

1. API No. 35-14120428 ✓
2. OTC Prod. Unit No. 141206808
3. Date of Application 11/12/12

4. Application For (check one)

<input checked="" type="checkbox"/>	A. Commingle Completion in the Wellbore (165:10-3-39)
<input type="checkbox"/>	B. Commingle Completion at the Surface (165:10-3-39)
<input type="checkbox"/>	C. Multiple (Dual) Completion (165:10-3-36)
<input type="checkbox"/>	D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name ATCHLEY RESOURCES, INC.		OTC/OCC No. 20266 ✓	Email kim@atchleyres.com
Address 13903 QUAIL POINTE DR		Phone No. 405-848-3331	
City OKLAHOMA CITY	State OK	Zip 73134	
6. Lease Name/Well No. TAYLOR TRUST #1-25 ✓		FAX No. 405-848-3303	
Location within section: C 1/4 SW 1/4 SW 1/4 SW 1/4 ✓	Sec. 25	Twp 2S	Rge 18W ✓ County TILLMAN ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	UPPER CANYON	UPPER STRAWN	STRAWN ✓
B. Top and bottom of pay section (perforations)	3,062' - 3098' ✓	3,803' - 3,814' ✓ 4,130' - 4,141' ✓	4,326' - 4,332' ✓ 4,412' - 4,424' ✓
C. Type of production (oil or gas)	NA	NA	OIL
D. Method of production (flowing or art. lift)	ART LIFT	ART LIFT	ART LIFT
E. Latest test data by zone (oil, gas, and water)	2 BO 200 BWPD	1 BO 100 BWPD	3.5 BO 140 BWPD
F. Wellhead or bottom hole pressure	NA	NA	NA
G. Spacing order number and size of unit	NA uns Paced	NA uns Paced	NA uns Paced ✓
H. Increased density order number	NA	NA	NA ✓
I. Location exception order number and penalty	NA	NA	NA ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

RECEIVED

11. Classification of well (see OAC 165:10-13-2) Oil Gas

JAN 03 2013

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Kevin A. Lockwood Signature OPERATIONS MGR Title 405-848-3331 Phone (AC/NO)

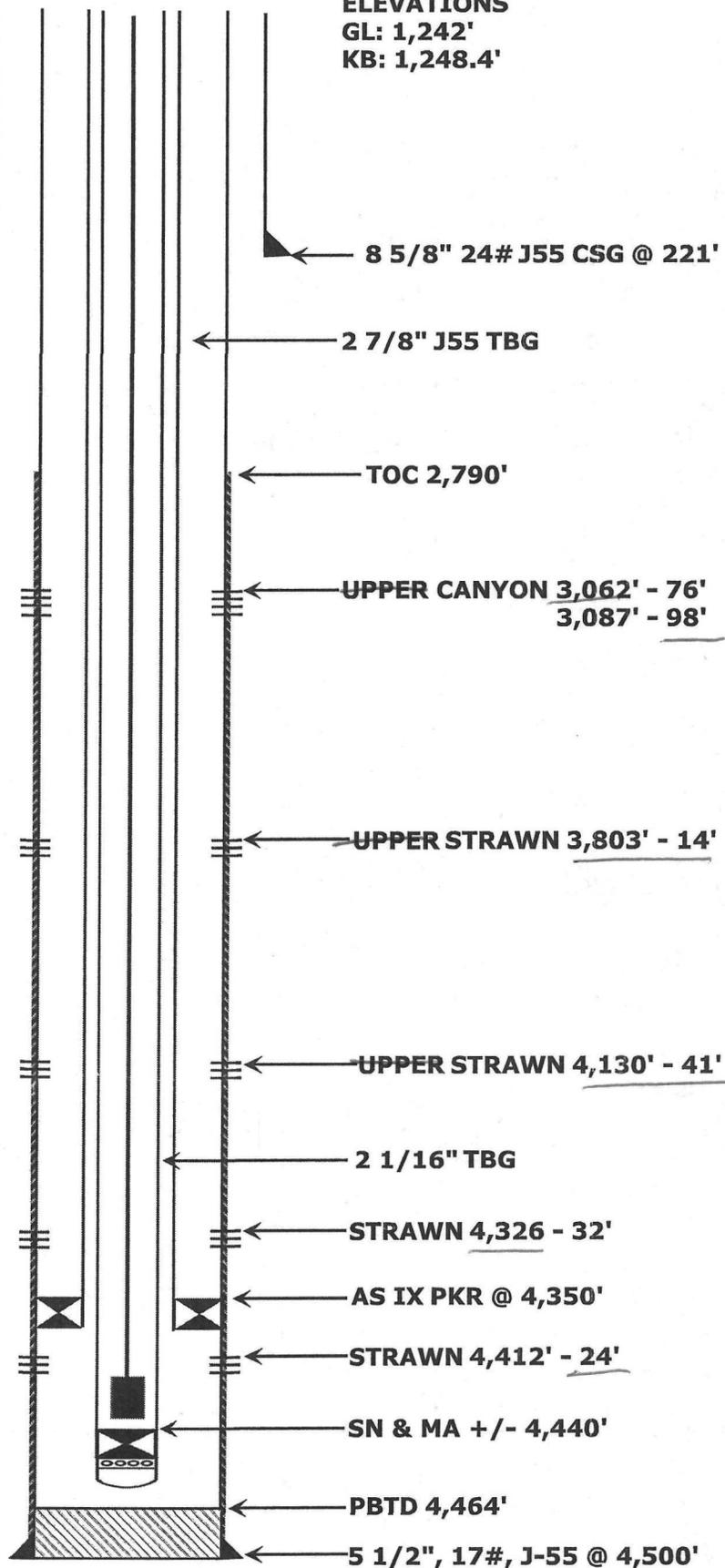
OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 1, 18, 13 Approved Rejected

