

JUN
4/24/15

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CONTINENTAL RESOURCES, INC.

CAUSE CD NO.
201406162

RELIEF SOUGHT: POOLING

ORDER NO.

LANDS COVERED: SECTION 21, TOWNSHIP 1 NORTH,
RANGE 1 WEST, GARVIN COUNTY, OKLAHOMA

639948

ORDER OF THE COMMISSION

This cause came on for hearing before Paul Porter, Administrative Law Judge for the Corporation Commission of Oklahoma, on the 28th day of January, 2015, at 8:30 a.m. in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the Rules of the Commission for the purpose of hearing, taking testimony and reporting the findings and recommendations to the Commission.

David E. Pepper, Attorney, appeared for the Applicant, CONTINENTAL RESOURCES, INC.; Eric R. King, Attorney, appeared for American Energy - NonOp, LLC; Charles Helm, Attorney, appeared for Hymco Ventures, LLC; and Roger Grove, Attorney, appeared for Citation Oil & Gas Corp.

The Administrative Law Judge heard the cause and filed a report with the Commission, which report has been considered, and the Commission, therefore, finds as follows:

FINDINGS

1. That this is the Application of Continental Resources, Inc. for an order pooling interests and adjudicating rights and equities of oil and gas owners in the Underthrusted Mississippian, Underthrusted Woodford and Underthrusted Hunton common sources of supply underlying Section 21-1N-1W, Garvin County, Oklahoma.

2. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons. That the Administrative Law Judge conducted an adjudicative inquiry into the sufficiency of the Applicant's search for the identity and whereabouts of those respondents whose addresses are unknown for service of process and could not be ascertained with due diligence. Upon the adjudicative inquiry into the factual issue of due diligence and an examination of the record and proof of publication, the Administrative Law Judge found the process to be proper. The Commission finds that the Applicant conducted a meaningful search of all reasonably available sources at hand to ascertain the whereabouts of those entitled to notice but who were served solely by publication.

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3. At the time of the hearing, a certain Respondent was dismissed as reflected on the Exhibit "A" attached hereto.

4. That Section 21-1N-1W, Garvin County, Oklahoma is a 640-acre drilling and spacing unit for the production of hydrocarbons from the Underthrust Mississippian, Underthrust Woodford and Underthrust Hunton common sources of supply, heretofore established by Order No. 630984.

5. That Continental Resources, Inc. is the owner of the right to drill wells on said drilling and spacing unit and to develop and produce said common sources of supply, has made a bona fide effort to reach an agreement with all of the other such owners in such drilling and spacing unit, as set forth on Exhibit "A", to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue an order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby as a unit.

6. That Continental Resources, Inc. proposes to drill a well in Section 21-1N-1W, Garvin County, Oklahoma, to a depth sufficient to test the Underthrust Mississippian, Underthrust Woodford and Underthrust Hunton common sources of supply, and that to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

7. Special Finding: This unit is a part of a multi-well horizontal unit which includes Section 22-1N-1W, Garvin County, Oklahoma. The cost and revenue associated with Section 22-1N-1W, Garvin County, Oklahoma, has been determined, on an interim basis, to be 48% of the cost and revenue, and the cost and revenue associated with Section 21-1N-1W, Garvin County, Oklahoma, has been determined, on an interim basis, to be 52% of the cost and revenue attributable to this drilling and spacing unit.

8. That in the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

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1. That Continental Resources, Inc. proposes to drill a well in Section 21-1N-1W, Garvin County, Oklahoma, a drilling and spacing unit for the Underthrust Mississippian, Underthrust Woodford and Underthrust Hunton common sources of supply, and to develop said unit and the common sources of supply thereunder as a unit, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined.

