

Common Source of Supply

Spacing Order No.

Mississippian	617448
Woodford	617448
Misener-Hunton	617448
Sylvan	617448

said owners named in Exhibit "A" attached hereto must make an election within twenty (20) days from the date of this Order. That, each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in Paragraph 6 herein, such owner accepts.

- a. Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well or wells covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed well cost thereof, or by securing or furnishing security for such payment satisfactory to the Operator, within twenty-five (25) days from the date of this Order, as follows:

Completed as a dry hole	- \$1,181,345.00
Completed for production	- \$2,914,285.00

provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed well cost as set forth herein, or fails or refuses to pay or make an arrangement with the Operator for the payment thereof, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept the option provided in Paragraph 6(b) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(b) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(c) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(c) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(d) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(d) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(e) below. Thereupon the payment of such cash bonus shall be made by Operator within thirty-five (35) days after the last day of which such defaulting owner under this Order, should have paid his proportionate part of such owner's costs or should have made satisfactory arrangements for the payment thereof.

- b. Cash Consideration: (\$250.00 per acre and a 1/8 total royalty, as more fully described herein) To accept \$250.00 per acre cash as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Applicant within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby,

except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977). To elect this option, a respondent must be capable of delivering at least an 87.5% net revenue interest to the Applicant and/or Operator, at the time elections are due herein.

- c. **Cash Consideration: (\$200.00 per acre and a 3/16 total royalty, as more fully described herein)** To accept \$200.00 per acre cash plus an overriding royalty or excess royalty of 1/16 of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Applicant within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 81.25% net revenue interest to the Applicant and/or Operator, at the time elections are due herein.
- d. **Cash Consideration: (\$100.00 per acre and a 1/5 total royalty, as more fully described herein)** To accept \$100.00 per acre cash plus an overriding royalty or excess royalty of 7.5% of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Applicant within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 80% net revenue interest to the Applicant and/or Operator, at the time elections are due herein.
- e. **Consideration in Lieu of Cash: (No cash bonus and a 1/4 total royalty, as more fully described herein)** To accept in lieu of such cash bonus plus an excess royalty, an owner may elect to have delivered unto him, as his just and fair share of the production from such well, in addition to the normal 1/8 royalty interest as defined in 52 O.S. Section 87.1 (e) (1977), his proportionate part of an undivided 1/8 of 8/8 on oil, casinghead gas, natural gas and natural gas condensate, produced from any well drilled under this Order, same to be delivered into the lease tank or into the pipe line to which said well is connected, free and clear of all costs, expenses, and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby. Provided, however, in the event any owner's interest is subject to a royalty, overriding royalty or other burden on production in excess of the normal 1/8 royalty as defined, herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the cash bonus plus total royalty as set out in Paragraph 6(b). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(b), then said owner will be deemed to have elected the option provided in Paragraph 6(c). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(c), then said owner will be deemed to have elected the option provided in Paragraph 6(d). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(d), then said owner will be deemed to have elected the option provided in Paragraph 6(e). In the event any owner elected to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make one of the elections provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the unit well or wells, except for any normal 1/8 royalty interest and other share in production to which such owner may be entitled by reason of any election hereunder.

8. **Participation in Subsequent Wells:** Only those owners electing to participate in the initial well will be allowed to participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected the cash consideration plus royalty provided in Paragraph 6(b), 6(c) or 6(d) above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. Owners electing or deemed to have elected the consideration in lieu of cash provided in Paragraph 6(e) above shall receive the total royalty provided therein for subsequent wells.
 - a. **Election on Subsequent Wells:** In the event the Operator proposes the drilling of a subsequent well they shall notify those owners who elected to participate in the initial well of their proposal to drill a subsequent well, and said owners will have twenty (20) days from the receipt of said proposal to elect to the Operator whether to participate in said subsequent well or accept the options in lieu of participation provided in Paragraph 6(b), 6(c), 6(d) and 6(e) above. The proposal shall include the proposed costs of the subsequent well and owners electing to participate must pay their proportionate share of said costs to the Operator within twenty-five (25) days from the receipt of the proposal. Owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive the consideration provided in Paragraph 6(b) herein for all subsequent wells, unless they have burdens exceeding the total royalty provided in Paragraph 6(b) in which event they will receive the consideration provided in Paragraph 6(c) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(c) in which event they will receive the consideration provided in Paragraph 6(d) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(d) in which event they will receive the

