

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: SILVER CREEK OIL & GAS, LLC

RELIEF SOUGHT: POOLING) CAUSE CD NO. 201306066
)

LEGAL DESCRIPTION: ALL OF SECTION 4,)
TOWNSHIP 5 NORTH,)
RANGE 10 EAST, HUGHES) ORDER NO. **619800**
COUNTY, OKLAHOMA)

ORDER OF THE COMMISSION

Administrative Law Judge; Date and Place of Hearing:

This Cause came on for hearing before Paul Porter, Administrative Law Judge for the Oklahoma Corporation Commission, on the 1st day of October, 2013, at 8:30 a.m., in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, for the purpose of hearing, taking testimony and reporting his findings and recommendations to the Commission. The Administrative Law Judge heard the Cause and filed a report with the Commission, which report has been considered and the Commission therefore finds, adjudicates and orders as follows.

Appearances:

John C. Moricoli, Jr., Attorney, appeared for the Applicant, Silver Creek Oil & Gas, LLC.

FINDINGS

Relief Requested:

1. That this is the application of Silver Creek Oil & Gas, LLC for an order pooling the interests, designating an operator, and adjudicating the rights and equities of oil and gas owners in the Mississippian, Woodford, Hunton, Sylvan and Viola common sources of supply underlying all of Section 4, Township 5 North, Range 10 East, Hughes County, Oklahoma. The respondents named in the Application are those parties shown on Exhibit "A" attached as a part hereof and

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

incorporated into this Order by reference. If any named natural person is deceased, then the known or unknown heirs, executors, administrators, trustees, devisees and assigns, immediate and remote, of such decedent are made respondents to this application. If any named respondent is a corporation which does not continue to have legal existence, then the known or unknown successors, trustees or assigns, if any, of such entity are made respondents to this application.

Jurisdiction and Notice:

2. That the Commission has jurisdiction over the subject matter herein and of the persons interested therein. That the Commission conducted a judicial inquiry into the sufficiency of Applicant's search to determine the names and whereabouts of the respondents who were served herein by publication, and based on the evidence adduced the Commission finds that the Applicant has exercised due diligence and has conducted a meaningful search of all reasonably available sources at hand. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law and by the rules of the Commission. That Applicant is the owner of an interest in the area covered by the Application. That the Applicant/Operator has furnished the Oklahoma Corporation Commission with a plugging agreement and surety or a financial statement, as required by law and by the rules of the Commission.

Spacing:

3. That the land described in paragraph 1 above is a drilling and spacing unit for the common sources of supply also named in paragraph 1, all heretofore Ordered by the Commission Order No. 618119.

Granting of Relief and Rationale:

4. That Applicant, an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply, has not agreed with all of the other such owners in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue this Order requiring such

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby. That Applicant proposes to develop said unit and the common sources of supply therefor by the drilling of wells thereon and, to avoid the drilling of unnecessary wells and to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby, upon the terms and conditions set out below, all of which are found hereby, after a consideration of the substantial evidence in this Cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit. That in the interest of the prevention of waste and the protection of correlative rights, this Application should be and is granted, and the rights of all owners pooled and adjudicated.

ORDER

IT IS THEREFORE ORDERED by the Oklahoma Corporation Commission as follows:

Well Costs and Consideration Determination; and Absorption of Excess Burdens:

1. That Applicant proposes to drill a well in Section 4, Township 5 North, Range 10 East, Hughes County, Oklahoma, a drilling and spacing unit for the Mississippian, Woodford, Hunton, Sylvan and Viola common sources of supply, and to develop said unit and the common sources of supply therefor, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated, and determined.

2. a. That estimated well costs are:
- | | | |
|--------------------------|---|----------------|
| Completed for production | - | \$3,819,350.00 |
| Completed as a dry hole | - | \$1,977,450.00 |

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

CASH BONUS OF \$225.00 AND A 1/8 ROYALTY AS MORE FULLY SET OUT BELOW:

- b. That **\$225.00** per acre is a fair, reasonable, and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

CASH BONUS OF \$200.00 AND A 3/16 ROYALTY AS MORE FULLY SET OUT BELOW:

- c. That **\$200.00** per acre cash, plus an overriding or excess royalty of **1/16 of 8/8**, is also a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

NO CASH AND A 1/5 ROYALTY AS MORE FULLY SET OUT BELOW:

- d. That an overriding or excess royalty of **7/5% of 8/8** is also a fair, reasonable, and equitable bonus to be tendered unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such overriding or excess royalty is satisfaction in full for

CAUSE CD NO. 201306066

ORDER OF THE COMMISSION

APPLICANT: SILVER CREEK OIL & GAS, LLC

all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

PROVIDED, however, that any excess royalty, overriding royalty, or other payments out of production shall be charged against the overriding or excess royalty, or overriding royalty, as hereinabove set forth, and same shall be reduced by the amount of any such excess.

