

CJF/17

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CONTINENTAL RESOURCES, INC.

CAUSE CD NO.

RELIEF SOUGHT: POOLING

201605646

LANDS COVERED: SECTION 28, TOWNSHIP 4 NORTH,
RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

ORDER NO.

662578

ORDER OF THE COMMISSION

This cause came on for hearing before Andrew Dunn, Administrative Law Judge for the Corporation Commission of Oklahoma, on January 10, 2017; and again before Andrew Dunn, Administrative Law Judge, on January 20, 2017, pursuant to an oral Motion to Reopen, at 8:30 a.m. in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the Rules of the Commission for the purpose of hearing, taking testimony and reporting the findings and recommendations to the Commission.

David E. Pepper, Attorney, appeared for the Applicant, CONTINENTAL RESOURCES, INC.

The Administrative Law Judge heard the cause and filed a report with the Commission, which report has been considered, and the Commission, therefore, finds as follows:

FINDINGS

1. This is the Application of Continental Resources, Inc. for an order pooling interests and adjudicating rights and equities of oil and gas owners in the Springer, Mississippian, Woodford and Hunton common sources of supply underlying Section 28-4N-6W, Grady County, Oklahoma.

2. Notice has been given as required and the Commission has jurisdiction of the subject and the persons. The Administrative Law Judge conducted an adjudicative inquiry into the sufficiency of the Applicant's search for the identity and whereabouts of those respondents whose addresses are unknown for service of process and could not be ascertained with due diligence. Upon the adjudicative inquiry into the factual issue of due diligence and an examination of the record and proof of publication, the Administrative Law Judge found the process to be proper. The Commission finds that the Applicant conducted a meaningful search of all reasonably available sources at hand to ascertain the whereabouts of those entitled to notice but who were served solely by publication.

3. The Commission established 640-acre drilling and spacing units in Section 28-4N-6W, Grady County, Oklahoma, for the production of hydrocarbons from the Springer and Hunton common sources of supply by Order No. 451665 and from the Mississippian and Woodford common sources of supply by Order No. 658409.

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4. Continental Resources, Inc. is the owner of the right to drill wells on said drilling and spacing unit and to develop and produce said common sources of supply, has made a bona fide effort to reach an agreement with all of the other such owners in such drilling and spacing unit, as set forth on Exhibit "A", to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue an order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby as a unit.

5. Continental Resources, Inc. proposes to drill a well in Section 28-4N-6W, Grady County, Oklahoma, to a depth sufficient to test the Springer, Mississippian, Woodford and Hunton common sources of supply, and that to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

6. Special Finding: This unit is part of a proposed multiunit well to be drilled from Section 28-4N-6W into Section 33-4N-6W and then into Section 34-4N-6W, all in Grady County, Oklahoma. The proposed interim allocation factor is 48% of the completion interval will be located in Section 28, 20% will be located in Section 33, and 32% will be located in Section 34. Therefore, costs and revenues shall be allocated according to these percentages. The cost and revenue allocations shall be adjusted upon receipt of the final well survey.

7. Second Special Finding: Applicant intends to treat all common sources of supply in the aggregate as a single unit. No other party requested that the common sources of supply be treated separately.

8. In the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

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ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. Continental Resources, Inc. proposes to drill a well in Section 28-4N-6W, Grady County, Oklahoma, a drilling and spacing unit for the Springer, Mississippian, Woodford and Hunton common sources of supply, and to develop said unit and the common sources of supply thereunder as a unit, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined.

2. **Well Costs:**

2a. The estimated well costs are:

Completed as a dry hole -	\$6,896,340.00
Completed for production -	\$13,038,636.00

Cash bonus of \$1,700 per acre plus a total royalty of 1/8 as more fully set forth below:

2b. That \$1,700 per acre is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 7/8 interest shall be required to elect option 2c, 2d or 2e or to participate in the drilling of the well;

Cash bonus of \$1,600 per acre plus a total royalty of 3/16 as more fully set forth below:

2c. That \$1,600 per acre, plus a proportionate share of an overriding or excess royalty of 1/16 of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 13/16 interest shall be required to elect option 2d or 2e or to participate in the drilling of the well;

