

Handwritten initials/signature

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: 89 ENERGY II, LLC & ENECO, LLC)
)
 RELIEF SOUGHT: POOLING) CAUSE CD 201903740
)
 LEGAL DESCRIPTION: SECTION 16, TOWNSHIP 1)
 SOUTH, RANGE 4 WEST,)
 STEPHENS COUNTY,) ORDER NO. **708845**
 OKLAHOMA)
)

FINDINGS AND ORDER AMENDING
POOLING ORDER NO. 707359

1. **Initial Hearing Date and Place:** 8:30 a.m., the 12th day of November, 2019, Jim Thorpe Building, Oklahoma City, Oklahoma, before Administrative Law Judge Keith Thomas. Pursuant to said hearing Pooling Order No. 707359 was issued on the 9th day of January, 2020.

1a. **Subsequent Hearing Date and Place:** On the 28th day of January, 2020, Jim Thorpe Building, Oklahoma City, Oklahoma, a Motion to Reopen was heard by Administrative Law Judge Jan Preslar, which she recommended to allow for additional evidence concerning respondents elections. Administrative Law Judge Keith Thomas heard the additional testimony and recommended that Order No. 707359 be amended and clarified. For this reason this subsequent order is being entered which will supersede and replace Order No. 707359.

2. **Appearances:** Michael D. Stack and Elizabeth Anne George, Attorneys for the Applicants, and Eric R. King, Attorney, for Continental Resources, Inc. The party filed a protest in the cause, however, an agreement was reached among the.

3. **Companion Causes:** Multiunit Horizontal Well Cause CD No. 201904616; Well Location Exception Cause CD No. 201904615.

4. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons.

5. **Respondents dismissed from the purview of this order:** None.

5.1 **Common Source(s) of Supply Dismissed:** Hunton

6. **Relief Requested:** To pool and adjudicate the rights and equities of the owners named in Exhibit "A" underlying all of Section 16, Township 1 South, Range 4 West, Stephens County, Oklahoma for the Woodford common source of supply, and underlying the West Half of

Section 16, Township 1 South, Range 4 West, Stephens County, Oklahoma for the Sycamore common source of supply, and to designate the Applicant or some other party as operator.

7. **Relief Granted and Election Period:** The requested relief is granted and the rights and equities of all owners named in Exhibit "A" are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the following common sources of supply.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Sycamore W/2 of Section 16	320-acre	706647
Woodford	640-acre	706647

The Owner's named on Exhibit "A" shall be afforded the following elections as to all or any portion of said owner's interest within **20 days** from the date of this Order. Since the Sycamore is spaced on a 320-acre unit and the Woodford is spaced on a 640-acre unit, Applicant intends to treat the Sycamore and Woodford as separate common sources of supply as two separate and distinct units. The allocated bonus values as shown below are hereby found to be the fair, reasonable and equitable bonus between the common sources of supply.

7.1 **Participation in the Sycamore Target:** To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by making arrangements for such payment satisfactory to the Operator, within **25 days** from the date of this Order as follows:

Estimated Dry Hole Cost:	\$3,753,190.00
Estimated Total Cost including drilling and completion:	\$8,712,190.00

Pursuant to the multiunit horizontal well to be entered in Cause CD No. 201904616, the unit well will be drilled through the West Half of Section 16, Township 1 South, Range 4 West, Stephens County, and the West Half of Section 21, Township 1 South, Range 4 West, Stephens County. The costs are to be allocated to each Section based upon the length of the completion interval in each Section. It is anticipated that approximately 50 % of the completion interval will be located in the West Half of Section 16 and 50% of the completion interval will be located in the West Half of Section 21. The costs shall be allocated on these percentages on an interim basis, subject to adjustment by a Final Order to issue in Cause CD No. 201904616.

