

1. API No.	093-24958 ✓
2. OTC Prod. Unit No.	093-207286
3. Date of Application	8/3/2012

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name BRG Petroleum LLC		OTC/OCC No. 21665 ✓	Email dwilson@brgcorp.com	
Address 7134 S Yale Ave Suite 600		Phone No. (918) 496-2626		
City Tulsa	State OK	Zip 74136		
6. Lease Name/Well No. Ake #1-26 ✓		FAX No. (918) 496-3996		
Location within Sec. (1/4 1/4 1/4 1/4) C NW/4 SE/4 NE/4 ✓	Sec. 26	Twp 21N	Rge 15W ✓	County Major ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Inola ✓	Chester Lime ✓	Manning ✓
B. Top and bottom of pay section (perforations)	7559' - 7566' ✓	7646' - 7651' ✓	8126' - 8358' ✓
C. Type of production (oil or gas)	Gas	Gas	Gas
D. Method of production (flowing or art. lift)	Flowing ✓	Flowing	Flowing ✓
E. Latest test data by zone (oil, gas, and water)	10 BO + 181 mcf + 76 BW ** Zones not tested individually **		
F. Wellhead or bottom hole pressure	1160#	1160#	1160#
G. Spacing order number and size of unit	380060/(160) ✓	380060/(160) ✓	591109/(160) ✓
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Oklahoma Corporation Commission
Oil & Gas Division

Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A ✓

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
NOV 18 2013
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Debra Wilson
Signature

Regulatory Analyst
Title

(918) 496-2626
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date 12.03.13	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
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Page 2 of 2

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City Tulsa	State OK	Zip 74136		
6. Lease Name/Well No. Ake #1-26		FAX No. (918) 496-3996		
Location within Sec. (1/4 1/4 1/4 1/4) C NW/4 SE/4 NE/4	Sec. 26	Twp 21N	Rge 15W	County Major

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Meramec ✓		
B. Top and bottom of pay section (perforations)	8522' - 9180'		
C. Type of production (oil or gas)	Gas		
D. Method of production (flowing or art. lift)	Flowing		
E. Latest test data by zone (oil, gas, and water)	10 BO + 181 mcf + 76 BW	**Zones not tested individually**	
F. Wellhead or bottom hole pressure	1160#		
G. Spacing order number and size of unit	380060 (160) ✓		
H. Increased density order number	N/A		
I. Location exception order number and penalty	N/A		