Well Costs:

2a. That estimated well costs are:

Completed as a dry hole - \$6,897,000.00
Completed for production - \$14,323,500.00

**Cash bonus of \$800 per acre plus a total royalty of 1/8
as more fully set forth below:**

2b. That \$800 per acre is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 7/8 interest shall be required to elect option 2c or to participate in the drilling of the well;

**Cash bonus of \$600 per acre plus a total royalty of 3/16
as more fully set forth below:**

2c. That \$600 per acre, plus a proportionate share of an overriding or excess royalty of 1/16 of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 13/16 interest shall be required to elect option 2d or to participate in the drilling of the well;

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**Cash bonus of \$500 per acre plus a total royalty of 1/5
as more fully set forth below:**

- 2d. That \$500 per acre, plus a proportionate share of an overriding or excess royalty of 7.5% of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 4/5 interest shall be required to elect option 2e or to participate in the drilling of the well;

**No cash bonus plus a total royalty of 1/4
as more fully set forth below:**

- 2e. In lieu of such cash bonus, an owner may elect to have delivered unto him, as his just and fair share of production from such well, in addition to the normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e), his proportionate part of an excess or overriding royalty of 1/8 of 8/8 on oil and gas from any well drilled under this Order, same to be delivered into the lease tank or the pipeline to which said well is connected, free and clear of all costs, expenses and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby.

Provided, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

3. That any owner of the right to drill in said drilling and spacing unit who has not agreed with Continental Resources, Inc. to develop said unit and common sources of supply shall be afforded the following election as to all or any portion of his interest:

- 3a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual costs of the well covered hereby, and by

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paying, as set out herein, to Applicant, such owner's proportionate part of the estimated completed for production costs thereof as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well should not exceed his proportionate part of the actual or reasonable costs thereof which should be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated costs of said well, or the securing of such costs or the furnishing of security therefor, as aforesaid, should be accomplished within 25 days from the date of this Order, such owner's proportionate part of the costs of and the production from such well and unit to be in proportion to the number of acres such owner has in the unit, provided that if the securing of such costs or the furnishing of security of such costs is not accomplished within 25 days then said owner shall be deemed to have failed to elect and shall receive the option set out in paragraph 4 below; or

- 3b. To receive the cash bonus, plus share of production as set out in paragraph 2b, 2c and 2d above, which cash bonus shall be paid or tendered, by Applicant, if same can be paid or tendered, within 35 days from the date of this Order, or if same cannot be paid or tendered, a fund therefor created for the use and benefit of any owner accepting, or deemed to have accepted, such cash bonus, plus share of production.
- 3c. To receive in lieu of the cash bonus, plus overriding or excess royalty, as set out in paragraphs 2b, 2c or 2d above, the just and fair share of production as set out in paragraph 2e above.

4. That each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby who has not agreed to develop said unit as a unit, other than Applicant, should be required to select which of the alternatives set out in paragraph 3 above, such owner accepts, in writing, within 20 days from the date of this Order; in the event any owner fails to elect, in the time and in the manner as set out above, which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner shall be deemed to have accepted the cash bonus, plus the share of production, as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his proportionate share of the costs thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto

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Applicant, all of such owner's right, title, interest or claim in and to the unit well, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owners may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well drilled hereunder will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common sources of supply covered hereby. Owners electing or deemed to have elected the cash consideration plus excess royalty provided in paragraph 2b, 2c, 2d or 2e above, for the initial well shall thereafter receive no additional cash consideration for subsequent wells, but shall receive the royalty it originally elected to receive or was deemed to have elected to receive. Owners electing option 2e shall receive the same royalty in any subsequent well.

6. In the event Applicant or other owner that participates in the initial well and all subsequent wells proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the initial well herein of its intent to drill a subsequent well by certified mail and said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or elect alternatives 2b, 2c, 2d or 2e set forth above. The notice provided by the proposing party shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment of, their proportionate share of said completed well costs within 25 days from the receipt of notice from the proposing party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay their share of costs within the period provided shall be deemed to have elected not to participate in the subsequent well and shall receive the option set forth in paragraph 2b above. Any cash bonus due under the provisions of this section shall be paid within thirty-five (35) days of the date of the receipt of the well proposal. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby, provided that said well was commenced in the time set forth below. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Any well proposal made under this provision shall expire after one hundred and eighty (180) days if no well has been commenced, and all Respondents shall be placed in the same position as they were prior to the well being proposed.