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the normal 1/8 royalty, defined above, the owner of any such interest shall not be entitled to the option provided in paragraph 2b above, but shall be required to either participate or to accept the option provided in paragraph 2c or 2d above.

AND PROVIDED, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2c above, the owner of any such interest shall not be entitled to the option provided in paragraph 2b or 2c above, but shall be required to either participate or to accept the additional royalty provided in paragraph 2d above.

Options; Escrow Provisions:

3. That any owner of the right to drill on said drilling and spacing unit who has not agreed with the Applicant to develop said unit and common sources of supply is accorded the following elections, and each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in paragraphs 3a, 3b, 3c, or 3d herein such owner accepts:

CAUSE CD NO. 201306066

ORDER OF THE COMMISSION

APPLICANT: SILVER CREEK OIL & GAS, LLC

- a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well covered hereby and by paying, as set out herein, to Applicant such owner's proportionate part of the estimated completed for production cost thereof, as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well shall not exceed its proportionate part of the actual or the reasonable cost thereof which shall be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated completed for production cost of said well, or the securing of such costs, or the furnishing of security therefor, as aforesaid, shall be accomplished within the time period and in the manner set out in paragraph 7 of this Order, such owner's proportionate part of the costs of, and of the production from, such well and unit, to be in proportion to the number of acres such owner has in the unit; or,
- b. To receive the cash bonus as set out in paragraph 2b above, which cash bonus shall be paid or tendered, if same can be paid or tendered, within 35 days from the date of this Order.

If any payment of bonus due and owing under the order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after the date of this order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders;

If any payment of bonus due and owing under this order cannot be made for any other reason, including, but not limited to questionable title, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds; or,

- c. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2c above, which cash bonus shall be paid or tendered, if same can be paid or tendered, within 35 days from the date of this Order.

If any payment of bonus due and owing under the order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after the date of this order and shall not be commingled with any funds of the Applicant or

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders;

If any payment of bonus due and owing under this order cannot be made for any other reason, including, but not limited to questionable title, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds; or,

- d. To receive in lieu of the cash bonus as set out in paragraph 2b above, or the cash bonus plus overriding or excess royalty as set out in paragraph 2c above, the overriding or excess royalty only as set out in paragraph 2d above.

Elections by Owners; Deemed Election:

4. That each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby, who has not agreed to develop said unit, other than the Applicant, shall elect which of the alternatives set out in

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

paragraph 3 above such owner accepts, said election to be made to Applicant, in writing, within 20 days from the date of this Order; in the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in paragraph 3 above, any such owner accepts, then such owner is deemed to have elected to receive the cash bonus only, as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make any election provided above, such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest, or claim in and to the unit, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder.

Operator's Lien; Deemed Election Upon Failure to Perform:

5. That Applicant, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1(e) (1971), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof; provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set out in paragraph 2a above, or fails or refuses to pay or make an arrangement with the Applicant for the payment thereof, all within the periods of time as prescribed in this Order, then such owner is deemed to have elected to receive the overriding or excess royalty only, as set out in paragraph 2d above.

Operator Designation:

6. That: Silver Creek Oil & Gas, LLC
5525 N. MacArthur Blvd., Suite 775
Irving, Texas 75038

is designated operator of the well, unit and common sources of supply covered hereby and all elections must be communicated to said operator at the address above as required in this Order.

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

Pre-Payment of Well Costs:

7. As to any party participating in the drilling of the initial unit well and development of the unit and common source of supply, pre-payment of completed well costs shall not be required unless, and until, Operator shall have notified such party in writing, by Certified Mail, of intent to spud said well, which notice shall be sent no earlier than 30 days prior to actual spud date. Upon the giving of such notice, payment shall be due within 10 days from receipt of such notice. Failure to pay within such time period shall be deemed a withdrawal of such party's election to participate and an election to receive the overriding or excess royalty only, as set out in paragraphs 2d and 5 above.