consideration provided in Paragraph 6(e) above, with bonuses to be paid within thirty-five (35) days after the end of the election period. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the proposed well, except for any share in production to which such owner may be entitled by reason of any election hereunder and shall not be allowed to participate in future wells drilled on the drilling and spacing unit covered hereby. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Operations for any well proposed pursuant to this paragraph must be commenced within 180 days from the date of the proposal, or said proposal is void. In order for a proposal to be valid, all regulatory approval must be obtained, including but not limited to increased density and location exceptions.

A "subsequent well" shall not include or cover any sidetrack operation in the initial unit well or any subsequent well covered hereby when said sidetrack operation is conducted only to straighten the hole or to drill around junk in the hole or to overcome other mechanical difficulties. No parties shall have the right to make any subsequent elections as to any such sidetrack operation described in the preceding sentence. A sidetrack operation, however, for any other reason shall be considered a "subsequent well" and shall fall within the terms set forth herein.

9. Operator: Calyx Energy, LLC
10820 East 45th Street
Suite 208
Tulsa, Oklahoma 74146

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby, subject to the provision in Paragraph 10 below, and all elections required in Paragraph 6 hereof shall be communicated to said Operator in writing at the address above as required in this Order. All written elections must be mailed and postmarked within the election period as set forth in Paragraph 6 above. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. Commencement of Operations: That Operator commence operations for the drilling or other operations with respect to the initial well covered hereby within 180 days from the date of this Order and shall diligently prosecute the same to completion in a reasonable prudent manner, or this Order shall be of no force and effect, except as to the payment of bonuses. That Operator may complete said well or wells in several separate zones being pooled. That all prospective zones may not necessarily be completed during the initial completion, but rather, may be done in a reasonably prudent time and manner.

11. **Escrow Account:** If any payments of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission Rules as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of and sole benefit of the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission Rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this Order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds.

12. **Operator Lien:** That Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1 (e) (1977), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.

13. **Filing of Affidavit:** That the Applicant, or its Attorney, shall file with the Secretary of the Commission, within ten (10) days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within three (3) days from the date of this Order, to all parties pooled by this Order, whose addresses are known.

14. **Special Finding:** That Applicant exercised due diligence to locate each of the respondents subject to the Application in this Cause and that a bona fide effort was made to reach an agreement with each respondent. That the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit and common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply. That the Operator, hereinabove named, is the owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply. The initial well is intended as a horizontal Mississippian well. Applicant presented evidence that the Woodford, Misener-Hunton and Sylvan common sources of supply should be included for unit development because of the potential for the horizontal lateral to encounter said common sources of supply.

15. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted, and IT IS SO ORDERED.

DONE AND PERFORMED this 12 day of November 2013.

CORPORATION & COMMISSION OF OKLAHOMA
Patrice Douglas

PATRICE DOUGLAS, Chairman

Bob Anthony
BOB ANTHONY, Vice Chairman

Dana L. Murphy
DANA L. MURPHY, Commissioner

ATTEST:
Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

THE FOREGOING FINDINGS AND ORDER ARE THE REPORT AND RECOMMENDATIONS OF THE ADMINISTRATIVE LAW JUDGE.

Niles Stuck
NILES STUCK, Administrative Law Judge

November 5, 2013
Date

[Signature]
Reviewer

11-7-13
Date

Approved as to form and content: [Signature]

EXHIBIT "A"

