

1. APT No.	<b>049-24969</b> ✓
2. OTC Prod. Unit No.	<b>049-25533</b>
3. Date of Application	<b>12/18/2013</b>

**RECEIVED**

DEC 19 2013

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name <b>Prime Operating Company</b>		OKLAHOMA CORPORATION COMMISSION	OTC/OCC No. <b>18626</b>	Email <b>slemons@primeenergy.com</b>	
Address <b>5400 N. Grand Blvd, Suite 450</b>			Phone No. <b>(405) 947-1091</b>		
City <b>Oklahoma City</b>	State <b>Oklahoma</b>		Zip <b>73112-5654</b>		
6. Lease Name/Well No. <b>ETTA GIBSON #15</b> ✓			FAX No. <b>(405) 943-9368</b>		
Location within Sec. (1/4 1/4 1/4 1/4) <b>NE-SW-SE-SE</b> ✓		Sec <b>10</b>	Twp <b>1N</b>	Rge <b>3W</b> ✓	County <b>Garvin</b> ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<b>Newberry</b> ✓		<b>Skaggs Sand</b> ✓
B. Top and bottom of pay section (perforations)	<b>1523' - 1543'</b> ✓		<b>1816' - 1843'</b> ✓
C. Type of production (oil or gas)	<b>Oil</b>		<b>Oil</b>
D. Method of production (flowing or art. lift)	<b>Pumping</b>		<b>Pumping</b>
E. Latest test data by zone (oil, gas, and water)	<b>18.6 BOPD &amp; 43 BWPD</b> ✓		<b>9 BOPD &amp; 320.2 BWPD</b> ✓
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	<b>UnSpaced</b> ✓		<b>UnSpaced</b> ✓
H. Increased density order number	<b>None</b>		<b>None</b> ✓
I. Location exception order number and penalty	<b>None</b>		<b>None</b> ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.		
<b>R&amp;D Oil Company, Attn: George Dale</b>	<b>Rt. 2, Box 188</b>	<b>Elmore City, OK. 73433-0188</b>
<b>Naman Busey</b>	<b>RR. 2, Box 151 A</b>	<b>Elmore City, OK. 73433-9583</b>
<b>Keister Oil Company, Attn: Jim Berman</b>	<b>16 S. Penn Ave. P.O. Box 705</b>	<b>Oklahoma City, OK. 73101-0705</b>

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
- B. Diagrammatic sketch of the proposed completion of the well. ✓
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
- D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