Unit Pooling:

8. The granting of the relief requested by the Applicant shall include the intent of the Applicant to pool and adjudicate the rights and equities of the owners in the lands described herein as to the common sources of supply set forth above to be tested by the proposed well on a unit basis and not on a borehole basis for any well drilled as to the common sources of supply cited herein. That the election not to participate as a cost bearing working interest in the proposed unit well shall operate to foreclose the interests of the respondents as to elections to participate or not, in any subsequent well that may at some indefinite time, if at all, be drilled within the subject lands; and that the initial election made by the respondents herein shall be binding as to the respondent, their assigns, heirs, representatives, agents, or estate.

Mississippian, Woodford, Hunton, Sylvan and Viola Developed as a Unit:

9. The Mississippian, Woodford, Hunton, Sylvan and Viola common sources of supply covered by this Order shall be treated and developed as a unit.

Subsequent Wells and Development:

10. If, subsequent to the drilling of the initial unit well provided for herein, Operator shall propose another well in the drilling and spacing units covered hereby, under the plan of development established by this Order, Operator shall

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

send written notice of the proposed subsequent well to each party who timely and properly elected to participate, and who perfected their election to so participate, in the development of the separate common sources of supply in the drilling and spacing units involved in this cause under the plan of development. The written notice shall be sent by certified mail to the last-known address of each respondent and shall contain a brief description of the proposed subsequent well. The notice shall also include the estimated costs of the well as a dry hole and as a producing well. Each party entitled to the above-described written notice shall have 20 days after receipt of the notice in which to elect, in writing, to the operator whether or not to continue to participate in the development of the separate common sources of supply in the drilling and spacing units involved in this cause under the plan of development established by this Order as to the proposed subsequent well, or in lieu thereof, to elect the cash bonus provided for in paragraph 2b above, provided, however, that should the burdens on such party's interest exceed 1/8, said party shall be deemed to have elected the cash bonus plus excess royalty provided for in 2c above. In the event burdens on such party's interest exceed 3/16, then such party shall be deemed to have elected the overriding or excess royalty interest as provided for in paragraph 2d above.

In the event any party who is entitled to make a written election as to a subsequent well, as provided for herein, shall elect not to participate in further development, or shall fail timely and properly to elect in writing to so participate, or who shall have elected affirmatively in writing not to participate in such subsequent well and further development, then such owner shall be deemed to have relinquished unto operator all of such owner's right, title, interest or claim in and to the unit and separate common sources of supply involved herein, as to such proposed subsequent well, and any further subsequent well, or wells that may thereafter be proposed and drilled under the plan of development, except for such party's cash bonus provided for in paragraph 2b above, provided, however, that should the burdens on such party's interest exceed 1/8, said party shall be deemed to have elected the cash bonus plus excess royalty provided for in 2c above. In the event burdens on such party's interest exceed 3/16, then such party shall be deemed to have elected the overriding or excess royalty interest as provided for in paragraph 2d above.

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

Any party entitled to make a written election as to a subsequent well who elects to continue to participate in the development of the separate common sources of supply in the drilling and spacing units provided for herein under the plan of development established by this Order, shall be deemed to have agreed to pay such party's proportionate part of the actual costs of the proposed subsequent well, and shall pay such party's proportionate part of the anticipated completed for production costs, as set forth in the notice, within 25 days from receipt thereof, said payment to be made to Operator at its then-current address. Upon such timely payment, or the furnishing of security thereof satisfactory to the Operator, such party's election to continue to participate in the development of the drilling and spacing units and common sources of supply as to such subsequent well and future wells shall be perfected. In the event any owner elects, as to the proposed subsequent well, to continue to participate in the development of the separate common sources of supply under the plan of development established by this Order, but thereafter fails or refuses to pay or secure the payment of such owner's proportionate part of the estimated completed for production well costs within the manner and time prescribed herein, then such owner shall be deemed to have withdrawn its election to continue to so participate and such owner, as to the proposed subsequent well and any further subsequent well or wells under the plan of development shall be deemed to have elected the cash bonus provided for in paragraph 2b above, provided, however, that should the burdens on such party's interest exceed 1/8, said party shall be deemed to have elected the cash bonus plus excess royalty provided for in 2c above. In the event burdens on such party's interest exceed 3/16, then such party shall be deemed to have elected the overriding or excess royalty interest as provided for in paragraph 2d above.

