

1. API No. 051-23619 ✓
2. OTC Prod. Unit No. 051-209279-0-0000
3. Date of Application 01/31/2013

PAGE 1 OF 2

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name EAGLE ROCK MID-CONTINENT OPERATING, LLC OTC/OCC No. 22050 ✓ Email m.ware@eaglerockenergy.com
Address P.O. BOX 2968 Phone No. (713) 821-8042
City HOUSTON State TEXAS Zip 77252-2968
6. Lease Name/Well No. RIDDLE IO-32 ✓ FAX No. (281) 408-1495
Location within section: NE 1/4 SW 1/4 NW 1/4 SE 1/4 ✓ Sec. 32 Twp 05N Rge 05W ✓ County GRADY ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	SYCAMORE ✓	WOODFORD ✓	HUNTON ✓
B. Top and bottom of pay section (perforations)	13412-13578 ✓	13618-13748 ✓	13934-14206 ✓
C. Type of production (oil or gas)	GAS	GAS	GAS
D. Method of production (flowing or art. lift)	FLOWING	FLOWING	FLOWING ✓
E. Latest test data by zone (oil, gas, and water)	COMBINED: 948 MCFD; 187 BOPD; 370 BWPD ✓		
F. Wellhead or bottom hole pressure	1450	1450	1450 ✓
G. Spacing order number and size of unit	158232/640 ✓	158232/640 ✓	158232/640 ✓
H. Increased density order number	600303 ✓	600303 ✓	600303 ✓
I. Location exception order number and penalty	N/A	N/A	N/A ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
SEE ATTACHED. ✓
Oklahoma Corporation Commission
Oil & Gas Division

Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil ✓ Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated interval marked.
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED

FEB 01 2013

OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Shona P. Ware Signature LEAD REGULATORY ANALYST Title (713) 821-8042 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 2.16.13 Approved Rejected

1. API No. 051-23619
2. OTC Prod. Unit No. 051-209279-0-0000
3. Date of Application 01/31/2013

PAGE 2 OF 2

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name EAGLE ROCK MID-CONTINENT OPERATING, LLC	OTC/OCC No. 22050	Email m.ware@eaglerockenergy.com
Address P.O. BOX 2968		Phone No. (713) 821-8042
City HOUSTON	State TEXAS	Zip 77252-2968
6. Lease Name/Well No. RIDDLE 10-32		FAX No. (281) 408-1495
Location within section: NE 1/4 SW 1/4 NW 1/4 SE 1/4		County GRADY
Sec. 32	Twp 05N	Rge 05W

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	VIOLA ✓	BROMIDE ✓	
B. Top and bottom of pay section (perforations)	14478-14996 ✓	15202-15722 ✓	
C. Type of production (oil or gas)	GAS	OIL	
D. Method of production (flowing or art. lift)	FLOWING	FLOWING	
E. Latest test data by zone (oil, gas, and water)	COMBINED: 948 MCFD; 187 BOPD; 370 BWPD		
F. Wellhead or bottom hole pressure	1450	1450	
G. Spacing order number and size of unit	158232/640 ✓	158232/640 ✓	
H. Increased density order number	600303 ✓	600303 ✓	
I. Location exception order number and penalty	N/A ✓	N/A ✓	✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