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Cash bonus of \$750 per acre plus a total royalty of 1/5 as more fully set forth below:

2d. That \$750 per acre, plus a proportionate share of an overriding or excess royalty of 7.5% of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 4/5 interest shall be required to elect option 2e or to participate in the drilling of the well;

No cash bonus plus a total royalty of 1/4 as more fully set forth below:

2e. In lieu of such cash bonus, an owner may elect to have delivered unto him, as his just and fair share of production from such well, in addition to the normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e), his proportionate part of an excess or overriding royalty of 1/8 of 8/8 on oil and gas from any well drilled under this Order, same to be delivered into the lease tank or the pipeline to which said well is connected, free and clear of all costs, expenses and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby.

Provided, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

3. Any owner of the right to drill in said drilling and spacing unit who has not agreed with Continental Resources, Inc. to develop said unit and common sources of supply shall be afforded the following election as to all or any portion of his interest:

3a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual costs of the well covered hereby, and by paying, as set out herein, to Applicant, such owner's proportionate part of the estimated completed for production costs thereof as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well should not exceed his proportionate part of the actual or reasonable costs thereof which should be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated costs of

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said well, or the securing of such costs or the furnishing of security therefor, as aforesaid, should be accomplished within twenty-five (25) days from the date of this Order, such owner's proportionate part of the costs of and the production from such well and unit to be in proportion to the number of acres such owner has in the unit, provided that if the securing of such costs or the furnishing of security of such costs is not accomplished within twenty-five (25) days then said owner shall be deemed to have failed to elect and shall receive the option set out in paragraph 4 below; or

- 3b. To receive the cash bonus, plus share of production as set out in paragraph 2b, 2c or 2d above, which cash bonus shall be paid or tendered, by Applicant, if same can be paid or tendered, within thirty-five (35) days from the date of this Order, after receipt of an executed Internal Revenue Service Form W-9; or if same cannot be paid or tendered, a fund therefor created for the use and benefit of any owner accepting, or deemed to have accepted, such cash bonus, plus share of production.
- 3c. To receive in lieu of the cash bonus, plus overriding or excess royalty, as set out in paragraph 2b, 2c or 2d above, the just and fair share of production as set out in paragraph 2e above.

4. Each owner of the right to drill in said drilling and spacing unit to said common sources of supply who has not agreed to develop said unit as a unit, other than Applicant, should be required to select which of the alternatives set out in paragraph 3 above, such owner accepts, in writing, within twenty (20) days from the date of this Order; in the event any owner fails to elect, in the time and in the manner as set out above, which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner shall be deemed to have accepted the cash bonus, plus the share of production, as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his proportionate share of the costs thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Applicant, all of such owner's right, title, interest or claim in and to the unit well, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owners may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well drilled hereunder will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common sources of supply covered hereby. Owners electing or deemed to have elected the cash consideration plus excess royalty provided in paragraph 2b, 2c or 2d above for the initial well shall thereafter receive no additional cash consideration for subsequent wells, but shall receive the royalty they originally elected to receive or were deemed to have elected to receive. Owners electing paragraph 2e above shall receive the same royalty in any subsequent well.

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6. In the event Applicant proposes the drilling of a subsequent well, it shall notify those owners who elected to participate in the initial well herein of its intent to drill a subsequent well by certified mail and said owners will have twenty (20) days from the receipt of said notice to elect whether to participate in said subsequent well or elect alternative 2e set forth above. The notice provided by the proposing party shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment of, their proportionate share of said completed well costs within twenty-five (25) days from the receipt of notice from the proposing party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay their share of costs within the period provided shall be deemed to have elected not to participate in the subsequent well and shall receive the option set forth in paragraph 2e. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby, provided that said well was commenced in the time set forth below. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Any well proposal made under this provision shall expire after one hundred eighty (180) days if no well has been commenced, and all Respondents shall be placed in the same position as they were prior to the well being proposed.