Any payments due to non-participating parties under this provision shall be paid or tendered within 35 days of any election or deemed election not to participate in any further subsequent proposal.

As to any subsequent well proposed under this paragraph, Operator shall commence, or cause to be commenced, operations for the drilling of the subsequent well within 180 days from the date of written notice proposing the subsequent well, and shall thereafter continue such operations with due diligence to completion. If operations for the drilling of the proposed subsequent well are not commenced within the above-described 180 day period, then the elections of

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

the parties as to the proposed subsequent well shall expire and the parties shall be in the same position relative to each other that they were in immediately prior to the written notice of the subsequent well being transmitted by Operator. In such event, all rights acquired from the parties electing to the proposed subsequent well not to continue to participate in the development of the separate common sources of supply and drilling and spacing units under the plan of development established by this Order, shall be relinquished by Operator and any other acquiring party and such relinquished rights shall revert in the parties who elected not to continue to so participate. Failure to timely commence any subsequent well shall not divest or otherwise affect in any manner the rights and interests of the various parties in any well or wells drilled prior thereto under the plan of development established by this Order and shall not terminate such plan of development.

The term subsequent well, for purposes of this paragraph, shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

Commencement of Operations:

11. That Operator must commence operations for the drilling or other operations with respect to the well covered hereby within 365 days from the date of this Order and diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus.

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

Mailing of this Order:

12. That the Applicant or its attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

DONE AND PERFORMED this 31 day of ^{Dec 2013}~~January, 2014~~.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas

PATRICE DOUGLAS, Chairman

Bob Anthony

BOB ANTHONY, Vice-Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

ATTEST:

Peggy Mitchell

PEGGY MITCHELL, Commission Secretary

CAUSE CD NO. 201306066
ORDER OF THE COMMISSION
APPLICANT: SILVER CREEK OIL & GAS, LLC

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order are the report and recommendation of the Administrative Law Judge.

Paul Porter
Paul Porter, Administrative Law Judge

December 26, 2013
Date

Michael H. Fata
Reviewer

26 December 2013
Date

Approved As To Form And Content

J. C. Moricoli, Jr.

John C. Moricoli, Jr. - OBA No. 6411
Attorney For Applicant

CRI/9453
o-2c1o1a
f-10-sw-do

EXHIBIT "A"
APPLICANT: SILVER CREEK OIL & GAS, LLC
RESPONDENTS

**KNOWN RESPONDENTS WITH
CURRENT ADDRESS**

- | | |
|--|--|
| 1. Andrea Michelle Morton Trust
P.O. Box 90226
Alamo Heights, TX 78209 | 8. Donald W. Dodson
c/o Dorothy I Dodson
65 W. 30th Ave.
Eugene, OR 97405-3373 |
| 2. Audrey H. Salyer
808 Beach Street
Robinson, IL 62454 | 9. Donald W. Dodson
502 N. Hart St.
Santa Maria, CA 93454 |
| 3. Barbara Charba
5489 Charba Lane
Flatonia, TX 78941 | 10. Ethel Claire Poe, a/k/a Ethel C.
Poe
c/o Alice A. Yelton
4747 South Yorktown Place
Tulsa, OK 74105 |
| 4. David F. Sims & Marilyn
Womack Sims 2005 Rev.
Management Trust
1116 Vista Trail
Keller, TX 76262 | 11. Faudree Q. Account, Ltd.
P.O. Box 3691
Midland, TX 79702-3691 |
| 5. David Michael Morton
230 West Collins Street
Oxford, OH 45056 | 12. Geo W. Dodson
c/o Dorothy I Dodson
65 W. 30th Ave.
Eugene, OR 97405-3373 |
| 6. David Michael Morton Trust
c/o Farmers National Company,
Agent
5110 S. Yale Ave., Ste 400
Tulsa, OK 74135 | 13. James A. Reeves, Jr.
P.O. Box 542
Depoe Bay, OR 97341 |
| 7. Denise Altman Sadler
P.O. Box 735
Greensboro, FL 32330 | 14. Jay Coy Shortes
1151 Warrenhall Lane NE
Atlanta, GA 30319-1937 |