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Debra Wilson
Signature

Regulatory Analyst
Title

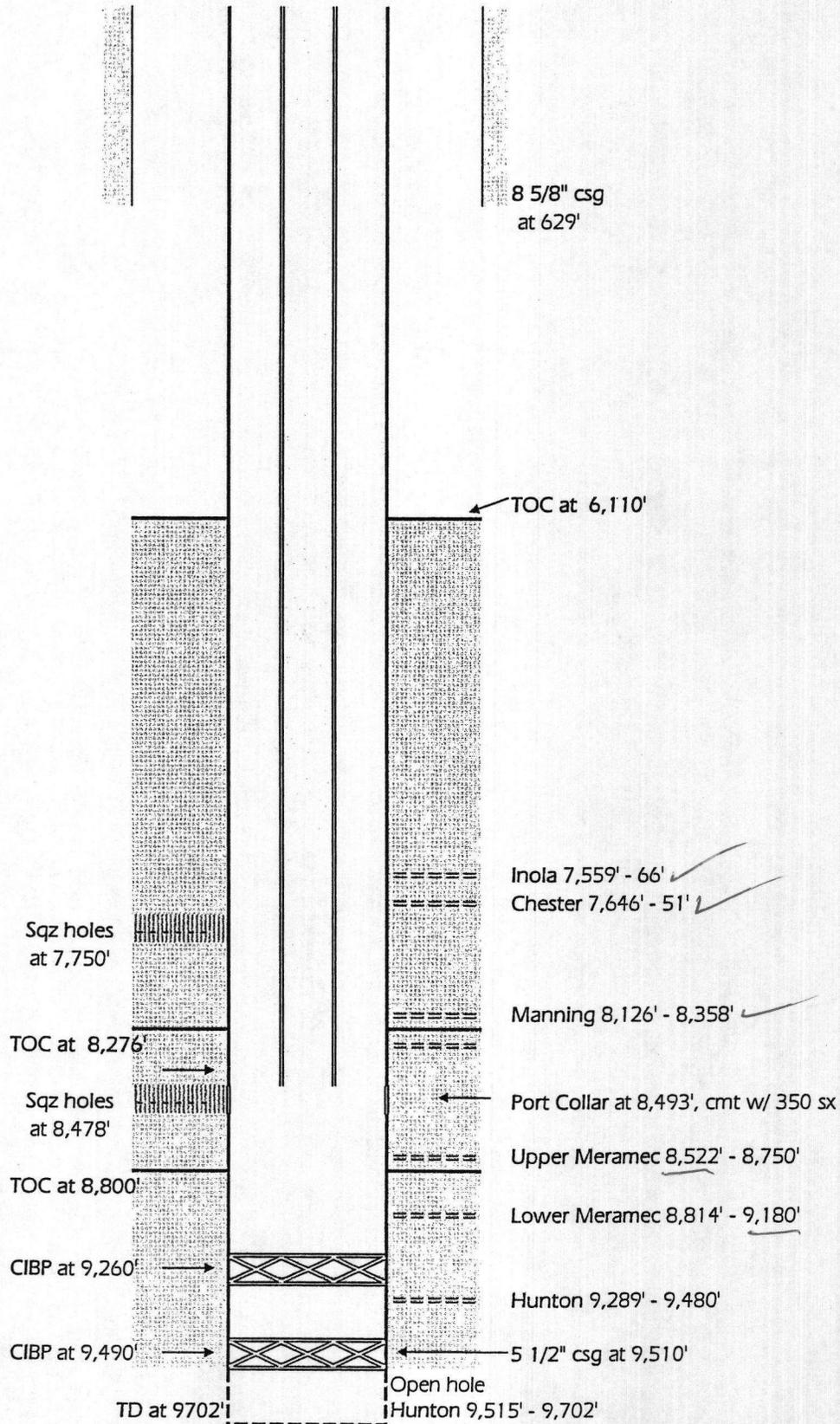
(918) 496-2626
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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BRG Petroleum LLC

AKE #1-26
Section 26-21N-15W
Major County, Oklahoma



LAMUNYON

23490
ARNER

23412
LA MUNYON

21511
ER-WARNER

27

23408
CYCLONE

21369
ROTHER

23585
ALICE
LAMUNYON

24171
LORENE
PEMBROOK

21695
PEMBROOK

24177
KOOKEN-SCHOEDER
KOOKEN

22965
KOOKEN

24

22967
KOOKEN

23090
AMELIA

24958
AKE

21027
21690
LAMBERT
LAMBERT

26

21575
AKE-UNIT

23968
JACK
DELKIE

24007
AKE TRUST

23540
FIPERBAUGH

23352
LAURA

T21N R15W

21235
WARNER

21613
STATE

00083

STATE OF OKLAHO

24382
EDWARDS F

23864
EDWARDS F

24891
EDWARDS G

34

24351

24242
TURNER

36

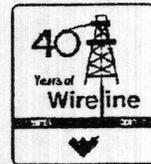




Weatherford

ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

COMPANY BRG PETROLEUM-LLC
WELL AKE 1-26
FIELD SOONER TREND
PROVINCE/COUNTY MAJOR
COUNTRY/STATE U.S.A. / OKLAHOMA
LOCATION 990' FEL & 1650' FNL
C / NW / SE / NE



