

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: XTO ENERGY INC.)
)
RELIEF SOUGHT: POOLING)
) CAUSE CD NO.)
LEGAL DESCRIPTION: SECTION 29,)
TOWNSHIP 1 SOUTH,) 201402061
RANGE 4 WEST,)
STEPHENS COUNTY, OKLAHOMA) ORDER NO. **627488**

ORDER OF THE COMMISSION

This Cause came on for hearing before David Leavitt, Administrative Law Judge for the Corporation Commission of Oklahoma, on the 10th day of June, 2014, at 8:30 a.m., in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, for the purpose of hearing, taking testimony and reporting his findings and recommendations to the Commission. The appearances included **Richard K. Books**, attorney for Applicant; **Mike Stack**, attorney for Dunlap & Black; and **David Pepper**, attorney for Continental Resources.

The Administrative Law Judge heard the Cause and filed his report with the Commission, which report has been considered and the Commission therefore finds as follows:

FINDINGS

1. This is an Application for an Order pooling the interests, designating an Operator, providing for the development of the unit and adjudicating the rights and equities of oil and gas owners in the Deese, Upper Dornick Hills, Lower Dornick Hills, Caney, Sycamore, Woodford, Hunton, Sylvan and Viola common sources of supply underlying Section 29, Township 1 South, Range 4 West, Stephens County, Oklahoma, a drilling and spacing unit pursuant to Order No. 627190. At the time of the hearing, the Deese, Upper Dornick Hills, Lower Dornick Hills, Sylvan and Viola common sources of supply were dismissed.

2. Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. The Respondents that were dismissed from this matter are shown on the Exhibit "A" attached hereto, along with the remaining Respondents hereto.

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3. The Applicant is the owner of an interest in the area covered by the Application and Applicant/Operator has furnished the Oklahoma Corporation Commission with a plugging agreement and surety or a financial statement, as required by law and by the Rules of the Commission.

4. The Applicant, an owner of the right to drill a well on said drilling and spacing unit and to develop and produce said common sources of supply, has not agreed with all of the other such owners in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue an Order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby on a unit basis.

5. The Applicant proposes to develop said unit and the common sources of supply therefore as a unit by the recompletion of and/or the drilling of a well or wells thereon and, to avoid the drilling of unnecessary wells and to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this Cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

6. In the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

Special Finding: The evidence showed that the parties have treated all of the formations named in this Order as a single unit and that the parties intend to develop all formations as a single unit. The drilling of the initial well will provide valuable information as to all of the named formations which will allow the participating parties to formulate a plan to develop all formations as single unit. The leasing within the area has included all of the formations as a single unit, and the values set forth in this Order represent values for all formations in the aggregate. No party has requested an election as to less than all of the formations, and it is in the interest of preventing economic waste to provide for a single election as to all formations. It is therefore appropriate to treat all of the formations as a single aggregated unit.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. Applicant proposes to develop Section 29, Township 1 South, Range 4 West, Stephens County, Oklahoma, a drilling and spacing unit for the Caney, Sycamore, Woodford, and Hunton common sources of supply, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined as set forth herein.

2. a. The estimated well costs are:

Completed for production -	\$8,266,000.00
Completed as a dry hole -	\$5,266,500.00

b. **\$2,300.00 per acre cash (for a total royalty of 1/8)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and spacing unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

c. **\$2,200.00 per acre cash, plus an overriding or excess royalty of 1/16 (for a total royalty of 3/16)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and spacing unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

d. **\$1,750.00 per acre cash, plus an overriding or excess royalty of 7.5% (for a total royalty of 1/5)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus overriding or excess

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royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and spacing unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

- e. **\$500.00 per acre cash, plus an overriding or excess royalty of 1/8 (for a total royalty of 1/4)**, is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development by paying such owner's proportionate part of the cost thereof. Such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the drilling and spacing unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

PROVIDED, however, that any excess royalty, overriding royalty or other payments out of production shall be charged against the overriding or excess royalty, or overriding royalty, as herein above set forth, and same shall be reduced by the amount of any such excess.

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2b above, the owner of any such interest shall not be entitled to the option provided in paragraph 2b above, but shall be required to either participate or to accept the option provided in paragraphs 2c, 2d, or 2e above.