**APPLICANT: CALYX ENERGY, LLC
CAUSE CD NO.: 201305304**

RESPONDENTS WITH KNOWN ADDRESSES

1. 4B PROPERTIES, LLC
SARA JANE BERRY RODGERS, MANAGER
300 COUNTRY CLUB DRIVE
HOLDENVILLE, OK 74848
2. ALBERT L. MCQUOWN
C/O HARRY J. MCQUOWN
3804 SW 37TH STREET
OKLAHOMA CITY, OK 73119
3. BANDERA MINERALS, LLC
7134 SOUTH YALE AVE, STE 510
TULSA, OK 74136
4. BLACK STONE ACQUISITIONS
PARTNERS I, LP
1001 FANNIN STREET, SUITE 2020
HOUSTON, TX 77022
5. BUFFALO CREEK MINERALS, LLC
101 N. ROBINSON, STE. 910
OKLAHOMA CITY, OK 73102
6. CHAS. A NEAL & COMPANY
BOX 269
MIAMI, OK 74354
7. CHRISTIE WADLEY
P.O. BOX 249
OKMULGEE, OK 74447
8. CLAUDE E. CARTER
C/O SHELBY H. CARTER
2301 ISLAND WOOD ROAD
AUSTIN, TX 78733
9. COWBOY BERRY MINERALS, LLC
P.O. BOX 351
STILLWATER, OK 74076
10. CYNTHIA ANN CORLEY TRUST
DATED 10/4/2006
CYNTHIA ANN CORLEY, TRUSTEE
P.O. BOX 817
DUNCAN, OK 73533
11. DOUBLE HAUL ENERGY, LLC
P.O. BOX 670713
DALLAS, TX 75367
12. DREW COVINGTON HALVERSON
A/K/A EDWINA D. HALVERSON
11264 HIGHWAY 133
PAULS VALLEY, OK 73075
13. ELIZABETH H. GRUND
5 WESSON AVE.
CHARLESTON, SC 29403
14. EVA FAYE BOCK
C/O H. DUANE BOCK JR.
4537 N. CAMINO ARCO
TUCSON, AZ 85718
15. HARGROVE HUDSON TESTAMENTARY TRUST
FIRST NATIONAL BANK AND
TRUST COMPANY, TRUSTEE
PO BOX 1
TULSA, OK 74102
16. HARRY J. MCQUOWN
3804 SW 37TH STREET
OKLAHOMA CITY, OK 73119
17. HENRY F. GRUND
A/K/A HENRY F. GRUND JR.
3787 BEECHWOOD AVENUE
CLEVELAND, OH 44118
18. J. BERRY HARRISON
P.O. BOX 325
FAIRFAX, OK 74637
19. (DISMISSED)
20. (DISMISSED)
21. JOYCE P. BERRY
C/O BETTY L KERNS
4111 DEER CROSSING
STILLWATER, OK 74074

EXHIBIT "A"

(Continued)

APPLICANT: CALYX ENERGY, LLC
CAUSE CD NO.: 201305304
PAGE TWO

RESPONDENTS WITH KNOWN ADDRESSES

22. KIRBY MINERALS
101 N ROBINSON AVE, STE 1000
OKLAHOMA CITY, OK 73102
23. LATTIE LEE DAWSON
C/O HARRY J. MCQUOWN
3804 SW 37TH STREET
OKLAHOMA CITY, OK 73119
24. LEE FORD
C/O MARGARET FORD STOREY
P.O. BOX 674
EL RITO, NM 87530
25. LINDA TODD
729 WEST 8TH
WESLACO, TX 78596
26. LULA KENWORTHY
C/O HARRY J. MCQUOWN
3804 SW 37TH STREET
OKLAHOMA CITY, OK 73119
27. MAUD DEAN WILSON ESTATE
PHIL D. MEIER, TRUSTEE
2913 NW 156TH STREET
EDMOND, OK 73013
28. MEL C. GRAY
P O BOX 701487
SAN ANTONIO, TX 78270
29. OLIVE OIL & GAS, LLC
C/O HERITAGE TRUST COMPANY
P.O. BOX 21708
OKLAHOMA CITY, OK 73156
30. PAIGE COVINGTON
A/K/A VIRGINIA PAIGE COVINGTON
817 NW 40TH STREET
OKLAHOMA CITY, OK 73118
31. PEC MINERALS, LP
14860 MONTFORD DRIVE, SUITE 209
DALLAS, TX 75254
32. (DISMISSED)
33. ROY B. MCQUOWN
C/O HARRY J. MCQUOWN
3804 SW 37TH STREET
OKLAHOMA CITY, OK 73119
34. RUTH SKAGGS
1709 SOUTH PARKWOOD DRIVE
HARLINGEN, TX 78550
35. SHAWNEE REGIONAL HOSPITAL FOUNDATION
1102 WEST MACARTHUR STREET
SHAWNEE, OK 74804
36. STACIE ANN GRAY N/K/A STACIE ANN WALLACE
337 WIMBERLEY RANCH DRIVE
WIMBERLEY, TX 78676
37. STEVEN T. GARNER 1993 REVOCABLE
TRUST AGREEMENT DATED MAY 6, 1993
WILLIAM LEE GARNER, SUCCESSOR TRUSTEE
P.O. BOX 127
SHAWNEE, OK 74802
38. STEVEN T. GARNER 1993 REVOCABLE
TRUST AGREEMENT DATED MAY 6, 1993
WILLIAM LEE GARNER, SUCCESSOR TRUSTEE
2118 N. UNION AVENUE
SHAWNEE, OK 74804
39. THE CATHOLIC UNIVERSITY OF
OKLAHOMA, INC.
D/B/A ST. GREGORY'S UNIVERSITY
1900 WEST MACARTHUR STREET
SHAWNEE, OK 74804
40. U.S. ROYALTIES CORP.
P.O. BOX 789
HOUSTON, TX 77001
41. VHE VENTURES LP
C/O JEFFREY H EUBANK, GP
64 BEAVER STREET #155
NEW YORK NY 10004
42. W.I.C., INC.
P.O. BOX 188
PONCA CITY, OK 74602