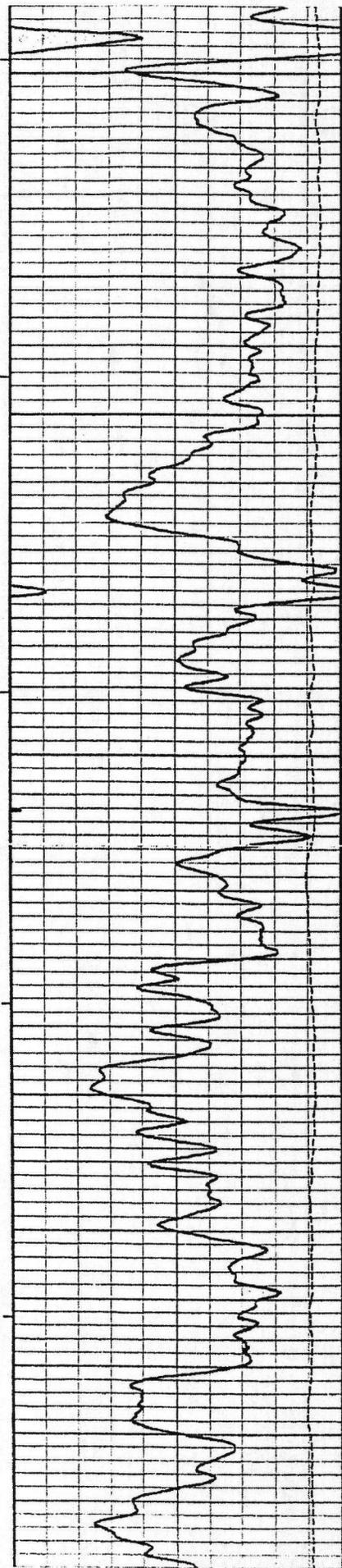
SEC 26 TWP 21N RGE 15W Other Services MPD/MDN

API Number 35-093-24958
Permit Number

Permanent Datum GL, Elevation 1749 feet
Log Measured From KB
Drilling Measured From KB

Elevations: feet
KB 1760.00
DF 1758.00
GL 1749.00

Date	31-DEC-2011		
Run Number	ONE		
Depth Driller	9158.00	feet	
Depth Logger	9000.00	feet	
First Reading	9000.00	feet	
Last Reading	630.00	feet	
Casing Driller	640.00	feet	
Casing Logger	630.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	GEL		
Density / Viscosity	8.80 lb/USg	55.00 CP	
PH / Fluid Loss	9.50	16.00 ml/30Min	
Sample Source	PIT		
Rm @ Measured Temp	1.0 @ 70.0	ohm-m	
Rmf @ Measured Temp	0.80 @ 70.0	ohm-m	
Rmc @ Measured Temp	1.20 @ 70.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.42 @ 172.0	ohm-m	
Time Since Circulation	8 HOURS		
Max Recorded Temp	172.00	deg F	
Equipment Name	COMPACT		
Equipment / Base	13039	OKC	
Recorded By	B. BROWN		
Witnessed By	B. FLYNN		



7500

145°

7550
Inola

59

66

146°

7600

146°

Chester

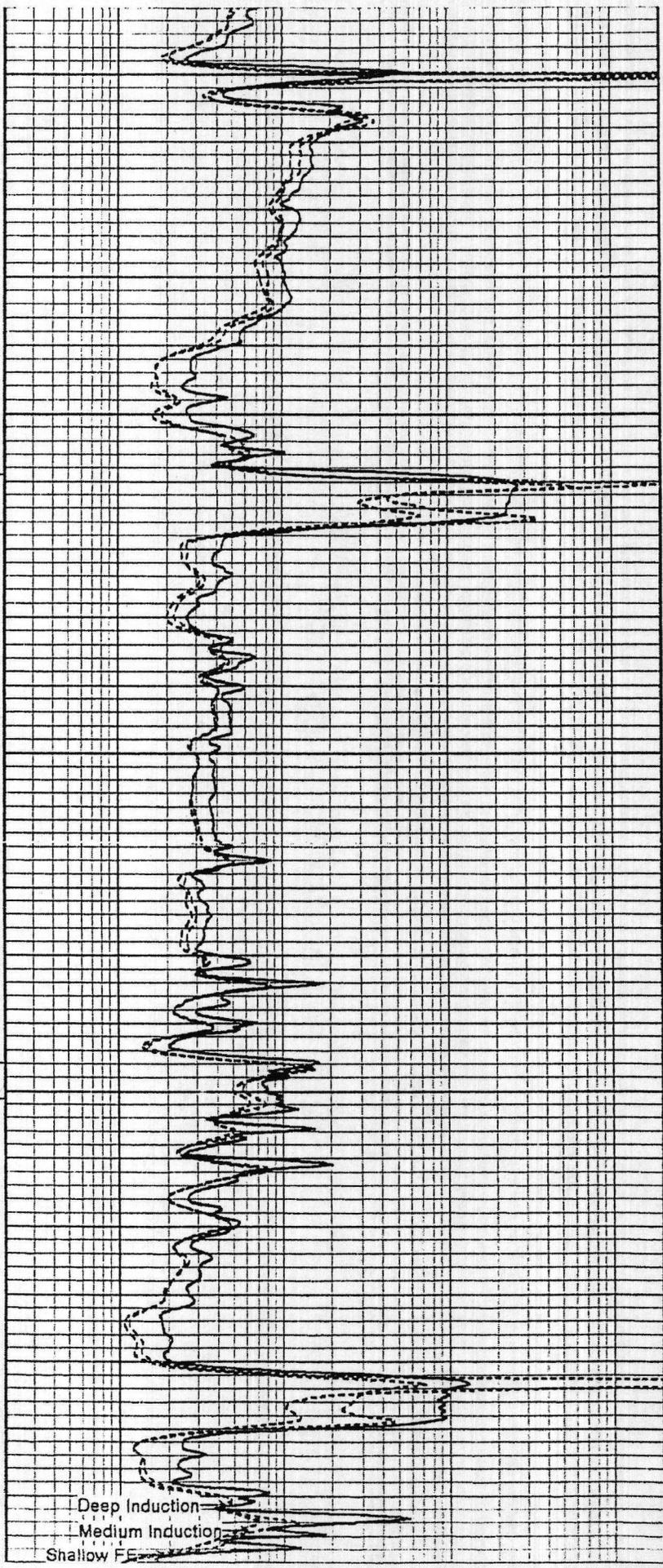
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7650

