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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 019 25152 *AL*
2. OTC Prod. Unit No. 019 124216
3. Date of Application 2/5/2013

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Spring Operating Company OTC/OCC No. 20386 ✓ Email Nolan@springoc.com
Address PO Box 2048 Phone No. 405-340-6811
City Edmond State OK Zip 73083
6. Lease Name/Well No. Skylar # 1-6 ✓ FAX No. 405-340-6899
Location within section W/2 1/4 NE 1/4 NE 1/4 NW 1/4 ✓ Sec. 6 Twp 3S Rge 2W ✓ County CARTER ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	HUNTON ✓		VIOLA ✓
B. Top and bottom of pay section (perforations)	5,146 - 5,483' OA ✓		5,778 - 6,492' OA ✓
C. Type of production (oil or gas)	OIL		OIL
D. Method of production (flowing or art. lift)	Pumping		Pumping
E. Latest test data by zone (oil, gas, and water)	7 bbl, 81 Mcf, 8 bw ✓		6 bbl, 90 Mcf, 0 bw ✓
F. Wellhead or bottom hole pressure	50cp	OKlahoma Corporation Commission Oil & Gas Division	35cp
G. Spacing order number and size of unit	# 377548 / 80L ✓	Approved	# 377548 / 80L ✓
H. Increased density order number	NA		NA
I. Location exception order number and penalty	NA		NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
Spring Operating Company ✓

10. The operators listed above have been notified and furnished a copy of this application. *N/A* Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Setting Test Report. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
FEB 07 2013
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Nolan Spring Signature _____ Engineer _____ Title _____ 405-340-6811 Phone (AC/NO)

OCC USE ONLY
Staff Signature _____ Phone No. _____ Date 2, 22, 13 Approved Rejected

