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9/16/19

**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA**

APPLICANT: CANYON CREEK ENERGY OPERATING, LLC

RELIEF SOUGHT: POOLING (PART OF A MULTIUNIT HORIZONTAL WELL)

LEGAL DESCRIPTION: SECTION 31, TOWNSHIP 2 NORTH, RANGE 9 EAST, COAL COUNTY, OKLAHOMA

CAUSE CD NO.

201809493-T

ORDER NO.

696061

FINDINGS AND ORDER

1. **Hearing Date and Place:** 8:30 a.m., 2nd day of April, 2019, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma 74127.
2. **Appearances:** Ron M. Barnes and Grayson Barnes, Attorneys, appeared for the Applicant, Canyon Creek Energy Operating, LLC. No protests were announced at the time of hearing.
3. **Companion Cause(s):** Multiunit Horizontal Well Cause CD No. 201807227-T and Well Location Exception Cause CD No. 201807228-T.
4. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons.
5. **Amendment(s):** At hearing respondent Fleischaker Mineral Company, LLC c/o Joseph L. Fleischaker, VP was dismissed from the Application. The well has been commenced and will continue to be operated in a prudent manner.
6. **Relief Requested:** To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto underlying the lands described in the caption hereof for the common sources of supply described below and to designate the Applicant or some other party as operator.
7. **Relief Granted and Election Period:** The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the common sources of supply as indicated.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Mississippian	640-acre horizontal	687906
Woodford	640-acre horizontal	687906
Hunton	640-acre horizontal	687906

Said owners named in Exhibit "A" attached hereto must make one or any combination of the following elections within 20 days from the date of this Order.

7.1 **Participate – Woodford Target:** To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by providing the Operator with an irrevocable letter of credit for such payment satisfactory to the Operator, within 25 days from the date of this Order, as follows:

Completed as a dry hole	\$ 1,708,398
Completed for production	\$ 4,990,711

Pursuant to Multiunit Horizontal Well Interim Order to issue in Cause CD No. 201807227-T the unit well targets the Woodford common source of supply with the Mississippian and Hunton as adjacent common sources of supply and such costs are to be allocated on an interim basis of approximately 78% to Section 31, Township 2 North, Range 9 East, Coal County, Oklahoma and approximately 22% to Section 30, Township 2 North, Range 9 East, Coal County, Oklahoma, subject to adjustment by a Final Order in Cause CD No. 201807227-T.

Provided further, however, that in the event an owner elects to participate in said unit well by paying his proportionate part of the costs thereof and thereafter fails or refuses to pay or provide the Operator with an irrevocable letter of credit satisfactory to the Operator for such owner's proportionate part of the completed for production cost as set forth in this paragraph, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept inclusive of burdens the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3, and 7.4 below. If because of burdens such owner's interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, and 7.4 below, then such owner shall be deemed to have accepted the option provided in paragraph 7.5 below provided the overburdened option as set out in paragraph 7.5 below applies only to any overburdened party that was not known upon the time of hearing for this pooling application. Thereupon, the payment of such cash bonus shall be made by Operator within 35 days after the last day of which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

7.2 **Cash Consideration:** **To accept \$500 per acre plus the normal 1/8 royalty interest,** as defined in 52 O.S., Section 87.1(e)(2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.3 **Cash Consideration:** **To accept \$450 per acre plus a total royalty of 3/16** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided,

however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal $\frac{1}{8}$ royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the $\frac{1}{16}$ of $\frac{8}{8}$ overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.4 Cash Consideration: **To accept \$300 per acre plus a total royalty of $\frac{1}{5}$** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal $\frac{1}{8}$ royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of $\frac{8}{8}$ overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.5 Overburdened Interest Owners: There are no known overburdened parties as of the date of this hearing. Provided any party or parties interest was overburdened as of the date of filing for this pooling application then that party's interest would result in an overburdened interest not representative of fair market value because the additional overrides are over and above the royalty contained in the Oil & Gas Lease. In the event said overburdened party elects not to participate they will forfeit their interest for a nominal consideration of \$5 for their entire interest and Operator assumes the burden.