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2c above, the owner of any such interest shall not be entitled to the option provided in paragraphs 2b or 2c above, but shall be required to either participate or to accept the option provided in paragraphs 2d or 2e above.

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2d above, the owner of any such interest shall not be entitled to the option provided in paragraphs 2b, 2c, or 2d above, but shall be required to either participate or to accept the option provided in paragraph 2e above.

3. Each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in paragraphs 3a, 3b, 3c, 3d or 3e herein such owner accepts.

- a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of such development and by paying, as set out herein, to Applicant such owner's proportionate part of the estimated completed for production cost of the proposed well, as set out in paragraph 2a above, or by furnishing security for such payment satisfactory to the Applicant. In all events, such owner's cost in said well shall not exceed its proportionate part of the actual or the reasonable cost thereof which shall be determined by the Commission in the event there is a dispute as to such costs. The payment of such owner's proportionate part of the estimated completed for production cost of said well, or the furnishing of security therefor, shall be accomplished within 25 days from the date of this Order, such owner's proportionate part of the costs of, and of the production from, such well and unit, to be in proportion to the number of acres such owner has in the unit; or,
- b. To receive the cash bonus as set out in paragraph 2b above, which cash bonus shall be paid or tendered by Applicant, if same can be paid or tendered, within 35 days from the date of this Order; or,

- c. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2c above, which cash bonus shall be paid or tendered by Applicant, if same can be paid or tendered, within 35 days from the date of this Order; or,
- d. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2d above, which cash bonus shall be paid or tendered by Applicant, if same can be paid or tendered, within 35 days from the date of this Order; or,
- e. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2e above, which cash bonus shall be paid or tendered by Applicant, if same can be paid or tendered, within 35 days from the date of this Order.

IF ANY PAYMENT OF BONUS DUE AND OWING UNDER THIS ORDER CANNOT BE MADE because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an interest bearing escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission Rules as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto.

4. Each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby, who has not agreed to develop said unit as a unit, other than Applicant, may elect any of the alternatives set out in paragraph 3 above as to all or any part of the interest which such party owns, said election to be made to Applicant, in writing, within 20 days from the date of this Order. In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in paragraph 3 above, any such owner accepts, then such owner shall be deemed to have elected to receive the highest cash bonus and lowest royalty for which said interest qualifies. An interest qualifies for a particular royalty in question when the sum of the owner's net revenue interest, together with all overriding royalties and other burdens on such interest, and the royalty in question, do not exceed 1.00. In the event any owner elects to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make any election provided above, or, having elected to participate, fails to timely furnish payment of costs or security therefor, such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest or claim in and to the

drilling and spacing unit, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well will be allowed to participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected any option other than participation in the initial well shall receive no cash consideration for subsequent wells but shall receive the excess royalty, if any, provided for herein. In the event any participating owner proposes the drilling of a subsequent well, it shall notify those owners who participated in the prior well of its intent to drill a subsequent well. Such notice shall be sent by certified mail, return receipt requested, and shall be accompanied by an AFE which sets forth the anticipated cost of the well and the well location. Each owner who participated in the prior well shall have 20 days from the receipt of said notice to elect, to the Applicant (with a copy to the proposing party), in writing, whether said owner elects to participate in said subsequent well, or, if not, which of the alternatives set forth in paragraph 3 above such owner elects. Owners electing to participate must pay to Applicant their proportionate share of said costs, or furnish security satisfactory to Applicant therefore, within 25 days from the receipt of said notice. Any bonuses due under this paragraph shall be paid to the parties entitled thereto within 35 days from the date of the subsequent well proposal. Those owners failing to elect to the Applicant within the period provided, or those owners electing to participate but failing to pay or secure costs within the period provided, shall be deemed to have elected not to participate in subsequent wells. Said owner's right to participate in the proposed well and all future wells shall be immediately and by operation of law, transferred to the operator and said owner shall receive the greatest bonus and lowest royalty for which such interest qualifies herein. An interest qualifies for a particular royalty in question when the sum of the owner's net revenue interest, together with all overriding royalties and other burdens on such interest, and the royalty in question, do not exceed 1.00. At such time that an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing unit covered hereby. The Oklahoma Corporation Commission shall retain jurisdiction to determine the reasonableness of actual drilling and completion costs of subsequent wells. In the event operations for the proposed well are not commenced within 180 days after the date of the notice, then the proposal shall terminate and new notice must be resubmitted. The parties shall then revert to the position each party held prior to the subsequent well proposal.