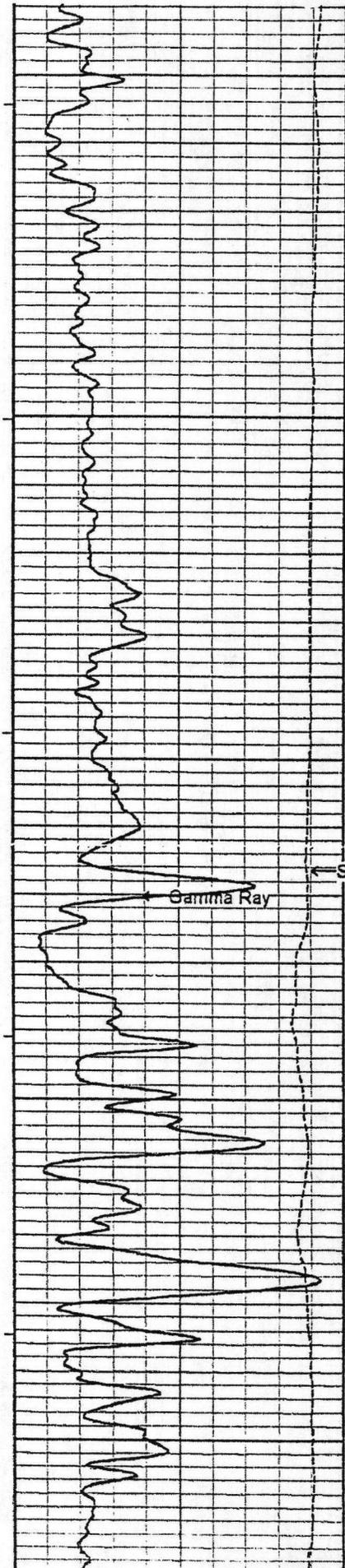
51

147°

7700



Deep Induction
Medium Induction
Shallow FE



8000

154°

8050

155°

8100

Spontaneous Potential

Manning

26-31

156°

36-40

44-46

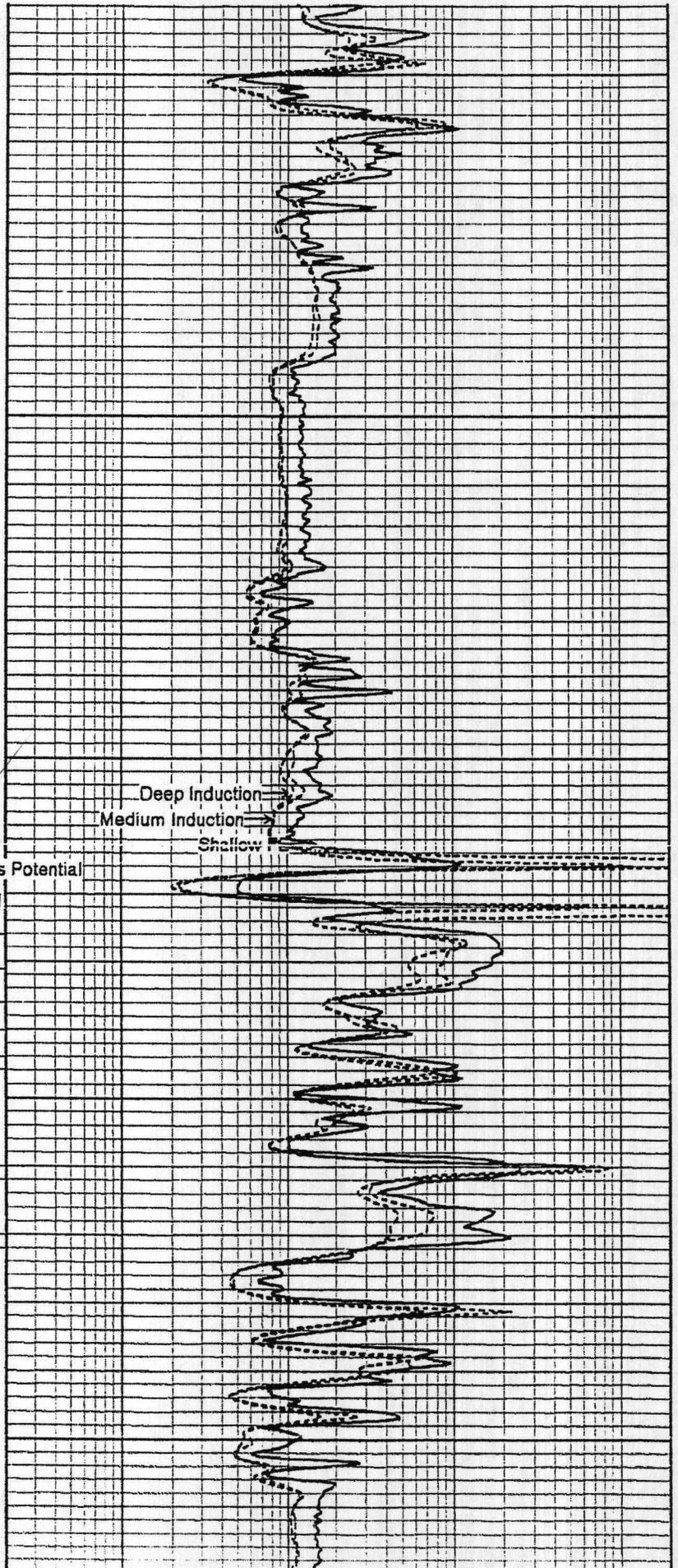
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60-62