7.6 Allocation of Bonus:

<u>Common Source of Supply</u>	<u>Allocation</u>
Mississippian	25%
Woodford	75%
Hunton	0%

as the fair, reasonable, and equitable bonus allocation between the common sources of supply. In this area the Hunton is erratic and should be considered an adjacent common source of supply. The Hunton is being pooled as adjacent common source of supply in the event the Hunton is inadvertently encountered during the drilling of the well.

7.7 Right to Deferred Election as to the Mississippian Common Source of Supply: Applicant's initial well is to be a multiunit horizontal well targeting the Woodford common source of supply. Respondents have the right to request a deferred election as to the Mississippian common source of supply. Such request for deferred election to be made with respondent's election as to the initial well due within 20 days from the date of this order, in the manner as set out in paragraph 7 above. Such separate deferred election to be made in the time and manner as set out in paragraphs 10 and 11 below upon receipt of the well proposal for the Mississippian targeted well. **Failure of a respondent to timely elect to defer such respondent's election as to the Mississippian common source of supply, shall result in the**

respondent being deemed to have elected the highest cash bonus and lowest royalty option for which such respondent qualifies dependent on burdens on such respondent's interest.

8. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set forth in paragraph 7 above, then such owner shall be deemed to have accepted inclusive of burdens the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3, and 7.4 above. If because of burdens such owner's interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, and 7.4 above, then such owner shall be deemed to have accepted the overburden option provided in paragraph 7.5 above. As set out in paragraph 7.5 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. In the event any owner elected to do other than participate in said unit by paying his pro rata share of the costs of the unit well thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

8.1 The Hunton common source of supply is included herein as an adjacent common source of supply only, provided this order shall not authorize pooling of the Hunton common source of supply as a targeted formation.

9. **Operator:** Canyon Creek Energy Operating, LLC
Attn: Blake Gray
2431 E. 61st Street, Suite 400
Tulsa, Oklahoma 74136

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby and all elections required in paragraph 7 hereof should be **communicated to said Operator in writing at the address above** as required in this Order. All written elections must be mailed postmarked within the election period as set forth in paragraph 7; provided such election may be mailed certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 7. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. **Participation in Subsequent Operations:** Only those owners electing to participate in the initial well targeting a particular common source of supply drilled hereunder as provided above will be allowed to participate in subsequent wells drilled on the particular drilling and spacing unit and adjacent common sources of supply covered hereby. Owners electing or deemed to have elected a cash plus royalty option provided in paragraphs 7.2, 7.3, and 7.4 above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. Owners electing or deemed to have elected the overburdened option provided in paragraph 7.5 above shall receive no additional cash consideration for subsequent wells. As set out in paragraph 7.5 above there were no known

overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. The term subsequent well for the purposes of paragraphs 11 and 12 shall not be deemed to include any side-tracking or other operation with respect to the initial unit well and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well and no party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement or substitute well.

11. **Election on Subsequent Operations:** In the event Canyon Creek Energy Operating, LLC (“Canyon”) proposes the drilling of a subsequent well or wells it shall notify those owners who elected to participate in the initial well targeting the particular common source of supply drilled hereunder of its intent to drill a subsequent well or wells and said owners will have 20 days from the date of receipt of said notice to elect whether to participate in said subsequent well or wells. The notice provided by Canyon shall include the estimated dry hole costs and estimated completed well costs of the subsequent well or wells and owners electing to participate must pay, or make satisfactory arrangements with Canyon to secure the payment, of their proportionate share of said complete well costs within 25 days from the date of receipt of notice from Canyon. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well or wells and shall thereafter receive the highest cash option and lowest net revenue interest set forth in paragraph 7 above for which said owner qualifies for all subsequent wells. If because of burdens such owner’s interest does not qualify for a cash option provided in paragraphs 7.2, 7.3, and 7.4 above, then such owner shall be deemed to have accepted the overburden option provided in paragraph 7.5 above. As set out in paragraph 7.5 above there were no known overburdened parties at the time of this hearing. However, provided any party had an overburdened interest as of the date of filing for this pooling application then that overburdened interest shall apply only to the party or parties who were overburdened as of the date of filing for this pooling application. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well targeting a particular common source of supply, then that owner shall not be allowed to participate in future wells targeting that particular common source of supply. Canyon shall commence the subsequent well or wells within 180 days of the proposal for same or the proposal shall expire. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by the proposing party for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced. If no well has commenced under said well proposal, all parties shall be restored to their status prior to proposing the subsequent well or wells.