7. Applicant, in addition to any other rights provided in this Order, shall have a lien on the entire mineral leasehold estate or rights owned by the other owners therein and upon each such owner's share of the production from the unit and common sources of supply covered by this Order in order to secure the payment in full of such owner's share of the cost incurred in the development and operation upon said unit. Such liens shall be separable as to each separate owner within such unit, shall be in addition to all other rights and remedies available to the Applicant or Operator, or both, under this Order or applicable law, or both, and shall remain liens until the owner or owners drilling or operating any well located in such unit have been paid the entire amount due under the terms of this Order. By this Order, the Commission specifically authorizes and orders that the owner or owners drilling or operating, or paying for the drilling or for the operation of, one or more wells in the unit for the benefit of all the participants therein, shall be entitled to production from each such well (and the proceeds from the sale of such production) which would be received by the owner or owners for whose benefit each such well was drilled or operated, after paying their royalty, until the owner or owners drilling or operating such well or wells, as applicable, have been paid the amount due under the terms of this Order or any orders settling any dispute concerning the unpaid amount.

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8. If any payment of bonus, royalty payments or other payments due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account in a financial institution within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

9. Continental Resources, Inc. is designated operator of the unit well and common sources of supply covered hereby, and all elections shall be communicated to said operator at the address shown below as required in this Order.

Continental Resources, Inc.
P.O. Box 269091
Oklahoma City, OK 73126

10. Any party electing to participate shall send their well cost payment to the following address:

Continental Resources, Inc.
P.O. Box 268835
Oklahoma City, OK 73126

11. Continental Resources, Inc. must commence operations for the drilling and other operations with respect to the initial well covered hereby within one hundred eighty (180) days from the date of this Order, or this Order shall be null and void except as to the payment of cash bonuses to the owners having elected that alternative under the terms of this Order.

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12. Applicant, or its Attorney, shall file with the Secretary of the Commission within ten (10) days from the date of this Order, an affidavit stating that a copy of this Order was mailed within three (3) days from the date of this Order to all parties pooled by this Order whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA

Dana L. Murphy
DANA L. MURPHY, Chairman

J. Todd Hiett
J. TODD HIETT, Vice Chairman

Bob Anthony
BOB ANTHONY, Commissioner

DONE AND PERFORMED this 6 day of April, 2017.

BY ORDER OF THE COMMISSION:

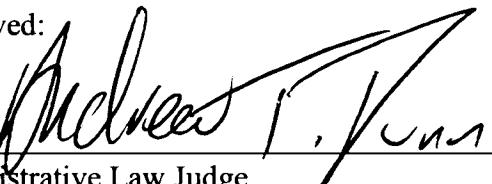
Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

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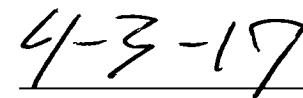
REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

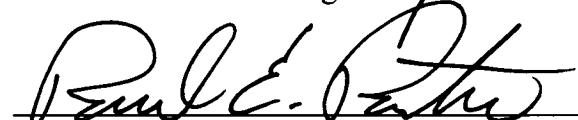
Approved:



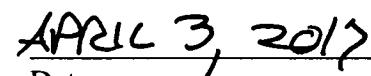
Administrative Law Judge



Date

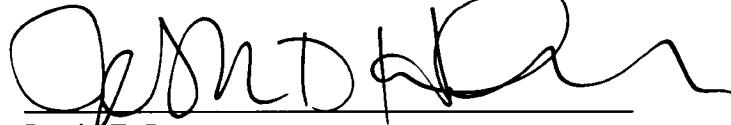


Technical Reviewer



Date

APPROVED AS TO FORM AND CONTENT:



David E. Pepper
Jessica D. Hatcher

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EXHIBIT "A"

RESPONDENTS POOLED:

