

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.

RELIEF SOUGHT: POOLING

LEGAL DESCRIPTION: SECTION 22, TOWNSHIP ) CAUSE CD NO. 201307282  
18 NORTH, RANGE 4 WEST, LOGAN COUNTY, )  
OKLAHOMA ) ORDER NO. 620379

ORDER OF THE COMMISSION

1. Hearing Date and Place: This cause came on for hearing before Mary Candler, Administrative Law Judge for the Oklahoma Corporation Commission of the State of Oklahoma, on the 10th day of December, 2013.
2. Appearances: Charles L. Helm, Attorney, appeared for the Applicant, Slawson Exploration Company, Inc.; Robert Miller, Attorney, appeared for Tetra Energy, LLC.
3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons. With regard to each respondent, if any, whose address is listed as unknown in the Application on file in this Cause, or whose address is listed as known in such Application, but on whom the Applicant was unable to deliver notice because such address is apparently no longer valid, the Administrative Law Judge conducted an adjudicative inquiry into the factual issue of due diligence and determined that the Applicant has made a diligent effort to locate the whereabouts of such respondent using available primary and secondary sources, and service by publication with regard to such respondent has been duly and legally made and the Commission, after examining the records and proof of publication, approves the process.
4. Amendments: At the time of hearing, the Application was amended to dismiss the following respondents: Bonnie Swihart a/k/a Bonnie Swihart Mihalka; Carol Lyons; Edward L. McCoy; Glen C. Dooley; Margaret Ford Storey & William H. Storey; Michael Mark Metcalf; Phyllis Metcalf Kerr; PEC Minerals, LP; and Wood Petroleum Company, LLC.
5. Relief Requested: To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto (including respondents listed primarily as curative) underlying the lands described in the caption hereof, and to designate the Applicant as operator. Applicant requested a "unit" pooling order covering owners' rights in all wells drilled and produced on the described drilling and spacing unit.
6. Relief Granted: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated and determined in the lands described in the caption hereof for the following common sources of supply:

Common Source of Supply

Spacing Order No.

Mississippian  
Woodford

620158  
620158

said owners named in Exhibit "A" attached hereto must make an election to the Operator, Slawson Exploration Co., Inc., within twenty (20) days from the date of this Order. That, each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in Paragraph 6 herein, such owner accepts.

- a. **Participate:** To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well or wells covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed well cost thereof, or by securing or furnishing security for such payment satisfactory to the Operator, within ten (10) days from the date of a Notice of Intent to Spud which will be sent to participating parties not more than thirty (30) days prior to spud. The estimated costs are as follows:

Completed as a dry hole	- \$1,563,650.00
Completed for production	- \$3,615,650.00

provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed well cost as set forth herein, or fails or refuses to pay or make an arrangement with the Operator for the payment thereof, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept the option provided in Paragraph 6(b) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(b) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(c) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(c) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(d) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(d) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(e) below. Thereupon the payment of such cash bonus shall be made by Operator within thirty-five (35) days after the last day of which such defaulting owner under this Order, should have paid his proportionate part of such owner's costs or should have made satisfactory arrangements for the payment thereof.

- b. **Cash Consideration: (\$475.00 per acre and a 1/8 total royalty, as more fully described herein)** To accept \$475.00 per acre cash as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby,

except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977). To elect this option, a respondent must be capable of delivering at least an 87.5% net revenue interest to the Operator, at the time elections are due herein.

- c. **Cash Consideration: (\$425.00 per acre and a 3/16 total royalty, as more fully described herein)** To accept \$425.00 per acre cash plus an overriding royalty or excess royalty of 1/16 of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 81.25% net revenue interest to the Operator, at the time elections are due herein.
- d. **Cash Consideration: (\$375.00 per acre and a 1/5 total royalty, as more fully described herein)** To accept \$375.00 per acre cash plus an overriding royalty or excess royalty of 7.5% of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 80% net revenue interest to the Operator, at the time elections are due herein.
- e. **Consideration in Lieu of Cash: (No cash bonus and a 22% total royalty, as more fully described herein)** To accept in lieu of such cash bonus plus an excess royalty, an owner may elect to have delivered unto him, as his just and fair share of the production from such well, in addition to the normal 1/8 royalty interest as defined in 52 O.S. Section 87.1 (e) (1977), his proportionate part of an undivided 9.5% of 8/8 on oil, casinghead gas, natural gas and natural gas condensate, produced from any well drilled under this Order, same to be delivered into the lease tank or into the pipe line to which said well is connected, free and clear of all costs, expenses, and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby. Provided, however, in the event any owner's interest is subject to a royalty, overriding royalty or other burden on production in excess of the normal 1/8 royalty as defined, herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 9.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7. Failure to Elect: In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the cash bonus plus total royalty as set out in Paragraph 6(b). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(b), then said owner will be deemed to have elected the option provided in Paragraph 6(c). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(c), then said owner will be deemed to have elected the option provided in Paragraph 6(d). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(d), then said owner will be deemed to have elected the option provided in Paragraph 6(e). In the event any owner elected to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make one of the elections provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the unit well or wells, except for any normal 1/8 royalty interest and other share in production to which such owner may be entitled by reason of any election hereunder.
  