12. **Operator Lien:** That Operator, in addition to any other rights provided herein, should have a lien, as set out in 52 O.S., Section 87.1(e)(2001), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.

13. **Special Finding:**

13.1 Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. That a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

13.2 Once a respondent elects or is deemed to have elected not to participate in a particular targeted common source of supply that respondent shall receive the same royalty option when electing or deemed out of the other targeted common source of supply.

13.3 Prior to the payment of bonus consideration and/or royalty consideration to a Respondent by Applicant, said Respondent must complete and furnish to Applicant a Federal Form W-9. The form being required is for federal tax purposes. A Respondent who does not provide the Applicant with a Federal Form W-9, shall not be entitled to payment by Applicant until such time as the appropriate Federal Form W-9 has been furnished.

14. **Filing of Affidavit:** That the Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

15. **Commencement of Operations:** The well has been commenced and Operator shall diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding the unclaimed monies under pooling orders.

16. **Conclusion:** The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA

J. Todd Hiatt

J. TODD HIETT, Chairman

Bob Anthony

BOB ANTHONY, Vice Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

DONE AND PERFORMED this 14 day of May, 2019.

BY ORDER OF THE COMMISSION:

Peggy Mitchell

PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED:

Connie Moore

CONNIE MOORE
Administrative Law Judge

24 April 2019
Date

Carrie M. Johnson

Reviewer

4-23-19
Date

APPROVED AS TO FORM
AND CONTENT:

Ron M. Barnes

RON M. BARNES, OBA #534
GRAYSON BARNES, OBA #31475

EXHIBIT "A"

1. Alfred L. Sherman, deceased
c/o James F. Sherman
11 Deer Lake Court
Spring, TX 77381
2. Alvin C. McBee
c/o Carolyn Sue Mancari
625 Kaiser Avenue
Ravenswood, WV 26164
3. Big Sky Energy, LLC
P.O. Box 3365
Edmond, OK 73083
4. Bo-MC Enterprises, LLC
P.O. Box 1765
Enid, OK 73702
5. Camden Auer Miller & Diana Lynn
Miller, as initial Co-Trustees of The
Miller Family Revocable Trust, dtd
3/20/2015
4113 Bickmore Ln.
Fort Worth, TX 76244
6. Carkel Corporation
11900 N. Virginia Avenue
Oklahoma City, OK 73120
7. Carla Dings
18749 Old Homestead Lane
Abingdon, VA 24211
8. Carney Mack Staples, deceased
c/o Henry Leo Staples, Jr.
331036 E Highway 62
McLoud, OK 74852
9. Carolyn Sue Mancari, apparant heir of
Alvin C. McBee
625 Kaiser Avenue
Ravenswood, WV 26164
10. Clarence Morlan
c/o Joe A. Morlan, Jr.
114 Jewel Avenue
McLoud, OK 74851
11. Dale Cates & Jonetta H. Cates, Co-
Trustees of The Dale Cates Revocable
Trust dtd September 6, 2001
4418 Lilly Valley St.
Shawnee, OK 74804
12. David L. Hogue
Route 1, Box 52C
Centrahoma, OK 74534
13. Doris Lee Hammon , deceased
c/o Henry Leo Staples, Jr.
331036 E Highway 62
McLoud, OK 74852
14. Duff Mulkey Simmons
c/o Kara Mulkey
312 Cora Street
Arlington, TX 76011
15. Edna A. Sherman-Lewis
1702 Fisherman Lane
Durant, OK 74701-1686
16. Eldon Hogue
Route 1, Box 52C
Centrahoma, OK 74534
17. Felix Marion Hensley
c/o Marion K. Gomez
1510 Wheller Street
Shawnee, OK 74801
18. **DISMISSED**