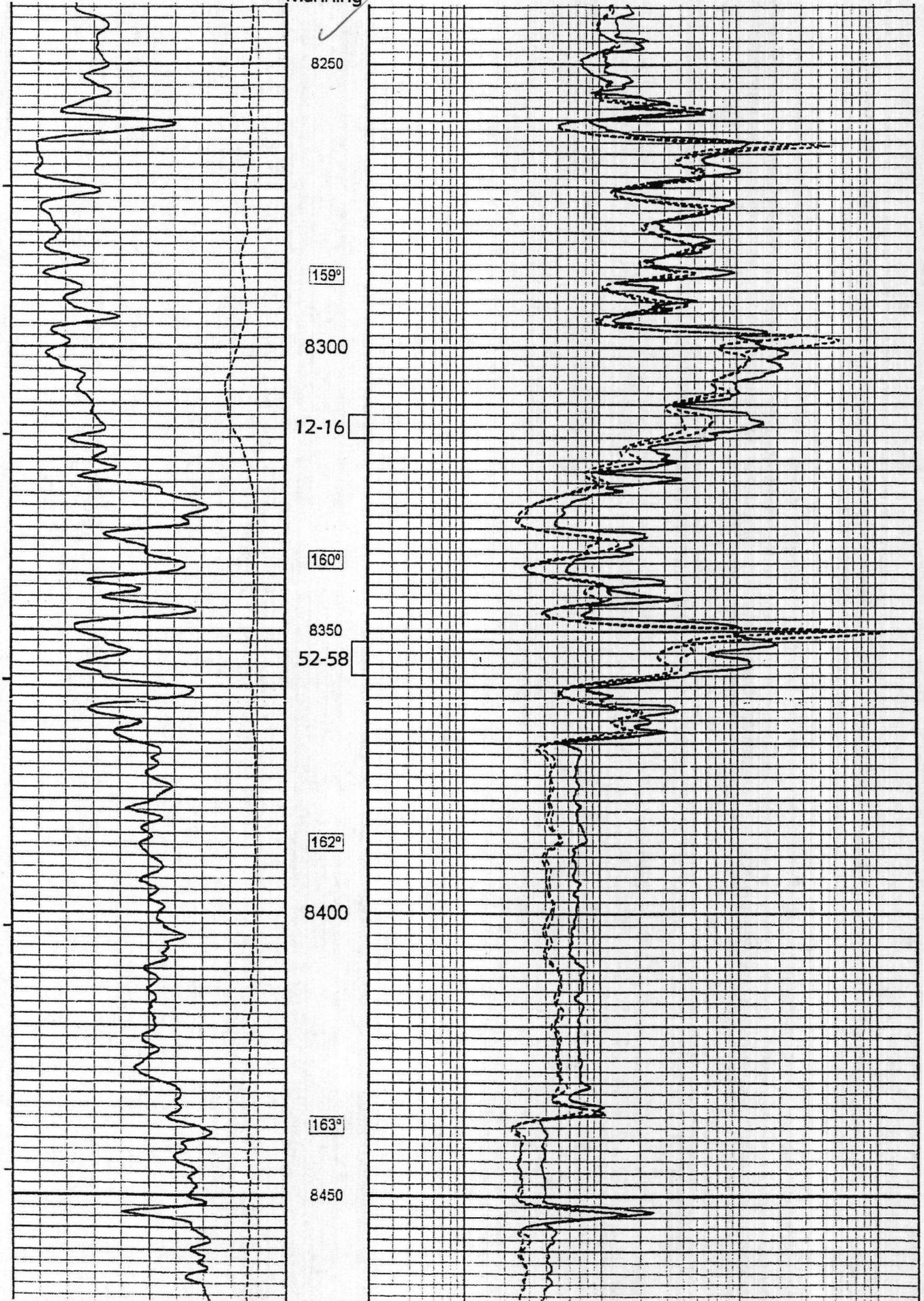
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157°