EXHIBIT "A"

Page 16 of 21

EXHIBIT "A"
APPLICANT: SILVER CREEK OIL & GAS, LLC
RESPONDENTS

- | | |
|---|---|
| 15. Judith Carol Jones Smith
1760 E. Oakcliff St.
Fayetteville, AR 72703 | 23. Burlington Resources Oil & Gas
Company LP
P.O. Box 51810
Midland, TX 79710 |
| 16. Karen Stover
479 County Road 302
Eldorado, TX 76936 | 24. Norman Nash Hill, III
11709 Bevenshire rd.
Oklahoma City, OK 73162 |
| 17. Leon H. Askins
504 County Club Drive
Holdenville, OK 74848 | 25. Orion Enterprises, LLC
1610 Wynkoop Streetm Suite
200
Denver, CO 80202 |
| 18. Lorraine Altman
c/o Larry Altman
P.O. Box 473
Holly Springs, GA 30142 | 26. Oxy USA, Inc.
P.O. Box 27570
Houston, TX 77227 |
| 19. MAKO Resources, LLC
1721 South Baltimore
Tulsa, OK 74119 | 27. Panhandle Royalty Company
N. Grand Blvd, Ste 300
Oklahoma City, OK 73112 |
| 20. Mary Jo Carlson and Stanley
Dennis
1212 Willow Tree Lane
Seminole, OK 74868 | 28. Robert S. May
5000 Wisteria Drive
Oklahoma City, OK 73142 |
| 21. Matson Royalty Company
427 S. Boston, Suite 802
Tulsa, OK 74103 | 29. Russell D. Hale, II
4204 Lorcom Ln.
Arlington, VA 22207 |
| 22. Mattilou Imes
c/o Sharon Imes Lodovic
451 Oak Brook
New Braunsfels, TX 78132 | 30. Ruth Hartman Trust
c/o Charles T. Plake
614 Park River Pl.
Estes Park, CO 80517-8041 |

EXHIBIT "A"

Page 17 of 21

EXHIBIT "A"
APPLICANT: SILVER CREEK OIL & GAS, LLC
RESPONDENTS

- | | |
|---|---|
| <p>31. Ruth T. Cantrell Trust
917 N. Burns
Holdenville, OK 74848</p> <p>32. Ruth Taylor Cantrell, a/k/a Ruth
T. Cantrell
917 N. Burns
Holdenville, OK 74848</p> <p>33. Sarah Morton Schwab
c/o John T. Severe, Attorney
P.O. Box 701
Stillwater, OK 74076</p> <p>34. Sarah Morton Trust
c/o Farmers National Company
5110 S. Yale, Suite 400
Tulsa, OK 74135</p> <p>35. Scott E. Murphy
P.O. Box 1207
Fairfield, CA 94535</p> <p>36. Sharon Leah Shortes Elliott
McCarty
15177 State Highway 48
Allen, OK 74825</p> <p>37. Joan Mae Morton
6136 27th Street East
Ellenton, FL 34222</p> | <p>38. Tom Yoakim Morton Trust
P.O. Box 1468
Duncan, OK 73534</p> <p>39. White Star Energy, Inc
P.O. Box 25163
Dallas, TX 75225</p> <p>40. William A. Hartman Living Trust
c/o Thomas H. Hartman
5400 Vantage Point Rd #715
Colombia, MD 21044</p> <p style="text-align:center"><u>UNKNOWN OR UNLOCATED
RESPONDENTS WITH LAST
KNOWN ADDRESS</u></p> <p>41. Bertha Rider Clayton
ADDRESS UNKNOWN</p> <p>42. Estate of William B. Jones,
Everett P. Jones, Administrator
ADDRESS UNKNOWN</p> <p>43. G. E. Hutchinson
ADDRESS UNKNOWN</p> <p>44. Homer C. English
ADDRESS UNKNOWN</p> <p>45. Lawrence McWhirter
ADDRESS UNKNOWN</p> |
|---|---|

EXHIBIT "A"