6. The Applicant, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1(e) (1971), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof; provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set out in paragraph 2a above, or fails or refuses to pay or make an arrangement with the Applicant for the payment thereof, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to receive the highest cash bonus for which such interest qualifies and such owner

shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest or claim in and to the drilling and spacing unit, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder. Thereupon, the payment of such cash bonus shall be made by Applicant within 35 days after the last day on which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

7. Prior to the payment of bonus consideration and/or royalty consideration to a Respondent by Applicant, said Respondent must complete and furnish to Applicant a Federal Form W-9. The form being required for federal tax purposes. A Respondent who does not provide the Applicant with a Federal Form W-9, shall not be entitled to payment by the Applicant until such time as the appropriate Federal Form W-9 has been furnished.

8. **XTO ENERGY INC., 810 HOUSTON STREET, FT. WORTH, TX 76102, ATTN: DUSTIN LOLLAR, telephone (817) 870-2800**, is designated operator of the drilling and spacing unit and common sources of supply covered hereby. All elections must be communicated to said operator at the address above as required in this Order.

9. The operator must commence operations for the drilling or other operations with respect to the initial well covered hereby within 180 days from the date of this Order, or this Order shall be of no force and effect, except as to the payment of bonus.

10. The Applicant or its attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA

Bob Anthony

Bob Anthony, CHAIRMAN

Patrice Douglas

Patrice Douglas, VICE CHAIRMAN

Dana L. Murphy

Dana L. Murphy, COMMISSIONER

DONE AND PERFORMED THIS 7th DAY OF JULY, 2014.

BY ORDER OF THE COMMISSION

Joyce Conner

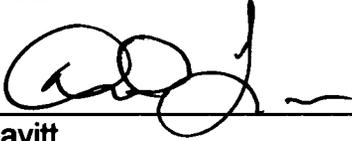
~~Peggy Mitchell, Secretary~~

JOYCE CONNER, Assistant Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

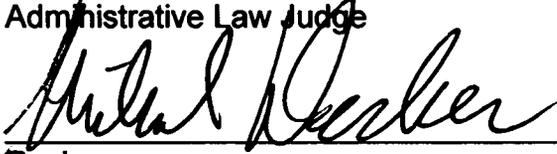
APPROVED:



David Leavitt
Administrative Law Judge

7-2-14

Date

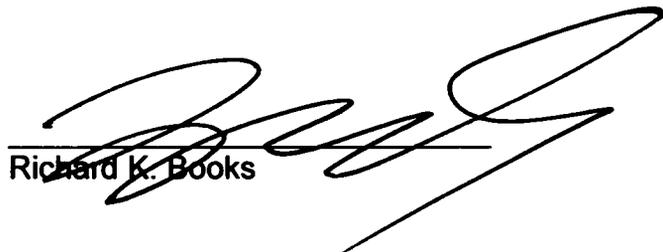


Reviewer

7-2-2014

Date

APPROVED AS TO FORM AND CONTENT:



Richard K. Books

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EXHIBIT "A"

RESPONDENTS WITH KNOWN ADDRESSES:

