 9020 North Capital of Texas Hwy., Building 1, Suite 170 Austin, TX 78759	102.	Alice Louise Miller a/k/a Alice L. Miller, deceased, her unknown heirs, successors and assigns c/o David E. Miller 3082 S. Wheeling Way, Apt. 104 Aurora, CO 80014-5610
93.	TRP MidCon, LLC P.O. Box 79612 Houston, TX 77279		
94.	Trustees of the Pearl M. and Julia J. Harmon Foundation established under that certain Trust Agreement dated June 18, 1962 c/o The First National Bank, Nowata, Oklahoma P.O. Box 386 Nowata, OK 74048		

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103.	B. F. Orr, deceased and his heirs, successors and assigns c/o Russell I. Orr 10026 Holly Springs Drive Houston, TX 77042	111.	Edith Hunt a/k/a Edith Hunt now Woolsey, deceased and her heirs, successors and assigns c/o Ruth Nidiffer P.O. Box 488 Panhandle, TX 79068
104.	Bronelle T. Kolb, deceased and his heirs, successors and assigns c/o Kendrick Carpenter P.O. Box 152 Lonsdale, AR 72087	112.	Elva Rockhold a/k/a Elva M. Rockhold, deceased and her unknown heirs, successors and assigns c/o Norma L. Rockhold Hammer 629 Trumpet Circle Hoover, AL 35226-4916
105.	Calumet Energy, L.L.C. P.O. Box 727 Wichita Falls, TX 76307-0727	113.	Ethel D. Cary a/k/a Ethel Cary a/k/a Ethel Dine Cary, deceased, her heirs, successors and assigns c/o Florence A. Gill P.O. Box 1590 Edgewood, NM 87015
106.	Carolyn Jo Lewis a/k/a Carolyn Jo Lewis Kolb, deceased and her heirs, successors and assigns c/o David M. Berman 561 Wayland Avenue Providence, RI 02906	114.	F.G. Bailey, Clyde McKinnon, Ernest Bailey and Jimmy Mack Bailey, deceased and their heirs, successors and assigns c/o Alceon Russell Jones 221 Beuna Vista Street Altus, OK 73521
107.	Chandler H. Cobb a/k/a Candler H. Cobb, deceased and his heirs, successors and assigns c/o Steven P. Cobb 316 North Bailey Avenue Fort Worth, TX 76107	115.	Florence Rogers Cassill, deceased, her heirs, successors and assigns c/o Tim Cassill 22626 NE Inglewood Hill Road, Apt. 532 Sammamish, WA 98074
108.	Charles T. Bates, Jr. and LaVerne Bates, deceased and their heirs, successors and assigns c/o Dennis C. Bates 2258 14 <sup>th</sup> W. Ave. Seattle, WA 98119	116.	Forrest E. Rockhold, deceased, and his unknown heirs, successors and assigns c/o Michael Leland Rockhold 8267 Camp Chaffee Road Ventura, CA 93001
109.	De J. Herring, deceased and his heirs, successors and assigns c/o Dana Higeons 1501 W. Delmar Street Broken Arrow, OK 74012	117.	Frank Herbert Hillman and Marianne Theresa Adkins, Trustees of the Frank Herbert Hillman, Jr. Trust, dated January 29, 2002 6505 Cutter Ridge Court Colleyville, TX 76034
110.	Douglas C. Herrington, deceased, his heirs, successors and assigns c/o Janet Alexander 2610 79th St. Lubbock, TX 79423	118.	Frank J. Mikuls and Marguerite M. Mikuls a/k/a Margaret Mikuls, deceased and their heirs, successors and assigns c/o Robert Frank Mikuls 2617 Landershire Lane Plano, TX 75023-7850