EXHIBIT "A"

(Continued)

APPLICANT: CALYX ENERGY, LLC

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PAGE THREE

RESPONDENTS WITH KNOWN ADDRESSES

43. WALDO E. HAILEY
C/O MARJORIE HAILEY
24 N NEOSHO STREET, APT 2G
COUNCIL GROVE, KS 66846
44. *ADOBE ROYALTY, INC.
C/O DEVON ENERGY CORP.
333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102
45. *ANN WEAVER REVOCABLE TRUST
ANN WEAVER, TRUSTEE
4200 TWO LAKES AVENUE
NORMAN, OK 73072
46. *ANNE N. KELLY REVOCABLE TRUST
U/T/A DATED 10/8/2010
ANNE N. KELLY, TRUSTEE
2520 NW 61ST STREET
OKLAHOMA CITY, OK 73112
47. *ANTHONY CHRISTOPHER STOREY
13316 HIDDEN VALLEY ROAD NE
ALBUQUERQUE, NM 87111
48. *ARRINGTON DAVIS, LLC
C/O ANETA ARRINGTON DAVIS
4846 KNICKERBOCKER DRIVE
HOUSTON, TX 77035
49. *AVEDIS FOUNDATION
3903 NORTH HARRISON
SHAWNEE, OK 74804
50. *BERGER MANAGEMENT CO.
20000 FAIRMONT BLVD.
CLEVELAND, OH 44118
51. *BLANCHE WRIGHT HAILEY
C/O RUBY ARTHALEEN WYCKOFF
15665 LAKE ROAD 4
GARDNER, KS 66030
52. *CASCADE RESOURCES, LLC
P.O. BOX 888
EDMOND, OK 73083
53. *CONCEPT VENTURES, LLC
3601 N. CLASSEN BLVD., STE 205
OKLAHOMA CITY, OK 73118
54. *DANNIE A. CARTER ESTATE
SHELBY H. CARTER, EXECUTOR
2301 ISLAND WOOD ROAD
AUSTIN, TX 78733
55. *DAVIS BROS., LLC
110 W. 7TH ST., STE 1000
TULSA, OK 74119
56. *ETHEL M. MCQUOWN
C/O HARRY J. MCQUOWN
3804 SW 37TH STREET
OKLAHOMA CITY, OK 73119
57. *EUGENE C. MULLENDORE TRUST A AND B
KATSY MULLENDORE MECUM, TRUSTEE
3379 N. MULLENDORE RANCH ROAD
COPAN, OK 74022
58. *FRANCES F. LEWIS
2608 CHAUCER DRIVE
OKLAHOMA CITY, OK 73120
59. *FRANCES JANE MARKENSTEIN TRUST
C/O JANET WINTROB
58 FOREST AVE.
WYOMING, OH 45215
60. *GERALDINE LEWIS ALLAIRE
C/O JULIE FRANCIS GOODWIN
6230 AMBERWOODS DRIVE
BOCA RATON, FL 33433
61. *HARRIET VIRGINIA "GINA" GRIFFITH
IRREVOCABLE TRUST DATED 9/2/2008
JAMES A. GRIFFITH, TRUSTEE
P.O. BOX 1747
STILLWATER, OK 74076
62. *HUNT OIL COMPANY
1900 NORTH AKARD STREET
DALLAS, TX 75201
63. *IMPERIAL OIL COMPANY
22499 IMPERIAL VALLEY DRIVE
HOUSTON, TX 77073
64. *J.H. ARRINGTON
P.O. BOX 591117
SAN ANTONIO, TX 78259