1. Airborne Investments, Inc.
2304 Powderhorn
Edmond, OK 73004
2. Al Pugh, Trustee of the Al Pugh Trust, dated April 14, 2011
1928 E. Minaret Circle
Reno, NV 85909
3. Anita Jo Taylor Harris
503 Arrah Ave.
Friona, TX 79035
4. Ann Spake a/k/a Anne Spake, a/k/a Annie Spencer, a/k/a Anne Spencer
722 Thornwood Dr.
Spring, TX 77381
5. Apache Corporation
2000 Post Oak Boulevard, Ste 100
Houston, TX 77056
6. Bank of Oklahoma, as Successor Trustee of the Carewe D. Costello Trust
9520 N. May Ave., Ste 200
Oklahoma City, OK 73120
7. Barbara J. White, Trustee of the Been 2011 Trust, dated June 29, 2011
1645 Stringtown Rd.
Medina, TX 78055
8. BDT Oil & Gas, LP
1308 Lake Street
Fort Worth, TX 76102
9. Benjamin Maitland
4920 State Route 374
Lenoxville, PA 18441
10. Bertha Irene Roberts
10165 Ocelot Rd., Unit S
Gilmer, TX 75644
11. Betty Jo Mullican Family Limited Partnership
2377 Leisure World
Mesa, AZ 85206
12. Betty Young, a/k/a Betty A. Young
5245 N. Lakewood Ave.
Chicago, IL 60640
13. Beverly Jean Jaques
12 Hillcrest Dr.
Chickasha, OK 73018
14. Beverly K. King, aka Beverly K. Ring
4922 Settlers Dr., NE
Salem, OR 97305
15. CURATIVE
16. Bill Joseph Maitland
4920 State Route 374
Lenoxville, PA 18441
17. Bobby Gene Dorman
9614 East Highway 62/82
Idalou, Texas 79329
18. Bonnie S. Winn
308 Deep woods Circle
Nashville, TN 37214
19. Bruce Johnson Evans
1811 Lightsey Rd.
Austin, TX 78704
20. Bryan Todd Sympson
2335 Ponderosa Dr., Unit 1
New Braunfels, TX 78132

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21. Buddy Lairson 61441 E. 319 Rd. Grove, OK 74344	33. Christopher Howard 2527 Corinth Ave. Los Angeles, CA 90064
22. Buffalo Creek, LLC P. O. Box 1265 Edmond, OK 73083	34. Christopher Steely P.O. Box 403 Elkhart, TX 75839
23. CarKel Energy, LLC 11900 N. Virginia Ave. Oklahoma City, OK 73120	35. Chrystee Ann Carpenter 7024 Riggs St. Overland Park, KS 66204
24. Carol Lin Hartley 4920 State Route 374 Lenoxville, PA 18441	36. Citizen Energy II, LLC 320 S. Boston Ave., Suite 1300 Tulsa, OK 74103
25. Chad Steely 1032 FM 319 Elkhart, TX 75839	37. Cobra Petroleum Company P.O. Box 8049 Rancho Santa Fe, CA 92067
26. Charles G. Johnson 206 S. Turner Ave. Moore, OK 73160	38. Creede Exploration Company 2429 South Earl Rudder Fwy, Suite 100 College Station, TX 77845
27. Charles Whelan 836 Forest Ridge Dr. San Jose, CA 95129	39. D.B. Bray and Cora Louise Bray 3779 Co. St. 2920 Bradley, OK 73011
28. Charlotte Diane Altland P. O. Box 975 Elkhart, KS 67950	40. Dail C. West Limited Partnership P.O. Box 1169 Duncan OK 73534
29. Chelsie Christina Braden 6280 Equine Dr. Crestview, FL 32536	41. Daisy Smith Brashers 4945 Pear Orchard Dr. Little Rock, AR 72206
30. Chesapeake Exploration, LLC, successor to Chesapeake Exploration Limited Partnership 6100 N. Western Ave. Oklahoma City, OK 73118	42. Dale Oklahoma, LLC 2100 Ross Ave., Ste 1870 Dallas, TX 75201
31. Chloris B. Tompkins, a/k/a Chloris Tompkins, a widow 639 Highview Circle Dr. Ballwin, MO 63021	43. Davelene Toylee Dale Phillips DeCoux 2310 Andy PL Nampa, ID 83651
32. Christopher Dane Gant 3256 Sanibel Ct. Round Rock, TX 78681	44. David Charles Prichard 16314 Thunderbay Dr. Houston, TX 77062