- | | | | |
|----|--|-----|---|
| 1. | Acom Resources, Inc.
P. O. Box 35505
Tulsa, OK 74153 | 10. | Bette Jo Brown Groce a/k/a Bette Brown Bethany
P. O. Box 1028
Duncan, OK 73534 |
| 2. | Agerb, LLC
4501 S. Vine Way
Englewood, CO 80113 | 11. | Bette Jo Brown Groce a/k/a Bette Brown Bethany
1717 Brookline Dr.
Duncan, OK 73533 |
| 3. | Allison Barlow, now Doherty
4315 Stanhope St.
Dallas, TX 75205 | 12. | Betty Jean Brega-Witherspoon Children's Trust
c/o Bank of America
P. O. Box 830308
Dallas, TX 75281
(CURATIVE) |
| 4. | Amy S. Bourne
7080 NW Zinfandel Ln.
Corvallis, OR 97330
(CURATIVE) | 13. | Beverly Pylat Stanbrough
1209 N. Carol Ln.
Oklahoma City, OK 73127
(CURATIVE) |
| 5. | Ann Appleby McMahon
5719 W. Orlando Cir.
Broken Arrow, OK 74011 | 14. | Bobby Mitchell
Rt. 5 Box 275
Duncan, OK 73533
(CURATIVE) |
| 6. | Arbuckle Investments Company, LLC
c/o Jenne Richardson, Manager
33003 Hwy. 7
Davis, OK 73030
(CURATIVE) | 15. | Bradley Lawrence Barlow
6081 Gold Creek Estates Dr.
Hickory, NC 28601 |
| 7. | Ashley Capt a/k/a Ashley Marianne Capt
25230 Farm Rd. 410 N.
Bagwell, TX 75412
(CURATIVE) | 16. | Bradley Lawrence Barlow
116 County Rd. 2223
Mineola, TX 75773
(DISMISSED) |
| 8. | Ashley Capt a/k/a Ashley Marianne Capt
5521 E. Main St.
Nacogdoches, TX 75961
(CURATIVE)
(DISMISSED) | 17. | BRG Production Company
7134 S. Yale Ave., Ste. 600
Tulsa, OK 74136 |
| 9. | Bank of America, N.A., Trustee of the Sarah Ann
Paul-Witherspoon Children's Trust created under
The Witherspoon Family Trust under agreement
dated April 20, 1990
P. O. Box 830308
Dallas, TX 75283 | 18. | Brian Timothy McMahon
5003 E. 104th Pl.
Tulsa, OK 74137 |
| | | 19. | Bruce Edward Blakewood
102 Galvez Dr.
Lafayette, LA 70506 |

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- | | | | |
|-----|---|-----|--|
| 20. | Buckley Williamson Barlow
1910 S. Boston Ave.
Tulsa, OK 74119 | 31. | Cotton Minerals, LLC
c/o Brent L. England, CPA
7912 E. 31st Ct., Ste. 340
Tulsa, OK 74145
(CURATIVE) |
| 21. | Buckley Williamson Barlow
1922 E. 35th St.
Tulsa, OK 74105 | 32. | Cox Oil Partners, LLC
5521 Greenville #104-988
Dallas, TX 75206 |
| 22. | C & J Minerals, LLC
P.O. Box 2192
Ardmore, OK 73402 | 33. | Cox Oil Partners, LLC
P.O. Box 613
Amarillo, TX 79105 |
| 23. | Carolyn Ann Myers and First National Bank &
Trust Company of Ardmore, Oklahoma, Co-
Trustees of the CKM Trust
P. O. Box 69
Ardmore, OK 73402
(CURATIVE) | 34. | Curtis Wayne Mitchell a/k/a Curtis Mitchell
3941 W. Jasper Dr.
Chandler, AZ 85226
(CURATIVE) |
| 24. | Chesapeake Exploration, LLC
P. O. Box 18496
Oklahoma City, OK 73154 | 35. | Dale Foster a/k/a Oscar Dale Foster
c/o Sandra Darlene Foster, A-I-F
P. O. Box 114
Velma, OK 73491
(CURATIVE) |
| 25. | Christy Milner
5762 Sillbrooke Dr.
Houston, TX 77096
(CURATIVE) | 36. | Dana Moss Hill
3205 Cross Timbers Ln.
Garland, TX 75044 |
| 26. | Citation 2002 Investment Limited Partnership
14077 Cutten Rd.
Houston, TX 77069 | 37. | David M. Raizen
P. O. Box 446
Wynnewood, PA 19096
(CURATIVE) |
| 27. | Clarence Foster
P. O. Box 851
Velma, OK 73491 | 38. | Deborah Anne Raizen
8036 Cobble Creek Cir.
Potomac, MD 20854
(CURATIVE) |
| 28. | COHO Acquisitions Company
c/o Citation Oil & Gas Corp.
14077 Cutten Rd.
Houston, TX 77069 | 39. | Dennis Patrick McMahon
P. O. Box 52693
Tulsa, OK 74152 |
| 29. | Coho Energy, Inc.
c/o Citation Oil & Gas Corp.
14077 Cutten Rd.
Houston, TX 77069
(CURATIVE) | 40. | Derrell Glenn Miller
510 West Marvin Ave., Apt. 114
Waxahachie, TX 75165
(CURATIVE) |
| 30. | Continental Resources, Inc.
20 N. Broadway
Oklahoma City, OK 73102 | | |