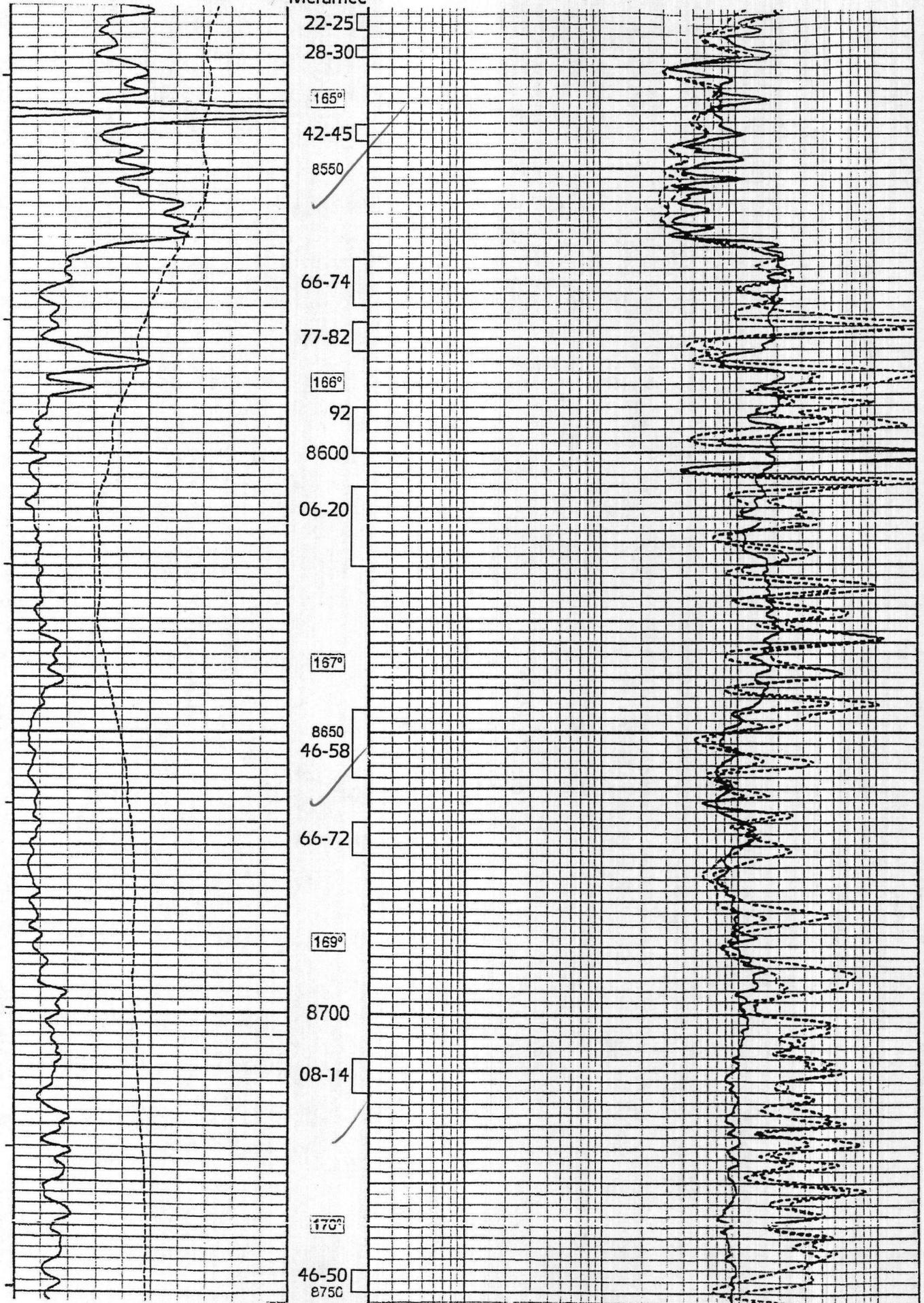
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