7. That Applicant, in addition to any other rights provided in this Order, shall have a lien on the entire mineral leasehold estate or rights owned by the other owners therein and upon each such owner's share of the production from the unit and common sources of supply covered by this Order in order to secure the payment in full of such owner's share of the cost incurred in the development and operation upon said unit. Such liens shall be separable as to each separate owner within such unit, shall be in addition to all other rights and remedies available to the Applicant or Operator, or both, under this Order or applicable law, or both, and shall remain liens until the owner

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or owners drilling or operating any well located in such unit have been paid the entire amount due under the terms of this Order. By this Order, the Commission specifically authorizes and orders that the owner or owners drilling or operating, or paying for the drilling or for the operation of, one or more wells in the unit for the benefit of all the participants therein, shall be entitled to production from each such well (and the proceeds from the sale of such production) which would be received by the owner or owners for whose benefit each such well was drilled or operated, after paying their royalty, until the owner or owners drilling or operating such well or wells, as applicable, have been paid the amount due under the terms of this Order or any orders settling any dispute concerning the unpaid amount.

8. If any payment of bonus, royalty payments or other payments due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account in a financial institution within ninety days (90) after this Order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

9. Continental Resources, Inc. is designated operator of the unit well and common sources of supply covered hereby, and all elections shall be communicated to said operator at the address shown below as required in this Order.

Continental Resources, Inc.
PO Box 269091
Oklahoma City, OK 73126

10. Any party electing to participate shall send their well cost payment to the following address:

Continental Resources, Inc.
P.O. Box 268835
Oklahoma City, OK 73126

11. That Continental Resources, Inc. having commenced operations for the drilling

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and other operations with respect to the initial well covered hereby, shall continue to operate in a normal and prudent manner, or this Order shall be null and void except as to the payment of cash bonuses to the owners having elected that alternative under the terms of this Order.

12. That Applicant, or its Attorney, shall file with the Secretary of the Commission within ten (10) days from the date of this Order, an affidavit stating that a copy of this Order was mailed within three (3) days from the date of this Order to all parties pooled by this Order whose addresses are known.

DONE AND PERFORMED this 27 day of April, 2015.

CORPORATION COMMISSION OF OKLAHOMA

Bob Anthony
BOB ANTHONY, Chairman

Dana L. Murphy
DANA L. MURPHY, Vice Chairman

ATTEST:

Peggy Mitchell
Peggy Mitchell, Secretary


J. Todd Hiatt
J. TODD HIETT, Commissioner

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REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

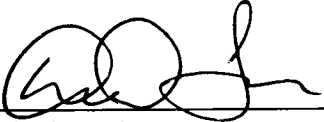
Approved:



Administrative Law Judge

April 16, 2015

Date



Technical Reviewer

4-20-15

Date

APPROVED AS TO FORM AND CONTENT:



David E. Pepper

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EXHIBIT "A"

RESPONDENTS POOLED:

1. Eagle Land & Minerals
6701 Broadway Ext., Ste. 301
Oklahoma City, OK 73116-8213
2. Echo Energy, LLC
2932 NW 122nd St., Suite 19
Oklahoma City, Ok 73120
3. Freedom Oil & Gas Corporation
PO Box 18502
Oklahoma City, Ok 73154
4. Parker Investment Group, Inc.
PO Box 18717
Oklahoma City, Ok 73154
5. PC, Ltd
Attn: Perry Bolger
PO Box 1782
Midland, TX 79702
6. Anna Maria Johnson
5004 West 9th
Stillwater, OK 74074-1409
7. Baron Energy, Inc.
Attn: Bill Robinson
2600 Clermont Pl
Oklahoma City, OK 73116-4203
8. BBX Oil Corporation
c/o Gladstone Royalties
15601 Dallas Pkwy., Ste. 900
Addison, TX 75001
9. Carolyn Anne Mariani
1710 S 141 East Ave.
Tulsa, OK 74108-5520
10. Cheryle J. Miller-Pfeffer
PO Box 58345
Fairbanks, AK 99711
11. Cora Isabell Williamson
906 Carriage Way
Duncanville TX 75137-2059
12. Devonshire Properties Partnership
c/o Bart Law, Manager
P.O. Box 3670
Edmond, OK 73083
13. Edward L. Niquette, Trustee of the Niquette
Mineral Trust
514 Paso De Oro Dr
Lake Havasu City AZ 86404-2370
14. Estate of Damon Ray Scarbrough, deceased
c/o Andrea Scarbrough
1880 Daisy Ave
Long Beach CA 90806-5221
15. Estate of George Elliott Johnson, dec.,
Glynda Carol johnson Tobin, Personal
Representative
500 W. Smith St.
Rising Star, TX 76471-5215
16. Estate of John Vincent McCaughtry, dec.
c/o Susan Jean Brooksher
14222 East 38th St.
Tulsa, OK 74314-5709
17. Estate of Jolynda Williamson, dec.
c/o Laurie Williams Harrison
940 Mobley Rd
Cedar Hill, TX 75104