EXHIBIT "A"
APPLICANT: SILVER CREEK OIL & GAS, LLC
RESPONDENTS

46. Louise Houchin
ADDRESS UNKNOWN

47. Louise Jane Clayton
ADDRESS UNKNOWN

48. Virginia A. Miller
ADDRESS UNKNOWN

**RESPONDENTS LISTED FOR
CURATIVE REASONS**

49. Brennan T. Dodson
4145 Decatur St.
Denver, CO 80211-1717

50. C & K Petroleum, Inc.
c/o ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252-2197

51. Chester Imes
c/o Sharon Imes Lodovic
451 Oak Brook
New Braunsfels, TX 78132

52. Cities Services Oil & Gas
Corporation
P.O. Box 300
Tulsa, OK 74102

53. Empire Oil and Refining
Company
c/o Occidental Oil & Gas
Corporation
5 Greenway Plaza, Suite 110
Houston, TX 77046

54. Eve Reeves
937 Pine Avenue
DePoe Bay, OR 97341

55. Frank Howell, dec.
c/o William Franklin Howell
254 Bryn Mawr Circle
Houston, TX 77024-6811

56. Joe S. Dennis, dec.
c/o Mary W. Dennis
1212 Willowtree Ln.
Seminole, OK 74868-2265

57. Lee Weatherred, a/k/a Birdie
Lee Weatherred
P.O. Box 588
Holdenville, OK 74848

58. M. W. Hartman
c/o Thomas H. Hartman
5400 Vantage Point Rd #715
Colombia, MD 21044

EXHIBIT "A"

Page 19 of 21

EXHIBIT "A"
APPLICANT: SILVER CREEK OIL & GAS, LLC
RESPONDENTS

- | | |
|---|---|
| 59. Marvin Lee, dec.
c/o Flora Lee Thomas
8100 Ainsworth Dr.
Knoxville, TN 37909 | 66. Testamentary Trust u/l/w/t of
Harold T. Carpenter
c/o Bank Of Oklahoma N.A.
P.O. Box 1588
Tulsa, OK 74101 |
| 60. Marvin Porter
1606 Fairway Cir.
Garland, TX 75043-1122 | 67. Willie Bea Phillips
7213 E. 91st Place
Tulsa, OK 74133 |
| 61. Mary Jane Dossett
2931 N.W. 14th St.
Oklahoma City, OK 73107 | 68. William J. Haning, a/k/a W. J.
Haning
c/o Willie Bea Phillips
7213 E. 91st Place
Tulsa, OK 74133 |
| 62. Russell Hale, dec.
c/o Russell D. Halle II
4204 Lorcom Ln.
Arlington, VA 22207 | <u>UNKNOWN OR UNLOCATED
RESPONDENTS LISTED FOR
CURATIVE REASONS WITH
LAST KNOWN ADDRESS</u> |
| 63. Ruth Hartman
c/o Charles T. Plake
614 Park River Pl.
Estes Park, CO 80517-8041 | 69. B. F. Davis, dec.
ADDRESS UNKNOWN |
| 64. Ruth T. Cantrell Trust
917 N. Burns
Holdenville, OK 74848 | 70. Est. Dorothy D. Sidebotham,
dec.
ADDRESS UNKNOWN |
| 65. Susan Janet Dossett
3911 Barbara Loop S.E.
Rio Ranchom NM 87124 | 71. Est. Janet Sue Murphy, dec.
ADDRESS UNKNOWN |
| | 72. Francis Belle Hale, dec.
ADDRESS UNKNOWN |

EXHIBIT "A"

Page 20 of 21

EXHIBIT "A"
APPLICANT: SILVER CREEK OIL & GAS, LLC
RESPONDENTS

- 73. Fred M. Scott
ADDRESS UNKNOWN
- 74. H. Maurine Reeves
ADDRESS UNKNOWN
- 75. Ina M. Carpenter
ADDRESS UNKNOWN
- 76. J. B. Leftwich, dec.
ADDRESS UNKNOWN
- 77. Laird W. Crowe, dec.
ADDRESS UNKNOWN
- 78. Lloyd Porter
ADDRESS UNKNOWN
- 79. Margaret M. Anthony
ADDRESS UNKNOWN
- 80. Myrtle A. Jones, dec.
ADDRESS UNKNOWN
- 81. W. L. Clayton, dec.
ADDRESS UNKNOWN
- 82. William A. Hartman
ADDRESS UNKNOWN
- 83. Ley Royalties, LLC
ADDRESS UNKNOWN

EXHIBIT "A"

Page 21 of 21