8. Participation in Subsequent Wells: Only those owners electing to participate in the initial well will be allowed to participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected the cash consideration plus royalty provided in Paragraph 6(b), 6(c) or 6(d) above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. Owners electing or deemed to have elected the consideration in lieu of cash provided in Paragraph 6(e) above shall receive the total royalty provided therein for subsequent wells.
  - a. Election on Subsequent Wells: In the event the Operator proposes the drilling of a subsequent well they shall notify those owners who elected to participate in the initial well of their proposal to drill a subsequent well, and said owners will have twenty (20) days from the receipt of said proposal to elect to the Operator whether to participate in said subsequent well or accept the options in lieu of participation provided in Paragraph 6(b), 6(c), 6(d) and 6(e) above. The proposal shall include the proposed costs of the subsequent well and owners electing to participate must pay their proportionate share of said costs to the Operator within twenty-five (25) days from the receipt of the proposal. Owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive the consideration provided in Paragraph 6(b) herein for all subsequent wells, unless they have burdens exceeding the total royalty provided in Paragraph 6(b) in which event they will receive the consideration provided in Paragraph 6(c) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(c) in which event they will receive the consideration provided in Paragraph 6(d) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(d) in which event they will receive the consideration provided in Paragraph 6(e) above, with bonuses to be paid within thirty-five (35) days after the end of the election period. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the proposed well, except for any share in production to which such owner may be entitled by

reason of any election hereunder and shall not be allowed to participate in future wells drilled on the drilling and spacing unit covered hereby. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Operator for subsequent wells. Operations for any well proposed pursuant to this paragraph must be commenced within 180 days from the date of the proposal, or said proposal is void.

A "subsequent well" shall not include or cover any sidetrack operation in the initial unit well or any subsequent well covered hereby when said sidetrack operation is conducted only to straighten the hole or to drill around junk in the hole or to overcome other mechanical difficulties. No parties shall have the right to make any subsequent elections as to any such sidetrack operation described in the preceding sentence. A sidetrack operation, however, for any other reason shall be considered a "subsequent well" and shall fall within the terms set forth herein.

9. Operator: Slawson Exploration Co., Inc.  
204 North Robinson, #2300  
Oklahoma City, Oklahoma 73102

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby, subject to the provision in Paragraph 10 below, and all elections required in Paragraph 6 hereof shall be communicated to said Operator in writing at the address above as required in this Order. All written elections must be mailed and postmarked within the election period as set forth in Paragraph 6 above. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. Commencement of Operations: That Operator commence operations for the drilling or other operations with respect to the initial well covered hereby within 365 days from the date of this Order and shall diligently prosecute the same to completion in a reasonable prudent manner, or this Order shall be of no force and effect, except as to the payment of bonuses. That Operator may complete said well or wells in several separate zones being pooled. That all prospective zones may not necessarily be completed during the initial completion, but rather, may be done in a reasonably prudent time and manner.
11. Escrow Account: If any payments of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission Rules as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of and sole benefit of the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission Rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this Order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds.