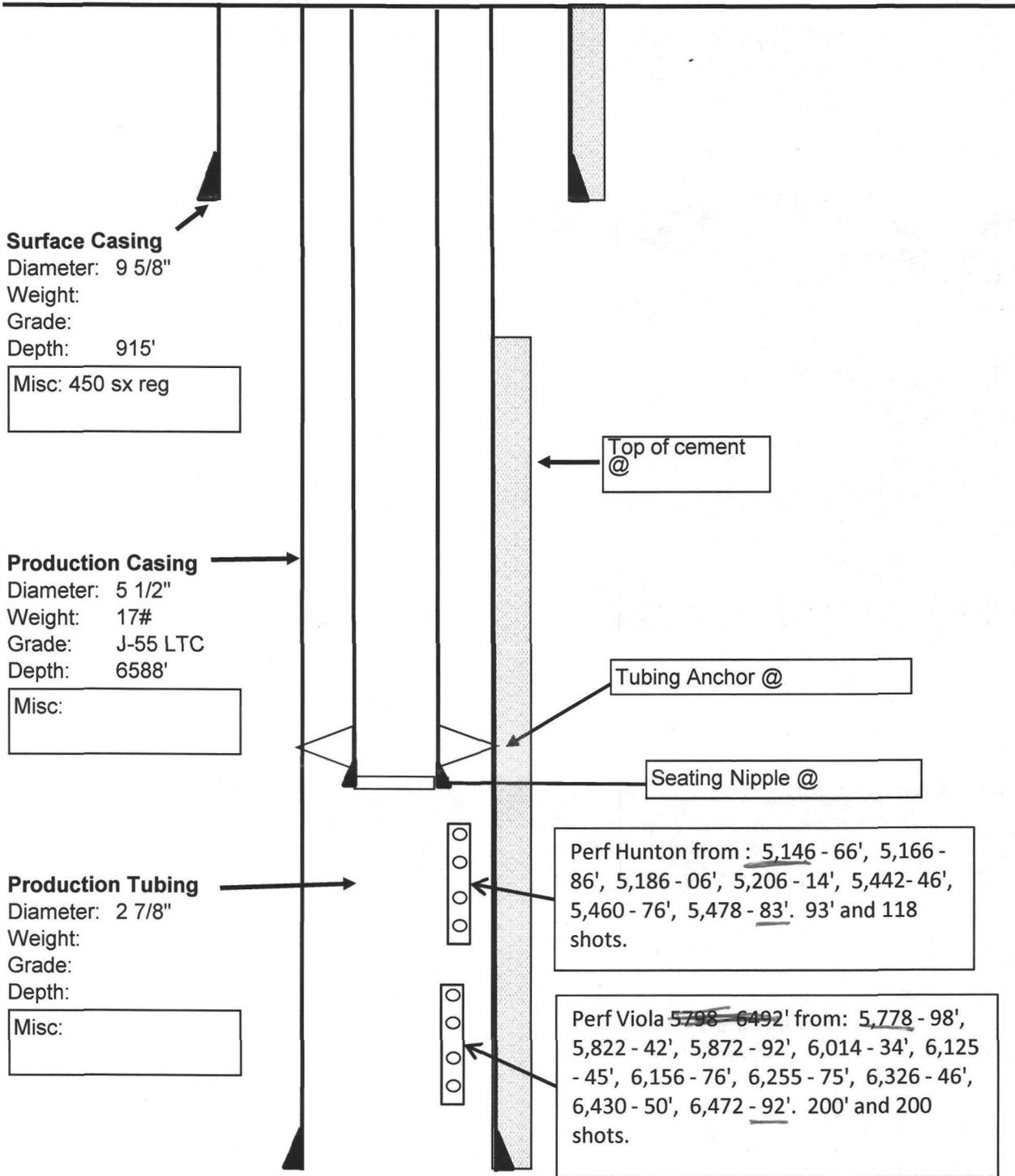
Spring Operating Company

Skylar #1-6 WELL - 7,200' VIOLA

SEC 6 3S 2W

CARTER COUNTY, OK

PROPOSED COMPLETION



COUNTY & STATE CARTER, OK

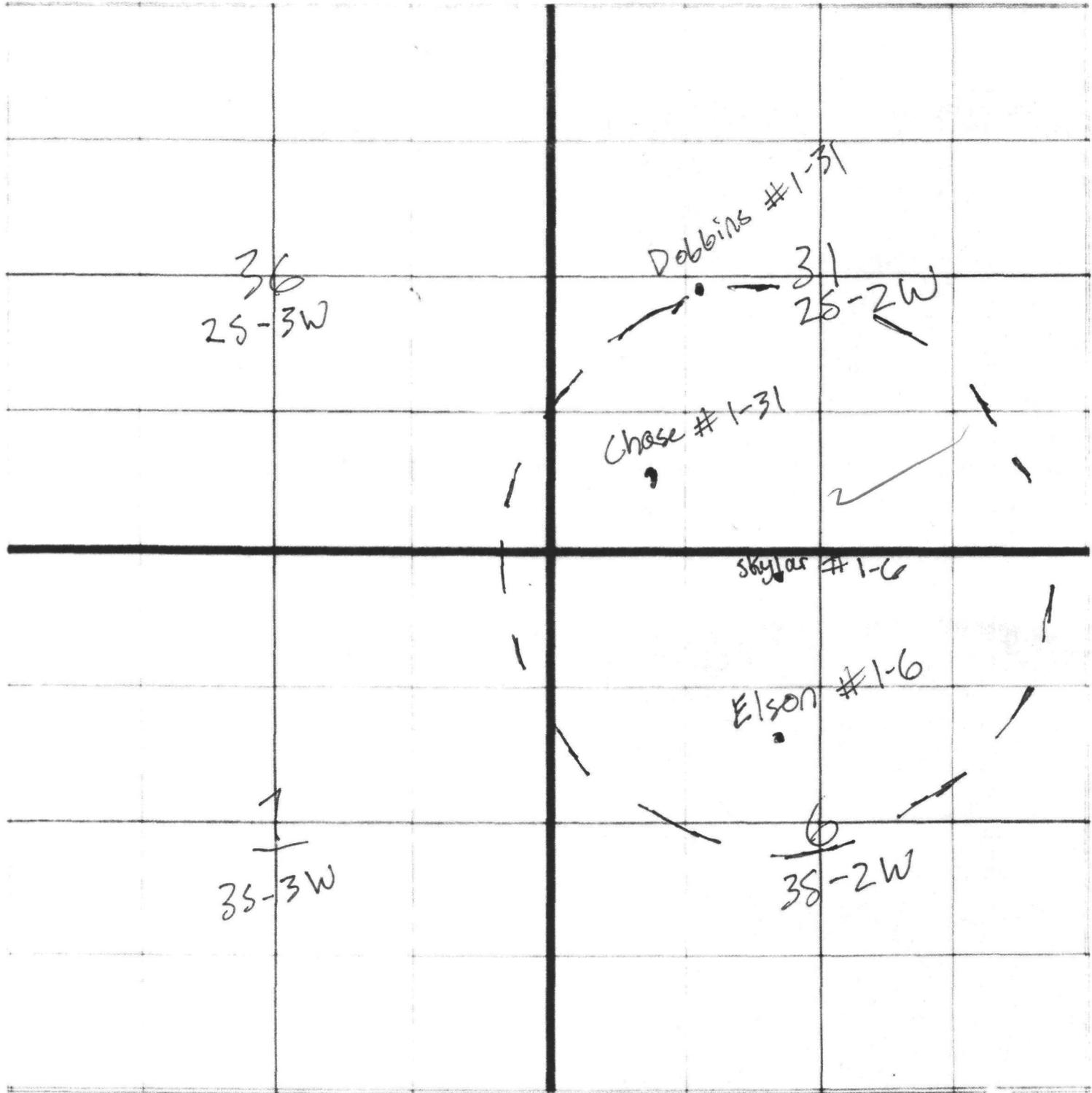
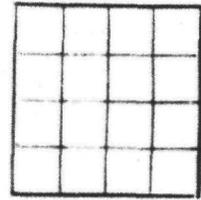
Date 2/15/13

Section 6 Twp 3S Range 2W

By NRS

Description:

Wells within 1/2 mi. of
Skylar #1-6 producing from
Hunton and/or Viola



Arbuckle Wireline

ACOUSTIC CEMENT
BOND LOG

WELL ID NO. COMPANY SPRING OPERATING CO.
WELL SKYLAR 1-6 ✓
FIELD GRAHAM
COUNTY CARTER STATE OK.