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45. David Homer Hartley 3724 Piney Dam Rd. Clarion, PA 16214	57. Echo Minerals VIII, LLC 3817 Northwest Expressway, Ste 840 Oklahoma City, OK 73112
46. Dean F. Phillips 18021 Hartfield Cir. Huntington Beach, CA 92649	58. Echo-Warwick Minerals, LLC 3817 Northwest Expressway, Ste 840 Oklahoma City, OK 73112
47. Diane Hunter 1603 Dakota St. Norman, OK 73069	59. Edith Harper Spencer 722 Thornwood Dr. Spring, TX 77381
48. Don Volding 9405 Esk Ln Inver Grove Heights, MN 55077	60. EK Exploration, LLC P.O. Box 706 Edmond, OK 73083
49. Donald L. Mullican and Betty L. Mullican, husband and wife, JTWRS 12 Hillcrest Dr. Chickasha, OK 73018	61. Ellen Collene Rex c/o Tommy Douglas 17526 Monsoon Ct. LL Crosby, TX 77532
50. Donna Nell Steward 14667 East Temple Place Aurora, CO 80015	62. Enertree, LLC 3037 NW 63rd St. Ste 155W Oklahoma City, OK 73116
51. Dowel G. Boles, a/k/a Dowel G. Bales 4622 Ivy St. Springfield, OR 97478	63. Estate of O.B. Surber, Jr., a/k/a Sonny Surber, deceased, P-95-83 Grady County, Oklahoma James Stamper, Personal Representative 911 W. Michigan Ave. Chickasha, OK 73018
52. Durwood B. Bray, Jr. a/k/a D.B. Bray 3779 Co. St. 2920 Bradley, OK 73011	64. Ethel B. Marshall 110 Elm St. Borger, TX 79007
53. Echo Energy, LLC 3817 Northwest Expressway, Suite 840 Oklahoma City, OK 73112	65. Evelyn Denyce Perkins 6321 23rd ST. Lubbock, TX 79329
54. Echo Minerals AC, LLC 3817 Northwest Expressway, Ste 840 Oklahoma City, OK 73112	66. Evelyn Gant, Trustee of the Unified Credit Trust of the Gant Family Trust, effective December 6, 2000 521 Monroe St. NW Ardmore, OK 73401
55. Echo Minerals I, LLC 3817 Northwest Expressway, Ste 840 Oklahoma City, OK 73112	67. Finley Production Company, LP. 1308 Lake Street, Ste 200 Fort Worth, TX 76102
56. Echo Minerals IV, LLC 3817 Northwest Expressway, Ste 840 Oklahoma City, OK 73112	

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68. Finley Resources, Inc.
1308 Lake Street, Ste 200
Fort Worth, TX 76102

69. Forrest Carl Bray, aka F.C. Bray
P.O. Box 184
Geyserville, CA 95441

70. Frank Dale
c/o JWK Minerals Management
P.O. Box 1169
Duncan, OK 73534

71. Gary David Stowe
6001 Old Dawson Rd.
Albany, GA 31721

72. Gary Lon Bray
4172 Co. St. 2830
Rush Springs, OK 73082

73. Glenn Boles, a/k/a Glenn D. Bales
1707 Jaynes Dr.
Grants Pass, OR 97527

74. Gordon Pugh, Trustee of the Gordon Pugh Trust,
dated April 30, 2012
2601 NW Expressway, Suite 601W
Oklahoma City, OK 73112

75. Grasslands Energy, LP
1308 Lake Street, Ste 200
Fort Worth, TX 76102

76. H.W. Allen Company, JWK Minerals
Management, is Attorney-in-Fact
c/o JWK Minerals Management
P.O. Box 1169
Duncan, OK 73534

77. Harley D. Surber
1860 N. Cooper St.
Arlington, TX 76011

78. Harold VanFleetwood Hartley, II
60 Stonehedge Cir.
Brookville, PA 15825

79. Hart Harper and Miriam Harper, Trustees under
the Harper Trust dated May 3, 1994
7520 Montgomery Blvd., NE Bldg. D4
Albuquerque, NM 87109