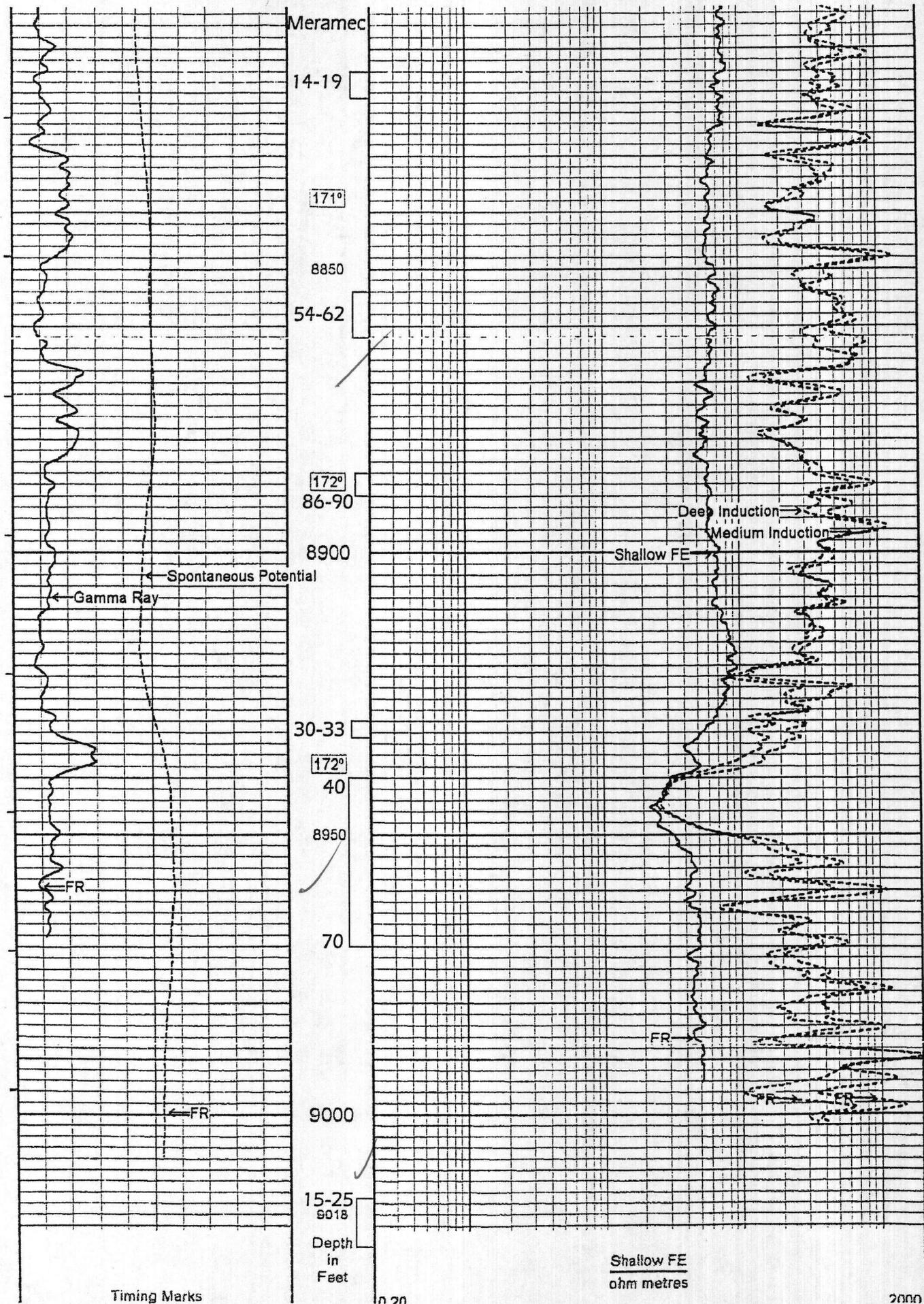