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18. Estate of Kenneth Bryant Jeffreys, dec.
c/o Nancy L. Jeffreys
2274 County Street 2980
Blanchard, OK 73010-3607
19. Estate of Margaret Alice Wight, dec.
c/o Jerry L. Wight, Executor
16124 Chaflont Circle
Dallas, TX 75248-3546
20. Estate of Marjory Nunnery Scarbrough, deceased
c/o Delayne Barton Scarbrough
18303 Westlock Street
Tomball, TX 77377
21. Estate of Raymond B. Nunnery, Jr., dec.
c/o Ruth W. Nunnery
6940 Fox Mesa Lane
Humble TX 77338-1327
22. Estate of Vernon Rockhold, dec.
c/o Vernon G. Rockhold II
5373 US HIGHWAY 68 STE D79
GOLDEN VALLEY AZ 86413-5501
23. F.D.Robinson Properties, LLC
c/o Frank D. Robinson, Manager
1704 E. Britton Rd.
Oklahoma City, OK 73131-2015
24. GT & Associates, LLC
6 Tisbury Ln.
Bella Vista, AR 72715
25. James M. Rancier, Trustee of the Rancier Family
Trust
330 Harris Road
Las Vegas, NM 87701-4838
26. James Robert Williams
1603 NW 72nd St.
Lawton, OK 73505-2603
27. Jan West
6820 Lyrewood Ln Apt 125
Oklahoma City OK 73132-6323
28. Jesse A. Bowden and Tina Marie Bowden
2610 South 37th Ave.
Yakima, WA 98903-9550
29. John David Williams
6610 W. Coventry
Stillwater, OK 74074-1025
30. JP Morgan Chase, N.A., formerly Texas National
Bank of Commerce of Houston, Texas, Trustee
of the Lo Ray La Jeanne Nunnery Spring Trust
created under the Last Will and Testament of
Raymond Barton Nunnery
Attn: Oil and Gas Trust
P.O. Box 2605
Fort Worth, TX 76113
31. Kristy Marie King
1321 WHITE RIM PL NE
ALBUQUERQUE NM 87112-6380
32. L. P. Laird
3021 W Carolina Ave
Chickasha OK 73018-6145
33. Lee Owen Whitsett, Jr.
P.O. Box 52754
Tulsa, OK 74152-0754
34. Lloria McIntyre, a/k/a Lloria Classen
7508 Wetzell Rd
Dickinson TX 77539-8260
35. Lyn Petroleum
12316-A North May Ave. # 310
Oklahoma City, OK 73120-1944
36. Magic M&R, LLC
c/o Gregory P. Womack, Agent
11255 W Jewell Dr
Lakewood CO 80227-1923
37. Marathon Resources Corp.
539 South Main St.
Findlay, OH 45840
38. Marilyn S. Wilson
1825 Olde Depot Dr.
EDMOND OK 73034-4998