12. Operator Lien: That Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1 (e) (1977), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.
13. Filing of Affidavit: That the Applicant, or its Attorney, shall file with the Secretary of the Commission, within ten (10) days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within three (3) days from the date of this Order, to all parties pooled by this Order, whose addresses are known.
14. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to the Application in this Cause and that a bona fide effort was made to reach an agreement with each respondent. That the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit and common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply. That the Operator, hereinabove named, is the owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply. Operator is requesting the pooling cover the Mississippian and Woodford common sources because of the proximity of zones for the proposed initial horizontal lateral. The Mississippian is found just above the Woodford common source of supply and actual drilling operations or stimulation techniques may encounter said common sources of supply and Applicant has plans to develop said common sources of supply by drilling multiple wells on a unit basis for the benefit of all owners.
15. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted, and IT IS SO ORDERED.

DONE AND PERFORMED this 15 day of January, 2014.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas  
PATRICE DOUGLAS, Chairman

Bob Anthony  
BOB ANTHONY, Vice Chairman

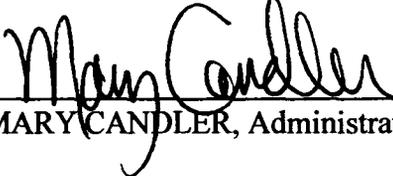
Dana L. Murphy  
DANA L. MURPHY, Commissioner

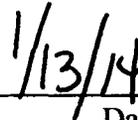
ATTEST:

Peggy Mitchell  
PEGGY MITCHELL, Commission Secretary

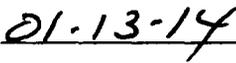
REPORT OF THE ADMINISTRATIVE LAW JUDGE

THE FOREGOING FINDINGS AND ORDER ARE THE REPORT AND RECOMMENDATIONS OF THE ADMINISTRATIVE LAW JUDGE.

  
\_\_\_\_\_  
MARY CANDLER, Administrative Law Judge

  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Reviewer

  
\_\_\_\_\_  
Date

Approved as to form and content:   
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EXHIBIT "A"

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.  
CAUSE CD NO.: 201307282

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RESPONDENTS WITH KNOWN ADDRESSES

1. MBI OIL AND GAS, LLC  
P.O. BOX 7  
BELFIELD, ND 58622
2. STEWART GEOLOGICAL, INC.  
2650 OVERLAND AVE.  
BILLINGS, MT 59102
3. SUNDANCE ENERGY, INC.  
633 17TH STREET, #1950  
DENVER, CO 80202
4. TETRA ENERGY, LLC  
5704 EUPER LANE  
FORT SMITH, AR 72903
5. A.E. DAVISON  
C/O LATONNA LEA SIMS  
459 COUNTY ROAD 1483  
YANTIS, TX 75497-4669
6. ADDIE GOSSETT  
C/O KENNETH DARREL EADES  
1070 JEFFRIES LANE  
HUSTONVILLE KY 40437
7. ALMA N. NICHOLS  
C/O RICHARD N. COYLE  
2425 NW 55TH ST.  
OKLAHOMA CITY, OK 73112
8. ANA MONTUFAR  
3405 NW 29TH ST.  
OKLAHOMA CITY, OK 73107
9. ARTHUR BOEPPLE  
C/O RUTH MCMULLIN  
507 SOUTHVIEW DRIVE.  
KINGFISHER, OK 73750
10. AVEDIS FOUNDATION  
3903 NORTH HARRISON  
SHAWNEE, OK 74804
11. BETTY B. HIGLEY  
1823 PHILLIPS ROAD  
YUBA CITY, CA 95991
12. BETTY LOU STEWART, TRUSTEE OF THE L.M.  
WESTFALL TRUST  
1707 GUILFORD LANE  
OKLAHOMA CITY, OK 73120
13. BETTY RAE HESS BRAKE  
C/O DEBBIE BRAKE DOWNEY  
15331 S. 4050 ROAD  
OOLOGAH, OK 74053
14. BLANCHE MCKNIGHT FAMILY PROPERTY TRUST  
2 KEEFER COURT  
PIEDMONT CA 94610-1027
15. (DISMISSED)
16. (DISMISSED)
17. CHARLES W. ROOP  
C/O PATRICIA ROOP CASTLE  
245 NE 71ST RD  
WARRENSBURG, MO 64093
18. CHRISTOPHER T. HOKE  
107 S. BROADWAY  
EDMOND, OK 73034
19. COMMUNITY RESOURCES OIL & GAS, INC.  
P.O. BOX 21708  
OKLAHOMA CITY, OK 73156
20. CONSUL PROPERTIES, LLC  
2800 WEST COUNTRY CLUB DRIVE  
OKLAHOMA CITY, OK 73116
21. DAVID MCKNIGHT, TRUSTEE  
C/O WELLS FARGO TRUST OGM  
ATTN: SHANNON ECKOLS  
750 E. MULBERRY, SUITE 402  
SAN ANTONIO, TX 78212
22. DONALD E. OLDHAM  
C/O DAVID DONALD OLDHAM  
3900 DORIS LANE  
MUSTANG, OK 73064
23. DONALD L. KLEIN  
9754 BOYTON CANYON ROAD  
FRISCO, TX 75035-9226

EXHIBIT "A"

(Continued)

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.