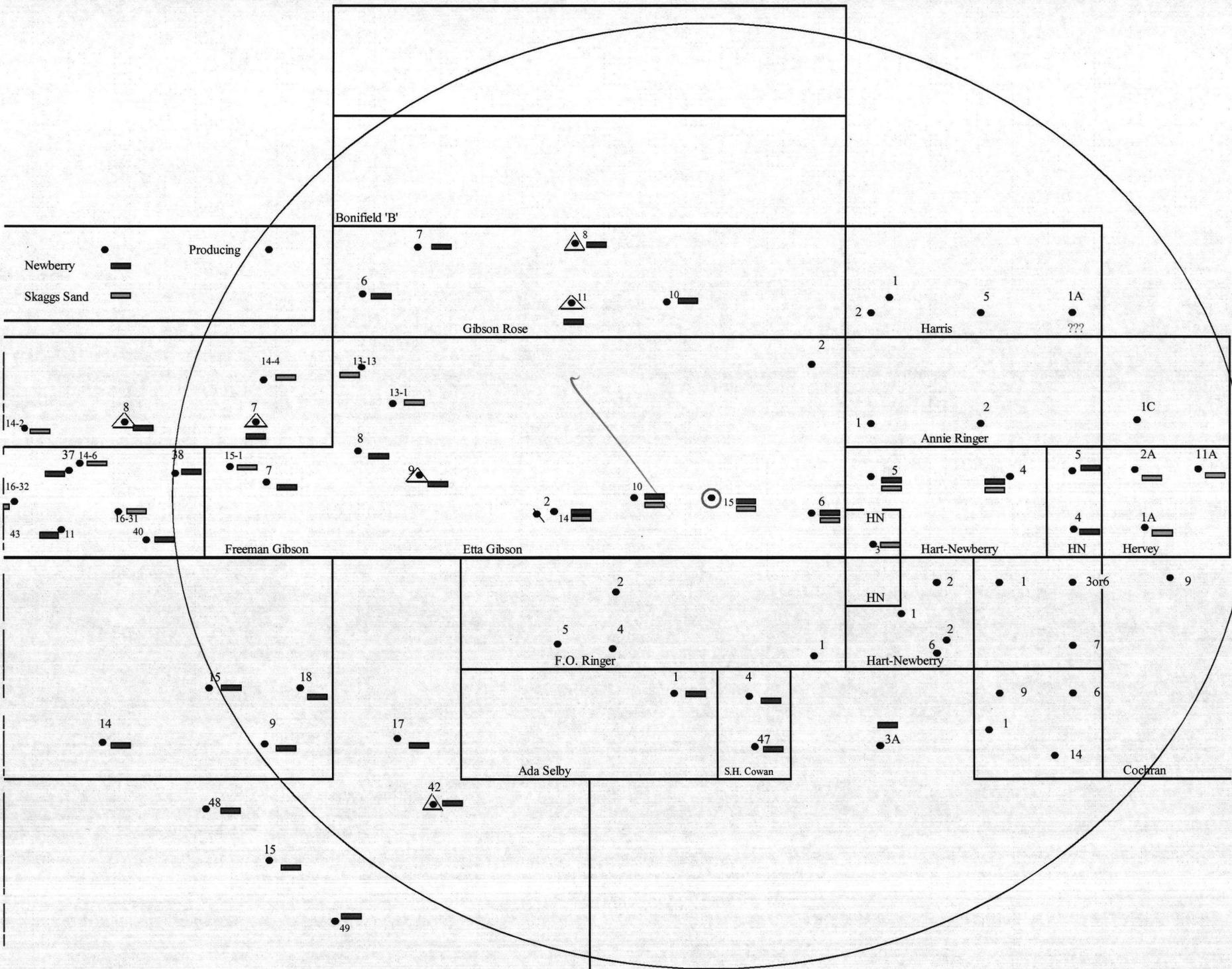
\_\_\_\_\_  
Signature

**Oklahoma District Manager**  
Title

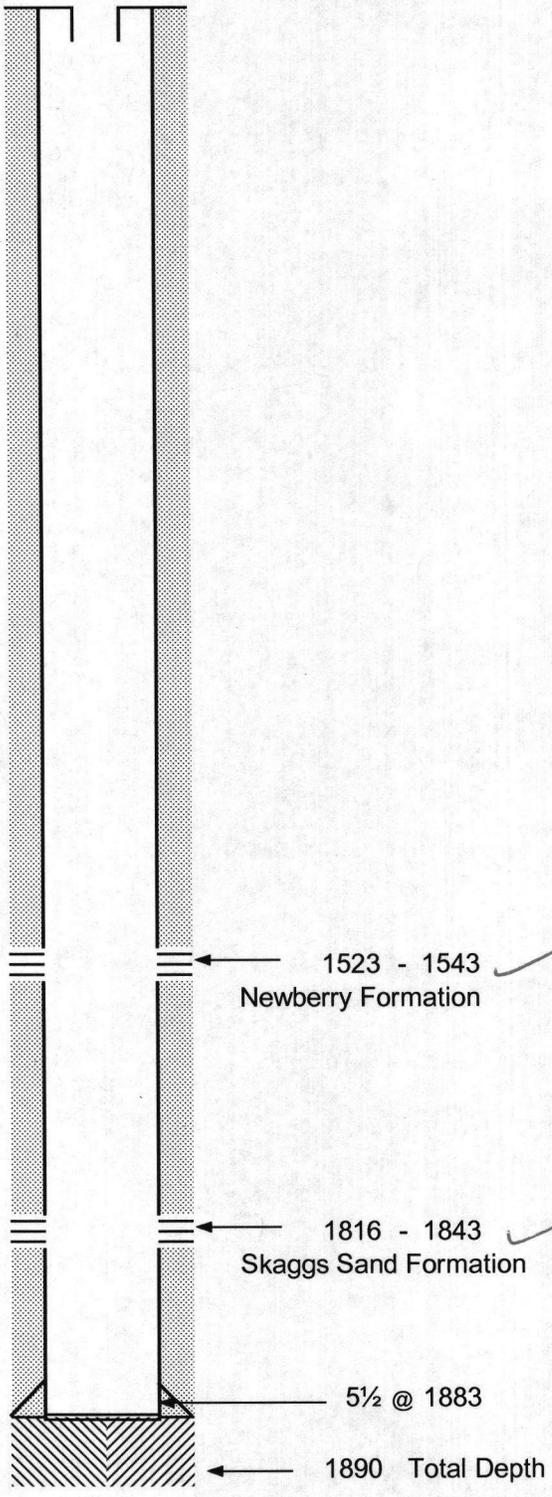
**(405) 947-1091**  
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date <b>S.A 1.03.1</b>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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✓ ETTA GIBSON 15



