

**BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF OKLAHOMA**

<b><u>APPLICANT:</u></b>	REACH OIL AND GAS COMPANY, INC.	) ) )
<b><u>RELIEF SOUGHT:</u></b>	80-ACRE OIL DEWATERING SPACING	) ) ) )
		) Cause CD 202100055
<b><u>LEGAL DESCRIPTION:</u></b>	E/2 NE/4 SECTION 2 TOWNSHIP 7 NORTH, RANGE 5 EAST, SEMINOLE COUNTY, OKLAHOMA	) ) ORDER NO. 717151 ) ) )

**FINDINGS AND ORDER**

1. **Hearing Date and Place:** February 9, 2021, at 8:30 a.m., Jim Thorpe Building, Oklahoma City, Oklahoma, before Paul Porter, Administrative Law Judge for the Corporation Commission of the State of Oklahoma.

2. **Appearances:** Monique E. Desai, Attorney, appeared for the Applicant, Reach Oil and Gas Company, Inc. No protests of the instant Application were filed or announced.

3. **Notice and Jurisdiction:** Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were reasonably attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful search of all reasonably available sources at hand to ascertain the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process to be proper and has jurisdiction of the subject and persons.

4. **Amendments:** The Applicant moved to move Respondent No. 4 (Carol Ezell) to the list of Respondents with Unknown Address. The motion was granted. The Applicant moved to dismiss Respondent No. 22 (Robert C. Miller & JoAnn M. Rogers, Trustees of the Joint Declaration of Trust). The motion was granted.

5. **Companion Causes:** Cause No. CD 202100075.

6. **Relief Requested:** Applicant requests that the Commission enter an Order establishing 80-acre Stand-up oil dewatering drilling and spacing units for the Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox common sources of supply underlying all or substantially all of the E/2 NE/4 Section 2, Township 7 North, Range 5 East, Seminole County, Oklahoma. That the permitted well location will be no closer than 330 feet to any boundary of the NE/4 NE/4 Section 2, Township

7 North, Range 5 East, Seminole County, Oklahoma, for the Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox common sources of supply underlying the E/2 NE/4 Section 2 Township 7 North, Range 5 East, Seminole County, Oklahoma.

7. **Rationale for Proposed Spacing:** The evidence showed that recent proprietary seismic data, and its interpretation, shows that the Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox common sources of supply underlies all or substantially all of the captioned lands. Analysis of the well logs from the Evick #1-2 (API No. 13325357) well shows that the initial water saturation in the Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox common sources of supply are at least fifty percent (50.00%). The evidence showed that there are no producing Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox wells on the captioned lands or in off-setting 80-acre tracts; hence the contemplated well will have no effect on any nearby production.

The evidence showed that the Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox common sources of supply underlying the captioned lands will be tested with a vertical well, and it will not be stimulated. It is anticipated that, if commercially productive, the contemplated Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox well will be equipped a beam pumping unit.

The permitted well in the drilling and spacing unit established hereby is necessary to drain the portion of the common sources of supply (reservoir) covered hereby, effectively and efficiently; there being no existing well within the proposed drilling and spacing unit which can effectively and efficiently drain the portion of the common sources of supply (reservoir) covered hereby. In order to prevent, or assist in preventing, the various types of waste prohibited by statute and to protect or assist in protecting the correlative rights of interested parties, the Commission should and does hereby establish a drilling and spacing unit as set out hereinbelow:

COMMON SOURCE OF SUPPLY	SIZE	ESTIMATED DEPTH	CLASSIFICATION
Wewoka	80-acre Stand-Up Dewatering	2,100 feet	Oil
Calvin	80-acre Stand-Up Dewatering	2,700 feet	Oil
Senora	80-acre Stand-Up Dewatering	3,180 feet	Oil
Earlsboro	80-acre Stand-Up Dewatering	3,340 feet	Oil