CAUSE CD NO.: 201307282

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RESPONDENTS WITH KNOWN ADDRESSES

- |   |  |
|---|--|
| 24. DORCHESTER MINERALS OKLAHOMA, LP<br>P.O. BOX 720<br>HOOKER, OK 73945  | 34. (SEE BELOW)  |
| 25. DORIS JUKE HESS TRAUB<br>2209 NW 56TH TERR.<br>OKLAHOMA CITY, OK 73112-7713   | 35. JOHN A. TRIGG OIL & GAS PROPERTIES, INC.<br>6412 CENTENNIAL COURT<br>OKLAHOMA CITY, OK 73116   |
| 26. EDWARD BOEPPLE<br>C/O JEROLD BOEPPLE<br>1800 S. ALLEN AVE.<br>MONAHANS, TX 79756  | 36. JOHN C. HOPE<br>4802 N. STILES AVE.<br>OKLAHOMA CITY, OK 73105-3303  |
| 27. (DISMISSED)   | 37. JOHN W. COYLE, III<br>912 NW 37TH ST.<br>OKLAHOMA CITY, OK 73118   |
| 28. EVERETT A. WESTMORELAND<br>C/O EVERETT A. WESTMORELAND, JR.<br>415 SUMMER DRIVE<br>EDMOND, OK 73025   | 38. JULIA ANN BAHAN REVOCABLE TRUST DATED<br>JUNE 7, 1991<br>C/O JP MORGAN<br>2200 ROSS AVE., 7TH FLOOR<br>DALLAS, TX 75202  |
| 29. FRANCES E. TRUEBLOOD, TRUSTEE OF THE<br>FRANCES E. TRUEBLOOD FAMILY TRUST DATED<br>OCTOBER 20, 2010<br>2533 SOMERSET<br>OKLAHOMA CITY, OK 73116 | 39. JULIUS BOEPPLE<br>C/O JEFFERY PILAND<br>8835 FLATBUSH CT.<br>MANASSAS, VA 20109-4807   |
| 30. (DISMISSED)   | 40. KATHERINE R. STAHL, TRUSTEE OF THE<br>KATHERINE R. STAHL REVOCABLE TRUST DATED<br>JUNE 11, 1998<br>C/O EDWIN J. STAHL, JR.<br>2113 W. AMHURST AVE.<br>DUNCAN, OK 73533 |
| 31. HELEN H. SPENCER, TRUSTEE OF THE HELEN H.<br>SPENCER FAMILY TRUST DATED OCTOBER 19, 1993<br>1400 HERMANN DR., UNIT 15C<br>HOUSTON, TX 77004     | 41. LEE DOOLEY<br>C/O CHERYL L. STOCKTON<br>262 W. LEWISTON AVE.<br>RIVERDALE, CA 93656-9455   |
| 32. HIGHDOWN FUND OF THE DENVER FOUNDATION<br>1561 SOUTH GENESEE RIDGE ROAD<br>GOLDEN, CO 80401   | 42. LILLIAN G. SIMPSON<br>C/O THERESA E. SCHULTE<br>P.O. BOX 543<br>OKARCHE, OK 73762  |
| 33. JOAN BAHAN SHARPE REVOCABLE TRUST DATED<br>JULY 12, 1990<br>C/O JP MORGAN<br>2200 ROSS AVE., 7TH FLOOR<br>DALLAS, TX 75202                      | 43. LYDIA SADIE METCALF<br>5935 FORESTHAVEN DRIVE<br>HOUSTON, TX 77066   |

EXHIBIT "A"

(Continued)

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.  
CAUSE CD NO.: 201307282  
PAGE THREE

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RESPONDENTS WITH KNOWN ADDRESSES