19. Frank Crosser, deceased
c/o Robert E. Crosser, Sr.
1810 Kingsmill Lane
Richmond, TX 77406
20. Guaranty Life Insurance Company
P.O. Box 2231
Baton Rouge, LA 70821
21. Jewell Mulkey Fincher
c/o Kara Mulkey
312 Cora Street
Arlington, TX 76011
22. Kara Lynn Davis, apparant heir of
Alvin C. McBee
59-798 Kamehameha Highway
Haleiwa, HI 96712
23. Kaye Dowell
7136 East 82nd St.
Tulsa, OK 74133
24. Keith F. Walker Oil & Gas Company,
LLC
P.O. Box 1725
Ardmore, OK 73402
25. Lasso Corp.
2720 Washington Drive, Ste 110
Norman, OK 73069
26. L.D. Sherman
5518 Pinto Lane
Amarillo, TX 79106
27. Leo H. Best, deceased
c/o Henry Leo Staples, Jr.
331036 E Highway 62
McLoud, OK 74852
28. **MOVED TO ADDRESS
UNKNOWN**
29. Marion K. Gomez
1510 Wheller Street
Shawnee, OK 74801
30. Melvin B. Hogue
Route 1, Box 52C
Centrahoma, OK 74534
31. Merrico Resources, Inc.
P.O. Box 849
Ardmore, OK 73402-0849
32. Merrico Guaranty Income Fund LP
(1984-3)
P.O. Box 849
Ardmore, OK 73402
33. Merrico Guaranty Income Fund LP
(1984-4)
P.O. Box 849
Ardmore, OK 73402
34. Merrico Guaranty Income Fund LP
(1985-1)
P.O. Box 849
Ardmore, OK 73402
35. Merrico Guaranty Income Fund LP
(1985-2)
P.O. Box 849
Ardmore, OK 73402
36. Micah Rikio Maeda, apparant heir of
Alvin C. McBee
347 N. Kuakini Street
Honolulu, HI 96817
37. Noah Sueo Maeda, apparant heir of
Alvin C. McBee
123 Kuukama Street
Kailua, HI 96734
38. Norville Oil Co., Inc.
901 E. Britton Road
Oklahoma City, OK 73114

39. Ollie Hensley
c/o Marion K. Gomez
1510 Wheller Street
Shawnee, OK 74801

40. Pat Wright
c/o Kaye McBee f/k/a Kaye Dowell
7136 East 82nd Street
Tulsa, OK 74133

41. Petree Farm and Oil, Inc.
P.O. Box 1080
El Prado, NM 87529

42. Ruby Joyce Powell
P.O. Box 1935
George West, TX 78022

43. Senda Whisenhunt
P.O. Box 174
Tupelo, OK 74572

44. S. H. Mulkey
c/o Kara Mulkey
312 Cora Street
Arlington, TX 76011

45. The Staples Family Trust
c/o Henry Leo Staples, Jr.
331036 E Highway 62
McLoud, OK 74852

46. State of Oklahoma Department of
Transportation
200 N.E. 21st Street
Oklahoma City, OK 73105

47. The Reserve Petroleum Company
6801 Broadway Extension, Suite 300
Oklahoma City, OK 73116-9037

48. T. O. Mulkey
c/o Gail Heier
22027 Rabbit Run Road
Warsaw, MO 65366

49. W. P. Mulkey
c/o Billy Randall Mulkey
206 W Jackson Street
Levelland, TX 79336

ADDRESS UNKNOWN

Diana L. Hensley

Herman Felix Hensley

JD Atkins - dec.

Martha C Atkins - dec.