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41. Dominion Exploration & Production, Inc.
c/o Linn Energy
14000 Quail Springs Pkwy., Ste. 5000
Oklahoma City, OK 73134
(CURATIVE)
42. Dominion Exploration Midcontinent, Inc.
c/o Linn Energy
14000 Quail Springs Pkwy., Ste. 5000
Oklahoma City, OK 73134
(CURATIVE)
43. Dominion Oklahoma Texas Exploration &
Production, Inc.
c/o Linn Energy
14000 Quail Springs Pkwy., Ste. 5000
Oklahoma City, OK 73134
(CURATIVE)
44. Donald J. Ray
3866 S. Hills Cir.
Fort Worth, TX 76109
(CURATIVE)
45. E. L. DeBois a/k/a Edward Louis DeBois
3435 El James Dr.
Spring, TX 77388
(CURATIVE)
46. Eddie Keith Willis
1700 Trinity Hill
Mesquite, TX 75181
(CURATIVE)
47. Edward D. Stone, Nick H. Stone, Richard H.
Chapman, Gregory E. Chapman and Dennis
Cady and Susan Y. Cady
c/o Lura Stone
1826 Beverly Hills St.
Norman, OK 73072
(CURATIVE)
48. Elisabeth Taber Bottler, Trustee of the Philip
Taber Testamentary Trust
1630 43rd Ave. E, Apt. 1217
Seattle, WA 98112
49. Elwanda Lewis
1910 NW Baldwin Ave.
Lawton, OK 73507
(CURATIVE)
50. Fay Jennette Kreiger and Kris Dale Kreiger
P. O. Box 117
Velma, OK 73491
51. Ferrell Oil Co., LLC
P. O. Box 1177
Oklahoma City, OK 73101
52. G. Martin Milner
11 Oakmoore
Round Rock, TX 78664
(CURATIVE)
53. Graham Royalty, Ltd.
c/o Samson Resources Company
Two West Second St.
Tulsa, OK 74103
(CURATIVE)
54. Harry C. Neal, Trustee of the Harry C. Neal Trust
P. O. Box 50607
Sarasota, FL 34232
55. Harry C. Neal, Trustee of the Harry C. Neal Trust
3116 53rd St.
Sarasota, FL 34234
56. Harry J. Brown
P. O. Box 1028
Duncan, OK 73534
57. Harry Jay Brown
6099 W. Highway 60
Monett, MO 65708
58. Harry Jay Brown
714 E. Pearl St.
Aurora, MO 65605
(DISMISSED)
59. Henry Holding Corporation
c/o COG Holdings, LLC
600 W. Illinois
Midland, TX 79701
(CURATIVE)
60. ITX Energy, Ltd.
19240 Redland Rd., Ste. 200
San Antonio, TX 78259