44. (DISMISSED)
45. MARGARETH H. BAHAN, TRUSTEE OF THE MICHAEL W. BAHAN TRUST DATED MAY 3, 2007  
P.O. BOX 17215  
SAN ANTONIO, TX 78217
46. MARIE CODY  
C/O CAROL MAGUIRE  
306 DURANT WAY  
MILL VALLEY, CA 94941
47. MARNA B. WILLIAMSON  
C/O HAROLD CROSLEY, SR.  
2608 JEANNES TRAIL  
EDMOND, OK 73012
48. MARY JANE COLLINS REVOCABLE TRUST DATED JUNE 12, 1991  
C/O JP MORGAN  
2200 ROSS AVE., 7TH FLOOR  
DALLAS, TX 75202
49. MARY LYNNE METCALF  
753 PINE VALLEY LOOP  
SMITHVILLE, TX 78957
50. (SEE BELOW)
51. MICHAEL A. PORTER, TRUSTEE OF THE VELMA SUE HARDY REVOCABLE LIVING TRUST  
P.O. BOX 855  
OKLAHOMA CITY, OK 73101
52. MICHAEL COYLE  
C/O JOHN W. COYLE, III  
912 NW 37TH ST.  
OKLAHOMA CITY, OK 73118
53. (DISMISSED)
54. NORMA DANESHMAND  
1010 VIRGINIA ST.  
SAINT PAUL, MN 55117-5136
55. ORIE R. DOOLEY  
6620 N. WINERY AVE.  
FRESNO, CA 93710
56. PARACLIFTA LAND & MINERALS LIMITED PARTNERSHIP  
P.O. BOX 6387  
SAN ANTONIO, TX 78209
57. PATRICIA M. HESS BARNETT  
C/O DOUGLAS R BARNETT  
P O BOX 38221  
COLORADO SPRINGS, CO 80937
58. PATRICK CORY COYLE  
C/O JOHN W. COYLE, III  
912 NW 37TH ST.  
OKLAHOMA CITY, OK 73118
59. PATRICK J. KENNEDY  
P.O. BOX 470425  
FORT WORTH, TX 76147
60. PHYLLIS LUCILLE METCALF  
C/O HUGH EDWARD METCALF JR  
113 TIMBER TRAIL  
LONGVIEW, TX 75605
61. (DISMISSED)
62. RAHE L. OLDHAM  
814 NW 65TH  
OKLAHOMA CITY, OK 73116
63. REINHOLD BOEPPLE  
C/O MARYLOU BOEPPLE  
13429 E. HAYWARD  
DOUGLAS, OK 73733
64. ROBERT C. HOPE  
8616 LAKEAIRE DRIVE  
OKLAHOMA CITY, OK 73132
65. ROBERT DOOLEY  
C/O ROBERT E. DOOLEY, JR  
1046 E. FAIRFIELD ST.  
MESA, AZ 85203-4929

EXHIBIT "A"

(Continued)

APPLICANT: SLAWSON EXPLORATION COMPANY, INC.

CAUSE CD NO.: 201307282

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RESPONDENTS WITH KNOWN ADDRESSES