COMMON SOURCE OF SUPPLY	SIZE	ESTIMATED DEPTH	CLASSIFICATION
Bartlesville	80-acre Stand-Up Dewatering	3,430 feet	Oil
Gilcrease	80-acre Stand-Up Dewatering	3,500 feet	Oil
Cromwell	80-acre Stand-Up Dewatering	3,600 feet	Oil
Hunton	80-acre Stand-Up Dewatering	4,340 feet	Oil
Viola	80-acre Stand-Up Dewatering	4,420 feet	Oil
Simpson Dolomite	80-acre Stand-Up Dewatering	4,470 feet	Oil
First Wilcox	80-acre Stand-Up Dewatering	4,570 feet	Oil
Second Wilcox	80-acre Stand-Up Dewatering	4,620 feet	Oil

That the 80-acre stand-up oil dewatering drilling and spacing units are hereby established for the afore listed common sources of supply, underlying all or substantially all of the E/2 NE/4 Section 2, Township 7 North, Range 5 East, Seminole County, Oklahoma, by creating new Spacing.

Subject to other provisions of the conservation laws, no more than one well shall hereafter be produced from the separate common sources of supply on the unit established hereby.

8. **Relief Granted:** The relief requested is granted.

9. **Form and Shape of Unit(s):**

a. The 80-acre stand-up oil dewatering drilling and spacing unit established hereby shall consist of the 80-acre tract described as the E/2 NE/4 Section 2, Township 7 North, Range 5 East, Seminole County, Oklahoma.

b. That, when there are two (2) or more separately owned tracts or undivided interests separately owned within any drilling and spacing unit, the owners thereof may validly pool their interests and develop the drilling and spacing unit as a unit; where, however, such owners have not agreed so to pool their interests and to develop the drilling and spacing unit as a unit, subject to the laws and regulations of the United States of America dealing with restricted Indians, their rights and equities shall be pooled and adjudicated as provided in OKLA. STAT. tit. 52 § 87.1(e).

c. That, for the purposes of this Order, the owner or owners of oil and gas rights in and under a tract of land within the drilling and spacing unit not subject to an Oil and Gas Lease shall be regarded as a Lessee to the extent of a seven-eighths (7/8ths) interest in and to said oil and gas rights and a Lessor to the extent of the remaining one-eighth (1/8th) interest herein.

10. **Location of Unit Wells:** The permitted well locations for the 80-acre stand-up oil dewatering drilling and spacing unit established hereby, will be located in the E/2 NE/4 Section 2, Township 7 North, Range 5 East, Seminole County, Oklahoma, at any point not closer than 330 feet to any boundary of the NE/4 NE/4 Section 2, Township 7 North, Range 5 East, Seminole County, Oklahoma, for the Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox common sources of supply underlying the E/2 NE/4 Section 2, Township 7 North, Range 5 East, Seminole County, Oklahoma.

a. The permitted well authorized for the 80-acre stand-up oil dewatering drilling and spacing unit established hereby is necessary to effectively and efficiently drain the portion of the common sources of supply covered by such drilling and spacing units.

b. Attached to this Order is a plat indicating the information required by statute.

11. **Conclusion:** The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and **IT IS SO ORDERED.**

CORPORATION COMMISSION OF OKLAHOMA

  
J. TODD HIATT, CHAIRMAN

  
BOB ANTHONY, VICE CHAIRMAN

  
DANA L. MURPHY, COMMISSIONER

**CERTIFICATION**

DONE AND PERFORMED by the Commissioners participating in the making of this Order, as shown by their signatures above, this 3rd day of March, 2021.

BY ORDER OF THE COMMISSION:

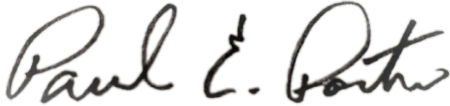


  
PEGGY MITCHELL, Commission Secretary

**REPORT OF THE ADMINISTRATIVE LAW JUDGE**

The foregoing Findings and Order are the report and recommendations of the Administrative Law Judge.