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39. Mary E. Kershaw, Trustee of the Mary E. Kershaw Trust dated 5/26/1993
243 Stonehollow Rd.
Fletcher, NC 28732-8690
40. Millsbaugh Minerals, LLC
c/o Mildred R. Millsbaugh, Manager
2121 S. Yorktown Ave., No. 1002
Tulsa, OK 74114-1450
41. Mitchell Royalty
c/o Victor Mitchell, General Partner
Route 2, Box 10-A
Haskell, OK 74436-9606
42. OFT, LLC.
c/o Richard C. Cope
4624 N.W. 61st St.
Oklahoma City, OK 73122-7520
43. Pearl E. Higbee
c/o Susan Annette Plemons
1714 Coe Road
Pinehurst, TX 77362-3462
44. Rachel Ann King
440 LAFAYETTE PL NE
ALBUQUERQUE NM 87106-2140
45. ROEC, Inc.
528 S. Corona St.
Denver, CO 80209-4404
46. Sidney D. Williams, Jr.
801 South Washington St.
Stillwater, OK 74074-4541
47. The Estate of Adelbert Rockhold, a/k/a Adelbert Rockhold, Sr. a/k/a Adelbert J. Rockhold, Sr.
a/k/a Adelbert John Rockhold, deceased
c/o Michael Leland Rockhold
8267 Camp Chaffee Road
Ventura, CA 93001-9710
48. The Estate of Betty Hutchinson, deceased
c/o Cheryl Ketchum
1419 Holly Lane
Sulphur, OK 73086
49. The Estate of Betty J. Huey, deceased
c/o Howard F. Huey and Tana L. Edwards,
Co-Personal Representatives of the Estate of
Betty J. Huey, deceased
513 N Walnut St
Pauls Valley, OK 73075-2243
50. The Estate of Dorothy Grimes, Kenneth R.
Alexander as Personal Representative
1409 West North Ave.
Lampasas, TX 76550-1542
51. The Estate of Glenn Grimes, Kenneth R.
Alexander as Personal Representative
1409 West North Ave.
Lampasas, TX 76550-1542
52. The Estate of Mary Lena Morrow Mercer,
deceased
c/o Mack George Morrow
818 Mansfield Dr. Unit 202
Port Mansfield, TX 78598-8006
53. The Estate of Morris Cleur Morrow, deceased
c/o Mack George Morrow
818 Mansfield Dr. Unit 202
Port Mansfield, TX 78598-8006
54. The Estate of Truman Freeman, deceased
c/o Rena Francis Freeman
P.O. Box 152949
Arlington, TX 76015-8949
55. The First National Bank and Trust Co. of
Chickasha, Oklahoma, Trustee of the Gilda Lee
Dunn Trust
PO Box 1130
Chickasha, OK 73023-1130
56. Trio Petroleum Corp.
c/o Waco Oil & Gas Company, Inc.
Attn: Steve Holloway
P.O. Box 397
Glennville, WV 26351-0880
57. W. E. Anderson and Claire G. Anderson
310 Pool Drive
San Antonio, TX 78223-2452

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| 58. Aimee Scarbrough
c/o Andrea Scarbrough
1880 Daisy Ave
Long Beach CA 90806-5221 | 70. James M. Rancier
330 Harris Road
Las Vegas, NM 87701-4838 |
| 59. Andrea Scarbrough
1880 Daisy Ave
Long Beach CA 90806-5221 | 71. Jason S. Burk
2220 E Maple Ave.
Enid, OK 73701-4613 |
| 60. Austin Scarbrough
21817 MARIPOSA RD
TEHACHAPI CA 93561-6902 | 72. JBS Energy LLC
11548 Twisted Oak Rd.
Oklahoma City, OK 73120-5336 |
| 61. Charlotte E. Higbee, deceased
c/o Susan Annette Plemons
1714 Coe Road
Pinehurst. TX 77362-3462 | 73. Jeanne Charlene Thomas
2316 Neotomas Ave.
Santa Rosa, CA 95405-8434 |
| 62. Cheyenne Scarbrough
809 Arcadia Rd
Chesapeake VA 23320-3172 | 74. Jeremy A. Burk
1420 Windy Hill Road
Sulphur, OK 73086 |
| 63. DISMISSED | 75. Jerry W. Rancier
1712 Archuleta Dr NE
Albuquerque NM 87112-4859 |
| 64. Deborah G. Robillard
5109 Captive Drive
Plano, TX 75093 | 76. Jessica Bernal
111 E Grimmer Dr
Pauls Valley, OK 73075-6806 |
| 65. Enerwest Trading Co. L.C.
PO Box 487
Duncan, OK 73534 | 77. Judy Freeman
937 Sherman Ave.
Evanston, IL 60202-1703 |
| 66. Estate of Daniel Layne Scarbrough, deceased
c/o Delayne Barton Scarbrough
18303 Westlock Street
Tomball, TX 77377 | 78. Karen Adel Copeland
8795 Runamuck Pl Apt B
Anchorage AK 99502-5630 |
| 67. Estate of Irving Swain Higbee, Jr., deceased
c/o Susan Annette Plemons
1714 Coe Road
Pinehurst. TX 77362-3462 | 79. Kenneth B. Jeffreys Jr. a/k/a Kenneth Bryant
Jeffreys Jr.
2274 County St. 2980
Blanchard, OK 73010-3607 |
| 68. Floyd Rex McCaughtry
2005 Knollwood Dr
Grand Rapids, MN 55744 | 80. Kirby Minerals
101 N. Robinson, Suite 1000
Oklahoma City, OK 73102-5513 |
| 69. James David Freeman
11 Crestlake Court
Mansfield, TX 76063-5469 | 81. Kristopher L. Jeffreys a/k/a Kristopher Lee
Jeffreys
304 51st Ave
Greeley CO 80634-4226 |