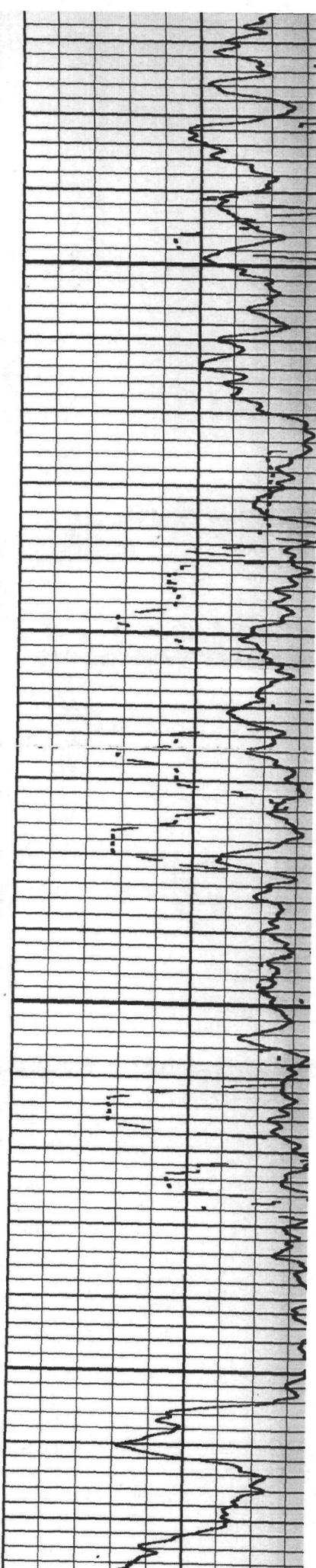
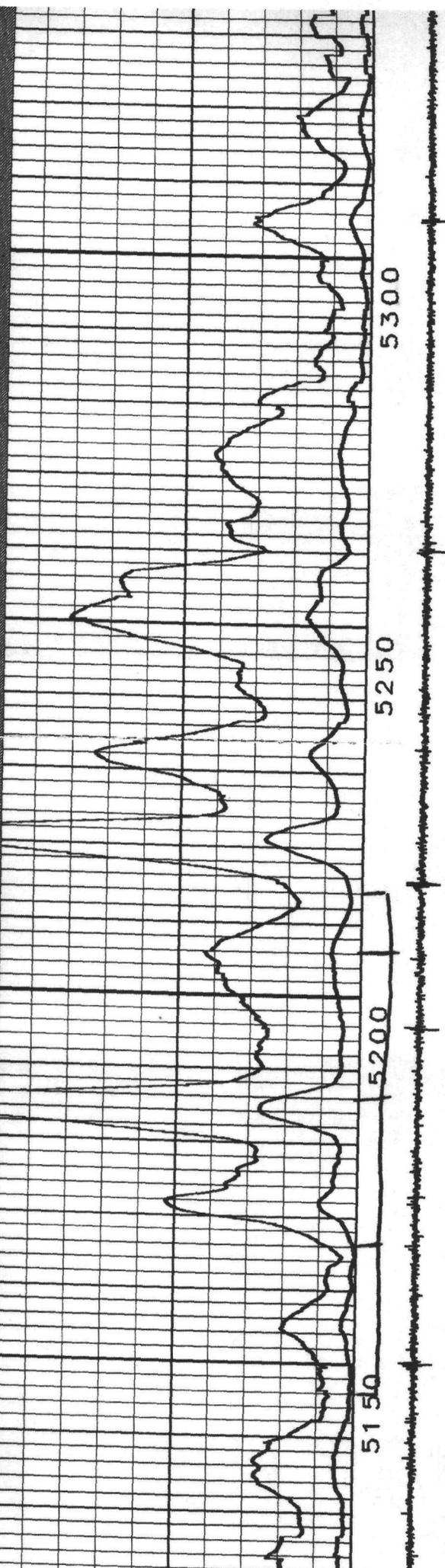
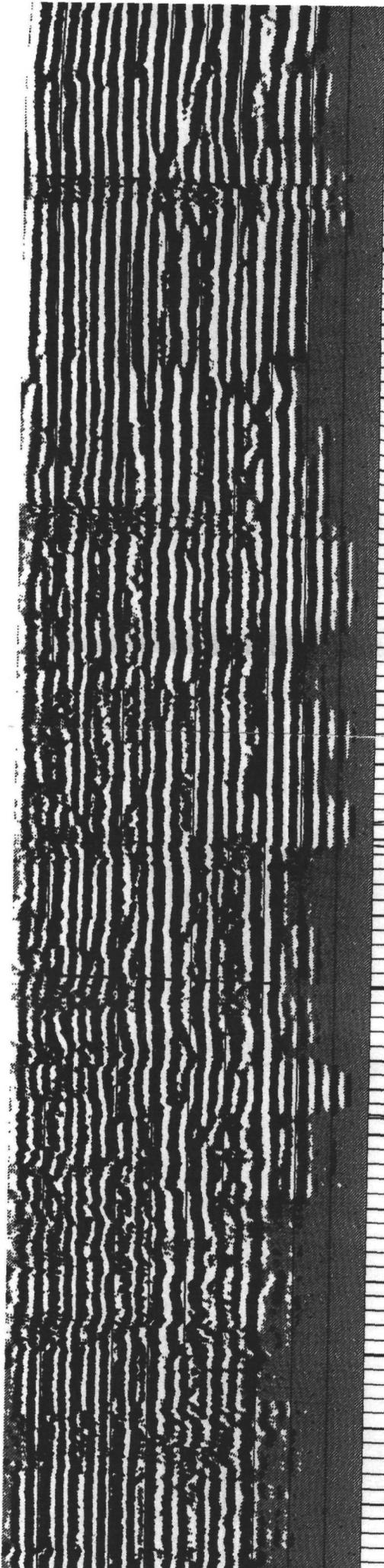
PI SER. NO. LOCATION: *Hutton*
NRS
W2/NE/NE/NW OTHER SERVICES
8/15/11
SEC 6 TWP 3S RGE 2W