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119.	George P. Bishop and Gloria Wallace Bishop, both deceased and their heirs, successors and assigns c/o Robert Bishop 2405 Lytal Lane Edmond, OK 73013	127.	Jack Curtis Fenimore, deceased and his heirs, successors and assigns c/o Winnie Mae Fenimore 1822 Centennial Court Enid, OK 73703
120.	George P. Livermore, deceased, his unknown heirs, successors and assigns c/o Jane Livermore 1713 31st Street Lubbock, TX 79411-1807	128.	Janice K. Graham c/o Norma L. Rockhold Hammer 629 Trumpet Circle Hoover, AL 35226-4916
121.	Glen Rockhold, deceased, his unknown heirs, successors and assigns c/o Norma L. Rockhold Hammer 629 Trumpet Circle Hoover, AL 35226-4916	129.	Jess Scarborough, deceased and his heirs, successors and assigns c/o Gail Darlene Bearden 14959 Lemay Street Van Nuys, CA 91405
122.	Harry G. Newman, deceased and his heirs, successors and assigns c/o Margaret Jo Newman Beck 8421 Northwest 110th Terrace Oklahoma City, OK 73162-3019	130.	K.A. Murray a/k/a Kimberly Ann Murray 11346 Blanton View Avenue Wayne, OK 73005
123.	Harry Phillips, deceased and his heirs, successors and assigns c/o Harry H. Phillips P. O. Box 15010 Amarillo, TX 79105	131.	Karl Ohs, deceased and his heirs, successors and assigns c/o Sherri Ohs 133 Alfalfa Road Helena, MT 59602
124.	Herbert F. Grobe, deceased and his heirs, successors and assigns c/o Edah S. Grobe 605 W. Henry St. Mt. Prospect, IL 60056	132.	Kathryn Sue Kolb, formerly Kathryn Sue Hawley c/o Ken Carpenter P. O. Box 152 Lonsdale, AR 72087
125.	Ima Dean Fenimore, deceased and her heirs, successors and assigns c/o Melvin C. Fenimore 2313 County Road 1320 Blanchard, OK 73010	133.	Leonard Leroy Bruster a/k/a Linord L. Bruster, deceased and his heirs, successors and assigns c/o Linda Bruster 226 Kingsbury Drive Norman, OK 73072
126.	Ivory Rockhold, deceased, his unknown heirs, successors and assigns c/o L.P. Laird P. O. Box 1403 Chickasha, OK 73023	134.	Lola Russell, deceased and her heirs, successors and assigns c/o Alceon Russell Jones 221 Beuna Vista Street Altus, OK 73521
		135.	Margaret Mary Barnett, Marianne T. Adkins and Bret Adkins, Co-Trustees of the Margaret Mary Barnett Trust Dated August 1, 2000 P.O. Box 1043 Colleyville, TX 76034

136.	Marilyn P. Kliewer, Trustee of the Marilyn P. Kliewer Revocable Living Trust dated December 10, 1993 c/o Harry Phillips Kliewer P. O. Box 333 Cordell, OK 73632	144.	Pearl Rockhold, deceased, her unknown heirs, successors and assigns c/o L.P. Laird P. O. Box 1403 Chickasha, OK 73023
137.	Mark Nelson Taylor c/o Tommye Beck 144 Summer Place Drive Coppell, TX 75019	145.	Pieria Holdings, LLC 25 Highland Park Village 100-844 Dallas, TX 75205
138.	Martha C. Roehrig, a/k/a Martha Elizabeth Crocker Roehrig, deceased and her heirs, successors and assigns c/o James D. Roehrig P. O. Box 455 Capitan, NM 88316	146.	Roger E. Hand, deceased and his heirs, successors and assigns c/o Kathryn Vaughn 2956 Gessner Road Houston, TX 77080
139.	Mary Louise King Revocable Living Trust dated 10/31/91 1836 Carrington Way Swansea, IL 62226	147.	Russell Cobb, and Russell Cobb, Jr., deceased and their heirs, successors and assigns c/o Steven P. Cobb 316 North Bailey Avenue Fort Worth, TX 76107
140.	Maxine Davis, deceased and her heirs, successors and assigns c/o James B. Douglass 204912 E. Finley Road Kennewick, WA 99337	148.	S.H. Andrews a/k/a Sylvan Hunt Andrews and Gertrude Waers Andrews a/k/a Gertrude C. Andrews a/k/a Gertrude W. Andrews, deceased and their heirs, successors and assigns c/o Ann Tear Thompson f/k/a Ann Andrews Tear a/k/a Ann Tear 8300 E. McDowell Road, #1049 Scottsdale, AZ 85257
141.	<b>UNLOCATABLE</b> Michael John Fisch, deceased and his heirs, successors and assigns c/o Melva Burns 3732 138th SW Lynnwood, WA 98087	149.	Steven Grady Taylor 324 North Moore Coppell, TX 75019
142.	Nathaniel Gilbert Cary, deceased, his heirs, successors and assigns c/o Florence Gill P.O. Box 1590 Edgewood, NM 87015	150.	T. B. Fenimore, deceased and heirs, successors and assigns c/o Melvin C. Fenimore 2313 County Road 1320 Blanchard, OK 73010
143.	Pauline Lester Brown a/k/a Pauline Lester Partain c/o Geneva Brown 2311 Tiffany Way Chico, CA 95926	151.	TEP Anadarko Basin South III, LLC 320 S. Boston Avenue, Suite 1000 Tulsa, OK 74103
		152.	TEP Anadarko Basin South IV, LLC 320 S. Boston Avenue, Suite 1000 Tulsa, OK 74103