UPDATE: 12/18/13  
Prepared By: SEL

**AFFIDAVIT OF MAILING**

Ref: Commingle Application, form 1023  
Application for authority  
to Commingle Producing Formation in  
ETTA GIBSON, WELL No. 15  
located in the NE ¼ SW ¼ SE ¼ SE ¼  
SEC.10 - T1N - R3W  
Garvin County, Oklahoma

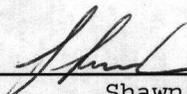
I, the undersigned Shawn Lemons do hereby declare that on December 18, 2013  
I posted a true copy of the above referenced application in the regular U. S.  
Mail in sealed envelopes addressed to the following:

**OFF SET OPERATOR**

R&D Oil Company  
Attn: George Dale  
Rt 2, P.O. Box 188  
Elmore City, OK 73433-0188

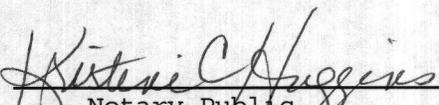
Naman Busey  
RR 2, Box 151A  
Elmore City, OK 73433-9583

Keister Oil Company  
Attn: Jim Berman  
16 S. Penn Ave.  
P.O. Box 705  
Oklahoma City, OK 73101-0705

  
Shawn Lemons  
Oklahoma District Manager



Subscribed and sworn to before me this 18<sup>th</sup> day of December, 2013

  
Notary Public

My commission expires 3/25/15

**WELL RECORDS**

**OPERATOR:** PRIME OPERATING COMPANY  
**LEASE NAME:** ETTA GIBSON  
**API NUMBER:** 049-24969  
**COUNTY:** GARVIN

**OPERATOR NO.:** 18626  
**WELL NUMBER:** 15  
**PROD UNIT NO.:** 049-025533  
**STATE:** OKLAHOMA

**LOCATION**

**SEC:** 10 **TWP:** 1N **RNG:** 3W **FSL:** 435 **FWL:** 1950 **NE 1/4 SW 1/4 SE 1/4 SE 1/4**  
**ELEVATION:** **GL:** 936 **KB:** 942 **Latitude:** 34.33'58"  
**Longitude:** -97.29'43"

**DRILLING DATA**

**SPUD DATE:** 10/2/2013 **DRILLING FINISHED:** 10/4/2013 **COMPLETION DATE:** 11/26/2013  
**DATE OF FIRST PRODUCTION:** 11/7/2013 **INITIAL POTENTIAL:** 27.6 **OIL** 363.2 **WATER**  
**TOTAL DEPTH:** 1890 **PBTD** 1880 **BTW** 850  
**CLASSIFICATION:** OIL (OIL, GAS, DRY, INJ) **STATUS:** P (Pump, Flow, Active, SI, TA, P&A)

**COMPLETION DATA**

TYPE	SIZE	WT	FEET	SAX	TOP	HOLE		
Conductor								
Surface								
Intermediate								
Production	5 1/2	15.5	1883	275	Surf	7 7/8		CBL
Liner								
Liner								
Liner								
Liner								
Liner								
Liner								
Liner								

PERFORATIONS		OPN/CLS	
451MLDN	-		
451MLDN	-		
451RBRS	-		
451RBRS	-		
451NBRR	1523 - 1543	X	
451NBRR	-		
451NBRR	-		
451NBRR	-		
451SKG	-		
451SKG	1816 - 1843	X	
169ARBKL	-		

**NOTES:** 10/15/13: Ran CBL, cmt to surf, good. 10/22/13: Perforated Skaggs @ 1816'-43' (27') 2 spf.  
 10/24/2013: Frac Skaggs with 660 Bbls Gel Lease Wtr & 26,460# 12/20 Sand.  
 10/28/2013: Perforate Newberry B 1523'-43' (20') 2 spf. Frac Newberry with 599 Bbls Gel Lease Wtr & 27,216# 12/20 Sand.  
 11/7/2013 Test Newberry at 18.6 BOPD & 43 BWPD. 11/26/2013: Test Skaggs at 9 BOPD & 320.2 BWPD.