In the event an owner elects to participate in the target well, but fails or refuses to pay such owner's proportionate part of the completed for production cost or make other arrangements for such

payment acceptable to Operator, all within the periods of time as prescribed in this Order, then at the Operator discretion, deem the owner to have elected to accept in the targeting common source of supply, inclusive of burdens, the highest cash bonus for which, because of burdens, such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4, 7.5 or 7.6. Payment of such cash bonus option shall be made by Operator within **35 days** from the last day of which such defaulting owner should have paid the proportionate part of such costs or should have made satisfactory arrangements for the payment thereof under this Order.

7.2 Cash Consideration: For the respondents owning Sycamore rights in the West Half of Section 16 shall be entitled to accept \$1,950.00 per acre cash bonus plus the normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 7/8th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

For the respondents owning Woodford rights in Section 16 shall be entitled to accept \$1,300.00 per acre cash bonus plus the normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 7/8th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.3 Cash Consideration: For the respondents owning Sycamore rights in the West Half of Section 16 shall be entitled to accept \$1,800.00 per acre cash bonus plus the normal 3/16 royalty interest, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 13/16th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

For the respondents owning Woodford rights in Section 16 shall be entitled to accept \$1,200.00 per acre cash bonus plus the normal 3/16 royalty interest, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 13/16th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.4 **Cash Consideration: For the respondents owning Sycamore rights in the West Half of Section 16 shall be entitled to accept \$1,500.00 per acre cash bonus plus the normal 1/5 royalty interest**, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 4/5th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

For the respondents owning Woodford rights in Section 16 shall be entitled to accept \$1,000.00 per acre cash bonus plus the normal 1/5 royalty interest, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 4/5th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.5 **Cash Consideration: For the respondents owning Sycamore rights in the West Half of Section 16 shall be entitled to accept \$780.00 per acre cash bonus plus the normal 1/4 royalty interest**, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 3/4th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

For the respondents owning Woodford rights in Section 16 shall be entitled to accept \$520.00 per acre cash bonus plus the normal 1/4 royalty interest, as defined in 52 O.S., Section 87.1 (e) (2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs; provided, that any party unable to deliver a 3/4th interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus to be paid within **35 days** from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.6 **Special Cash Consideration**: For a respondent having total burdens exceeding 25% at the time of filing of the application in this cause, then said respondent shall have the option to elect \$10.00 per acre cash with no additional burdens being placed on the respondents interest of record. This election shall only be granted to those respondents making no election or electing not to participate in the proposed well and having a total burden exceeding 25% at the time of the filing of the application in this cause.

7.7 Deferred Election as to the Woodford common source of supply: Operator's initial well is to be a multiunit horizontal well targeting the Sycamore common source of supply. An owner may choose to have a deferred election as to the Woodford common source of supply by making an election for a deferred election as to the Woodford common source of supply within 20 days from the date of this order. An Owner who fails to timely elect a deferred election as to the Woodford common source of supply, shall be deemed to have elected the Woodford bonus consideration as set forth above in paragraph 7. An owner timely electing to defer its election in the Woodford common source of supply shall not be entitled to the bonus consideration for the Woodford common source of supply as set forth above until such well is proposed by the Operator. The separate and deferred election is to be made in the time and manner as set out in paragraph 11 and 12 upon receipt of the well proposal for the Woodford common source of supply targeted well.

8. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set forth in paragraph 7 above, then such owner shall be deemed to have elected to accept, inclusive of burdens, the highest cash bonus option for which, because of burdens, such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4, 7.5 or 7.6 for **all common sources of supply** named in paragraph 7 hereof. In the event any owner elects to participate in the well as set forth in paragraph 7.1 above, but fails to remit the proper payment or timely agreement satisfactory to the Operator, then such owner shall be deemed to have elected to accept, inclusive of burdens, the highest bonus option for which such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4, 7.5 or 7.6 for the Sycamore common source of supply. If an owner is deemed not to participate in the well, then such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

9. **Operator:** 89 Energy II, LLC, as owner of the right to drill in said drilling and spacing unit, is designated Operator of the unit well and common sources of supply covered hereby. Operator has a current plugging bond or financial statement on file with the Corporation Commission. Operator must commence operations within **180 days** from the date of this order and shall diligently prosecute the same to completion in a reasonably prudent manner. The payment of bonus consideration shall be made by the Operator even if a well is not drilled within the purview of this order.