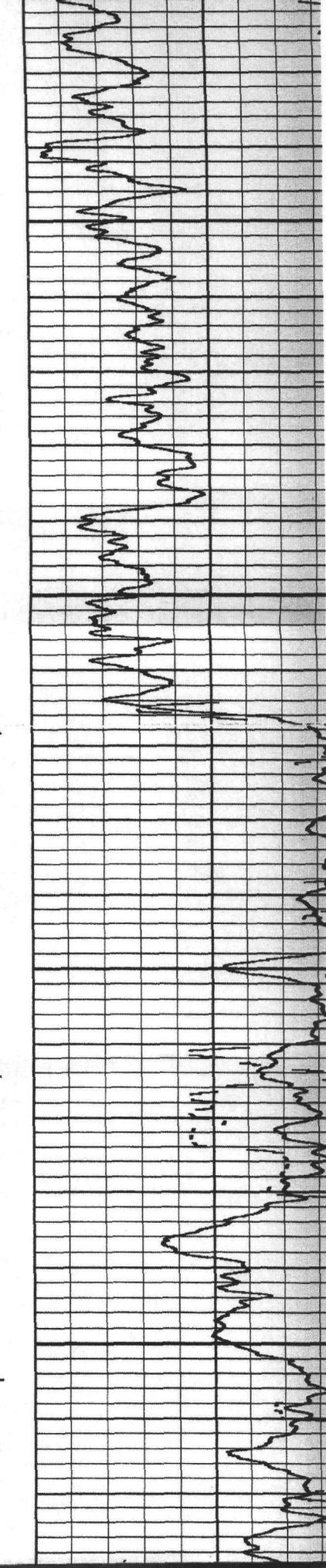
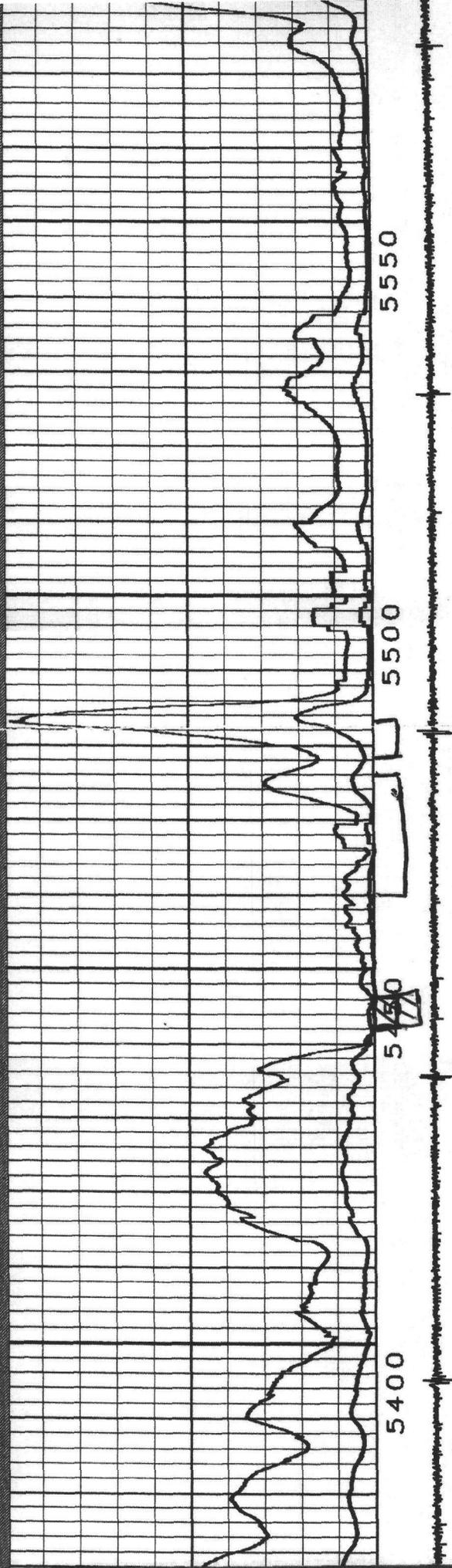
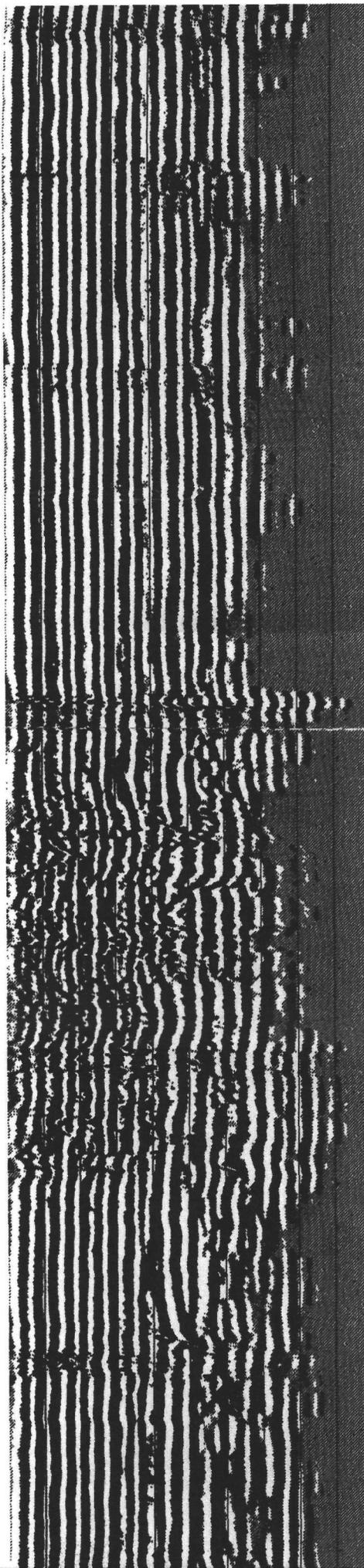
PERMANENT DATUM GL ELEVATION 990 K. B. 1000
OG MEAS. FROM KB 10 FT. ABOVE PERM DATUM D. F.
WELL ID MEASURED FROM KB G. L. 990

