

1. API No. 11723421 **B**  
2. OTC Prod. Unit No.  
3. Date of Application 3/12/13

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Mid-Con Energy Operating, Inc. OTC/OCC No. 16011 ✓ Email jlogsdon@midcon-energy.com  
Address 2431 E. 61st St. Ste. 850 Phone No. 918-743-2360  
City Tulsa State Ok Zip 74136  
6. Lease Name/Well No. JA JONES 57 ✓ FAX No. 918-743-8859  
Location within section: W2 ~~W2~~ ~~W2~~ NW 1/4 ✓ Sec. 20 Twp 21N Rge 8E ✓ County Pawnee ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Cottage Grove	Layton ✓	Cleveland ✓
B. Top and bottom of pay section (perforations)	1015'-1080' ✓	1236'-1314' ✓	1690'-1695' ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Artificial Lift	Artificial Lift	Artificial Lift
E. Latest test data by zone (oil, gas, and water)	8 bopd/375 bwpd ✓	8 bopd/375 bwpd ✓	8 bopd/375 bwpd ✓
F. Wellhead or bottom hole pressure	NA	NA	NA ✓
G. Spacing order number and size of unit	No Spacing	No Spacing	No Spacing ✓
H. Increased density order number	NA	NA	NA ✓
I. Location exception order number and penalty	NA	NA	NA ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.  
None ✓ Oklahoma Corporation Commission Oil & Gas Division NO Intent For C.G.  
**Approved**

10. The operators listed above have been notified and furnished a copy of this application. N/A ✓  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil ✓  Gas

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. RECEIVED log  
B. Diagrammatic sketch of the proposed completion of the well. ✓  
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ok ✓ MAR 15 2013  
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.  
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No  
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

*Sam Joseph* Signature \_\_\_\_\_ Engineer Tech Title \_\_\_\_\_ 918-748-3378 Phone (AC/NO) \_\_\_\_\_

OCC USE ONLY

Staff Signature \_\_\_\_\_ Phone No. \_\_\_\_\_ Date 3, 30, 13  Approved  Rejected

1. API No.	11723421
2. OTC Prod. Unit No.	
3. Date of Application	3/5/2013

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- A. Commingle Completion in the Wellbore (165:10-3-39)  
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 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Mid-Con Energy Operating, Inc.	OTC/OCC No.	16011	Email	ogsdon@midcon-energy.com
Address	2431 E. 61st St. Ste. 850			Phone No.	918-743-2360
City	Tulsa	State	Ok	Zip	74136
6. Lease Name/Well No.	JA JONES 57			FAX No.	918-743-8859
Location within section:	W 1/4 W 1/4 W 1/4 NW 1/4	Sec. 20	Twp 21N	Rge 8E	County Pawnee

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Skinner ✓	Bartlesville ✓	Woodford ✓
B. Top and bottom of pay section (perforations)	2104'-2109' ✓	2212'-2236' ✓	2360'-2370' ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Artificial Lift	Artificial Lift	Artificial Lift
E. Latest test data by zone (oil, gas, and water)	8 bopd/375 bwpd	8 bopd/375 bwpd	8 bopd/375 bwpd
F. Wellhead or bottom hole pressure	NA	NA	NA
G. Spacing order number and size of unit	No Spacing	No Spacing	No Spacing
H. Increased density order number	NA	NA	NA ✓
I. Location exception order number and penalty	NA	NA	NA ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

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None
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10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Engineer Tech Title

\_\_\_\_\_  
918-748-3378  
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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**Mid-Con Energy  
Wellbore Sketch**

Date 3/13/2012

Well Name JA Jones 57  
 Field Name Cleveland  
 County Pawnee  
 State Oklahoma

Legal Location W W W NW, 20-21N-8E  
 Coordinates: \_\_\_\_\_  
 Unit No. \_\_\_\_\_  
 API No. 117-23421

KB: 848'  
 GL: 840'

CASING			
Size	Description	Top	Bottom
10 3/4"	32.75#	Surface	152'
7"	23#	Surface	2493'

CEMENT	
Pipe Size	Description
10 3/4"	185 sx
7"	375 sx

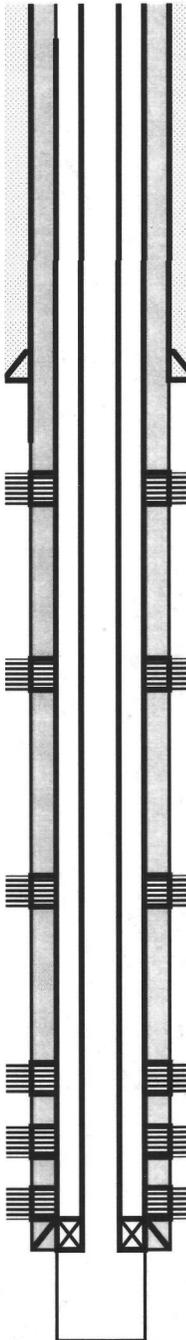
TUBING STRING			
Description	Length	Depth	
NA			
NA			

RODS / PUMP			
Description	Length	Depth	
NA			

PUMPING UNIT	
Manuf'r:	NA
API Size:	NA
Crank Hole:	NA

PRIME MOVER	
TYPE	SIZE
NA	NA

FLUID PROPERTIES	
API Grav	Chlorides
NA	NA



PBTD  
 RTD 2500'