EXHIBIT "A"

(Continued)

APPLICANT: CALYX ENERGY, LLC
CAUSE CD NO.: 201305304
PAGE FOUR

RESPONDENTS WITH KNOWN ADDRESSES

65. *JACK SKAGGS
2941 SW 52ND ST.
OKLAHOMA CITY, OK 73119
66. *JAMES A. GRIFFITH REVOCABLE
TRUST DATED 7/11/2011
JAMES A. GRIFFITH, TRUSTEE
P.O. BOX 1747
STILLWATER, OK 74076
67. *JANEY GAYLE GRAHAM
A/K/A JANEY GAYLE BOHANAN
2024 CEDAR POINTE CIRCLE
EDMOND, OK 73003
68. *JEAN LEWIS MAHONEY
C/O MAUREEN C. MAHONEY
388 SOUTH PANTOPS DRIVE
CHARLOTTESVILLE, VA 22911
69. *JERRY BURTON LEWIS
C/O FRANCES F. LEWIS
2608 CHAUCER DRIVE
OKLAHOMA CITY, OK 73120
70. *JONES-KALKMAN MINERAL COMPANY
A PARTNERSHIP COMPOSED OF
LAWAYNE E. JONES AND JOE KALKMAN
P.O. BOX 2327
ARDMORE, OK 73402
71. *KIGHTLINGER, LLC
P.O. BOX 231
HUTCHINSON, KS 67504
72. *M.B. LEWIS
C/O FRANCES F. LEWIS
2608 CHAUCER DRIVE
OKLAHOMA CITY, OK 73120
73. *MALINDA BERRY FISHER
P.O. BOX 1897
STILLWATER, OK 74076
74. *MARCIA N. ANDERSON REVOCABLE TRUST
U/T/A DATED 9/18/2009
MARCIA N. ANDERSON, TRUSTEE
P.O. BOX 18669
OKLAHOMA CITY, OK 73154
75. *MARGARET FORD STOREY
P.O. BOX 674
EL RITO, NM 87530
76. *MELVIN B. GRAHAM
A/K/A MB GRAHAM
21041 HIGHWAY 412
HUNTSVILLE, AR 72740
77. *NANCY ELLEN GRIFFITH KRAMER
1014 S. ACORN LANE
STILLWATER, OK 74074
78. *NANCY GRAHAM
HC-62, BOX 70-A
EUFAULA, OK 74432
79. *NIGLIAZZO OIL & GAS, LLC
P.O. BOX 591117
SAN ANTONIO, TX 78259
80. *PANHANDLE OIL AND GAS, INC.
5400 N GRAND BLVD.
GRANDE CENTRE BLDG., SUITE 300
OKLAHOMA CITY, OK 73112
81. *PATIENCE MULLENDORE MCNULTY
CAMPBELL LAND AND MINERAL
TRUST DATED 6/24/1991
C/O BANK OF OKLAHOMA
P.O. BOX 3499
TULSA, OK 74101
82. *PETROLEUM INTERNATIONAL, INC.
1840 EAST 15TH STREET
TULSA, OK 74105
83. *PRESTWICK RESOURCES, LLC
P.O. BOX 7
EL CAMPO, TX 77437
84. *ROBERT MICHAEL GIBBENS
P.O. BOX 9420
SANTA FE, NM 87504
85. *ROSE MARIE SIMONS
715 BERKLEY DRIVE
MARION, IN 46952