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|---|---|
| 66. ROY E. DAVISON & ALICE DAVISON<br>C/O JESSIE DEETTE ICKE<br>734 WILSON PLACE<br>CUSHING, OK 74023         | 77. WESTERVELT LIMITED PARTNERSHIP<br>P.O. BOX 21297<br>OKLAHOMA CITY, OK 73156   |
| 67. RUIZ CARRETEVA VIEJA LA LIMA<br>C/O NORMA DANESCHMAND<br>1010 VIRGINIA ST.<br>SAINT PAUL, MN 55117        | 78. WILLIAM C. BAHAN FAMILY REVOCABLE LIVING<br>TRUST<br>C/O BAHAN RESOURCES PARTNERS, LP<br>6300 RIDGELEN PLACE, SUITE 516<br>FORT WORTH, TX 76116                     |
| 68. RUTH ROELSE<br>C/O ALVIN ROELSE<br>5115 FRENCH CREEK DRIVE<br>HOUSTON, TX 77017                           | 79. WILLIAM J. DOOLEY<br>C/O WILLIAM J. DOOLEY, JR.<br>1022 MARKHAM STREET<br>VICKSBURG MS 39180  |
| 69. (DISMISSED)   | 80. (SEE BELOW)   |
| 70. SARA HESS CLARKE<br>C/O PATRICIA M. HESS BARNETT<br>1008 PARKVIEW BLVD.<br>COLORADO SPRINGS, CO 80906     | 81. WILMA LOIS SPENGLER<br>4615 TELLO PATH<br>AUSTIN, TX 78749  |
| 71. SHANNON COYLE MANNING<br>3501 E. COUNTY ROAD 75<br>GUTHRIE, OK 73044                                      | 82. WINSTON INTERNATIONAL, LLC<br>408 NW 70TH ST.<br>OKLAHOMA CITY, OK 73116  |
| 72. SHAWNEE REGIONAL HOSPITAL FOUNDATION<br>C/O AVEDIS FOUNDATION<br>3903 NORTH HARRISON<br>SHAWNEE, OK 74804 | 83. (DISMISSED)   |
| 73. ST. MARY'S UNIVERSITY OF SAN ANTONIO, TEXAS<br>1 CAMINO SANTA MARIA<br>SAN ANTONIO, TX 78228              | 84. *AARON DAVID DAVISON AND RUBY IRENE<br>DAVISON<br>P.O. BOX 837<br>OWASSO, OK 74055  |
| 74. STEVE LYONS<br>1875 S. 222ND AVE.<br>BUCKEYE, AZ 85326  | 85. *BOBBY LEE DAVISON & MARIE E. DAVISON<br>P.O. BOX 837<br>OWASSO, OK 74055   |
| 75. STEVENS FAMILY PROPERTY TRUST<br>P.O. BOX 470425<br>FORT WORTH, TX 76147                                  | 86. *BOBBY L. DAVISON AND MARIE E. DAVISON, CO-<br>TRUSTEES OF THE MARIE E. DAVISON REVOCABLE<br>LIVING TRUST DATED OCTOBER 5, 1995<br>P.O. BOX 837<br>OWASSO, OK 74055 |
| 76. VICKI A. CURTIS AKA VICKI ANN DEWALT<br>6219 SOUTH YORKTOWN PLACE<br>TULSA, OK 74136                      |   |

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APPLICANT: SLAWSON EXPLORATION COMPANY, INC.  
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RESPONDENTS WITH KNOWN ADDRESSES

87. \*BOBBY L. DAVISON AND MARIE E. DAVISON, CO-TRUSTEES OF THE BOBBY L. DAVISON REVOCABLE LIVING TRUST DATED OCTOBER 5, 1995  
P.O. BOX 837  
OWASSO, OK 74055
88. \*DENNIS L. DAVISON, TRUSTEE OF THE DAVISON FAMILY TRUST AGREEMENT UNDER TRUST AGREEMENT DATED MAY 28, 2010  
P.O. BOX 837  
OWASSO, OK 74055-0837
89. \*THE ESTATE OF E.S. MALONE  
C/O DORIS JUKE HESS TRAUB  
2209 NW 56TH TERR  
OKLAHOMA CITY, OK 73112
90. \*THE ESTATE OF FLORA I. MALONE  
C/O DORIS JUKE HESS TRAUB  
2209 NW 56TH TERR.  
OKLAHOMA CITY, OK 73112
91. \*GLEN EDWARD HESS AKA GLEN E. HESS  
C/O DORIS JUNE TRAUB  
2209 NW 56TH TERR.  
OKLAHOMA CITY, OK 73112
92. \*SUE WILSON HESS  
C/O DORIS JUNE TRAUB  
2209 NW 56TH TERR.  
OKLAHOMA CITY, OK 73112
93. \*THE ESTATE OF DAVID DONOGHUE  
C/O DAVID MCKNIGHT  
5008 LAKE SHORE DRIVE  
WACO, TX 76714
94. \*MARILYN F. GOOD  
3028 WANETTA AVE.  
EDMOND, OK 73013
95. \*CELIA COLLINS  
2900 SMILING HILLS BLVD.  
EDMOND, OK 73013
96. \*JANEEN POLHEMUS  
8150 PLEASANT OAKS DR.  
EDMOND, OK 73034
97. \*ROBERT R. KREPPS, TRUSTEE OF THE JOYCE C. KREPPS SUPPORT TRUST  
P.O. BOX 66052  
HOUSTON, TX 77266-6052
98. \*JOHN OGDEN PAUL  
3212 RAINTREE ROAD  
OKLAHOMA CITY, OK 73120
99. \*PRESSE M. PAUL  
1028 MONTGOMERY CIR.  
NORMAN, OK 73071
100. \*EVA MARIE MCCLELLAND  
1402 GLENWOOD  
NORMAN, OK 73069
101. \*ENERLEX, INC.  
18452 E. 111TH ST.  
BROKEN ARROW, OK 74011
102. \*MARK S. SNEAD AND GINGER R. SNEAD, CO-TRUSTEES OF THE SNEAD 2000 REVOCABLE TRUST DATED APRIL 13, 2000  
10105 S. 72ND EAST AVE.  
TULSA, OK 74133
103. \*COX ENTERPRISES, LTD.  
2600 N.W. EXPRESSWAY, STE. C  
OKLAHOMA CITY, OK 73112
104. \*MADGE L. SWAN AKA MADGE L. HART  
C/O HELEN MARGARET HART SPENCER  
1400 HERMANN DRIVE, UNIT 15C  
HOUSTON, TX 77004
105. \*INTERFIRST BANK DALLAS N.A., TRUSTEE OF THE SABINE ROYALTY TRUST  
C/O PEC MINERALS, LP  
ATTN: ELIZABETH HOLLAND  
14860 MONTFORD DRIVE, SUITE 209  
DALLAS, TX 75254
106. \*ESTATE OF G.A. NICHOLS  
C/O RICHARD N. COYLE  
2425 NW 55TH ST.  
OKLAHOMA CITY, OK 73112