SEE ATTACHED.	
---------------	--

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

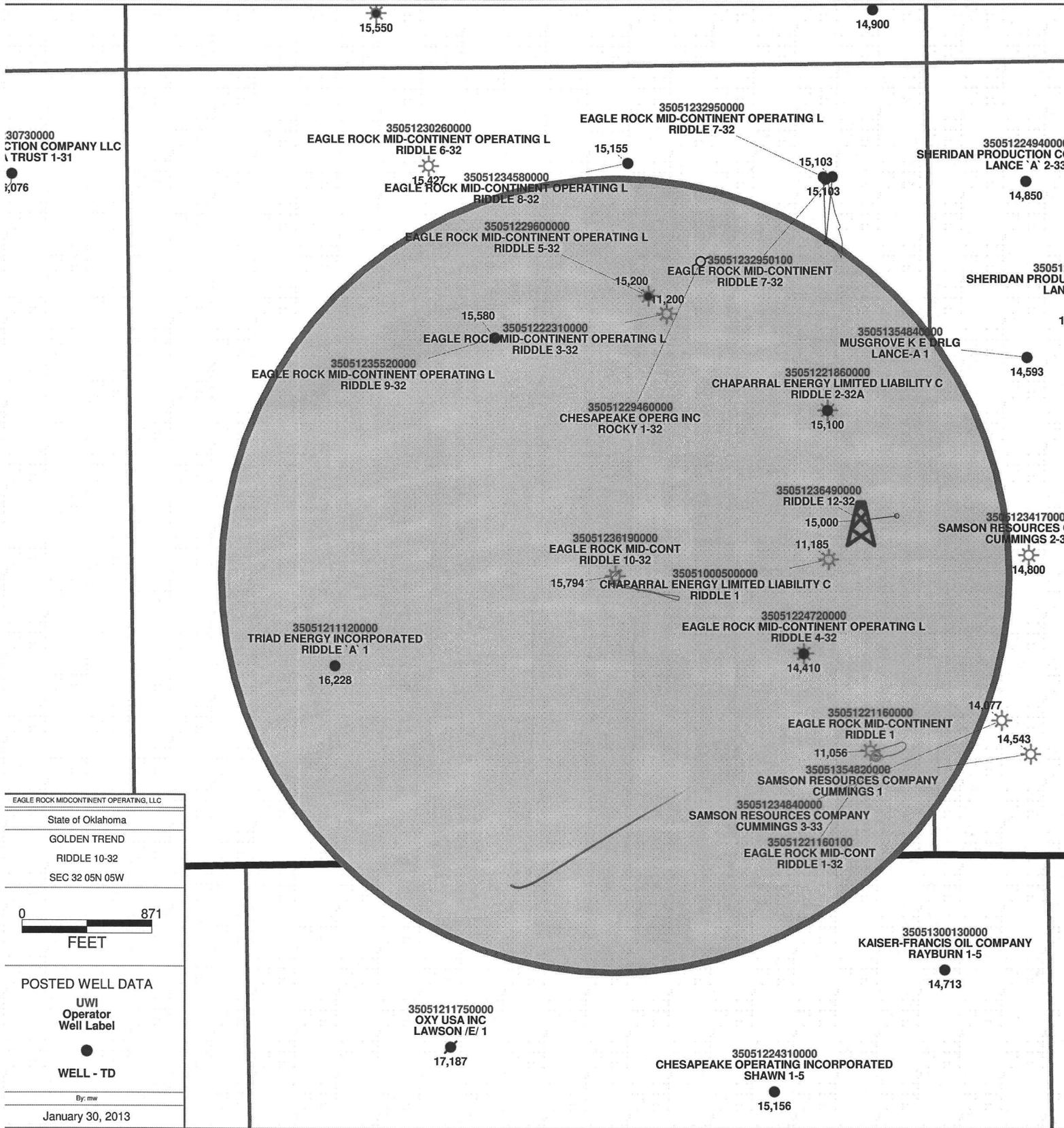
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
 B. Diagrammatic sketch of the proposed completion of the well.
 C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
 D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
 E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Mona C. Ware Signature LEAD REGULATORY ANALYST Title (713) 821-8042 Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
-----------------	-----------	------	---



OFFSET OPERATORS

RIDDLE 10-32 ✓
SECTION 32-T05N-R05W
GRADY COUNTY, OK

TRIAD ENERGY, INC.
6 NE 63RD ST SUITE 220
OKLAHOMA CITY, OKLAHOMA 73105-1401

CHESAPEAKE OPERATING INC.
P.O. BOX 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496

CHAPARRAL ENERGY LLC
701 CEDAR LAKE BLVD
OKLAHOMA CITY, OKLAHOMA 73114-7800 ✓



EAGLE ROCK
ENERGY PARTNERS

January 31, 2013

TO ALL OFFSET OPERATORS
(See Attached List)

RE: Commingling Application
Riddle 10-32
Section 32-T05N-R05W
Grady County, Oklahoma

Gentlemen:

Eagle Rock Mid-Continent Operating LLC is commingling the referenced well. In compliance with OCC Rule 165:10-3-39, attached is a copy of Form 1023 (Application for Multiple Completion, Multi-choke Assembly or Commingle Completion).