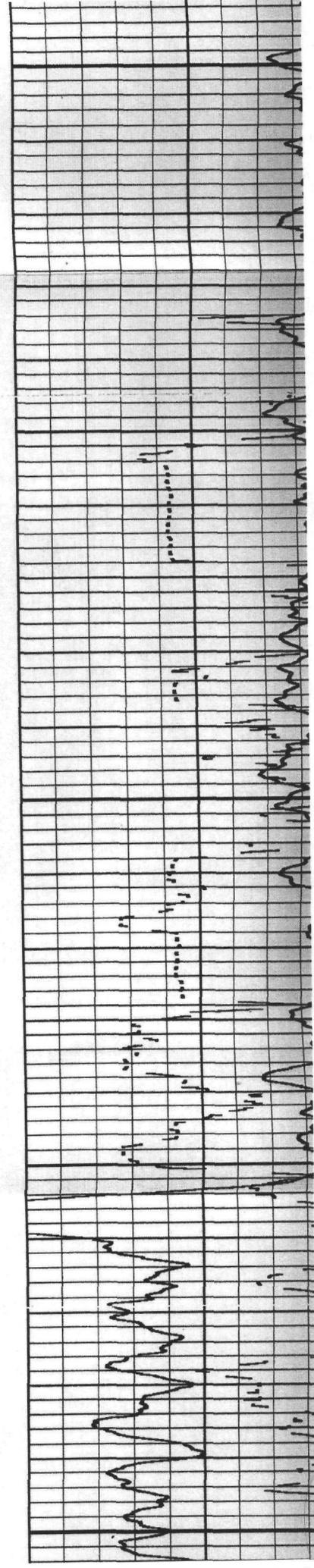
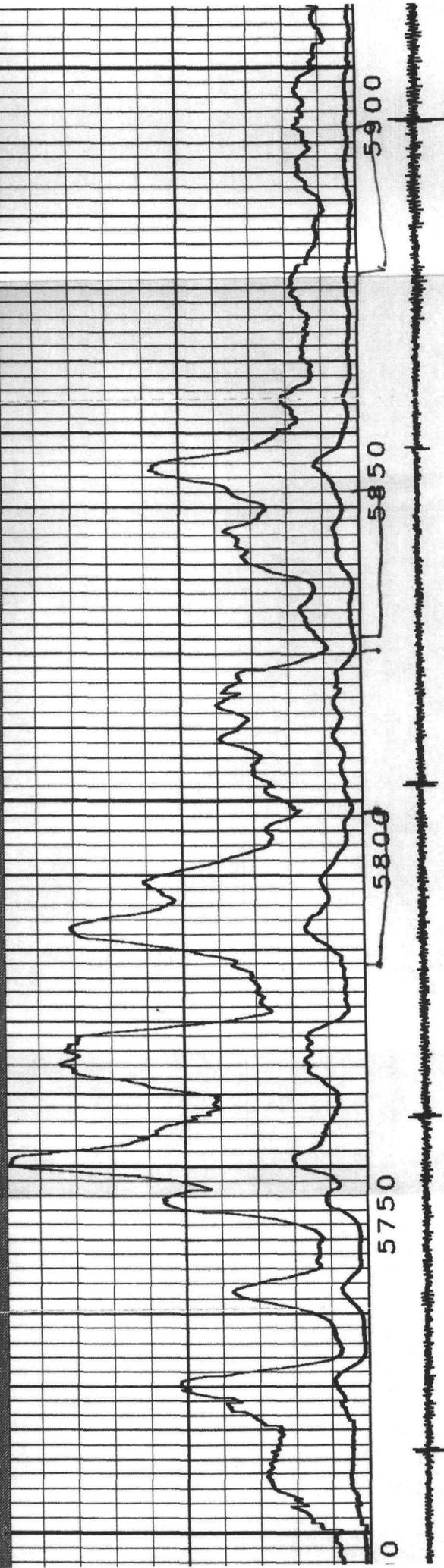
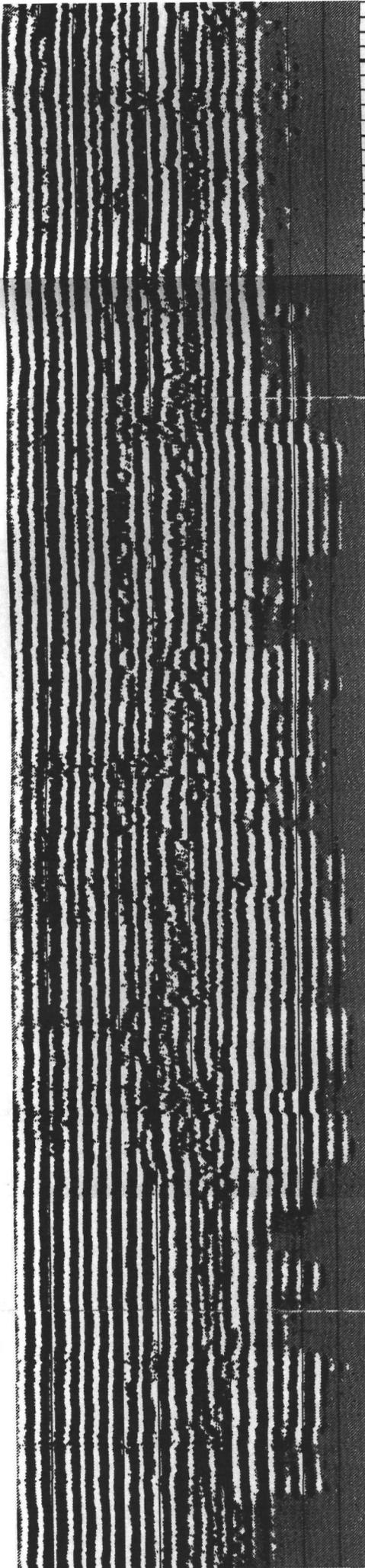
DATE & TIME LOGGED	6/5/08	TYPE FLUID	WATER
WELL NO.	ONE	DENSITY	
DEPTH-DRILLER	6601	FLUID LEVEL	FULL
DEPTH-LOGGER	6520	CEM TOP EST	4306
TIME LOGGED INTERVAL	6516	EQUIP-LOC	1003
OP LOGGED INTERVAL	4150	RECORDED BY	MCBRIDE
AX. TEMP. F.		WITNESSED BY	GOGGANS