Ruth A. Smith

Ruth Aline Estes Smith

Stanley H. McBee, deceased

William H. Best

Zona Mulkey Niskern

**Linda McBee, apparant heir of Alvin C.
McBee**

**P.O. Box 1343
Rohnert Park, CA 94927 (#28)**

CURATIVE

50. Ada Aurella McBee
c/o Richard M. Perry
41 Francis Street
Enid, OK 73703

51. Allene Mulkey Langford
c/o Shirley J. Frost
563 Turkey Creek
Alachua, FL 32615

52. Alma Kaler
c/o Will Kaler
1504 Briarwood Lane
Henryetta, OK 74437-6116

53. Audrey Hensley Geren
c/o Marian K. Gomez
1510 Wheeler Street
Shawnee, OK 74801
54. Bertha George & Allen George
c/o Willie Marie Bonds
2843 Melillo
Walnut Creek, CA 94597
55. Betty Lou (Dale) Saint, apparent heir
of M.V. Dale
409 West 42nd Street
Sand Springs, OK 74063
56. Betty Ruth Johnson & Floyd Johnson
106 Charles Drive
Holdenville, OK 74848
57. Bill P. Paddock and Patsy Paddock
24 Alta Way
Hot Springs Village, AR 71909
58. Bobby Dee Hyatt & Ann Hyatt
305 S. 7th Avenue
Tupelo, OK 74572
59. Byron Dale Cates & Jonetta M. Cates
4418 Lilly Valley Street
Shawnee, OK 74804
60. Cat Springs Properties, LLC
P.O. Box 450
Sealy, TX 77474
61. Charles E. Bowlby, III
133 Fencebird Lance
Sequim, WA 98382
62. Cindy Lue Exline Schwennesen
468 Wandering Woods Way
Ponte Vedra, FL 32081
63. Connie Morris, Trustee of the Connie
Morris Family Trust
8446 State Highway 19
Ada, OK 74820
64. D. L. Wyche, deceased
c/o Mary Marie Wyche
9222 South Cold Springs Road
Atoka, OK 74525
65. Dee Hyatt
c/o Ann Hyatt
305 S. 7th Avenue
Tupelo, OK 74572
66. Diana L Hensley
c/o Marian K. Gomez
1510 Wheeler Street
Shawnee, OK 74801
67. Edward A. King
P.O. Box 120
Tupelo, OK 74572
68. Ethel M. Morlan
c/o Joe Albert Morlan, Jr.
114 Jewel Avenue
McLoud, OK 74851
69. Ethel Rooney
c/o Kay Don Richardson
426 Gibson Drive
Seminole, OK 74868
70. Floyd King
c/o Lura Horn, nee Lura King
1609 Bigheart Avenue
Pawhuska, OK 74056
71. Fred Sherman
c/o L.D. Sherman
5518 Pinto Lane
Amarillo, TX 79106

72. Georgia Frances Crosser
c/o Robert E. Crosser, Sr.
1810 Kingsmill Lane
Richmond, TX 77406
73. Gladys Burnett
c/o Michael J. Burnett
412 Hoffman Drive
Seminole, OK 74868
74. Glenda Sue (Dale) Brady, apparent
heir of M.V. Dale
P.O. Box 275
Stonewall, OK 74871
75. Gloal Rodney Goodwin
5363 Laramie Court
Fremont, CA 94536
76. Haley Ann Maeda, apparant heir of
Alvin C. McBee
123 Kuukama Street
Kailua, HI 96734
77. Hazel Leone Sherman
c/o L.D. Sherman
5518 Pinto Lane
Amarillo, TX 79106
78. J. G. Mullet- dec.
c/o Linda Spigener
2701 Salt Grass Circle
Deer Park, TX 77536
79. Jack Sherman
c/o L.D. Sherman
5518 Pinto Lane
Amarillo, TX 79106
80. Jewel Macomber
c/o Charles E. Macomber
RR 1, Box 212
Asher, OK 74826
81. Jim Wyche, apparent heir of D.L.
Wyche
55860 East 303 Road
Afton, OK 74331
82. Joe Albert Morlan, Jr.
114 Jewel Avenue
McLoud, OK 74851
83. Joy Wyche White, apparent heir of
D.L. Wyche
11374 County Road 1570
Ada, OK 74820
84. Karla Chaffin
2430 Arlington Blvd
Ada, OK 74820
85. Keith Flowers
19063 CR 1520
Ada, OK 74820
86. KEL Family Preservation Trust
P.O. Box 120
Tupelo, OK 74572
87. Kelly Cooper
13234 CR 3640
Ada, OK 74820
88. LaNell Bundick
3312 County Road 3317
Greenville, TX 75402
89. Laurence L. Hammond and Madge
Hammond
3004 Via Buena Vista Unit C
Laguna Woods, CA 92637-0627