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153. The Agnes C. Kolb Revocable Trust as amended and restated March 10, 1994  
Attn: Kathryn Sue Kolb  
c/o Ken Carpenter  
P. O. Box 152  
Lonsdale, AR 72087

154. The Naomi L. Williams Trust  
c/o Northern Trust Bank of Florida, N.A., Co-Trustee  
P. O. Box 226270  
Dallas, TX 75222-6270

155. Theodore Romanoff, deceased, his heirs, successors and assigns  
c/o Morrison Cohen, LLP Attn: A. Timo Lipping  
909 Third Ave, 27th Floor  
New York, NY 10022

156. Thomas C. Hand, deceased and his heirs, successors and assigns  
c/o Kathryn Vaughn  
2956 Gessner Road  
Houston, TX 77080

157. Tina Marie Bowden  
2610 South 37th Avenue  
Yakima, WA 98903

158. Vereeda Fenimore, Jack Curtis Fenimore, Jr., and Vivian F. Atchison  
611 South Cleveland Street  
Enid, OK 73703

159. Virginia Lee Rothfus, deceased and her heirs, successors and assigns  
c/o Marguerite Diane DeVore  
1146 Tampico Road  
Greenwood, IN 46143

160. Warren J. Bates, deceased and his heirs, successors and assigns  
c/o Duward B. Thomas, Personal Representative  
P.O. Box 369  
Ada, OK 74821

162. Windom Royalties, LLC, a wholly owned subsidiary of Noble Royalties, Inc., *et al*  
c/o Compass Royalty Management, LLC  
15303 N. Dallas Parkway, Suite 1350  
Addison, TX 75001

**\*As Attorney-in-Fact for the following parties:**  
Pascoe Family Investments, LLC; GNI Oil and Gas, LLC; Fredrick and Susan Ashbaugh Revocable Living Trust u/t/d 8/22/96; FET Tatum Realty, LLC; Charles H. Phillips and Linda Phillips, Trustees of the Phillips Living Trust dated 4/29/1989; MDC Partners, LP; John David Grisebaum; Richard P. Kondo; The Erna Martin Buetel Trust dated 8/21/1986; Benjamin White; Mitchell 5, Inc.; Edward W. Gee and Alice C.L. Gee; Loren E. Snyder; Lenexa Plaza Investors, Inc.; Premier Trust, Inc., Agent for Davidson Family Trust; Olaf E. Gjovik; Min Jen Shao and Tessa Shao; Baystate Condominiums, LLC; Victorian Inn of Paris, Inc.; Michael KC and Fanny Dea Lai; Bernard A. Stoeckman and Bonita M. Stoeckman; L. Marie Dubuque; S.R. Bless Investments, LLC; McClure Ohana Properties, LLC; DOT Development Corp.; Larry R. Brookhart and Ellen R. Brookhart; Elizabeth Franciska Brackmann; Gail Johnson Miller, Trustee of the Miller Family Trust dated 7/13/1994; Steven K. Sterzer, MD, Inc., Pension Plan; Shields Rentals, LP; A Muze, LLC; The Bobmar Trust, dated 6/24/1994; D&R Family LP, a Nevada LP, PTL Fundig, Inc., GP, Robert De Klotz, President; Hucul Oil, LLC; Michael P. Kanan; Ingrid M. Bangers; Robert C. and Kathleen M. Sangster Charitable Remainder Trust; Karen N. Crane-McNab; ARA Kasparian d/b/a AK Co.; Thomas Paine 2006 Trust dated 10/13/2006, Eric M. Schwartz, Trustee; Daniel Camejo and Jacqueline Camejo; Bruce Huntress Kendall, Jr. and Andrea Yee; Wayne E. Arnold Family Trust dated 2/16/1994; Jack Bodger and Cynthia Bodger; Michael Wyman; Allen Burnham; Ronald S. Petersen Trust; Nancy E. Montesi; Marie E. Nevins; Pershing LLC f/b/o Paul I. Dilcher IRA Acct #6NM-092502; Robert Earle Allen; RAM Development Group; Constance T. Lucy GST Trust; John W. Manske Revocable Trust; Edward E. Miller; OWL Ventures, LLC; E&B Larsen

