

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: TRUEVINE OPERATING, LLC

RELIEF SOUGHT: POOLING

LEGAL DESCRIPTION: SECTION 24,
TOWNSHIP 18 NORTH, RANGE 2 EAST,
PAYNE COUNTY, OKLAHOMA

CAUSE CD NO.

201402147-T

ORDER NO.

634061

FINDINGS AND ORDER

1. Hearing Date and Place: 8:30 a.m., 3rd day of November, 2014, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma 74127.

2. Appearances: Ron M. Barnes, Attorney, appeared for Applicant; Robert A. Miller, Attorney, appeared for Young Bowden Law Group, Baytide Petroleum, Inc. and Gomaco, Inc. an Oklahoma Corporation; and Richard K. Goodwin, Attorney, appeared for Harold Productions, LLC, Harold W. (Butch) Gordon, Ganer Oil Company, Mark Ganer, Fredda S. Ganer dba Ganer Oil Company, Michael D. Ganer and Synergy Oil, LLC.

3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons.

4. Amendment: At hearing the time to commence unit operations was amended to 180 days, the Sylvan and Viola common sources were dismissed from the Application and respondents Donna Burke, Juliana Evelyn Burke and Edward John Burke III were dismissed from the Application.

5. Relief Requested: To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto underlying the lands described in the caption hereof for the common sources of supply described below and to designate the Applicant or some other party as operator.

6. Relief Granted and Election Period: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated, and determined in the lands described below for the common sources of supply as indicated.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Mississippian	640-acre horizontal unit	630781
Woodford	640-acre horizontal unit	630781
Misener-Hunton	640-acre horizontal unit	630781

Said owners named in Exhibit "A" attached hereto must make one or any combination of the following elections within 20 days from the date of this Order. In the event an owner makes an election of the bonus provision he or she shall include with their election their social security number. If the respondent fails to include their social security or federal tax I.D. number Truevine Operating, LLC will not issue a check until such information is provided.

6.1 Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by providing the Operator with an irrevocable letter of credit for such payment satisfactory to the Operator, within 25 days from the date of this Order, as follows:

Completed as a dry hole	\$1,082,000
Completed for Production	\$2,330,200

Provided further, however, that in the event an owner elects to participate in said unit well by paying his proportionate part of the costs thereof and fails or refuses to pay or provide the Operator with an irrevocable letter of credit for such owner's proportionate part of the completed for production cost as set forth herein, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 6.2, 6.3 or 6.4 below; provided if because of burdens such owner's interest does not qualify for a cash option, then such owner shall be deemed to have accepted the no cash option provided in paragraph 6.5 below. Thereupon, the payment of such cash bonus shall be made by Operator within 35 days after the last day of which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

6.2 Cash Consideration: **To accept \$350 per acre plus the normal 1/8 royalty interest**, as defined in 52 O.S., Section 87.1(e)(2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

6.3 Cash Consideration: **To accept \$300 per acre plus a total royalty of 3/16** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

6.4 **Cash Consideration:** To accept \$250 per acre plus a total royalty of 1/5 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

6.5 **Consideration In Lieu of Cash:** To accept in lieu of such cash bonus plus an excess royalty, an owner may elect to have delivered unto him no cash and a total royalty of 1/4 of 8/8, as his just and fair share of the production from such unit. Provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set forth in paragraph 6 above, then such owner shall be deemed to have accepted the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 6.2, 6.3 or 6.4 above, provided in the event such owner's interest because of burdens attached to such interest does not qualify for the option provided in paragraphs 6.2, 6.3 or 6.4 above, then such owner shall be deemed to have accepted the no cash option provided for in paragraph 6.5 above; in the event any owner elected to do other than participate in said unit by paying his pro rata share of the costs of the unit well thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

8. **Operator: Truevine Operating, LLC**
Attn: Mike Flowers
Box 1422
Ada, Oklahoma 74821

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby and all elections required in paragraph 6 hereof should be communicated to said Operator in writing at the address above as required in this Order. All written elections must be mailed postmarked within the election period as set forth in paragraph 6; provided such election may be mailed certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 6. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

9. Commencement of Operations: That Operator shall commence operations for the drilling or other operations with respect to the unit covered hereby within **180 days** from the date of this Order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within **90** days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding the unclaimed monies under pooling orders.