If you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,


Mona C. Ware

Lead Regulatory Analyst
Eagle Rock Mid-Continent Operating LLC
(713) 821-8042
m.ware@eaglerockenergy.com

/mcw
Attachment

Log
Depth(ft)
13400 -

RIDDLE 10-32
T5N R5W S32

Log
Depth(ft)
- 13400

13500 -

- 13500

13600 -

- 13600

13700 -

- 13700

13800 -

- 13800

13900 -

- 13900

14000 -

- 14000

14100 -

- 14100

14200 -

- 14200

14300 -

- 14300

14400 -

- 14400

14500 -

- 14500

14600 -

- 14600

14700 -

- 14700

14800 -

- 14800

14900 -

- 14900

15000 -

- 15000

15100 -

- 15100

15200 -

- 15200

15300 -

- 15300

15400 -

- 15400

15500 -

- 15500

15600 -

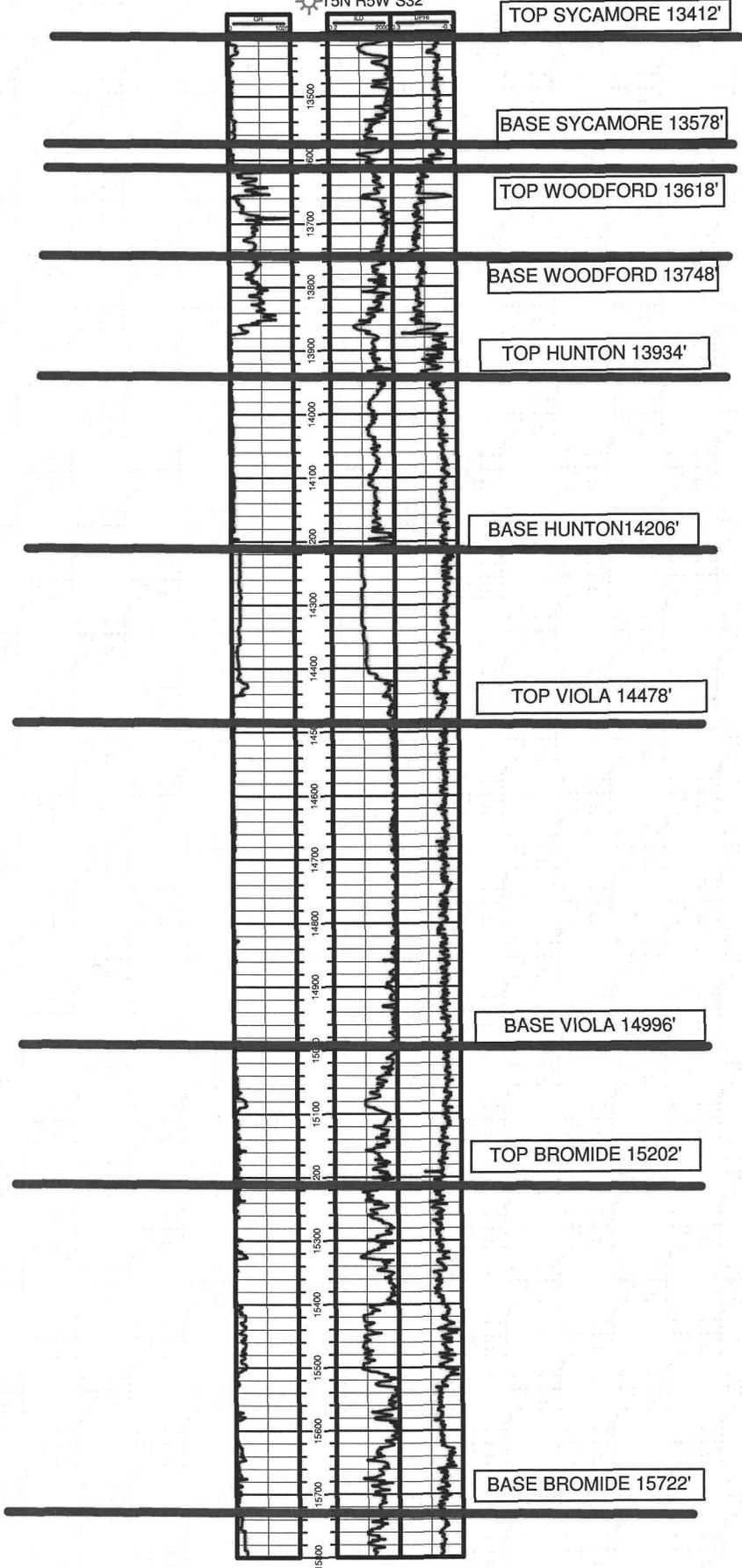
- 15600

15700 -

- 15700

15800 -

- 15800



RIDDLE 10-32
T5N R5W S32