Manning



Meramec





BOB ANTHONY
Commissioner

PATRICE DOUGLAS
Commissioner

DANA MURPHY
Commissioner

OKLAHOMA
CORPORATION COMMISSION
P.O. BOX 52000
OKLAHOMA CITY, OKLAHOMA 73152-2000

258 Jim Thorpe Building

OIL & GAS CONSERVATION DIVISION

Technical Services Dept.



O1002A&C

November 04, 2013

21665-0

BRG PETROLEUM LLC
ATTN: DEBRA WILSON
7134 S YALE AVE., SUITE 600
TULSA, OK 74136-6353

ATTN: Dennis Niskern

*ORIGINALLY REVIEWED
8/3/12*

RE: AKE 1-26, API 093-24958-00, C NW SE NE 26-21N-15W, MAJOR COUNTY
MARVIN JONES TRUST 2-4, API 073-24797-00, S2 SE SE NE 04-19N-07W, KINGFISHER COUNTY
ROBERTA 1-15, API 073-24768-00, W2 W2 SW SE 15-19N-07W, KINGFISHER COUNTY
RUSCH TRUST 1-5, API 093-24964-00, W2 W2 SW SE 05-20N-12W, MAJOR COUNTY
WOOTEN 1-24, API 073-24786-00, NW SE SE NE 24-19N-08W, KINGFISHER COUNTY

Dear Ms. Wilson:

Our records indicate that we have not received Form 1002A Completion Reports nor Form 1002C Cementing Reports for the above wells, as required by Rules 165:10-3-4(j) and 165:10-3-25. These rules state in part that a completion report with an attached cementing report shall be submitted within thirty days after completion of operations, regardless of whether a well is a producer, dry hole, injection, disposal, or service well.

We are requesting that you submit the above Form 1002A Completion Reports and Form 1002C Cementing Reports within 15 days from the date of receipt of this letter. Please submit these forms along with a copy of this letter, marked to the attention of the staff member named in the closing sentence.

If you have any further questions regarding the submission of these documents within the allotted time, please contact Dennis Niskern at (405) 522-2977.

Sincerely,

A handwritten signature in black ink that reads "Duncan Woodliff".

Duncan Woodliff
Compliance Section

xc: OCC Office of General Counsel