10. **Elections:** All elections and well cost payments required in paragraph 7 shall be communicated to the Operator in writing at the following address as required in this Order. All written elections or payment of well cost payments must be mailed postmarked within the election period as set forth in paragraph 7; provided such election or well cost payments may be mailed by certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 7:

**89 Energy II, LLC
123 NW 8th Street
Oklahoma City, OK 73102**

11. **Participation in Subsequent Operations:** Only those owners participating in the initial Sycamore well drilled hereunder as provided above will be allowed to participate in a subsequent well(s) drilled to the Sycamore common source of supply.. Owners electing or deemed to have elected the Sycamore cash option plus royalty provided in paragraphs 7.2, 7.3, 7.4, 7.5, or 7.6 shall receive no additional cash consideration for all subsequent wells, but shall receive the royalty provided therein.

Those owners who timely elected a deferred election as to the Woodford common source of supply will be allowed to participate in the initial well drilled to the Woodford common source of supply. Owners electing or deemed to have elected the Woodford cash option plus royalty provided in paragraphs 7.2, 7.3, 7.4, 7.5, or 7.6 shall receive no additional cash consideration for the initial Woodford well and all subsequent wells, but shall continue to receive the royalty provided therein.

The term subsequent well for the purposes of paragraphs 11 and 12 shall not include any side-tracking or other operation with respect to the initial unit well and shall not be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well. No party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement or substitute well.

12. **Election on Subsequent Operations:** In the event the Operator proposes the drilling of a subsequent well or wells, the Operator shall notify those owners who had a deferred election or who participated in the prior target well drilled hereunder of the Operator's intent to drill a subsequent well(s) targeting a particular common source of supply. Said owner shall have **20 days** from the date of the notice to elect whether to participate in the subsequent well(s) or accept one of the cash bonus provisions provided for that common source of supply defined in paragraph 7 above. The notice provided by the Operator shall include the estimated dry hole costs and estimated completed well costs of the subsequent well(s). Owners electing to participate must pay, or make satisfactory arrangement with the Operator to secure the payment of their proportionate share of said completed well costs, within **25 days** from the date of the notice from the Operator. Those owners failing to elect within the period provided, or those owners electing to participate but failing to pay their share of the estimated well cost within the period provided, shall be deemed to have elected not to participate in the subsequent well(s) targeting that common source of supply and shall thereafter receive the highest cash bonus option for which such owner's interest qualifies as set out in paragraph 7 hereof for all subsequent wells targeting that common source of supply. Anytime an owner elects or is deemed to have elected not to participate in a targeted subsequent well(s) then that owner shall not be allowed to participate in any future well(s) targeting that common source of supply. The Operator shall commence the subsequent well within **180 days** of the well proposal. Any well proposal made under this provision shall expire after **180 days**, if no well has been commenced and all parties shall be restored to their status prior to the subsequent well or wells proposal. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs for subsequent wells.

13. **Operator Lien:** Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1 (e) (2017), on the interest of any owner subject to this Order, who has elected to participate in the well by paying such owner's proportionate part of the costs thereof.

14. **Special Findings:**

14.1 Notice has been given by publication as required by Commission rules and Affidavits of Publication have been filed. Owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and whether a diligent effort had been made to locate all affected interest owners. Applicants have made a meaningful and diligent search of all reasonable available sources to ascertain those parties entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process was proper and that the Commission has jurisdiction over the subject matter and the parties. Applicants are owners of the right to drill on the drilling and spacing unit and to develop and produce the common sources of supply. Applicants have proposed the drilling of a well on said unit to develop the common sources of supply as a unit. A bona fide effort was made by Applicants to reach an agreement with each respondent in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; however, no agreement with the respondents was made.