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82. Kyle Scarbrough
215 MONETA AVE
BAKERSFIELD CA 93308-4327
83. L. E. Jones Operating, Inc.
Attn: Becky Sanner
15 S 10TH ST
Duncan, OK 73533-4962
84. Linn Operating, Inc.
Attn: Frank Schilling
600 TRAVIS SUITE 5100
HOUSTON, TX 77002
85. Mack Energy Co.
Attn: Roger Faulkenberry
PO BOX 400
DUNCAN OK 73534-0400
86. Mack George Morrow
818 Mansfield Dr. Unit 202
Port Mansfield, TX 78598-8006
87. Marian Lee Stolte f/k/a Marian Lee Rockhold
1215 10th Avenue
Greeley, CO 80631-3815
88. Michael Leland Rockhold
8267 Camp Chaffee Road
Ventura, CA 93001-9710
89. Misty N. Jeffreys, a/k/a Misty Nicole Jeffreys
2274 County St. 2980
Blanchard, OK 73010-3607
90. MPJ Energy, LLC
6204 Waterford Blvd. Apt #4
Oklahoma City, OK 73118-1105
91. Murphy Energy Corporation
Attn: Ed Paitsel
2250 E 73RD ST STE 600
TULSA OK 74136-6835
92. Nancy L. Jeffreys, a/k/a Nancy Jeffreys
2274 County St. 2980
Blanchard, OK 73010-3607
93. Nancy Lee Vermillion
5758 Ingram Place
Westlake Village, CA 91362-5472
94. Peter W. Bosworth
P.O. Box 1463
Owasso, OK 74055-1463
95. Plains Marketing, L.P.
Attn: Matt Bisson
333 CLAY ST, STE 1600
HOUSTON TX 77002-4101
96. Rena Francis Freeman
P.O. Box 152949
Arlington, TX 76015-8949
97. Samuel R. Moser
2732 Riverwood Trail
Ft. Worth, TX 76109
98. Sheila Driskell, deceased
C/O Cheryl Ketchum
1419 Holly Lane
Sulphur, OK 73086
99. Stephanie Ann Parks
38936 E County Road 1540
Pauls Valley OK 73075-8844
100. Susan Annette Higbee King, aka
Susan Annette Plemons
1714 Coe Road
Pinehurst. TX 77362-3462
101. Susan Jean Brooksher
14222 East 38th St.
Tulsa, OK 74314-5709
102. The Estate of Adelbert Rockhold, Jr. a/k/a John
Rockhold, deceased
c/o Michael Leland Rockhold
8267 Camp Chaffee Road
Ventura, CA 93001-9710
103. The Estate of Elva M. Rockhold
c/o Marjorie Lucille Rockhold Scheurich
2102 South Ozark Ave
Joplin, MO 64804-1260