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RESPONDENTS WITH KNOWN ADDRESSES

107. \*ESTATE OF H.L. DANNER  
C/O FRANCES E. TRUEBLOOD  
2533 SOMERSET  
OKLAHOMA CITY, OK 73116
108. \*ESTATE OF BERTHA IRMA MEYERS AKA BERTHA  
IRMA MYERS  
C/O EVERETT A. WESTMORELAND, JR.  
415 SUMMER DRIVE  
EDMOND, OK 73025
109. \*SCOTT BYRON JERALD  
402 10TH STREET SE  
BARNESVILLE, MN 56514
110. \*KENT JOHNSON JERALD  
C/O TINA JERALD  
5201 N. DOUGLAS CIRCLE  
BETHANY, OK 73008
111. \*JOHN T. SPRADLING AND BARBARA P.  
SPRADLING, TRUSTEES OF THE JOHN T.  
SPRADLING 1983 REVOCABLE TRUST UNDER  
AGREEMENT DATED NOVEMBER 23, 1983  
C/O T. SCOTT SPRADLING  
1601 NW EXPRESSWAY, SUITE 1750  
OKLAHOMA CITY, OK 73118
112. \*PHILLIP DALE NORRIS AKA PHILLIP D. NORRIS  
ROUTE 1, BOX 147  
CRESCENT, OK 73028
113. \*MARILYN DON NORRIS AKA MARILYN DON  
NORRIS BUTLER  
1306 ST. JAMES CIRCLE  
MIDWEST CITY, OK 73110
114. \*ESTATE OF PATSY LEA WILLIAMS  
C/O N.A. "TUFFY" WILLIAMS  
110 SOUTH MULBERRY  
CRESCENT, OK 73028
115. \*MAXINE DOOLEY, SUCCESSOR TRUSTEE OF THE  
DOOLEY FAMILY TRUST DATED JULY 20, 2007  
575 E. LAGUNA AVE.  
LATON, CA 93242-9734
116. (SEE BELOW)
117. \*ROBERT E. DOOLEY, JR.  
1046 E. FAIRFIELD ST.  
MESA, AZ 85203-4929
118. \*PAMELA BENNETT  
6873 ATLANTA CIRCLE  
STOCKTON, CA 95219
119. \*PEGGY SCHMIDT  
4745 PORTOLA DRIVE  
SANTA CRUZ, CA 95062
120. \*PATRICIA CHRISTENSEN  
2801 ALEXANDRA DRIVE, APT. 324  
ROSEVILLE, CA 95661-6024
121. \*WILLIAMS JAMES DOOLEY, JR.  
171 VICTOR STREET  
SCOTCH PLAINS, NJ 07076
122. \*SUZANNE R. GARDNER  
1700 BRONSON WAY, APT. 247  
KALAMAZOO, MI 49009-1080
123. \*FRANKIE KENDRICK  
3809 BREMERTON ST.  
IRVING, TX 75062-2977
124. \*PATRICIA H. CASTLE, TRUSTEE OF THE PATRICIA  
H. CASTLE REVOCABLE LIVING TRUST DATED  
JUNE 18, 1996  
245 NE 71ST RD  
WARRENSBURG, MO 64093
125. \*RAHE LUCIAN KOCH  
7800 XERXES AVE. N  
MINNEAPOLIS, MN 55444
126. \*EG ENERGY, LLC  
9204 CHEROKEE LANE  
LEAWOOD, KS 66206
127. \*BIRMINGHAM CORPORATION  
1800 CANYON PARK CIRCLE, #201  
EDMOND, OK 73013
128. \*MILBURN MINERALS, LLC  
7501 NALL AVE. 2ND FLOOR  
PRAIRIE VILLAGE, KS 66208