14.2 As stated Paragraph 6 & 7.1, this unit is part of a multiunit horizontal well which includes all or the West Half of Sections 16 and all or the West Half of Section 21. The Operator expects to drill a number of horizontal wells through these units and the location and spacing of the wells is critical for the effective and efficient development of Sections 16 and 21. In addition, the ability to drill more than one well from each surface location prevents economic waste and reduces the environmental impact of drilling the well. For these reason, it is important that Operator be able to control the drilling activity in this unit; therefore, the Operator should be the only party permitted to propose subsequent wells.

14.3 Prior to the payment of bonus consideration and/or royalty consideration by Operator to a respondent, said respondent must provide a properly completed Internal Revenue Service Form W-9 [Request for Taxpayer Identification Number and Certification] to Operator. The form being required is for federal tax purposes. A respondent shall not be entitled to payment by Operator until such time as the appropriate Form W-9 has been furnished.

15. **Filing of Affidavit:** The Applicants or its attorney shall file with the Secretary of the Commission, within **10 days** from the date of this Order, an Affidavit stating that a copy of this Order was mailed within **3 days** from the date of the Order to all parties pooled by this Order, whose addresses are known.

16. **Conclusion:** The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or

assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA



J. Todd Hiett

J. TODD HIETT, Chairman

Bob Anthony

BOB ANTHONY, Vice Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

DONE AND PERFORMED THIS 18 DAY OF FEBRUARY, 2020.

BY ORDER OF THE COMMISSION:

Peggy Mitchell

PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED:

Keith Thomas

Keith Thomas
Administrative Law Judge

2/6/20

Date

Sean Denton

Reviewer

2/16/20

Date

This Order was approved for content and form.

BY: *M. Stead*
ELIZABETH ANNE GEORGE, OBA #11641
3831 E. Memorial Road
Edmond, OK 73013
Bus (405) 286-1717
Attorney for Applicants

Exhibit "A"

Section 16, T1S, R4W, Stephens County, OK

Cause CD NO. 201903740

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1. Aldridge Family Revocable Trust dated 7/7/10 c/o Lyn W. Aldridge & Tarri L. Aldridge, Successor Co-Trustees
1827 S. State Highway 65
Lawton, OK 73501
Known Respondent
2. Allison Aldridge-Saur
1444 Sumar Street
Longmont, CO 80501
Known Respondent
3. Allison Aldridge-Saur
517 Eudaly Drive
Colleyville, TX 76034
Certified Envelope Returned
4. Anadarko E&P Onshore, LLC
1201 Lake Robbins Drive
The Woodlands, TX 77380
Known Respondent
5. Anadarko E&P Onshore, LLC, formerly Anadarko E&P Company, LP, formerly RME Petroleum Company, formerly Union Pacific Resources Company, formerly Champlin Petroleum Company
1201 Lake Robbins Drive
The Woodlands, TX 77380
Known Respondent
6. Ann Shannon Cassidy Baker, Trustee of the Ann Shannon Cassidy Baker Revocable Inter Vivos Trust
1630 S. Boston Ave.
Tulsa, OK 74119
Known Respondent
7. Arcadia L.L.C.
204 N. Robinson Avenue, Suite 1700
Oklahoma City, OK 73102-6810
Certified Envelope Returned
8. Arcadia L.L.C.
4124 S. Rockford Ave., Suite 102
Tulsa, OK 74105
Known Respondent
9. Arcadia L.L.C.
PO Box 1522
Oklahoma City, OK 73101
No Proof of Receipt or Returned Envelope Presumed Good Address
10. Bendel Ventures LP I, a Texas limited partnership
12345 Jones Road, Suite 124
Houston, TX 77070
Known Respondent
11. Black Stone Minerals Company, L.P., a Delaware limited partnership
1001 Fannin Street, Suite 2020
Houston, TX 77002
Known Respondent
12. Bliss Rainey McCord
902 Malvern Ave.
Towson, MD 21204
Known Respondent
13. Broadhurst Royalty Limited Partnership No. 2
1630 S. Boston Ave.
Tulsa, OK 74119
Known Respondent
14. Bromide, Inc.
PO Box 720308
Norman, OK 73070-4231
Known Respondent
15. Bromide, Inc.
PO Box 7219178
Norman, OK 73070
Known Respondent