80. Herman L. Linam IV
306 7th St.
Palestine, TX 75803

81. Hog Partnership LP
5950 Cedar Springs Rd. #242
Dallas, TX 75235

82. Hulme Gas & Oil Co.
Box 692
Chickasha, OK 73018

83. J. Randolph Hubbard, Trustee of the Jean Wood
Anderson Trust
1022 County Street 2927
Tuttle, OK 73089

84. J.A. Darnall
215 Membanewood Dr.
Huntingdon, TN 38344

85. J.B. Riddle
4 NW 3080 Cherokee Trl.
Waukesha, WI 53188

86. James Atwood Dugger
Meirhofweg #18
79294 Soden, Germany

87. James Eugene Brashers
23 North Dr., RAT 2
Conway, AR 72034

88. James Frederick Campbell and Elva Jean
Higginbotham Drawer "R"
436 Highway 321N
Austin, AR 72007

89. James Lynn Henson
1439 Avenue B
Billings, MT 59102

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90. James Thomas Brashers
23 North Dr., RAT 2
Conway, AR 72034

91. Janet L. Sympson
2338 Lindenwood Ln
Norman, OK 73071

92. Jeanine Hutcheson
23805 Hackberry Pt.
San Antonio, TX 78264

93. Jeffie L. Surber and Margaret A. Surber, h/w
3968 Aragon Dr.
San Diego, CA 92115

94. Jerry Keith Martin
3005 Mulholland St.
Lewisville, TX 75077

95. Jimmy Lee Douglas, Sr.
17526 Monsoon Ct. LL
Crosby, TX 77532

96. Jimmy Ralph Wall
P. O. Box 267
Portales, NM 88130

97. Jo Janiece Winn
308 Deep Woods Cir.
Nashville, TN 37214

98. Joan Howard
2527 Corinth Ave.
Los Angeles, CA 90064

99. Joe Nathan Brashers and Lois Brashers, Trustees
of the Joe Nathan Brashers and Lois Brashers
Revocable Trust
4945 Pear Orchard Dr.
Little Rock, AR 72206

100. John C. Ring
9675 NE Meadow Loop
Newberg, OR 97132

101. John Lane Hall
6437 Upper Parkway North
Waliwatoska, WI 53213

102. Johnie Webster Brashers
4993 Lazy Ln, Apt. 723
Montgomery, TX 77316

103. Jolene Barnett, a/k/a Jolene Dorman Barnett
Wall
c/o Houston Wall
1135 S. Roosevelt Rd., 30-A
Rogers, NM 88132

104. Jonathan L. Riddle
4 NW 3080 Cherokee Trl.
Waukesha, WI 53188

105. Joseph A. Tompkins
639 Highview Circle Dr.
Ballwin, MO 63021

106. Joy A. Parks, Trustee of the Joy A. Parks
Revocable Trust
4143 Buena Vista St., Unit E
Dallas, TX 75204

107. JP Drilling Fund, LLC
4101 Hughes Cir.
Norman, OK 73072

108. Julian Riddle Dugger
Meirhofweg #18
79294 Soden, Germany

109. Kalkman Habeck Company, an Oklahoma
Partnership
c/o JWK Minerals Management
P.O. Box 1169
Duncan, OK 73534

110. Kathleen E. Howard
P. O. Box 1214
Sonoita, AZ 85637

111. Kathleen L. Jackson
59350 W. Kappler Rd.
St. Helens, OR 97051

112. Keith Maitland
4920 State Route 374
Lenoxville, PA 18441

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113. Kenny Taylor, a/k/a Kenneth Wayne Talyor
5707 83rd Ln
Lubbock, TX 79424

114. Kingbird Land, LLC
P. O. Box 721316
Norman, OK 73070

115. LaNasa Echo Minerals, LLC
3817 Northwest Expressway, Ste 840
Oklahoma City, OK 73112

116. Larry Don Bray
P.O. Box 854
Laverne, OK 73848

117. LaWayne E. Jones
c/o JWK Minerals Management
P.O. Box 1169
Duncan, OK 73534

118. Leslie Amber Braden Maud
1409 Elkhart Ave.
Lubbock, TX 79416

119. Lisa A. Smith
P.O. Box 5120
Norman, OK 73070

120. M.W. Pugh
2601 NW Expressway, Suite 601W
Oklahoma City, OK 73112

121. Madge McNeill, a/k/a Madge McNeil
1273 Hughes St.
Eugene, OR 97402

122. Maples Energy, L.L.C.
60 Lakeshore Dr.
Corpus Christi, TX 78413

123. Marathon Oil Company
5555 San Felipe Street
Houston, TX 77056

124. Marion Winston Cooper
1319 Loma Alta PL
Cleburne, TX 76033

125. Mary Ellen Smego
280 Presidential Lane
Elgin, IL 60123

126. Mary Walker and Keith F. Walker, Co-Trustees
of the Ann Walker Trust dated October 26, 1994
P.O. Box 1169
Duncan, OK 73534