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Family Investments, LLC, Erik Larsen and Brenda Larsen Managers; The Eileen Pond Brunt Family Trust; The Reed Trust dated 6/1/2005, David S. Reed, Trustee, and Eleanor Reed, Trustee; Bernetta F. Burstyn Revocable Living Trust dated 2/17/2003; Best Investment Services, Inc.; Timothy Allwardt and Mary Dolores Allwardt; Gordon B. Knight Revocable Living Trust; The Christopher B. Knight Trust; James David Cahill; Diana P. Mace; Jeffrey D. Klatt; Pendleton Family Trust dated 7/9/1990; Seacon Construction Employee Retirement Plan; Joan D. Nimtz Family Trust dated 7/1/1999; The Stoll Family Trust dated 7/21/1988; The McCammon Family Trust dated 10/1/2002; Daniel Jerome Stoll and JoAnn Stoll Trust dated 9/11/1987; PMA Realty Series, LLC; The Gordon E. Nimtz Family Trust, dated 3/11/1999; Barry Limited Partnership; Hylen Trust dated 3/27/1991, as amended; Dynamic Plumbing Systems, Inc.; PGMGI, Trustee f/b/o Standard Group Reinsurance Co., Ltd., Steve Burke, Trustee; Pershing, LLC f/b/o the Robert and Karen Mankin Trust dated 11/19/2002, Robert G. Mankin, Trustee and Karen S. Mankin, Trustee, Account #5HQ016154; Joan F. Welch Revocable Living Trust; Lily Hing Ping Siu; Cot Giang and Ngo Beo Giang Revocable Trust; Pershing, LLC f/b/o Nanette Buccola, Trustee, Nanette Buccola Separate Property Trust dated 10/25/2006, Account #HQ0020966; Robert L. Simon and D'Marie Simon, as Trustees of the 1986 Simon Family Trust; Daniel and Donna Darling Revocable Trust dated 2/5/1992, Daniel Darling and Donna Darling, Trustees; Bastille Living Trust; Ditched Dad Realty Trust; Kenneth W. Morris and Harvey L. Morris; Michael and Norma Hansen Family Trust; Lois J. Adduci and Tracy A. Laird, as Joint Tenants; Robert R. and Penelope A. Gustafson Living Trust dated 6/27/2002; Bonnie R. Weise; Andrew Hans Reger and Gina Marie Reger; Dominick Realty, LLC; Marilyn Brodersen; Charles R. Denney and Joan A. Denney; John H. Hill and Frances B. Hill 1988 Trust dated 10/14/1988; Margaret Ann Lee Revocable Living Trust dated 10/23/2002; Wrenwick Kwock Koong Lee RLT dated 10/23/2002; Frazier Family Partnership, LP; SMD Investments, LP; H J & K Family Limited Partnership; Dennis and