10. Participation in Subsequent Operations: Only those owners electing to participate in the initial well drilled hereunder as provided above will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common source of supply covered hereby. Owners electing or deemed to have elected the cash option provided in paragraphs 6.2, 6.3 or 6.4 above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. Owners electing or deemed to have elected the no cash option provided in paragraph 6.5 above shall receive the royalty provided therein for subsequent wells. The term subsequent well for the purposes of paragraphs 10 and 11 shall not be deemed to include any side-tracking or other operation with respect to the initial unit well and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well and no party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement or substitute well.

11. Election on Subsequent Operations: In the event Truevine Operating, LLC ("Truevine") proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well and said owners will have **20** days from the date of receipt of said notice to elect whether to participate in said subsequent well. The notice provided by Truevine shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with Truevine to secure the payment, of their proportionate share of said complete well costs within **25** days from the date of receipt of notice from the proposing party. Those owners electing not to participate or those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive the highest cash option and lowest net revenue interest set forth in paragraph 6 above for which said owner qualifies for all subsequent wells. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall

not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby. Truevine shall commence the subsequent well within 180 days of the proposal for same or the proposal shall expire. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Truevine for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced. If no well has commenced under said well proposal, all parties shall be restored to their status prior to proposing the subsequent well.

12. Operator Lien: That Operator, in addition to any other rights provided herein, should have a lien, as set out in 52 O.S., Section 87.1(e)(2001), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.

13. Special Finding: Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. That a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

14. Filing of Affidavit: That the Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

15. Truevine Operating, LLC is proposing to develop the separate common sources of supply in the drilling and spacing unit covered hereby in the aggregate as a group or unit. The Applicant intends to evaluate and develop, as a reasonably prudent operator under the same or similar circumstances, all of the separate common sources of supply covered hereby as each will be penetrated in the initial unit well involved herein and valuable information regarding these separate common sources of supply will be obtained through the risk assumed and the expenses incurred in connection with such initial unit well. Furthermore, the bonus values testified to are based upon consummated oil and gas leases which cover all of the separate common sources of supply herein. Therefore, as set forth in the Application filed herein, Applicant believes, and the evidence presented herein shows, that it is appropriate that this pooling order treat all of the separate common sources of supply involved here in the aggregate as a group or unit. Truevine Operating, LLC is the owner of the right to drill a well into, to

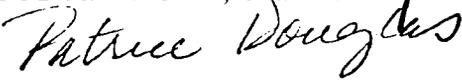
produce hydrocarbons from and to appropriate production from the separate common sources of supply in the unit involved herein.

16. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

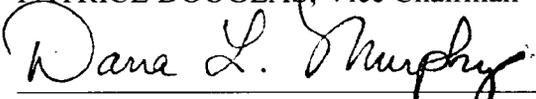
CORPORATION COMMISSION OF OKLAHOMA



BOB ANTHONY, Chairman



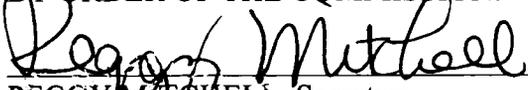
PATRICE DOUGLAS, Vice Chairman



DANA L. MURPHY, Commissioner

DONE AND PERFORMED this 11th day of December, 2014.

BY ORDER OF THE COMMISSION:



PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED:

 _____ 12-3-14
Date
CURTIS M. JOHNSON, DEPUTY
ADMINISTRATIVE LAW JUDGE

REVIEWER  _____ 12/3/14
Date

APPROVED AS TO FORM
AND CONTENT:

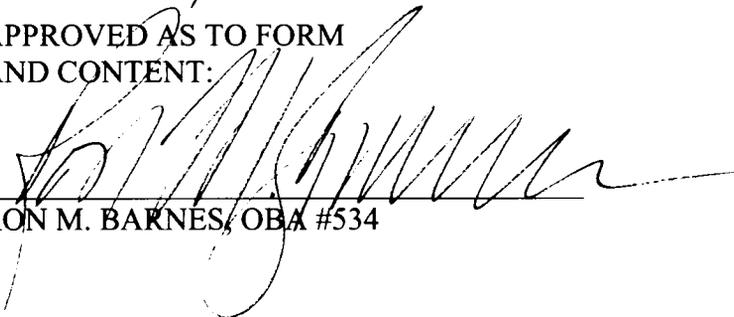
 _____
RON M. BARNES, OBA #534

EXHIBIT "A"