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61. J. W. & D. L. Stewart 1987 Trust
P. O. Box 20100
Oklahoma City, OK 73156
(CURATIVE)
62. Jackie Shea Miller
2714 Marquette Trail
Katy, TX 77494
(CURATIVE)
63. James M. Frensley, Trustee of the James M. Frensley Grantor Trust
3506 Armstrong Ave.
Dallas, TX 75205
(CURATIVE)
64. Jeanie C. Gonzalez, Trustee for the benefit of Bank One, N.A.
c/o Bank One, N.A.
910 Travis St., 2nd Floor
Houston, TX 77002
(DISMISSED)
65. Jerome Max Westheimer, Jr., Trustee of the Jerome Max Westheimer, Jr. Trust
P. O. Box 428
Ardmore, OK 73402
66. John Christopher McMahon
P.O. Box 52693
Tulsa, OK 74152
67. John Frank Raizen
3140 Twin Acres Dr.
Norman, OK 73071
(CURATIVE)
68. Jonathan Caughran a/k/a Jonathan Colin Caughran
7402 Bearden Falls Ln.
Humble, TX 77396
(CURATIVE)
(DISMISSED)
69. Jonathan Caughran a/k/a Jonathan Colin Caughran
515 N. Gate Stone
Houston, TX 77007
(CURATIVE)
70. June D. Akers Corporation
c/o Ronald Darling, President
147 N. Wheatland Hwy.
Wheatland, WY 82201
71. Kathaleen Jean Miller
2714 Marquette Trail
Katy, TX 77494
(CURATIVE)
72. Kay Karen Kennedy
P.O. Box 242
Wynnewood, OK 73098
73. Keith Miller a/k/a Johnson Keith Miller
23338 Grand Springs Dr.
Katy, TX 77494
(CURATIVE)
74. Kyle L. Stallings d/b/a Permian Basin Acquisition Fund
P. O. Box 3579
Midland, TX 79702
(CURATIVE)
75. Leslie E. Singletary a/k/a Leslie Singletary Hemeon
320 Chilean Ave., Apt. 2
Palm Beach, FL 33480
(CURATIVE)
76. Leslie Singletary Hemeon Revocable Trust
320 Chilean Ave., Apt. 2
Palm Beach, FL 33480
(CURATIVE)
77. Louis Dreyfus Natural Gas Corp., now Dominion Oklahoma Texas Exploration & Production, Inc.
c/o Linn Energy
14000 Quail Springs Pkwy., Ste. 600
Oklahoma City, OK 73134
(CURATIVE)
78. LRE Operating, LLC
1111 Bagby St., Ste. 4600
Houston, TX 77002
(CURATIVE)
79. Lura Stone
PO Box 696
Norman, OK 73070
(CURATIVE)

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80. Map Resources, Inc.
P. O. Box 2836
Midland, TX 79702
(CURATIVE)
81. Mark Barlow
4606 Lasso Path
Austin, TX 78745
82. Mark George Raizen
2005 Mountain View Rd.
Austin, TX 78703
(CURATIVE)
83. Mary Elizabeth Sparks a/k/a Mary Elizabeth
James Sparks
23 Seclusion
Irvine, CA 92618
84. Mary Madeline McMahon Snow
5719 W. Orlando Cir.
Broken Arrow, OK 74011
85. Mary Patricia Derryberry, Trustee of the Mary
Patricia Derryberry Mineral Trust dated July 18,
2008
910 Macewen Dr.
Osprey, FL 34229
(CURATIVE)
86. Mary Patricia McMahon a/k/a Mary Patricia
Derryberry
910 Macewen Dr.
Osprey, FL 34229
87. Melissa Dotson Shafer
5909 Queens Gate Rd.
Oklahoma City, OK 73132
88. Michael Hamilton McMahon
2908 E. 38th St.
Tulsa, OK 74105
89. Minexus, LLC
1128 Woodward Blvd.
Tulsa, OK 74114
(CURATIVE)
90. Nathaniel Paige Brown, Trustee of The N. P.
Brown Revocable Trust dated May 28, 1974
P. O. Box 15347
Fort Worth, TX 75119
91. Pamela J. Mahan
3436 W. Loop 289, Apt. 55
Lubbock, TX 79407
(DISMISSED)
92. Pamela J. Mahan
1717 Norfolk Ave., Apt. 2374
Lubbock, TX 79416
93. Pan American Petroleum Corporation
c/o BP America Production Co.
501 Westlake Park Blvd.
Houston, TX 77079
(CURATIVE)
94. Parker & Parsley Acquisition Company
P.O. Box 3178
Midland, TX 79702
(CURATIVE)
95. Parker & Parsley Acquisition Company
303 W. Wall St., #101
Midland, TX 79701
(CURATIVE)
96. Parker & Parsley Petroleum Company
303 W. Wall St., #101
Midland, TX 79701
(CURATIVE)
97. Parker & Parsley Petroleum Company
P.O. Box 3178
Midland, TX 79702
(CURATIVE)
98. Patricia Hardy a/k/a Patricia Hardy Prestidge
a/k/a Patricia Lucile Prestidge
303 Ridgemont Ave.
San Antonio, TX 78209
99. Peggy Dean Cook, Successor Trustee of the
Happe Living Trust dated April 25, 1995
1900 Treats Dr.
Midwest City, OK 73110
100. Peggy Dean Cook, Successor Trustee of the
Happe Living Trust dated April 25, 1995
3008 N. Outpost Dr.
Oklahoma City, OK 73141
(DISMISSED)