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RESPONDENTS WITH KNOWN ADDRESSES

- 129. \*RMAP, LLC  
1616 WYOMING  
KANSAS CITY, MO 64102
- 130. \*PAWS, LLC  
194 SUMMERS STREET  
CHARLESTON, WV 25301
- 131. \*FOSTER RESOURCES, LLC  
2604 NW 58TH PLACE  
OKLAHOMA CITY, OK 73112
- 132. \*STAHL PETROLEUM CORPORATION  
1602 TERRACE DRIVE  
DUNCAN, OK 73533
- 133. \*ELLIS RUDY, LTD  
22499 IMPERIAL VALLEY DRIVE  
HOUSTON, TX 77073
- 134. \*ORION EXPLORATION PARTNERS, LLC  
4870 S. LEWIS AVE., SUITE 240  
TULSA, OK 74105

RESPONDENTS WITH UNKNOWN ADDRESSES

- 135. A.J. NEWELL
- 136. ANNA HURSH
- 137. BILL AUSTIN WOODS
- 138. CAROLYN HESS THOMPSON
- 139. CARRIE L. MEINSINGER
- 140. DAN COTTER
- 141. DOLOIO MARIO KOCH
- 142. DONALD C. CURTIS
- 143. EARL BOEPPLE
- 144. EDITH RAHE
- 145. ELAINE E. ROBERTS
- 146. ELIZABETH HESS MCGARRY
- 147. ELIZABETH JOYCE CAREY
- 148. ESTHER SIMPSON
- 149. FRANK M. GRAGG
- 150. FRED B. GIBSON
- 151. H. H. HILTNER
- 152. HAROLD GLOCK

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RESPONDENTS WITH UNKNOWN ADDRESSES

- 153. JACK RAHE
- 154. JAMES D. SCHMIDT, TRUSTEE
- 155. JESSIE B. ROOTE
- 156. JOHN T. GRAGG, LIFE TENANT; ROSA L. DAVISON & C.D. DAVISON, REMAINDERMAN
- 157. JUNE JOHNSON
- 158. LOUIS MEYER
- 159. MRS. A. B. CLAUSSEN
- 160. OPAL MCLAUGHLIN
- 161. P.L. LACY
- 162. PERRY M. MCLAUGHLIN
- 163. ROSA L. DAVISON
- 164. S. S. SUTTON
- 165. VIVIAN M. EADES
- 166. \*EMMETT A. GOOD
- 167. \*JOHNNY GOOD
- 168. \*STELLA RUCKER
- 169. \*BILLY E. ANDREWS
- 170. \*DANIEL C. RUSH & LAVERNE B. RUSH

34. JOE L. THOMPSON  
(LAST KNOWN ADDRESS)  
P.O. BOX 20707  
OKLAHOMA CITY, OK 73156

50. MICA ENERGY CORPORATION  
(LAST KNOWN ADDRESS)  
P.O. BOX 20707  
OKLAHOMA CITY, OK 73156

80. WILLIAM M. HESS  
(LAST KNOWN ADDRESS)  
108 PINE LANE  
ANTONITO, CO 81120

116. \*DELICIE MARIE HIGHT  
(LAST KNOWN ADDRESS)  
555 S. PIERCE ST., #237  
LAKEWOOD, CO 80226-3473

**\*Respondents listed for curative purposes only.**

If living, or if deceased, the known and unknown heirs, devisees, executors, administrators, successors, trustees and/or assigns, immediate and remote, of the above named parties.