1. Devon Energy Production Company, L.P.
20 N. Broadway
Suite 1500
Oklahoma City, OK 73102
2. Calyx Energy, LLC
10820 E. 45th Street
Suite 208
Tulsa, Ok 74146
3. American Energy – Woodford, LLC
301 NW 63rd Street
Suite 600
Oklahoma City, OK 73116
4. Edward J. Burke Jr. and all of his known and unknown heirs, successors and assigns
c/o Donna Burke
89 Woodford Hills Drive
Avon, CT 06001
5. **DISMISSED**
6. **DISMISSED**
7. **DISMISSED**
8. Jerry Max Beverage & Betty Beverage H/W JTWROS
820 East 84th
Stillwater, OK 74074
9. Michael R. Taylor
PO Box 2441
Stillwater, OK 74076
10. **MOVED TO ADDRESS UNKNOWN**
11. **MOVED TO ADDRESS UNKNOWN**
12. Don Cheek
416 Lugar De Paz Street
Prescott, AZ 86305
13. Dan Cheek
P.O. Box 335
Tonto Basin, AZ 85553
14. Dixie Cheek
1409 N Garden St.
Bellingham, WA 98225
15. Deborah Cheek
P.O. Box 2404
State Line, NV 89449
16. Diane Harbour
P.O. Box 335
Tonto Basin, AZ 85553
17. **MOVED TO ADDRESS UNKNOWN**
18. Sandy Connolly
8111 300th
#300
Roland, AR 72135
19. James S. Kirby & Barbara R. Kirby, H/W JTWROS
8709 S. Perkins Road
Stillwater, OK 74074
20. **MOVED TO ADDRESS UNKNOWN**
21. **MOVED TO ADDRESS UNKNOWN**
22. **MOVED TO ADDRESS UNKNOWN**

EXHIBIT "A"

- | | |
|--|--|
| 23. Nancy B. Anderson (trustee)
Revocable Living Trust, dated 11-13-12
P.O. Box 97
Eagle Lake, TX 77434-00097 | 31. Homer G. Huff & Carolyn L. Huff
Trust, dated 4-3-2006
1201 East 80th
Stillwater, OK 74074 |
| 24. Betty Louvenia Kirby Holinsworth
and all of her known and unknown
heirs, successors and assigns
1223 N. Skyline
Stillwater, OK 74075 | 32. MOVED TO ADDRESS
UNKNOWN |
| 25. Betty Yvonne Hornberger
1223 N. Skyline
Stillwater, OK 74075 | 33. Thomas F. Kirby, a widower
1012 East 92nd Street
Perkins, Ok 74059 |
| 26. Susie E. Marshal, a widow
9009 S. Jardot
Perkins, Ok 74059 | 34. Thomas F. Kirby, a widower A Life
Estate
1012 East 92nd Street
Perkins, Ok 74059 |
| 27. Nate J. Mauzerall & Lisa A.
Mauzerall, JTWROS
8808 S. Jardot
Perkins, Ok 74059 | 35. James S. Kirby A Life Estate
8709 S. Perkins Road
Stillwater, OK 74074 |
| 28. Betty Yvonne Holinsworth
Hornberger & Tim Wheatley,
JTWROS
1223 N. Skyline
Stillwater, OK 74075 | 36. James S. Kirby
8709 S. Perkins Road
Stillwater, OK 74074 |
| 29. Jerald Keith Nickels & Irene Janet,
H/W JTWROS
1222 East 92nd Street
Perkins, Ok 74059 | 37. Thomas F. Kirby (trustee) Trust,
Dated 9-2-08
1012 East 92nd Street
Perkins, Ok 74059 |
| 30. Homer G. Huff & Carolyn Huff,
H/W JTWROS
1201 East 80th
Stillwater, OK 74074 | 38. Lodiene Nickels and all of her
known and unknown heirs,
successors and assigns
1222 East 92nd Street
Perkins, Ok 74059 |
| | 39. J.T. Nickels and all of his known and
unknown heirs, successors and
assigns
1222 East 92nd Street
Perkins, Ok 74059 |