90. Lloyd V. Taylor & Julia E. Taylor,
dec.
Apperant Heirs:
Judy Diane Taylor NeSmith
John W. Taylor
Judy NeSmith & John W. Taylor
11231 Holly Street
Denver, CO 80233
91. Lura K. Horn
1609 Bigheart Avenue
Pawhuska, OK 74056
92. M.V. Dale, deceased
c/o Glenda Sue Dale-Brady
P.O. Box 275
Stonewall, OK 74871
93. Margie Lea (Dale) Clinton, apparent
heir of M.V. Dale
c/o Karen F. Weeks
10521 E. Canyon Oaks Boulevard
Claremore, OK 74017
94. Marie Bonds
2843 Melillo Drive
Walnut Creek, CA 94597
95. Marie de los Angeles Sherman
c/o L.D. Sherman
5518 Pinto Lane
Amarillo, TX 79106
96. Mary Marie Wyche, apparent heir of
D.L. Wyche
9222 South Cold Springs Road
Atoka, OK 74525
97. Michael Ray Hensley
904 Aspen Court
Noble, OK 73068
98. Mitchell Clay Stone
c/o Renee Stone
2139 Admiral Road W
Stillwater, OK 74074
99. Mohawk Energy Corporation
5440 Guhn Road
Houston, TX 77040
100. Nell Abercrombie
c/o Kay Butler
39114 Caldwell Road
Ponchatoula, LA 70454
101. Pamela J Mosely
P.O. Box 713
Arapaho, OK 73620
102. RD Williams & Company
P.O. Box 516
Ardmore, OK 73402
103. Robert Earl Crosser
c/o Robert E. Crosser, Sr.
1810 Kingsmill Lane
Richmond, TX 77406
104. Ruth Aline Hyatt
c/o Ann Hyatt
305 S. 7th Avenue
Tupelo, OK 74572
105. Samuel Ray Crosser
c/o Robert E. Crosser, Sr.
1810 Kingsmill Lane
Richmond, TX 77406
106. Samuel Ray Crosser, Jr.
c/o Robert E. Crosser, Sr.
1810 Kingsmill Lane
Richmond, TX 77406
107. Sherris Goodwin Kauffman
1955 Broadway, #201
San Francisco, CA 94536
108. Thomas Edward Crosser
c/o Robert E. Crosser, Sr.
1810 Kingsmill Lane
Richmond, TX 77406

109. Toby Cooper
12999 CR 3600
Ada, OK 74820

Ruth Wilma Drake

Stella Vogt, deceased

110. W. J. Mulkey
c/o Iluminda T. Mulkey
1356 Weaverville Street
Chula Vista, CA 91913

Toni Lynn Nelson

Wanda Jenkins

CURATIVE ADDRESS UNKNOWN

Ann George

Bobbie Ann Brumbelow, deceased

Chester Hook and Gay Hook, formerly
Drake

Cristal Dawn Hensley

Daisy Cooper

Estes Real Estate Corporation

Harold L. Huff

Hubert George, deceased

Known & Unknown Heirs of R.F. Drake

Learah Cates

Lloyd Austin Taylor and June Taylor Austin

M. C. Estes

M. M. Houchen and Ruth Houchen

Mohawk Petroleum Company

Ray Smith and Jennevie Smith

Robert D Hammond and Rosemary
Hammond

Robert George, deceased

If any named person is deceased, then the known or unknown heirs, executors, administrators, trustees, devisees, and assigns, immediate and remote of such decedent, are made respondents to this Application. If any named respondent is a corporation which does not continue to have legal existence, then the known or unknown successors, trustees or assigns, if any of such entity, are made respondents to this Application.