TAYLOR TRUST #1-25
SW SW SW SEC. 25-2S-18W
TILLMAN COUNTY, OK

SPUD DATE: 10/19/2011
COMP DATE:

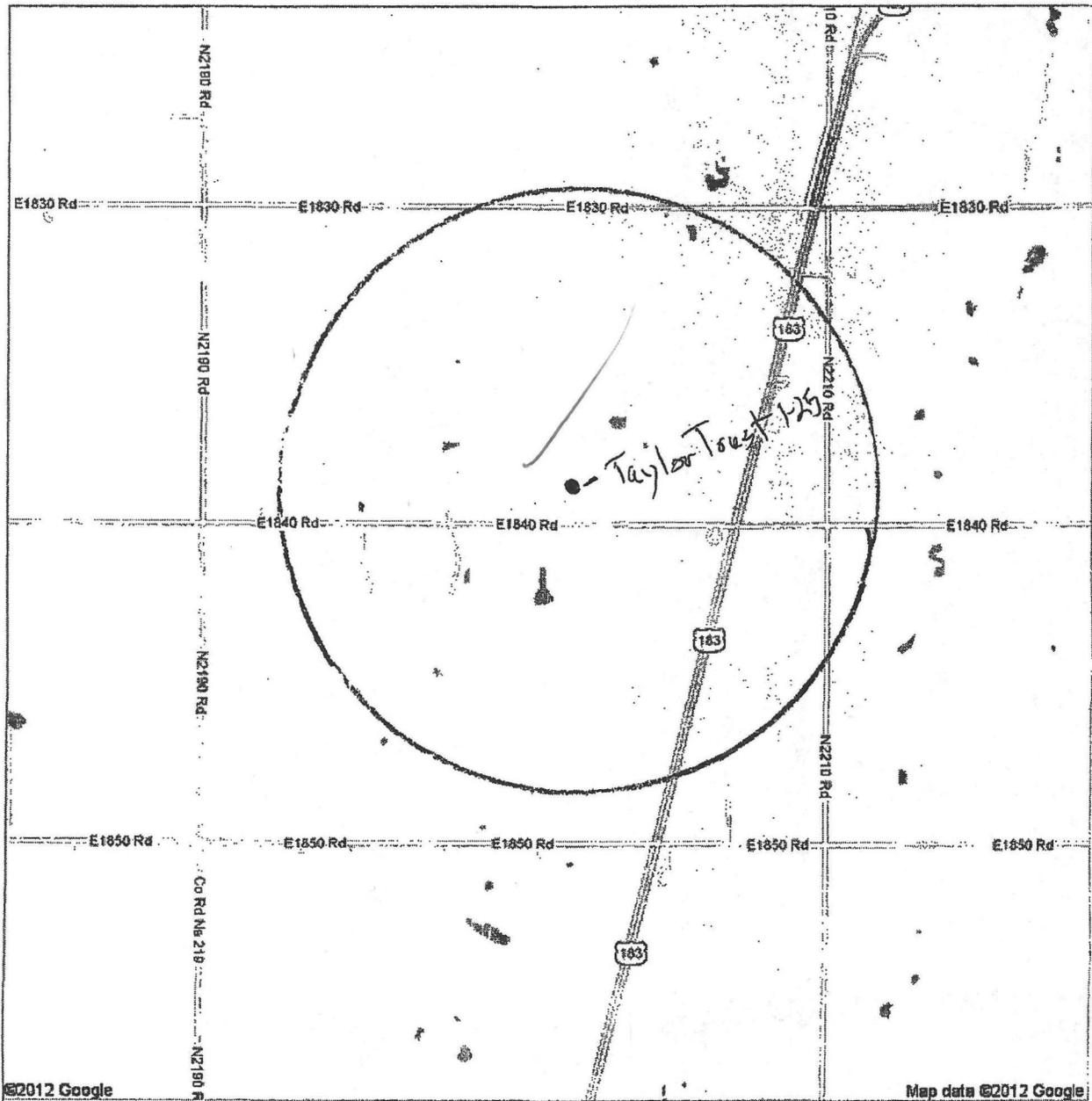
ELEVATIONS
GL: 1,242'
KB: 1,248.4'