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101. Piedras Petroleum Company
1113 Shumard
Stillwater, OK 74074
(CURATIVE)
102. President of the Tulsa Boy's Home of Tulsa, OK
C/O Gregg Conway, Executive Director
PO Box 1101
Tulsa, OK 74101
103. Prudential-Bache Energy Production, Inc.
c/o Graham Royalty, Ltd, Managing Partner
c/o Samson Resources
Two West Second St.
Tulsa, OK 74103
(CURATIVE)
104. R. D. Jones, Inc.
827 NW 63rd St., Ste. 100
Oklahoma City, OK 73116
105. Randall S. Ray
3192 Westcliff Rd. West
Fort Worth, TX 76109
(CURATIVE)
106. Robert Edward Dotson
P. O. Box 309
Verden, OK 73092
107. Royal A. Faw, Trustee of the Helen Marie
McCaughey Testamentary Trust
7707 W. Britton Rd., Apt. 2101
Oklahoma City, OK 73132
(CURATIVE)
108. Saltmount Oil Company
c/o BP America Production Company
501 Westlake Park Blvd.
Houston, TX 77079
(CURATIVE)
109. Samson Resources Company
Two West Second St.
Tulsa, OK 74103
(CURATIVE)
110. Sarah Carmen Blakewood Anson
100 Winchester Dr., Apt. 401
Lafayette, LA 70506
(CURATIVE)
(DISMISSED)
111. Sarah Carmen Blakewood Anson
216 Duhon Rd., Apt. M
Lafayette, LA 70506
(CURATIVE)
112. SG Interest V, Ltd.
100 Waugh, Ste. 400
Houston, TX 77007
(CURATIVE)
113. Sidney J. Miller
c/o Michelle Dianne Ray
8805 Point West Dr.
Austin, TX 78759
(CURATIVE)
114. Sinclair Prairie Oil Company
c/o BP America Production Company
501 Westlake Park Blvd.
Houston, TX 77079
(CURATIVE)
115. Summit Bank
5314 S. Yale Ave., Ste. 100
Tulsa, OK 74135
116. Susan C. Cunningham, as Trustee of the
Johnson S. & Bessie M. Trust
2208 Twin Oaks Blvd.
Kemah, TX 77565
(CURATIVE)
117. Susan Miller Caughran Cunningham
2208 Twin Oaks Blvd.
Kemah, TX 77565
(CURATIVE)
118. Susan Pamela Brewer
P. O. Box 357
Hartshome, OK 74547
119. T. S. Dudley Land Company, Inc.
5925 N. Robinson Ave.
Oklahoma City, OK 73118
120. Thomas Aquinas College of Santa Paula
10000 N. Ojai Rd.
Santa Paula, CA 93060
121. W. Suttle
(CURATIVE) - (ADDRESS UNKNOWN)