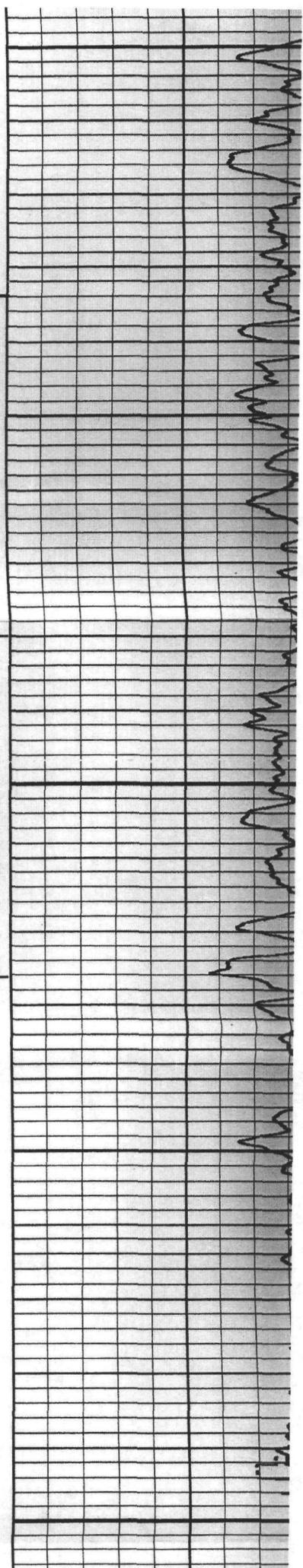
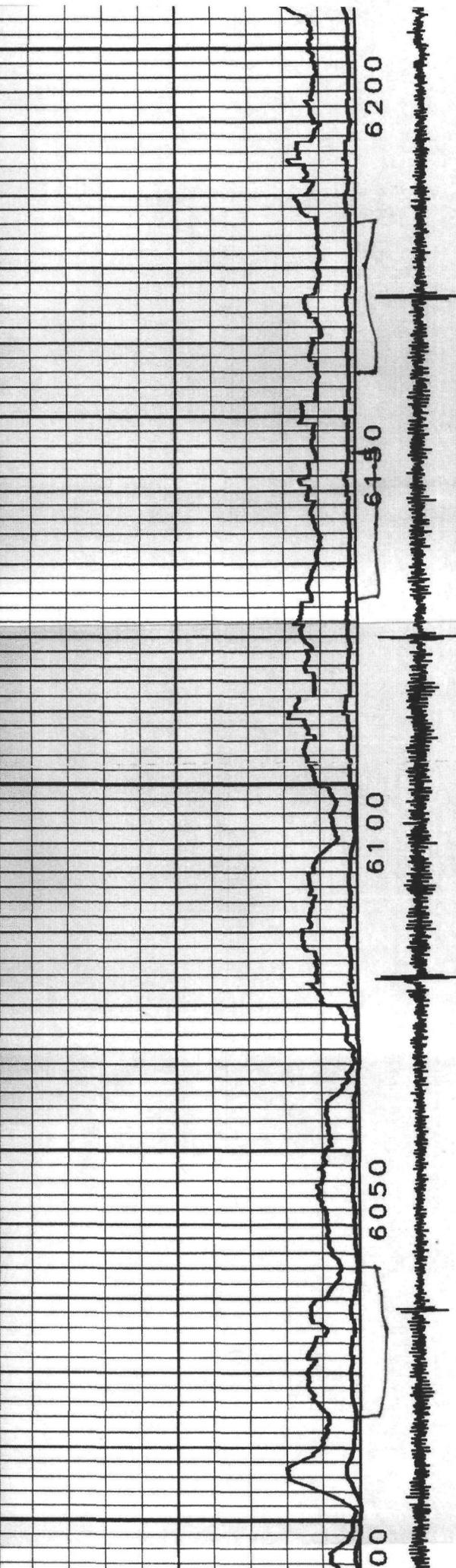
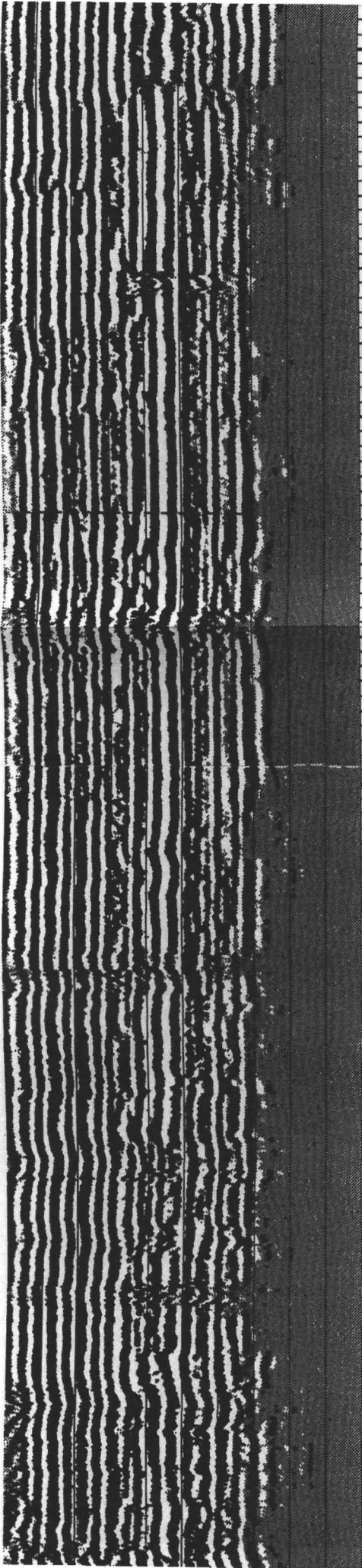
CEMENTING DATA	SURFACE PROTECTION	PRODUCTION	LINER
DATE/TIME CEMENTED		5/29/08	
PRIMARY SQUEEZE			
EXP. COMP. STRENGTH			
CEMENT VOLUME		440 SX	
CEMENT TYPE/WEIGHT		50/50 POZ	
CEMENT FORMULATION		4% GEL	
CEMENT GUD TYPE/WEIGHT			