Address Frederick, OK 73542

Get Google Maps on your phone
Text the word "GMAPS" to 466453

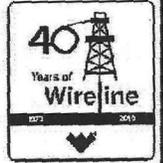




Weatherford[®]

OPS File
**COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
MICRO-RESISTIVITY LOG**

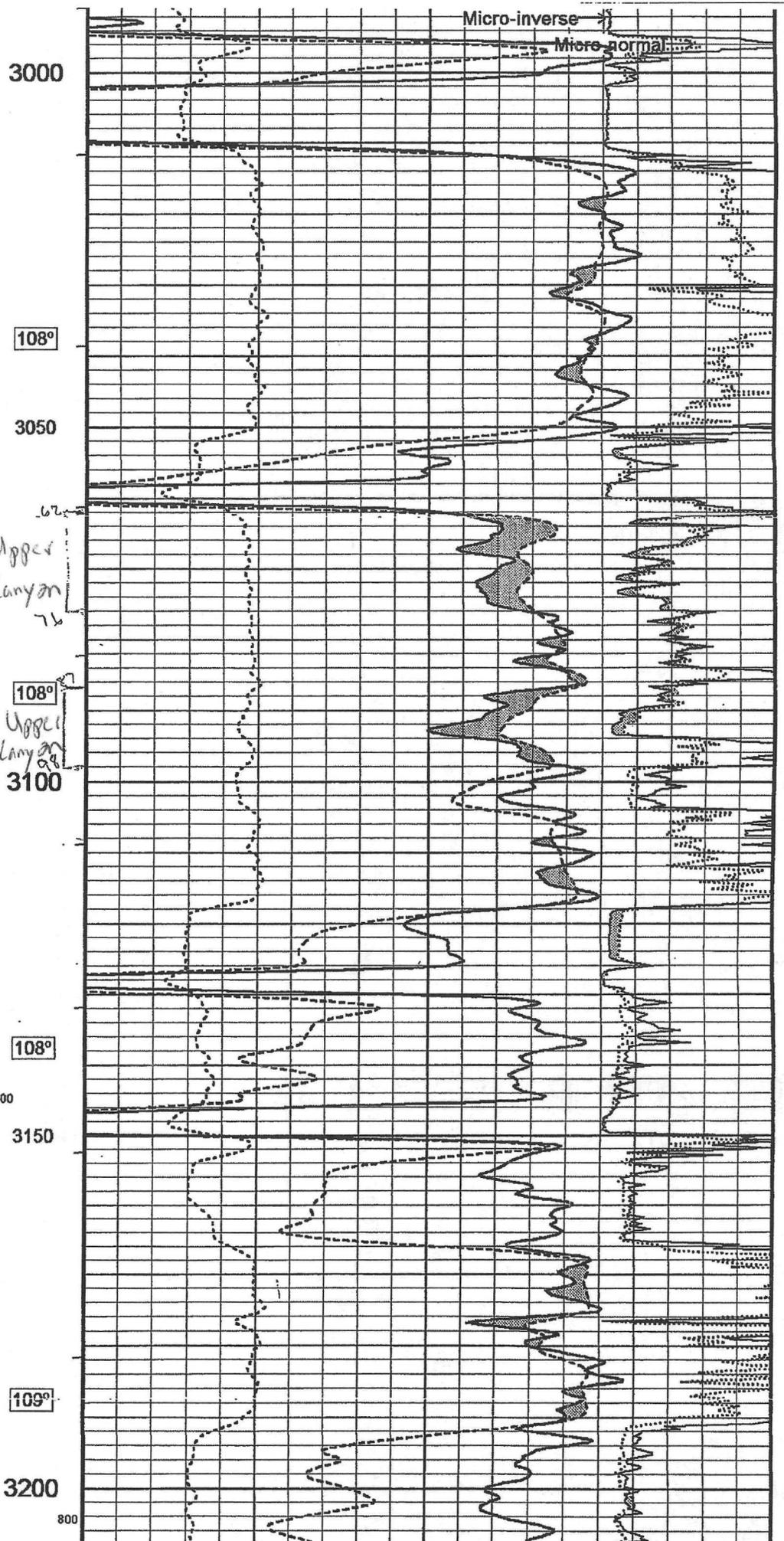
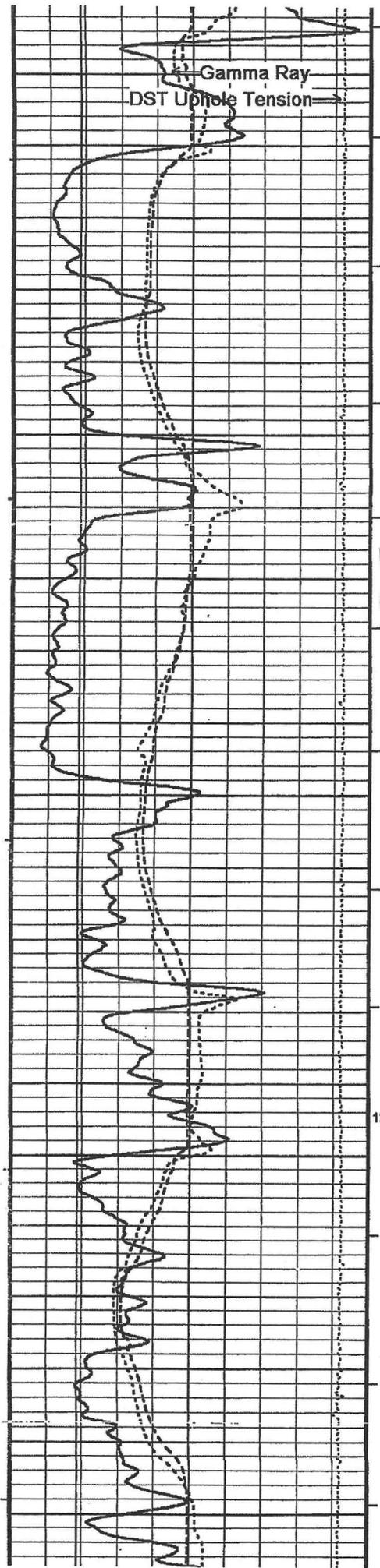
COMPANY **ATCHLEY RESOURCES INC.**
WELL **TAYLOR TRUST 1-25**
FIELD **S. FREDERICK**
PROVINCE/COUNTY **TILLMAN**
COUNTRY/STATE **U.S.A. / OKLAHOMA**
LOCATION **330' FSL & 330' FWL
C SW SW SW**