16. Casillas Petroleum Resource Partners II, LLC
401 S. Boston Ave., Suite 2400
Tulsa, OK 74103
Known Respondent
17. Casillas Petroleum Resource Partners II, LLC,
401 S. Boston Ave., Suite 2400
Tulsa, OK 74103
Known Respondent
18. Citation 2004 Investment Limited Partnership
14077 Cutten Road
Houston, TX 76102
Known Respondent
19. Cornerstone Petroleum Midcon, LLC
616 Texas Street, Suite 102
Fort Worth, TX 76102
Known Respondent
20. D. Rainey Corbyn
8507 Bruns Drive
Fort Collins, CO 80525
Known Respondent
21. Danny P. Grayson and Pamela Grayson, Co-Trustees of the Grayson Family Revocable Trust
1405 Mary Ave.
Oklahoma City, OK 73127
No Proof of Receipt or Returned Envelope Presumed Good Address
22. Devon Energy Corporation, successor by merger to Kerr-McGee Corporation, successor by merger to Oryx Energy Company, successor by merger to Sun Oil Company
333 W. Sheridan
Oklahoma City, OK 73102-3611
No Proof of Receipt or Returned Envelope Presumed Good Address
23. Dorchester Resources, L.P., formerly Arcadia Resources, L.P., formerly Chesapeake Investments, an Oklahoma limited partnership
PO Box 18879
Oklahoma City, OK 73154
No Proof of Receipt or Returned Envelope Presumed Good Address
24. Dorothea C. Land
12512 Arrowhead Drive
Oklahoma City, OK 73120
No Proof of Receipt or Returned Envelope Presumed Good Address
25. Dorothea C. Land, Guardian of the Person and Estate of Stephen Marmaduke Corbyn, an Incompetent Person
12512 Arrowhead Drive
Oklahoma City, OK 73120
No Proof of Receipt or Returned Envelope Presumed Good Address
26. Durango Production Corp.
PO Box 4848
Wichita Falls, TX 76308
Known Respondent
27. Echo Operating, LLC
3817 Northwest Expressway, Suite 840
Oklahoma City, OK 73112
No Proof of Receipt or Returned Envelope Presumed Good Address
28. Gavan Aldridge
125 Dungca Beach Road, Apt. 105
Tamuning, GU 96913
No Proof of Receipt or Returned Envelope Presumed Good Address

29. Gavan Aldridge
236 Fenars Street South
Melborne, Australia, VIC 3205
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
30. Gavan Aldridge
PSC 455, Box 162
FPO AP, 96540-1162
Certified Envelope Returned
31. Gems, Ltd.
c/o George A. Singer GP
PO Box 755
Tulsa, OK 74101
Known Respondent
32. Gene Houston Aldridge and Janie Ruth
Aldridge, Trustees of the Aldridge
Family Revocable Living Trust, dated
3/6/12
808 Harville Road
Duncan, OK 73533
Envelope Returned-Unclaimed
33. Gordon F. Rainey, Jr.
4801 Pocahontas Ave.
Richmond, VA 23226
Known Respondent
34. Headington Oil Company, L.P., a Texas
limited partnership
1700 North Redbud Blvd., Suite 460
McKinney, TX 75069
Known Respondent
35. Headington Oil Company, L.P., a Texas
limited partnership
7557 Rambler Road, Suite 1100
Dallas, TX 75231
Certified Envelope Returned
36. Headington Royalty, Inc., a Texas
corporation
1700 North Redbud Blvd., Suite 460
McKinney, TX 75069
Known Respondent
37. HOG Partnership LP, a Texas limited
partnership
5950 Cedar Springs Road, Suite 200
Dallas, TX 75235
Known Respondent
38. Hunter B. Aldridge
PO Box 505
Velma, OK 73491
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
39. Joe Aldridge
PO Box 201
Velma, OK 73491
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
40. Joe B. Scott
c/o Judy Scott Preble
4514 Bent Tree Circle West
Litchfield Park, AZ 85340
Known Respondent
41. John Gilmer Rainey
604 Northwest 41st Street
Oklahoma City, OK 73118
Certified Envelope Returned
42. Kenneth E. Layn and Sharon Layn,
Trustees of the Kenneth E. Layn and
Sharon Layn Revocable Living Trust
dated 11/27/13
2020 W. Caddo St.
Marlow, OK 73055
Known Respondent