EXHIBIT "A"

(Continued)

APPLICANT: CALYX ENERGY, LLC

CAUSE CD NO.: 201305304

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RESPONDENTS WITH KNOWN ADDRESSES

- | | |
|---|--|
| <p>86. *RUTH ELSON
C/O ELSON OIL COMPANY
20 E 5TH STREET, SUITE 1404
(THOMPSON BUILDING)
TULSA, OK 74103</p> <p>87. *RUTSTEIN HYDROCARBONS, INC.
C/O NEAL D RUBSTEIN
700 WOODBINE AVENUE
OAK PARK IL 60302</p> <p>88. *STELLA FORD JO SMITH
C/O MARGARET FORD STOREY
P.O. BOX 674
EL RITO, NM 87530</p> <p>89. *STEPHENS FORD STOREY
P.O. BOX 674
EL RITO, NM 87530</p> <p>90. *TD BERRY INVESTMENTS
P.O. BOX 518
STILLWATER, OK 74076</p> <p>91. *THERESA DYANE GRAHAM
HC-62, BOX 70-A
EUFAULA, OK 74432</p> | <p>92. *THOMAS DIGGS BERRY
P.O. BOX 518
STILLWATER, OK 74074</p> <p>93. *U.S. PETROLEUM, INC.
P.O. BOX 306
STILLWATER, OK 74076</p> <p>94. *WILLIAM ELSON TESTAMENTARY TRUST
C/O ELSON OIL COMPANY
20 E 5TH STREET, SUITE 1404
(THOMPSON BUILDING)
TULSA, OK 74103</p> <p>95. *WILLIAM H. STOREY III
P.O. BOX 674
EL RITO, NM 87530</p> <p>96. *WILLIAM P. GIBBENS REVOCABLE TRUST
DATED 12/8/1989 AS AMENDED 12/24/1992
AND 11/28/1997
WILLIAM P. GIBBENS, TRUSTEE
921 VANDEHEI AVENUE
CHEYENNE, WY 82009</p> |
|---|--|

RESPONDENTS WITH UNKNOWN ADDRESSES

97. CECIL G. JONES
98. DOUGLASS AND ROBINSON
99. JOHN T. EMERY
100. KATHERINE W. HALSEY, TRUSTEE
101. L. E. COOPER
102. LISA A. GRUND
103. LLOYD LEWIS
104. LOUISE LESBROS
105. PEARL HAM
106. ROLAND ROUX
107. RUTH PARKS
108. SIDNEY HAM
109. WALTER H. CLUETT
110. *ABE DAVIDSON
111. *ALBERT LUSTER
112. *ALICE RICHARD

EXHIBIT "A"
(Continued)

APPLICANT: CALYX ENERGY, LLC
CAUSE CD NO.: 201305304
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RESPONDENTS WITH UNKNOWN ADDRESSES

- 113. *CARRIE NORWOOD
- 114. *EMILIE KIESS STEINER
- 115. *EUGENIA M. CLUETT
- 116. *FLORA MARIE KIGHTLINGER
- 117. *GEORGE B. CLUETT
- 118. *HELENE SCHNAIDT FAUSER
- 119. *IONE B. LEWIS
- 120. *JACK Z. KRIGEL
- 121. *JAMES LUSTER
- 122. *JERRY LEWIS MAHONY
- 123. *JOACHIM KIESS
- 124. *KARL HEINZ KIESS
- 125. *LUCRETIA M. EMERY
- 126. *MARGARET LIBERMISTER
- 127. *MARJORIE KRIGEL
- 128. *MARTHA FRIESS
- 129. *MARY ANN UNDERWOOD F/K/A MARY ANN ROBERTSON
- 130. *MAY STOCKTON
- 131. *THOMAS LUSTER
- 132. *ULRICH FRIESS

***Respondents listed for curative purposes.**

If living, or if deceased, the known and unknown heirs, devisees, executors, administrators, successors, trustees and/or assigns, immediate and remote, of the above named parties.