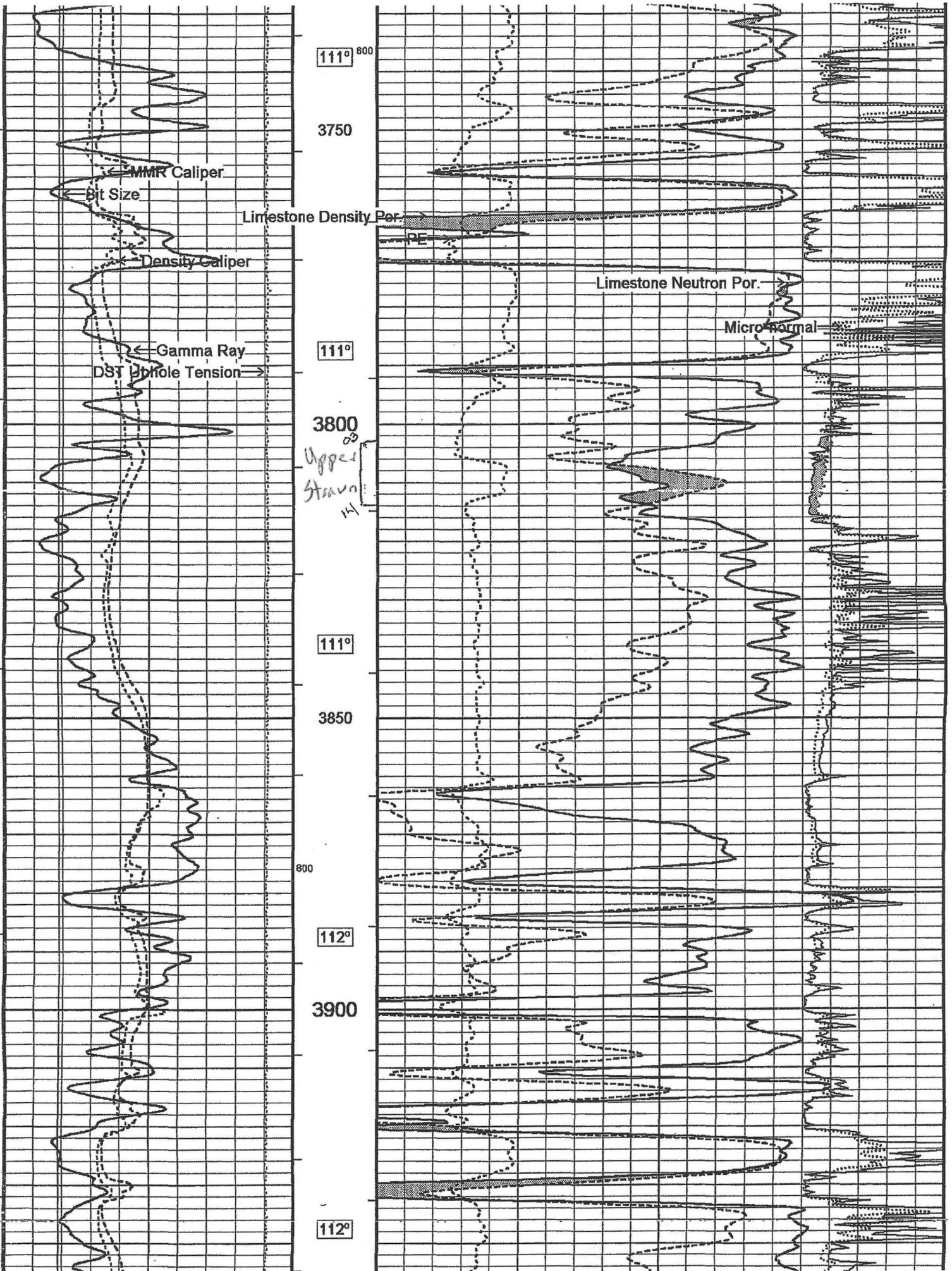


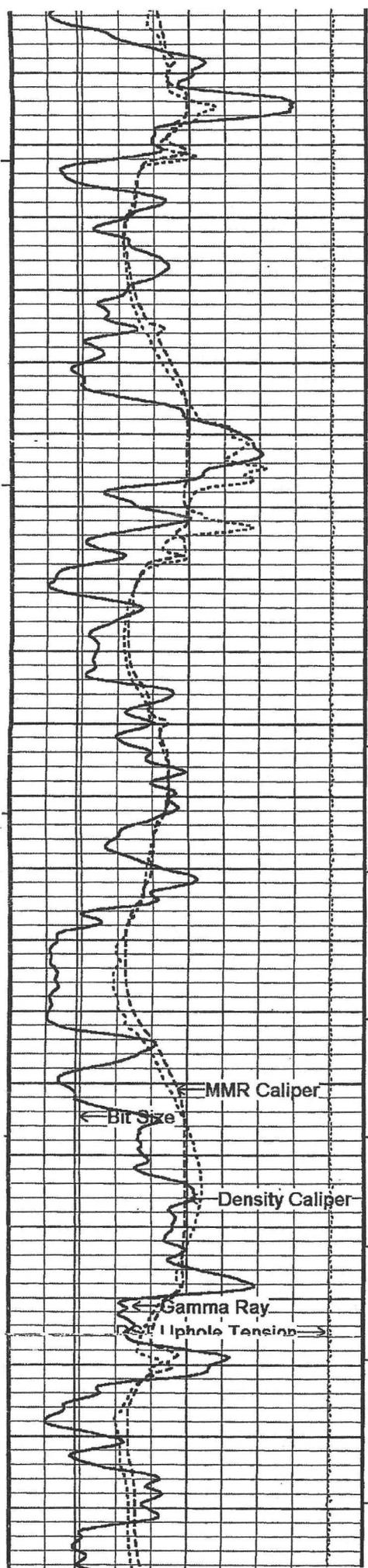
SEC 25	TWP 2S	RGE 18W	Other Services MAI/ MFE	DIP
API Number 35-141-20428				
Permit Number				

Permanent Datum G.L., Elevation 1242 feet	Elevations:	feet
Log Measured From KB	KB	1248.00
Drilling Measured From KB	DF	1246.00
	GL	1242.00

Date	31-OCT-2011	
Run Number	ONE	
Depth Driller	5437.00	feet
Depth Logger	5440.00	feet
First Reading	5421.00	feet
Last Reading	2800.00	feet
Casing Driller	221.00	feet
Casing Logger	233.00	feet
Bit Size	7.875	inches
Hole Fluid Type	GEL	
Density / Viscosity	9.10 lb/USg	39.00 SEC/QT
PH / Fluid Loss	10.00	7.60 ml/30Min
Sample Source	MUD PIT	
Rm @ Measured Temp	1.0 @ 68.0	ohm-m
Rmf @ Measured Temp	0.80 @ 68.0	ohm-m
Rmc @ Measured Temp	1.20 @ 68.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	0.56 @ 121.0	ohm-m
Time Since Circulation	6 HOURS	
Max Recorded Temp	121.00	deg F
Equipment Name	COMPACT	
Equipment / Base	13226	OKC
Recorded By	G. HUTCHINSON	
Witnessed By	B. MAN	J. MAJORS
S.O #	3534164	