EXHIBIT "A"

40. Jerald K. Nickels
1222 East 92nd Street
Perkins, Ok 74059
41. Kirby Lynn Nickels
1222 East 92nd Street
Perkins, Ok 74059
42. Doyle B. Kirby and all of his known
and unknown heirs, successors and
assigns
c/o Carolyn Louise Bartram
453612 Cate Drive
Afton, OK 74331
43. Gerva Pauline Kirby and all of her
known and unknown heirs,
successors and assigns
c/o Carolyn Louise Bartram
453612 Cate Drive
Afton, OK 74331
44. Loreen Elizabeth Brown
604 White Mountain Drive
Unit 301
Rio Doso, NM 88345
45. Carolyn Louise Bartram
453612 Cate Drive
Afton, OK 74331
46. Clyde Ramsey and all of his known
and unknown heirs, successors and
assigns
c/o Gary Watkins
7821 E. 86th Ave.
Stillwater, OK 74074
47. Paul V. Ramsey and all of his known
and unknown heirs, successors and
assigns
c/o Carolyn Huff
1202 E. 80th
Stillwater, OK 74074
48. Paul V. Ramsey Estate
c/o Carolyn Huff
1202 E. 80th
Stillwater, OK 74074
49. Willa Ramsey, a widow
c/o Carolyn Huff
1202 E. 80th
Stillwater, OK 74074
50. Willa Ramsey, surviving joint tenant
of Paul V. Ramsey, deceased
c/o Carolyn Huff
1202 E. 80th
Stillwater, OK 74074
51. Willa Ramsey and all of her known
and unknown heirs, successors and
assigns
c/o Carolyn Huff
1202 E. 80th
Stillwater, OK 74074
52. Bill Ramsey
3485 98E 750th Rd.
Cushing, OK 74023
53. Ivan Ramsey
6816 NW 22nd
Bethany, OK 73008-5810
54. Donna Quinn
606 E. Rosebud
Apt. 201A
Stillwater, OK 74075

EXHIBIT "A"

- | | |
|---|---|
| 55. Carolyn Huff
1202 E. 80th
Stillwater, OK 74074 | 64. Pauline F. Ramsey Watkins and all
of her known and unknown heirs,
successors and assigns
c/o Gary Watkins
7821 E. 86th Ave.
Stillwater, OK 74074 |
| 56. Curtis Ramsey
P.O. Box 154
Coyle, OK 73027 | 65. C. James Watkins
1512 S. Jardot
Stillwater, OK 74074 |
| 57. Pearl L. Ramsey Graves and all of
her known and unknown heirs,
successors and assigns
c/o Dorothy Curtis
8420 S. Fairgrounds Road
Stillwater, OK 74074 | 66. Gary W. Watkins
7821 E. 86th Ave.
Stillwater, OK 74074 |
| 58. Dorothy Curtis
8420 S. Fairgrounds Road
Stillwater, OK 74074 | 67. Esther Ramsey Curtis and all of her
known and unknown heirs,
successors and assigns
c/o Charlotte Crawford
1211 Denver
Wichita, KS 67219 |
| 59. Jane Busch
980359 S. HWY 99
Prague, OK 74864 | 68. MOVED TO ADDRESS
UNKNOWN |
| 60. MOVED TO ADDRESS
UNKNOWN | 69. MOVED TO ADDRESS
UNKNOWN |
| 61. Paula Ramsey
6354 E. Parkview
Wichita, KS 67219 | 70. MOVED TO ADDRESS
UNKNOWN |
| 62. Charlotte Crawford
1211 Denver
Wichita, KS 67219 | 71. MOVED TO ADDRESS
UNKNOWN |
| 63. Gayla Ramsey and all of her known
and unknown heirs, successors and
assigns
c/o Charlotte Crawford
1211 Denver
Wichita, KS 67219 | 72. MOVED TO ADDRESS
UNKNOWN |
| | 73. MOVED TO ADDRESS
UNKNOWN |

EXHIBIT "A"

74. Louis A. Watkins Trust, dated 4-8-2003
1512 S. Jardot
Stillwater, OK 74074

**Bert Franklin Blumer and all of his known and unknown heirs, successors and assigns
Route 4 Box 41
Ponca City, OK 74601 (#20)**