127. Mary Yvonne (Bray) Dougherty
1400 Quail Lake Way
Mustang, OK 73064

128. Maurice D. Bray
3779 Co. St. 2920
Bradley, OK 73011

129. Melda Lou Gonzales
2317 Castro Way #6
Sacramento, CA 95818

130. Meridan Mineral Management, LLC
P.O. Box 18133
Oklahoma City, OK 73118

131. Metcalfe Oil, LP
1308 Lake Street, Ste 200
Fort Worth, TX 76102

132. Milton H. Evans
1811 Lightsey Rd.
Austin, TX 78704

133. MM-Woodford 1, L.P.
P.O. Box 10886
Midland, TX 79702

134. Mo-Co Properties, LLC
807 Virginia Ln
Ardmore, OK 73401

135. Monty D. Gregory
P.O. Box 1406
Broken Bow, OK 74728

136. Myron H. Volding
457 Newton Ave. S
Minneapolis, MN 55405

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137. Nellie Mae Stowe
6001 Old Dawson Rd.
Albany, GA 31721

138. New West Resources, Inc.
500 West Wall, Ste 400
Midland, TX 79701

139. Norwich Petroleum Corporation
1017 NW Grand Blvd.
Oklahoma City, OK 73118

140. Oil Valley Petroleum LLC
P.O. Box 3123
Shawnee, OK 74802

141. Patricia Ann Steely
2007 Wellington Dr.
Mansfield, TX 76063

142. Peggy Marie Calhoun
209 Ivanhoe Dr.
Gordonville, TX 76245

143. Petro Partners Limited
P.O. Box 180694
Arlington, TX 76096

144. Petroven, Inc.
5949 Sherry Lane, Suite 835
Dallas, TX 75225

145. QEP Energy Company
1050 17th Street, Suite 500
Denver, CO 80265

146. RAD Ridley, LLC
P.O. Box 1101
Ranson, WV 25438

147. Randall Joe Mullican and Vicky Jan Mullican,
as Co-Trustees of the Randall J. & Jan
Mullican Living Trust, U/A dated January 8,
2008
13330 West Broken Arrow Dr.
Sun City West, AZ 85375

148. Richard David Riddle
4 NW 3080 Cherokee Trl.
Waukesha, WI 53188

149. Rickey L. Johnson & Brenda K. Johnson, Trustees
of the Johnson Family Revocable Trust, dated
October 29, 2012
2912 S. Rankin St.
Edmond, OK 73103

150. Ridley Resources, LLC
P.O. Box 2056
Ardmore, OK 73402

151. River Ranch Resources LLC
P. O. Box 16458
Oklahoma City, OK 73113

152. Robert Butler Sympson
2335 Ponderosa Dr., Unit 1
New Braunfels, TX 78132

153. Robert Carrol Dorman
2825 Marsha Lane
Royse City, TX 75189

154. Robert Eric Braden
7803 Avenue V
Lubbock, TX 79423

155. Robert Owen Dugger
6663 Heartwood Dr.
Oakland, CA 94611

156. Robert Steely
2007 Wellington Dr.
Mansfield, TX 76063

157. Robert Steely, Jr.
2007 Wellington Dr.
Mansfield, TX 76063

158. Rodney Dorman
9614 E. Highway 62-82
Idalou, TX 79329

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159. Roger Pugh
13511 Country PL
Oklahoma City, OK 73131

160. Ronald K. Jackson
59350 W. Kappler Rd.
St. Helens, OR 97051

161. Roy V. Miller
1650 County Road East
Friona, TX 79035

162. Russel Larry Whitnah and Patricia Ann
Whitnah, Co-Trustees of the Russel and
Patricia Whitnah Living Trust, dated October
15, 2011
103 Kaiser Dr.
Downington, PA 19335