112°

700 4050

113°

4100

*Upper 30
Straw*

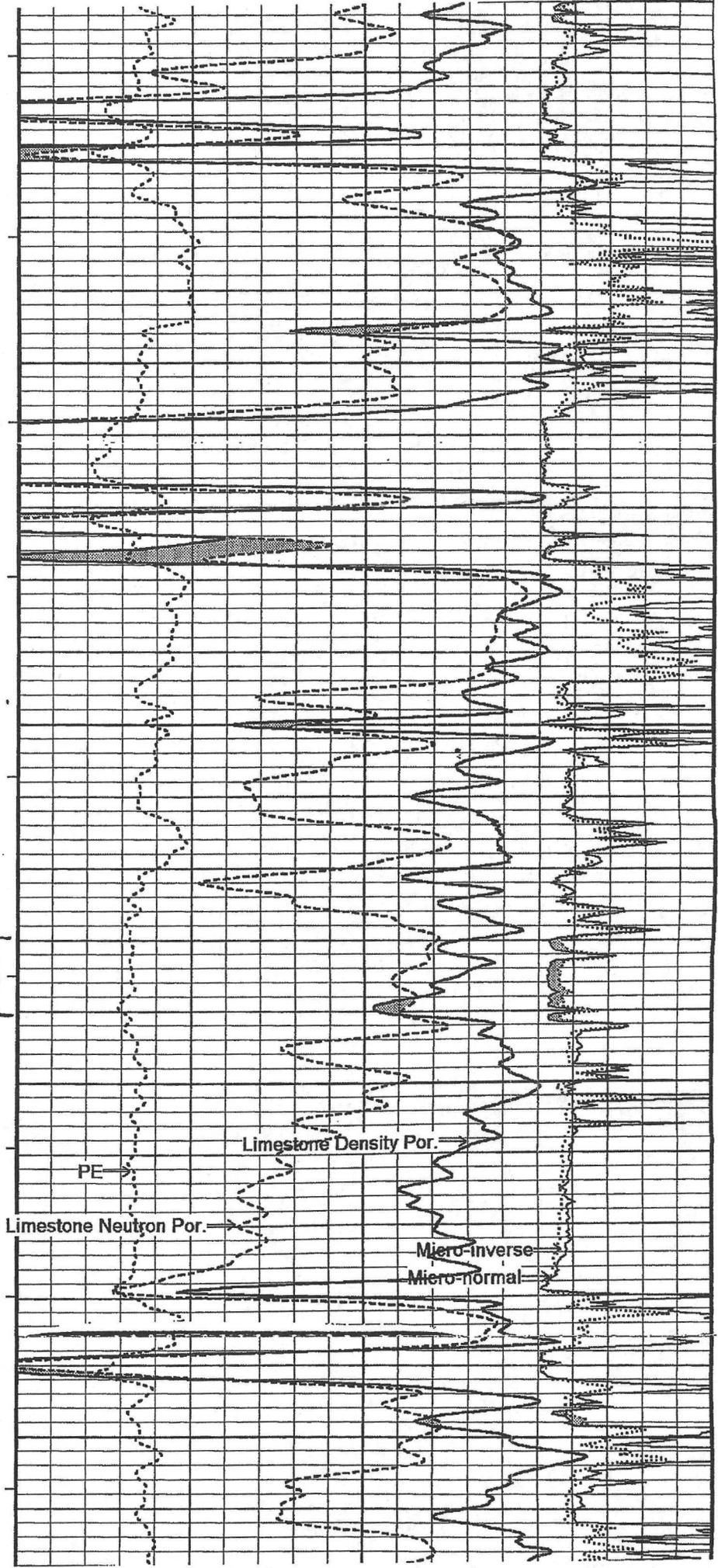
113°

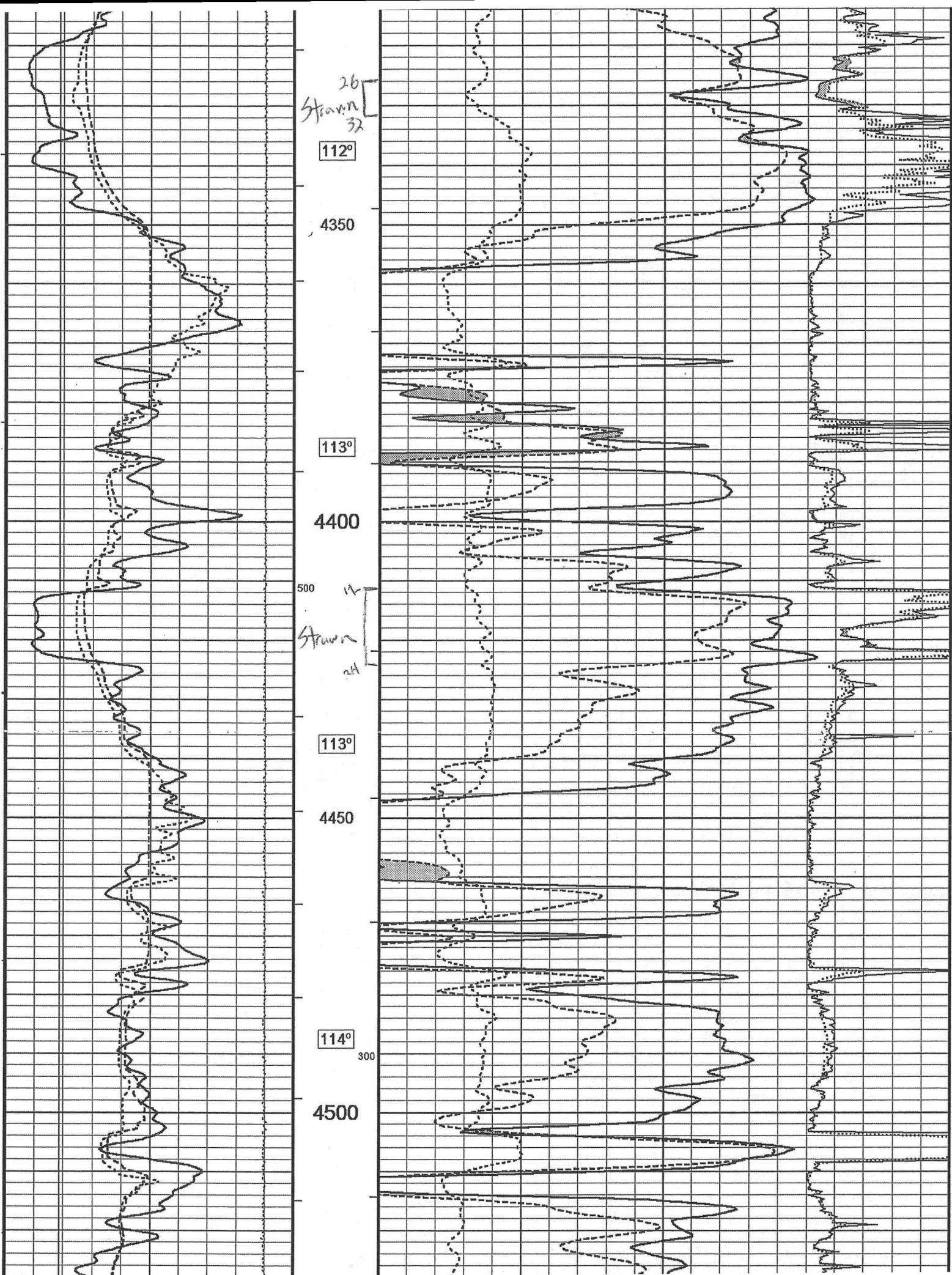
41

4150

113°

4200







ATCHLEY RESOURCES, INC

13903 Quail Pointe Dr.
Oklahoma City, OK 73134

phone (405) 848-3331
fax (405) 848-3303

November 15, 2012

The Taylor Trust 1-25 is commingled by OCC definition. It was completed in five intervals, the four lowest intervals being Strawn formation and the top interval being Upper Canyon. None of the zones could flow due to low BHP. After testing each zone, the only zone that was commercial was the lowest. Squeezing cement to plug the other zones made the well non-profitable because even the commercial well was a low volume producer. Therefore, to keep from producing the water from the four top zones a packer and 2 7/8" tubing was run in the hole and the packer was set at 4350' separating the lowest zone from the rest. 2 1/16" tubing was run through the 2 7/8" tubing and set at 4440'. Rods and pump were run, a pump unit was set and the well was put on production, producing separately from the lowest zone but commingled because a packer test could not be performed.

Sincerely,

Kim Lockwood
Operations, Manager