43. Kent Aldridge
6519 MacArthur Drive
Missoula, MT 59808
Envelope Returned-Unclaimed
44. L.E. Jones Mineral Company, an
Oklahoma general partnership
PO Box 1169
Duncan, OK 73534
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
45. Lean Dog Limited Partnership No. 1, a
Texas limited partnership
PO Box 25203
Dallas, TX 75225
Known Respondent
46. Lula Corin, presumably aka Lula Corbin
8813 A. Taylor Road, Apt. A
Austin, TX 78733
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
47. Mack Energy Co.
1202 N. 10th Street
Duncan, OK 73534
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
48. Mack Energy Co.
P.O. Box 400
Duncan, OK 73534
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
49. Marathon Oil Company, an Ohio
Corporation
5555 San Felipe Street
Houston, TX 77056
Known Respondent
50. Newfield Exploration Mid-Continent
Inc., successor by merger to EEX
Corporation, successor by merger to
Enserch Exploration, Inc., successor by
merger to Lone Star Energy Plant
Operations, Inc., successor by merger
to Dalen Resources Oil & Gas Co.,
successor by merger to PG&E
Resources Company
4 Waterway Square Place, Suite 100
The Woodlands, TX 77380
Known Respondent
51. Nichols Energy Services, LP
1025 N. Broadway Ave.
Oklahoma City, OK 73102
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
52. Noble Energy, Inc., successor by merger
to Samedan Oil Corporation
1001 Noble Energy Way
Houston, TX 77070
Known Respondent
53. Northern Trust, N.A., Successor Trustee
of The Cadijah Patterson 1941 Trust
(also known as the Cadijah C.
Helmerich, Jr. Trust) U/A dated
12/12/41
50 LaSalle Street
Chicago, IL 60603
Known Respondent
54. PEC Minerals L.P., successor by merger
to Pacific Enterprises ABC Corporation,
successor by merger to Pacific
Enterprises Oil Company (USA),
successor by merger to Sabine
Corporation, successor by merger to
Dalco Oil Company
14860 Montford Drive, Suite 209
Dallas, TX 75254
Certified Envelope Returned

Exhibit "A"

Section 16, T1S, R4W, Stephens County, OK

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55. PEC Minerals L.P., successor by merger to Pacific Enterprises ABC Corporation, successor by merger to Pacific Enterprises Oil Company (USA), successor by merger to Sabine Corporation, successor by merger to Dalco Oil Company
16400 Dallas Parkway, Suite 400
Dallas, TX 75248
Known Respondent
56. PEC Minerals, L.P.
14860 Montford Drive, Suite 209
Dallas, TX 75254
Certified Envelope Returned
57. PEC Minerals, L.P.
16400 Dallas Parkway, Suite 400
Dallas, TX 75248
Known Respondent
58. Pride Energy Company
PO Box 701602
Tulsa, OK 74170
Known Respondent
59. Pride Energy Company
PO Box 701950
Tulsa, OK 74170
Known Respondent
60. Rimrock Resource Partners, LLC
20 E. 5th Street, Suite 1300
Tulsa, OK 74103
No Proof of Receipt or Returned Envelope Presumed Good Address
61. Roan Resources LLC
14701 Hertz Quail Springs Parkway
Oklahoma City, OK 73134
No Proof of Receipt or Returned Envelope Presumed Good Address
62. Roan Resources, LLC
14701 Hertz Quail Springs Parkway
Oklahoma City, OK 73135
No Proof of Receipt or Returned Envelope Presumed Good Address
63. Robert M. Rainey III, Trustee of the Robert M. Rainey III Trust, dated 7/28/71
3738 S. Xanthus Ave.
Tulsa, OK 74105
Known Respondent
64. SCE Petroleum, L.L.C.
1620 E. 19th Street
Edmond, OK 73013-6619
No Proof of Receipt or Returned Envelope Presumed Good Address
65. SCE Petroleum, L.L.C.
PO Box 5250
Edmond, OK 73112
Known Respondent
66. Singer Bros. L.L.C.
4124 S. Rockford Ave., Suite 101
Tulsa, OK 74105
Known Respondent
67. Territory Resources LLC
1511 S. Sangre Road
Stillwater, OK 74074
Known Respondent
68. The Esther Bliss Rainey Living Trust
f/b/o Bliss R. McCord, Gordon F. Rainey, Jr., Trustee
c/o Gordon F. Rainey
4801 Pocahontas Ave.
Richmond, VA 23226
Known Respondent