163. S&C Properties
P.O. Box 25131
Dallas, TX 75225

164. San Diego Main Branch of MUFG Union
Bank, as Trustee for Donald Hayes
1201 Fifth Avenue
San Diego, CA 92101

165. San Diego Main Branch of MUFG Union
Bank, as Trustee for Estate of Helen Parker
1201 Fifth Avenue
San Diego, CA 92101

166. San Diego Main Branch of MUFG Union
Bank, as Trustee for Estate of Richard Hayes
1201 Fifth Avenue
San Diego, CA 92101

167. Bank, as Trustee for John J. Hayes, Jr.
1201 Fifth Avenue
San Diego, CA 92101

168. San Diego Main Branch of MUFG Union
Bank, as Trustee for Marie Dean Hays
1201 Fifth Avenue
San Diego, CA 92101

169. San Diego Main Branch of MUFG Union Bank, as
Trustee for Merceded Gustafson
1201 Fifth Avenue
San Diego, CA 92101

170. San Diego Main Branch of MUFG Union Bank,, as
Trustee for Mary Jane Gibson
1201 Fifth Avenue
San Diego, CA 92101

171. Sandra Jo Hopkins
ADDRESS UNKNOWN

172. SCOOP I, LP
P.O. Box 779
Oklahoma City, OK 73101

173. Sharon Henderson
1710 County Road 7560
Lubbock, TX 79423

174. Sheri Lynn Lowers, aka Sherri Lynn Lowers
10602 W. 129th St.
Overland Park, KS 66213

175. Sherry Lavon (Bray) Langford
303 Flozell Adams Dr.
Runaway Bay, TX 76426

176. Smack Dab, Ltd.
14220 Barbour Ave
Oklahoma City, OK 73134

177. Southwest Petroleum Company
P.O. Box 702377
Dallas, TX 75300

178. Susan Ambler
1434 Newbury Ln
Maryville, TN 37803

179. Susan Gail Herbst
P. O. Box 112
Campbellton, TX 78008

180. Teresa Blair Diaz
6408 27th St.
Lubbock, TX 79407

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181. Thelma Cook 739 Country Road 1560 Rush Springs, OK 73082	193. Wade Heckes 1603 Dakota St. Norman, OK 73069
182. Thomas J. Ring, a/k/a Thomas C. Ring 2104 Burkhart St. SE Albany, OR 97322	194. Ward Petroleum Corporation P.O. Box 1187 Enid, OK 73702
183. Thurston Bray 5959 Highway 175 Hopland, CA 95449	195. William G. Riddle 4 NW 3080 Cherokee Trl. Waukesha, WI 53188
184. Tidemark Corporation P. O. Box 12272 Dallas, TX 75225	196. William Monroe Brashers 4945 Pear Orchard Dr. Little Rock, AR 72206
185. Tommy Douglas 17526 Monsoon Ct. LL Crosby, TX 77532	197. Windlands Corporation P.O. Box 591 Midland, TX 79702
186. Tressa Mae Davis c/o John Bruffett P.O. Box 101 Ava, MO 65608	198. Mary Ruth Parks P.O. Box 37 Alex, OK 73022
187. Tye Jacob Terrell 2885 FM 2883 Plainview, TX 79072	 <u>RESPONDENTS POOLED FOR CURATIVE PURPOSES:</u>
188. Vina Mae Surber 1860 N. Cooper St. Arlington, TX 76011	15. BHA, LLC P.O. Box 270068 Oklahoma City, OK 73137
189. Virginia Riddle Hall 1434 Newbury Ln Maryville, TN 37803	 <u>RESPONDENTS DISMISSED:</u>
190. Vitruvian II Woodford, LLC 4 Waterway Square Pl. Ste 400 The Woodlands, TX 77380	NONE
191. Ventana Exploration & Production, LLC 5600 N May Ave #190 Oklahoma City, OK 73112	 <u>RESPONDENTS ADDRESS UNKNOWN:</u>
192. Vona P. Adams 1111 Strathmore Ave. Dothan, AL 36303	171. Sandra Jo Hopkins ADDRESS UNKNOWN