CONTINENTAL RESOURCES, INC.
POOLING
CAUSE CD NO. 201406162
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- | | |
|---|--|
| 104. The Estate of Forrest E. Rockhold, deceased
c/o Michael Leland Rockhold
8267 Camp Chaffee Road
Ventura, CA 93001-9710 | 113. Wanda L. Jeffreys a/k/a Wanda Lee Johnson
Jeffreys a/k/a Wanda Lee Jeffreys, Trustee of
the Wanda Lee Johnson Jeffreys Revocable
Living Trust dated 2/29/2008
1300 W Walnut St
EL Reno OK 73036-4361 |
| 105. The Estate of Glen Rockhold, deceased
c/o Marjorie Lucille Rockhold Scheurich
2102 South Ozark Ave
Joplin, MO 64804-1260 | 114. Westley B. Driskell
8139 PAGEANT ST
DOWNEY CA 90240-2744 |
| 106. The Estate of Ivory Rockhold, deceased
c/o Laura Jean Kershaw
P.O. Box 1407
Muskogee, OK 74402-1407 | 115. ADDRESS UNKNOWN |
| 107. The Estate of Pearl Rockhold, deceased
c/o Laura Jean Kershaw
P.O. Box 1407
Muskogee, OK 74402-1407 | 116. ADDRESS UNKNOWN |
| 108. The Estate of Robert D. Driskell, deceased
C/O Travis D. Driskell
16161 Parkside Lane, Apt. #25
Huntington Beach, CA 92647-7621 | 117. ADDRESS UNKNOWN |
| 109. The Estate of Saphrona Rockhold, deceased
c/o Michael Leland Rockhold
8267 Camp Chaffee Road
Ventura, CA 93001-9710 | 118. ADDRESS UNKNOWN |
| 110. The Estate of Welda Jo Perkins, deceased c/o
Jason S. Burk
2220 E Maple Ave.
Enid, OK 73701-4613 | 119. ADDRESS UNKNOWN |
| 111. Travis D. Driskell
16161 Parkside Lane, Apt. #25
Huntington Beach, CA 92647-7621 | 120. ADDRESS UNKNOWN |
| 112. Wanda L. Jeffreys a/k/a Wanda Lee Johnson
Jeffreys a/k/a Wanda Lee Jeffreys
1300 W Walnut St
EL Reno OK 73036-4361 | 121. ADDRESS UNKNOWN |
| | 122. ADDRESS UNKNOWN |
| | 123. ADDRESS UNKNOWN |
| | 124. ADDRESS UNKNOWN |
| | 125. Scoop I, LP
P.O. Box 779
Oklahoma City, OK 73101-0779 |
| | 126. Osage Land Company
P.O. Box 20772
Oklahoma City, OK 73156 |
| | 127. American Energy-NonOP, LLC
P.O. Box 13580
Oklahoma City, OK 73116 |
| | 128. Hymco Ventures, LLC
215 South Laurel Avenue
Broken Arrow, OK 74012 |

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129. Heritage Park Investments, LLC
2017 Heritage Park Dr.
Oklahoma City, OK 73120

124. Freddie Jean Fields
ADDRESS UNKNOWN

130. Heller Oil, Inc.
517 Smoking Oaks Drive
Ardmore, OK 73401

**RESPONDENTS POOLED FOR CURATIVE
PURPOSES:**

NONE

RESPONDENTS DISMISSED:

63 Citation Oil & Gas Corp
Attn: Fletcher Ortiz
14077 CUTTEN RD
HOUSTON TX 77069-2212

RESPONDENTS ADDRESS UNKNOWN:

115. Dave Morgan
ADDRESS UNKNOWN

116. Edna Morgan
ADDRESS UNKNOWN

117. Estate of Martha Louise Miller, deceased
ADDRESS UNKNOWN

118. May Seymour
ADDRESS UNKNOWN

119. Nanette Anderson
ADDRESS UNKNOWN

120. Nola Grimes
ADDRESS UNKNOWN

121. Virginia Carmichael
ADDRESS UNKNOWN

122. D. S. Waskey
ADDRESS UNKNOWN

123. Bill Morgan
ADDRESS UNKNOWN