Exhibit "A"

Section 16, T1S, R4W, Stephens County, OK

Cause CD NO. 201903740

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69. The Esther Bliss Rainey Living Trust
f/b/o Gordon F. Rainey, Jr., WLS Rowe
and Bliss McCord as Trustees
c/o Gordon F. Rainey
4801 Pocahontas Ave.
Richmond, VA 23226
Known Respondent
70. The Esther Bliss Rainey Living Trust
f/b/o Gordon F. Rainey, Jr., WLS Rowe
and Bliss McCord as Trustees
c/o Thomas B. McCord
902 Malvern Ave.
Towson, MD 21204
Known Respondent
71. The H and S Drilling Company, an
Oklahoma corporation
PO Box 701620
Tulsa, OK 74170
Known Respondent
72. The Hefner Company, Inc., an
Oklahoma corporation
PO Box 2177
Oklahoma City, OK 73101
Known Respondent
73. The Hubert Aldridge Revocable Trust
dated 12/20/96
c/o Lyn Wayne Aldridge, Successor
Trustee
1827 S. State Highway 65
Lawton, OK 73501
Known Respondent
74. Theodore Cline Preble, Jr. and Judy Ann
Preble, Co-Trustees of the Theodore
and Judy Preble Family Trust dated
4/22/98
4514 Bent Tree Circle West
Litchfield Park, AZ 85340
Known Respondent
75. Unit Petroleum Company, an Oklahoma
corporation
8200 South Unit Drive
Tulsa, OK 74132
Known Respondent
76. Unit Petroleum Company, an Oklahoma
corporation
PO Box 702500
Tulsa, OK 74170
Known Respondent
77. Uno, Inc.
301 West Main, Suite 600
Ardmore, OK 73401
**No Proof of Receipt or Returned
Envelope Presumed Good Address**
78. White Rock Royalty Partners No. 1
Philtower Building, Suite 711
427 S. Boston Avenue
Tulsa, OK 74103
Known Respondent
79. William H. Hernstadt and Deutsche
Bank Trust Company, N.A., Trustees of
the Trusts created U/W of William L.
Hernstadt
60 Wall Street, MS NYC 60-2735
New York, NY 10005
Known Respondent
80. William H. Hernstadt and Deutsche
Bank Trust Company, N.A., Trustees of
the Trusts created U/W of William L.
Hernstadt
PO Box 86
Ardmore, OK 73402-0086
Known Respondent
81. Willischild Oil & Gas Corp.
621 E Street
Snyder, OK 73534
**No Proof of Receipt or Returned
Envelope Presumed Good Address**

82. Willischild Oil & Gas Corp.
904 G. Street
Snyder, OK 73566
**No Proof of Receipt or Returned
Envelope Presumed Good Address**

83. Wyonette Nutt
117 Junus Jackson Hollow Road
Minor Hill, TN 38473
Known Respondent