Patricia Moreau Family Trust; Yamato Trust dated 9/30/1988, Robert K. Yamato and Judith S. Yamato, Trustees; Ulysses E. Bauer and Shirley A. Bauer; Marcia Read Sweeney Living Trust; Sharon S. Bell; Owen A. Ellis and Sandra R. Ellis; Robert Duncan and Heidi Duncan, Joint Tenants; La Cruz, LP; Coogan Family Trust dated 3/16/1987; In Young Kim and Yoomi Kim, Trustees of the Kim and Kim Trust dated 1/14/2003; David L. Barry Trust; The Sandra Farwell Eike Revocable Trust; John B. Cunning and Carol A. Cunning, Joint Tenants; Richard L. Green and Bettye J. Green, Joint Tenants; Qingling Jenny Lu; The Pamela Georges Living Trust dated 2/23/2006; The Thomas T. Georges, Jr. Revocable Trust f/b/o Michelle Schaffer; Opportunity Energy Income Fund; Lester Family, LLC; Audrey W. Adams; Carl F. Burger and Gail S. Burger; The Seiji Paul Horio Living Trust; Uribe Family Trust "A" dated 2/28/1968; Steven Craig Potter; Tu Nguyen and Hai Dam Ti; James Sun Yu Lam Revocable Living Trust; Albert C. and Marilynn K. Sykes Family Trust; Dennis W. Voos Revocable Family Trust dated 12/28/1979, Dennis W. Voos and Naomi J. Voos, Trustees; John C. Ellis; Michael Sokobin and Helene Sokobin; The Myrtle I. Boykin Trust; IRA #13V096957 f/b/o Harold F. Doench, Pershing LLC, as Custodian; Pershing, LLC as Custodian f/b/o Ron L. Delellis, IRA 5NX442763; Gordon G. Petrie and Melanie S. Petrie; Roger L. Petrie and Caroline S. Petrie; James H. Spilker; Cleo F. Hoegemeyer and Donald W. Hoegemeyer; Fred Barrie and Margaret Barrie, Trustees of the Barrie Living Trust dated 9/20/1996; Carl and Virginia Lischeske Living Trust dated 12/5/2006; Pershing, LLC, f/b/o Roger D. Nolte, IRA #5NX476290; Robert Lane and Sara A. Lane Revocable Family Trust dated 4/6/1999; 1988 Mukai Living Trust, Jiro Mukai and Michiko Mukai, Trustees; 1993 Donald J. Campbell and Violet M. Campbell Revocable Trust dated 4/16/1993; First Financial Group, LC; Marcia K. Campell and Ernie L. Campbell; Carol J. Larkins and Michael C. Larkins; Terry G. Haugen and Barbara J. Haugen; Geraldean Ann Newgaard and David Gordon Newgaard, Co-Trustees of the Geraldean Ann Newgaard Revocable Living Trust dated 3/2/2007; Sierra Lee, LLC;