75. Clyde James Watkins & Shirley Ann Watkins, Trustees of the Clyde James Watkins Trust, dated 2-23-03
1512 S. Jardot
Stillwater, OK 74074

**Mary Grace Ulrich and all of her known and unknown heirs, successors and assigns
Route 4 Box 41
Ponca City, OK 74601 (#21)**

ADDRESS UNKNOWN

R.A. Marlow and all of his known and unknown heirs, successors and assigns

**Corey K. Nickels
RR 2 Box 1215
Ponca City, OK 74601 (#22)**

Ethel Franklin and all of her known and unknown heirs, successors and assigns

**David A. Lester & Karen E. Lester, Co-Trustees of the Lester Family Trust, under Revocable Trust Agreement dated 9-21-00
P.O. Box 213
Stillwater, OK 74076 (#32)**

Eugene F. Graves & Pearl L. Graves, H/W JTWROS

Harold Productions, LLC, a Colorado LLC
Castle Rock, CO
MOVED TO ADDRESS KNOWN #139

**Clarence Ramsey and all of his known and unknown heirs, successors and assigns
c/o Dorothy Curtis
8420 S. Fairgrounds Road
Stillwater, OK 74074 (#60)**

**Sam Gabbert & Lala Gabbert
8423 S. Perkins Road
Perkins, Ok 74059 (#10)**

**A.L. Cheek & Helen Cheek, H/W JTWROS and all of their known and unknown heirs, successors and assigns
R 1 Box 60
Perkins, Ok 74059 (#11)**

**Leona Ramsey Jardot and all of her known and unknown heirs, successors and assigns
c/o Harold Jardot
2104 E. 6th Ave.
Stillwater, OK 74074 (#68)**

**Penny Palmer
10221 E. 61st St.
Tulsa, OK 74133 (#17)**

**Eugene Jardot and all of his known and unknown heirs, successors and assigns
c/o Harold Jardot
2104 E. 6th Ave.
Stillwater, OK 74074 (#69)**

EXHIBIT "A"

Harold Jardot
2104 E. 6th Ave.
Stillwater, OK 74074 (#70)

Maraguerite Elders
c/o Harold Jardot
2104 E. 6th Ave.
Stillwater, OK 74074 (#71)

Ruth Sitton
c/o Harold Jardot
2104 E. 6th Ave.
Stillwater, OK 74074 (#72)

**Oleta Ellen Ramsey and all of her known
and unknown heirs, successors and
assigns**
c/o Dorothy Curtis
8420 S. Fairgrounds Road
Stillwater, OK 74074 (#73)

CURATIVE

76. **MOVED TO CURATIVE
ADDRESS UNKNOWN**

77. **MOVED TO CURATIVE
ADDRESS UNKNOWN**

78. Gomaco, Inc.
PO Box 580220
Tulsa, OK 74103

79. Rogers Oil Company
P.O. Box 25250
Nashville, TN 37202

80. Union Bank & Trust Company
1100 Main Ave.
Crete, NE 68333

81. **MOVED TO CURATIVE
ADDRESS UNKNOWN**

82. **MOVED TO CURATIVE
ADDRESS UNKNOWN**

83. West Timbers Limited Partnership, a
delaware limited partnership
c/o Cross Timbers Production
Company
810 Houston Street
Suite 2000, Fort Worth, TX 76102

84. North Timbers Limited Partnership,
a Texas Limited Partnership
c/o Cross Timbers Production
Company
810 Houston Street
Suite 2000, Fort Worth, TX 76102

85. East Timbers Limited Partnership, a
Texas Limited Partnership
c/o Cross Timbers Production
Company
810 Houston Street
Suite 2000, Fort Worth, TX 76102

86. Cross Timbers Partners, a Texas
limited partnership
810 Houston Street
Suite 2000
Fort Worth, TX 76102

87. Cross Timbers Oil Company, a
Delaware corporation
810 Houston Street
Suite 2000
Fort Worth, TX 76102

88. Rainbow Oil & Gas Company
P.O. Box 56
Pawhuska, OK 74056

89. Baytide Petroleum, Inc.
7105 East Admiral Place
Suite 200
Tulsa, OK 74115

EXHIBIT "A"