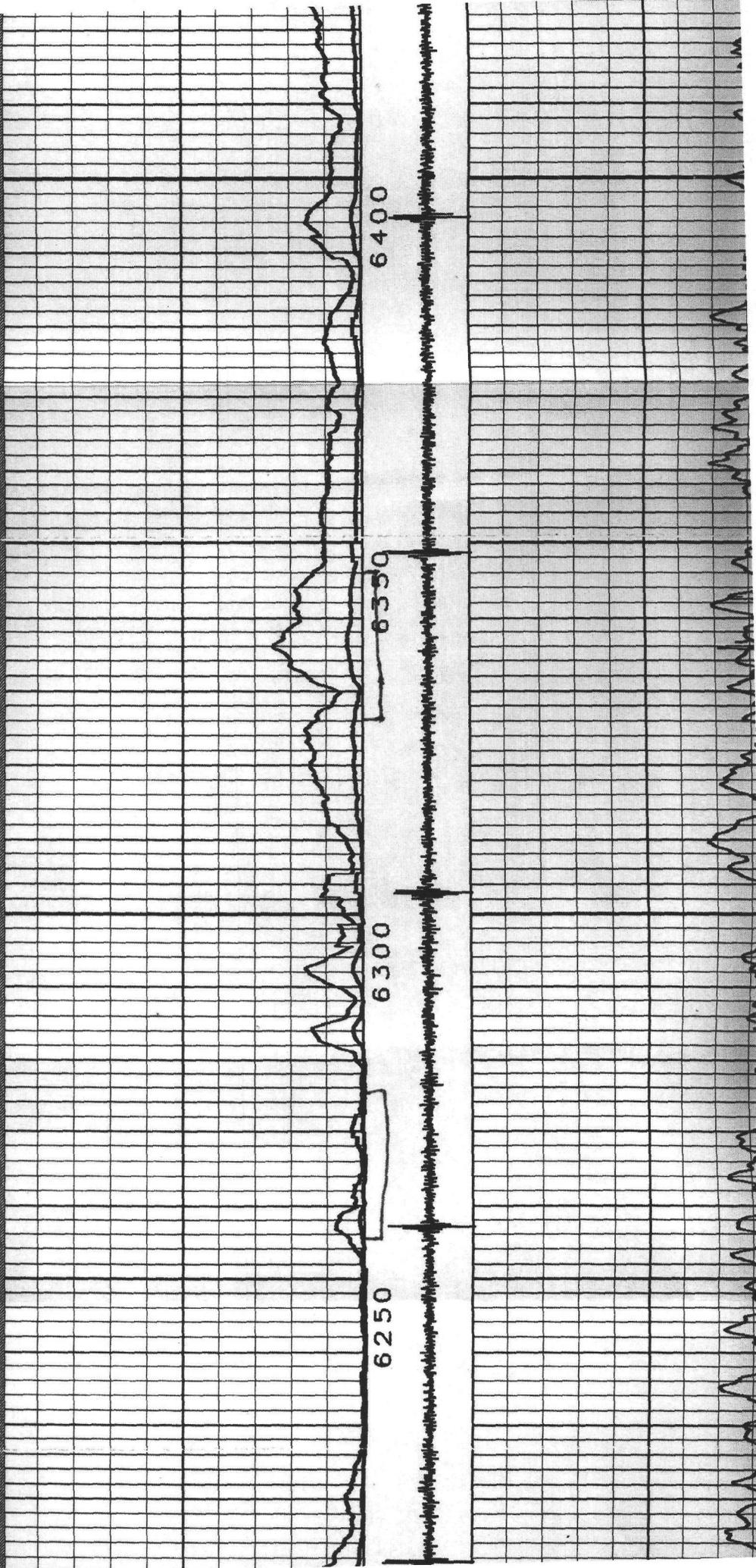
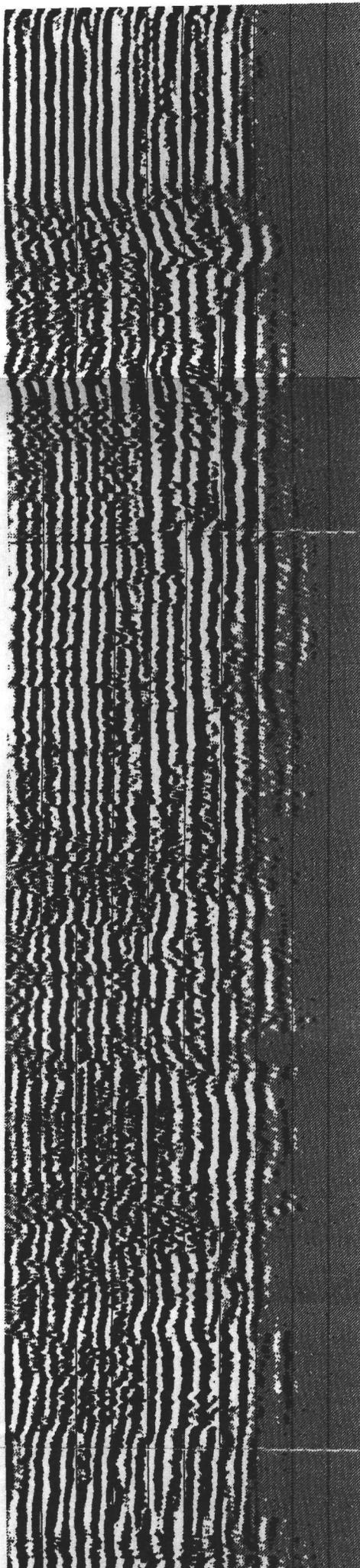
WELL NO.	BOREHOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				5 1/2	17#	0	TD











DEPTH: 6548.24

DEPTHS

Thu Jun 05 10:42:36 2008

LOG UP

USCS

TIME

200.00

API

200.00

GAMMA

100.00

CHART SCALING

0.00

AMP

100.00

MVS

0.00

X5_AMP

20.00

MVS

CHART SCALING

MICROSECONDS

200

1200