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Pauline Lesley Teasdale Asset Protection Trust; Richard B. Wetherell; E W Evans Jr., Noble Windom Royalties, LLC; John B. Cunning and Carol A. Cunning, Joint Tenants; Jacqueline Kanya-Matzen; ER Residential Investments, LLC; Donald Dale Geralds; DF, LLC; David R. Lowther and Pamela C. Lowther; Max M. and Marilyn H. Matthews Living Trust; Susan Ivison Revocable Trust; The Jennings Family Revocable Trust, Ward L. Jennings and Jo M. Jennings, Trustees; Tae Cheol and Jung Taick Min; Patti Hulvershorn Living Trust; Man Bun Wong and Michelle M. Wong; Woodley Properties, LLC; Neal Skok and Janet Skok; The Johnston Family Trust, William H. Johnston and Joan Johnston, Trustees; Ching Family Trust dated 5/2/2001, George Niew Kee Ching, Jr. and Yoko Isa Ching, Trustees; Keith Raymond Laws and Hazel Jean Laws, h/w; Sterling Trust Company f/b/o John Michael Weltzien, IRA #096456; Sterling Trust Co., f/b/o Joan Weltzien, Solo 401(k) #Q08981; Richard B. Sanford and Margaret M. Sanford - Community Property; John D. Miller Revocable Living Trust dated 7/11/2006; Kastman Oil Company; Latigo Ranch, LLC; FCC, LLC f/b/o Richard A. Bills, IRA; Lawrence J. Alter MD and Randi K. Alter, TIC; Keenan and White Defined Benefit Plan; The Channave Family Trust #3 dated 10/21/1982; Churchill Retirement Income, LLC; Fernwood Management, LLC; Jaydell Buxton and Judy Buxton; Silverleaf Holdings, LLC; Delanie A. Webb; Gordon Family Revocable Trust, Richard F. Gordon Trustee; Richard F. Gordon; Harold L. Shetler and Joyce I. Shetler; Randall K. Bennett and Shelley D. Bennett; James Rees Jensen and Virginia U. Jensen, Joint Tenants; The Bauke Family Trust; Laura Leila Fanning and Charlene Fanning, Joint Tenants; Sally Shinkle and Vernon Shinkle Living Trust; Flanagan Revocable Trust dated 12/14/2000, Fintan M. Flanagan and/or Carol Dean Flanagan, Trustees; Flanagan Enterprises, Inc.; Richard D. Miller and Jane F. Miller; David E. Prue Revocable Trust u/a/d 05-25-1995, David E. Prue, Trustee; Kyle Ray Graham; Linda Hanson; Marshall A. Johnson Living Trust; The Douglas M. Allan and Barbara J. Allan Revocable Living Trust Agreement; Steven H.

Podolsky Revocable Trust u/a/d 5/27/1980, Steven H. Podlosky, Trustee; Milton Podolsky Revocable Trust u/a/d 5/26/1978; Lynn E. Schachinger Revocable Living Trust dated 5/27/2004, as amended, and Donna L. Schachinger and her successors of the Donna L. Schachinger Revocable Living Trust dated 5/27/2004; Iris D. Podolsky Revocable Trust u/a/d 5/27/1980; The Iris D. Podolsky, LLC; Podolsky Annual Gift Trust for Terri Podolsky, u/a/d 12/20/1983; Podolsky Annual Gift Trust for Alana Podolsky, u/a/d 12/20/1983; Robert Stommel; J. Norman Wilkins and Marylou Wilkins Revocable Living Trust; Max G. Ruf and Hildegard Ruf Living Trust; Eric C. Thormodsgard; FCC, LLC f/b/o Thomas L. Thompson, IRA #83740427; Michael L. Thurlow & Linda J. Thurlow Living Trust u/a/d 2/5/2004, Michael L. Thurlow and Linda J. Thurlow, Trustees; Arnold C. Greenberg; Margaret Hussey Living Trust Margaret M. Hussey, Trustee; Deforest Properties, LLC; Pershing LLC, f/b/o Richard W. McManus IRA 5VF-001595; JJB Royalty, LLC; Kester Family Trust dated 5/17/1995; Daryl Morrison Trust, Daryl Morrison, Trustee; David George Foppiano and Ella Foppiano Revocable Trust March 9, 1999; Antonia M. Petrakos; Nancy P. Levin, Trustee of the Adamson Street Real Estate Trust; JNP Energy, LLC; RM Properties, LLC, Raymond J. Basta, Mark A. Pierce and Eric H. Pierce, all members; Gordon C. George Trust; Cyrus R. Griffin and Susan G. Griffin; Richard J. Shaw and May J. Shaw; Brian Donald Richards; DAB Gas and Oil, LLC; SAS Gas and Oil, LLC; The Ruth C. McGary Charitable Remainder Unitrust; Rex J. Reinhart and Jean Reinhart, Joint Tenants; Thomas L. Jasper Revocable Trust; Jeffrey J. Wieland; Aida E. Silva, LLC; Gventures, LLC; Wiley Family Holdings, LLC; Noble Royalty Access Fund I, LP, a Delaware limited partnership; Byron Parsons TTEE First Responder Emergency Medical PSP DTD 4/01/92; Karl Ohs; Lauren M. Munn and Richard W. Munn Co-Trustees of the MMV and JLM Family Trust; N Noble FLP, LLP; Noble Royalty Access Fund X, L.P. ; OBI Entities, LLC, a Florida Limited Liability Company; The Macknet Insurance Trust Dated March 14, 2012, c/o Kenneth D. Macknet, Jr., Trustee