- | | | | |
|-----|---|------|--|
| 90. | Gomaco, Inc. an Oklahoma Corporation
PO Box 580220
Tulsa, OK 74103 | 100. | Robert Falco
3221 South Manitoba Drive
Santa Ana, CA 92704 |
| 91. | James Witcraft
300 East 18th Street
Pawhuska, OK 74056 | 101. | Dead Fern Resources
c/o Ron Lawrence
P.O. Box 1256
Owasso, OK 74055 |
| 92. | Synergy Oil, LLC
c/o Robert Falco
3221 South Manitoba Drive
Santa Ana, CA 92704 | 102. | MOVED TO CURATIVE ADDRESS UNKNOWN |
| 93. | SEE NO. 92 | 103. | Ganer Oil Company
c/o Mark Ganer
805 Woodlawn
Blackwell, OK 74631 |
| 94. | Red Oil Realty, LLC
c/o Timothy McCoy, Esq.
4528 North Classen
Oklahoma City, OK 73118 | 104. | Ganer Oil Company
c/o Mark Ganer
4727 South Darlington Place
Tulsa, OK 74135 |
| 95. | Big Oil, LLC
4528 North Classen
Oklahoma City, OK 73118 | 105. | Mark Ganer
805 Woodlawn Street
Blackwell, OK 74631 |
| 96. | Big Oil, LLC
c/o Robert Falco
3221 South Manitoba Drive
Santa Ana, CA 92704 | 106. | Mark Ganer
4727 South Darlington Place
Tulsa, OK 74135 |
| 97. | Big Oil, LLC
c/o Robert Falco
3221 South Manitoba Drive
Santa Ana, CA 92704 | 107. | Fredda S. Ganer, dba Ganer Oil Company
805 Woodlawn Street
Blackwell, OK 74631 |
| 98. | SEE NO. 99 | 108. | Michael D. Ganer, a/k/a Mike Ganer, Individually and dba Ganer Oil Company
4727 South Darlington Place
Tulsa, OK 74135 |
| 99. | Robert Falco
3221 South Manitoba Drive
Santa Ana, CA 92704 | | |

EXHIBIT "A"

109. **MOVED TO CURATIVE ADDRESS UNKNOWN**
110. RAF Operating, LLC
c/o Robert Falco
3221 South Manitoba Drive
Santa Ana, CA 92704
111. **SEE NO. 110**
112. Paul Decker, as Manager of Owl Trap Shooting Club, LLC
c/o Timothy McCoy, Esq.
4528 N. Classen Blvd.
Oklahoma City, OK 73118
113. Newton Doughty, Receiver
375163 East 1020 Road
Okemah, OK 74859
114. **SEE NO. 113**
115. Vernon Bowlby
c/o Timothy McCoy, Esq.
4528 N. Classen Blvd.
Oklahoma City, OK 73118
116. Jackie Mattson
c/o Timothy McCoy, Esq.
4528 N. Classen Blvd.
Oklahoma City, OK 73118
117. Bobby Rogers
c/o Timothy McCoy, Esq.
4528 N. Classen Blvd.
Oklahoma City, OK 73118
118. Young Bowden Law Group, PC
7105 E. Admiral Place
Suite 100
Tulsa, OK 74115
119. William Elder
c/o Jessie V. Pilgrim, Esq.
1100 Mid-Continent Tower 401 S.
Boston
Tulsa, OK 74103
120. Oklahoma Department of Securities
Attn: Irving L. Faught, Esq.
120 N. Robinson, Suite 860
Oklahoma City, OK 73102
121. William J. "Bill" House
P.O. Box 1097
Stillwell, OK 74960
122. William J. "Bill" House
1318 Lake Dr.
Longview, TX 75601
123. Timothy McCoy, Esq.
4528 N. Classen Blvd.
Oklahoma City, OK 73118
124. **MOVED TO CURATIVE ADDRESS UNKNOWN**
125. Tedisue Witcraft
300 East 18th Street
Pawhuska, OK 74056
126. Dead Fern Resources
c/o Ron Lawrence
P.O. Box 1256
Owasso, OK 74055
127. **MOVED TO CURATIVE ADDRESS UNKNOWN**
128. **MOVED TO CURATIVE ADDRESS UNKNOWN**
129. **MOVED TO CURATIVE ADDRESS UNKNOWN**