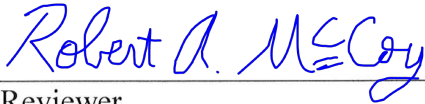
APPROVED:



Paul Porter, Administrative Law Judge

February 25, 2021

Date

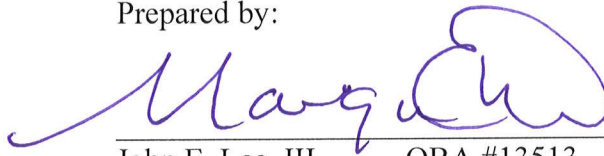


Reviewer

2-25-2021

Date

Prepared by:



John E. Lee, III OBA #13513

Monique E. Desai OBA #31364

LEE LAW & CONSULTING, LLC

1800 Canyon Park Circle, Suite 201

Edmond, OK 73013

Telephone: (405) 844-7000

Facsimile: (405) 216-9667

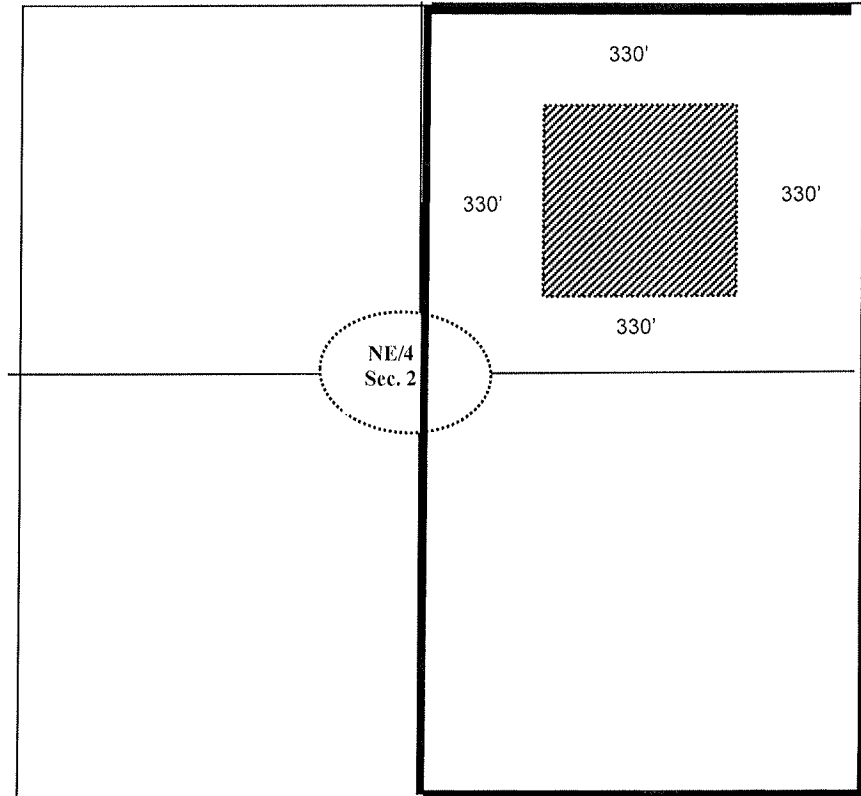
Email: jlee@leelawconsulting.com

Email: mdesai@leelawconsulting.com

ATTORNEYS FOR APPLICANT

## EXHIBIT "A"

E/2 NE/4 Section 2, Township 7 North, Range 5 East,  
Seminole County, Oklahoma



80-acre stand-up drilling and spacing units for the Wewoka, Calvin, Senora, Earlsboro, Bartlesville, Gilcrease, Cromwell, Hunton, Viola, Simpson Dolomite, First Wilcox, and Second Wilcox common sources of supply.

No well shall be closer than no closer than 330 feet from any boundary of the NE/4 NE/4 Section 2, Township 7 North, Range 5 East, Seminole County, Oklahoma.