163. WSB Resources, LLC  
P. O. Box 54558  
Oklahoma City, OK 73154

**ADDITIONAL RESPONDENTS**

164. Felix Energy Holdings, LLC  
1530 16th St., Suite 500  
Denver, CO 80202

165. J & L Production, LLC  
c/o Betty J. Bridwell  
3509 Old Georgetown Road  
Edmond, OK 73013

166. Kalos Resources  
P. O. Box 1480  
Aledo, TX 76008

167. Keystone Energy Partners, LLC  
9908 N. Kelley Avenue  
Oklahoma City, OK 73131

168. Linn Energy Holdings, LLC  
14701 Hertz Quail Springs Parkway  
Oklahoma City, OK 73134

169. Scoop Energy, LLC  
P.O. Box 18545  
Oklahoma City, OK 73154

170. Westfalen Energy, LLC  
P. O. Box 720190  
Norman, OK 73070

**ADDITIONAL CURATIVE  
RESPONDENTS**

171. Paul T. Douglass, deceased  
c/o James B. Douglass  
204912 E. Finley Road  
Kennewick, WA 99337

172. Veta Gardner Landry a/k/a Veta Marie  
Gardner Landry, deceased  
c/o Elizabeth Landry Garcia  
13242 Trail Hollow Drive, Unit 3  
Houston, TX 77079-3747

**PARTIES OF RECORD**

PR 1. ROBERT D. GRAY  
3500 S. Boulevard, #10B  
Edmond, OK 73013

PR 2. ERIC L. HUDDLESTON  
Elias, Books, Brown & Nelson, P.C.  
Two Leadership Square  
211 North Robinson, Suite 1300  
Oklahoma City, OK 73102-7114

PR 3. Richard K. Books  
Elias, Books, Brown & Nelson, P.C.  
Two Leadership Square  
211 North Robinson, Suite 1300  
Oklahoma City, OK 73102-7114

**ADDRESSES UNKNOWN**

U 1. Claire D. Sutherland, now Cormack, deceased,  
her heirs, successors and assigns  
ADDRESS UNKNOWN

U 2. Dorothy L. Thomson a/k/a Dorothy Lampen  
Thomson, apparently deceased, her heirs,  
successors and assigns  
ADDRESS UNKNOWN

U 3. Frank C. Lampen, apparently deceased, his  
heirs, successors and assigns  
ADDRESS UNKNOWN

U 4. J.M. Ryan, Jr.  
ADDRESS UNKNOWN

U 5. Joseph P. Smith, deceased, his heirs,  
successors and assigns  
ADDRESS UNKNOWN

U 6. M. Mayberry  
ADDRESS UNKNOWN

U 7. Mrs. Alma Mayberry  
ADDRESS UNKNOWN

U 8. Nancy Lashley Kirk a/k/a Nancy L. Kirk,  
deceased, her heirs, successors and assigns  
ADDRESS UNKNOWN

**ADDITIONAL CURATIVE ADDRESSES  
UNKNOWN**

U 9. Alice P. Obergfel a/k/a Alice P. Davey,  
deceased  
ADDRESS UNKNOWN

IF ANY NAMED PERSON IS DECEASED, THEN  
THE KNOWN OR UNKNOWN HEIRS,  
EXECUTORS, ADMINISTRATORS, TRUSTEES,  
DEVISEES, AND ASSIGNS, IMMEDIATE AND  
REMOTE OF SUCH DECEDENT, ARE MADE  
RESPONDENTS TO THIS APPLICATION. IF ANY  
NAMED RESPONDENT IS A CORPORATION  
WHICH DOES NOT CONTINUE TO HAVE LEGAL  
EXISTENCE, THEN THE KNOWN OR UNKNOWN  
SUCCESSORS, TRUSTEES OR ASSIGNS, IF ANY  
OF SUCH ENTITY, ARE MADE RESPONDENTS  
TO THIS APPLICATION