EXHIBIT "A"

- | | |
|---|---|
| 130. Don Jefferson Cheek, as Personal Representative of the Estate of Albert Lafayette Cheek, deceased
416 Lugar De Paz Street
Prescott, AZ 86305 | L.G. Kerns and all of his known and unknown heirs, successors and assigns

Mittalene Kerns and all of her known and unknown heirs, successors and assigns |
| 131. MOVED TO CURATIVE ADDRESS UNKNOWN | A.J. Self and all of his known and unknown heirs, successors and assigns |
| 132. Tony I. Horner and Joyce A. Horner, H/W JTWROS
2113 Crescent Drive
Stillwater, OK 74075 | Mary E. Self and all of her known and unknown heirs, successors and assigns

Monroe Curtis and all of his known and unknown heirs, successors and assigns |
| 133. TONYDOT, LLC
8420 S. Fairgrounds Road
Stillwater, OK 74074 | Dorothy Jean Curtis, a single person

Albert & Verna Marshall and all of their known and unknown heirs, successors and assigns |
| 134. William Baker, LLC
24590 N. May Ave.
Edmond, OK 73025 | J.B. Eley and all of his known and unknown heirs, successors and assigns

J.B. & Betty Jane Eley and all of their known and unknown heirs, successors and assigns |
| 135. Lisa A. Mauzerall (trustee)
Revocable Trust, dated 10-26-11
8808 S. Jardot
Perkins, Ok 74059 | Paul K. Stichelber and all of his known and unknown heirs, successors and assigns |
| 136. MOVED TO CURATIVE ADDRESS UNKNOWN | Quartet Oil Company

Ben R. Briggs and all of his known and unknown heirs, successors and assigns |
| 137. Bill Quin
606 E. Rosebud
Apt. 201A
Stillwater, OK 74075 | George C. Matson Trust and all of his known and unknown heirs, successors and assigns |
| 138. Harold W. "Butch" Gordon
5291 N. Mesa Dr.
Castle Rock, CO 80108 | Amy Loreen Kirby and all of her known and unknown heirs, successors and assigns |
- CURATIVE ADDRESS UNKNOWN**
- Kerr-Dudley Company
Fort Worth, TX

EXHIBIT "A"

William B. Cooper

Harold W. "Butch" Gordon
Castle Rock, CO
MOVED TO CURATIVE KNOWN #138

Don Crouch Consultants, Inc
217 N. Harvey St.
#307
Oklahoma City, OK 73102 (#76)

David W. Milligan & Charles E. Smith
1113 NE 21st Street
Moore, OK 73137 (#77)

Statex Petroleum, Inc.
P.O. Box 152011
Irving, TX 75015 (#81)

Ry- Son Oil Corporation
P.O. Box 2467
Edmond, OK 73083-2467 (#82)

Ron Everett Lawrence
7845 East 86th Street North
Owasso, OK 74055 (#102)

William Bowles, Esq.
4835 South Fulton AVE.
Suite 101
Tulsa, OK 74135 (#109)

Rainbow Oil & Gas, LLC
c/o Tedisue Witcraft
P.O. Box 56
Pawhuska, OK 74056 (#124)

Ron Everett Lawrence
7845 East 86th Street North
Owasso, OK 74055 (#127)

William Bowles, Esq.
4835 South Fulton AVE.
Suite 101
Tulsa, OK 74135 (#128)

A.L. Cheek, a single person
R 1 Box 60
Perkins, Ok 74059 (#129)

**Penelope Palmer Oyler and all of her
known and unknown heirs, successors
and assigns**
337 S. 50th West Ave.
Tulsa, OK 74127 (#131)

Crown Central Petroleum Corporation
420 West Main
Suite 300
Oklahoma City, OK 73102 (#136)

ADDRESS KNOWN

139. Harold Productions, LLC, a
Colorado LLC
5291 N. Mesa Dr.
Castle Rock, CO 80108

If any named person is deceased, then the known or unknown heirs, executors, administrators, trustees, devisees, and assigns, immediate and remote of such decedent, are made respondents to this Application. If any named respondent is a corporation which does not continue to have legal existence, then the known or unknown successors, trustees or assigns, if any of such entity, are made respondents to this Application.