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| 122. Walling Energy Resources Company
P. O. Box 1505
Duncan, OK 73534 | 135. Jasper Robinson
(CURATIVE) |
| 123. William Charles Schmidt and Anna Maude Schmidt, Trustees of the William Charles Schmidt and Anna Maude Schmidt Revocable Living Trust dated March 21, 1985
5716 E. 72nd Ct., Apt. 27
Tulsa, OK 74136 | 136. John A. Goux |
| 124. William Charles Schmidt and Anna Maude Schmidt, Trustees of the William Charles Schmidt and Anna Maude Schmidt Revocable Living Trust dated March 21, 1985
6212 E. 72nd St., Apt. 817
Tulsa, OK 74136
(DISMISSED) | 137. Lucille Adams |
| 125. William R. McMahon, Jr.
1720 E. 14th Pl.
Tulsa, OK 74104 | 138. Mary Margaret Goux White |
| Jim Debois
1332 Lancewood Ter.
Palm City, FL 34990
(WAIVER OF NOTICE) | 139. Myrtle Snow McHenry |
| <u>RESPONDENTS WITH UNKNOWN ADDRESSES:</u> | 140. Rhoda Bass |
| No. 121 above | 141. Robert G. Cunningham
(CURATIVE) |
| 126. A. W. Snow | 142. Sarah Cofery Anson |
| 127. Byrd Harbison | 143. Unknown heirs, successors and assigns of Walter E. Willis, deceased
(CURATIVE) |
| 128. Dale Wade James | 144. Unknown heirs, successors and assigns of Alton R. Blakewood, deceased
(CURATIVE) |
| 129. Elizabeth R. Cunningham
(CURATIVE) | 145. Unknown heirs, successors and assigns of Annie P. Walling, deceased
(CURATIVE) |
| 130. Elizabeth Urmson | 146. Unknown heirs, successors and assigns of Avis Armstrong, deceased
(CURATIVE) |
| 131. Estate of Jackie Miller, deceased | 147. Unknown heirs, successors and assigns of Carmen Goux Blakewood, deceased |
| 132. Estate of Raymond Gene Moss, deceased
(CURATIVE) | 148. Unknown heirs, successors and assigns of Carolyn Hodnett Dotson, deceased
(CURATIVE) |
| 133. Estate of Robert A. Hodnett, deceased | 149. Unknown heirs, successors and assigns of Gloria Hardy a/k/a Gloria Jacqueline Hardy a/k/a Gloria Jacqueline Happe, deceased
(CURATIVE) |
| 134. Fred Snuggs | 150. Unknown heirs, successors and assigns of Helen McCaughey a/k/a Helen Marie McCaughey, deceased
(CURATIVE) |

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| 151. | Unknown heirs, successors and assigns of Irl A. Nichols, deceased | 164. | Unknown heirs, successors and assigns of Philo Maddox a/k/a Philo Mae Maddox, deceased |
| 152. | Unknown heirs, successors and assigns of J. A. Hodnett, deceased
(CURATIVE) | 165. | Unknown heirs, successors and assigns of Ralph H. Snuggs, deceased |
| 153. | Unknown heirs, successors and assigns of J. D. DeBois, deceased | 166. | Unknown heirs, successors and assigns of Robert L. Fienning, deceased |
| 154. | Unknown heirs, successors and assigns of J. M. McReynold, deceased
(CURATIVE) | 167. | Unknown heirs, successors and assigns of Ruth Puckett a/k/a Ruth Kathryn Puckett a/k/a Ruth Kathryn Miller, deceased |
| 155. | Unknown heirs, successors and assigns of James R. Snow, deceased
(CURATIVE) | 168. | Unknown heirs, successors and assigns of Valerie Dean Westheimer, deceased |
| 156. | Unknown heirs, successors and assigns of Margaret Singletary James, deceased
(CURATIVE) | 169. | Unknown heirs, successors and assigns of William R. McMahon, deceased |
| 157. | Unknown heirs, successors and assigns of Marvella Jo Kirbie a/k/a Marvilla Jo Kirbie, deceased
(CURATIVE) | 170. | Warren Shear |
| 158. | Unknown heirs, successors and assigns of Mary H. Walters a/k/a Mary Hodnett Walters
(CURATIVE) | | |
| 159. | Unknown heirs, successors and assigns of Mary M. Waugh, deceased
(CURATIVE) | | |
| 160. | Unknown heirs, successors and assigns of Michael Wayne Miller, deceased
(CURATIVE) | | |
| 161. | Unknown heirs, successors and assigns of Nancy Jean Harkey, deceased
(CURATIVE) | | |
| 162. | Unknown heirs, successors and assigns of Orvid Harkey, deceased
(CURATIVE) | | |
| 163. | Unknown heirs, successors and assigns of Pauline Milner, deceased
(CURATIVE) | | |