**PHASED INDUCTION  
SHALLOW FOCUS SP LOG**

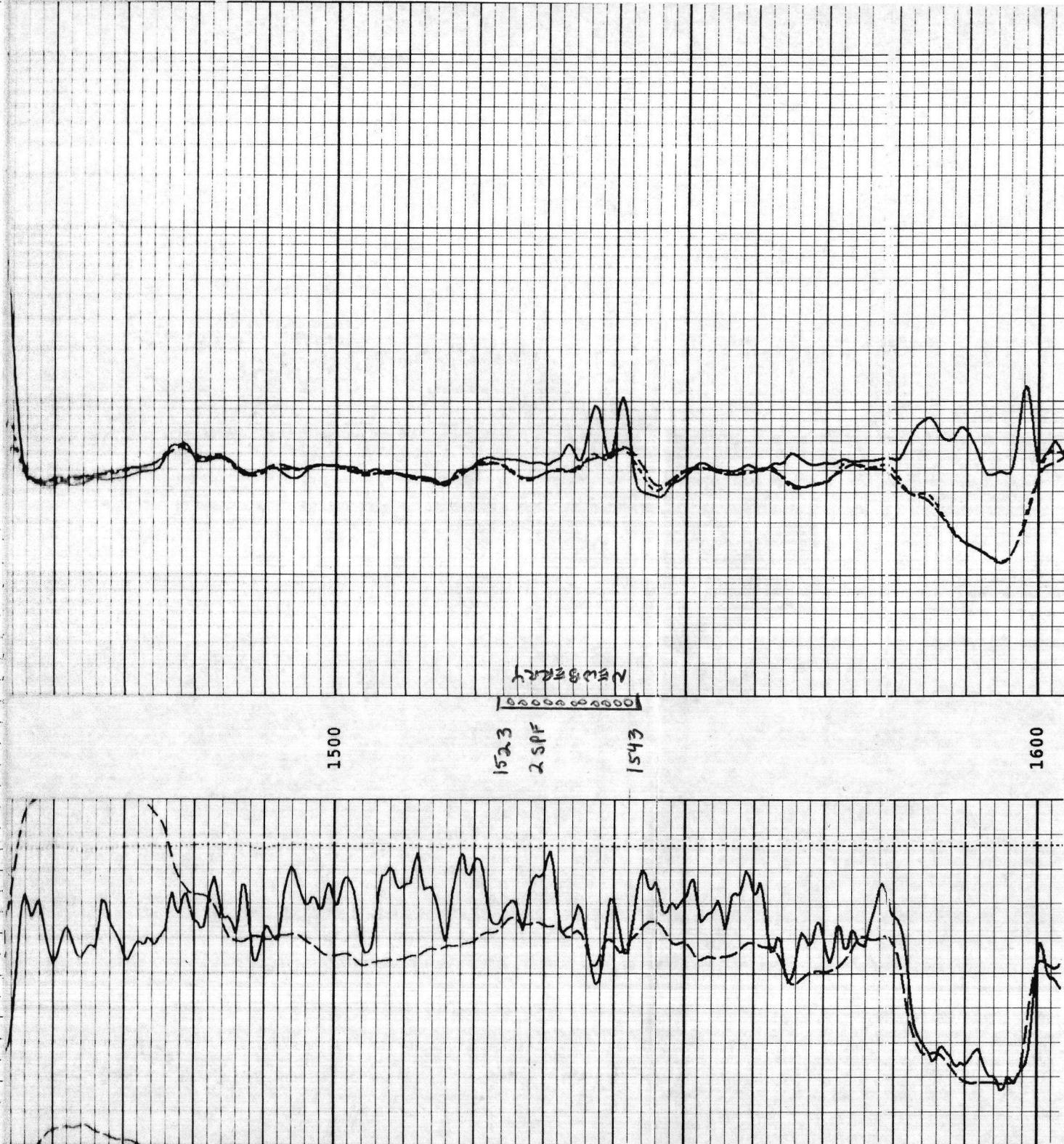
**File No :** TUL-58363  
**Company :** PRIME OPERATING COMPANY  
**Well :** ETTA GIBSON #15 ✓  
**Field :** EOLA ROBBERSON  
**County :** GARVIN  
**State :** OKLAHOMA  
**Country :** USA  
**API No :** 35-049-24969-000

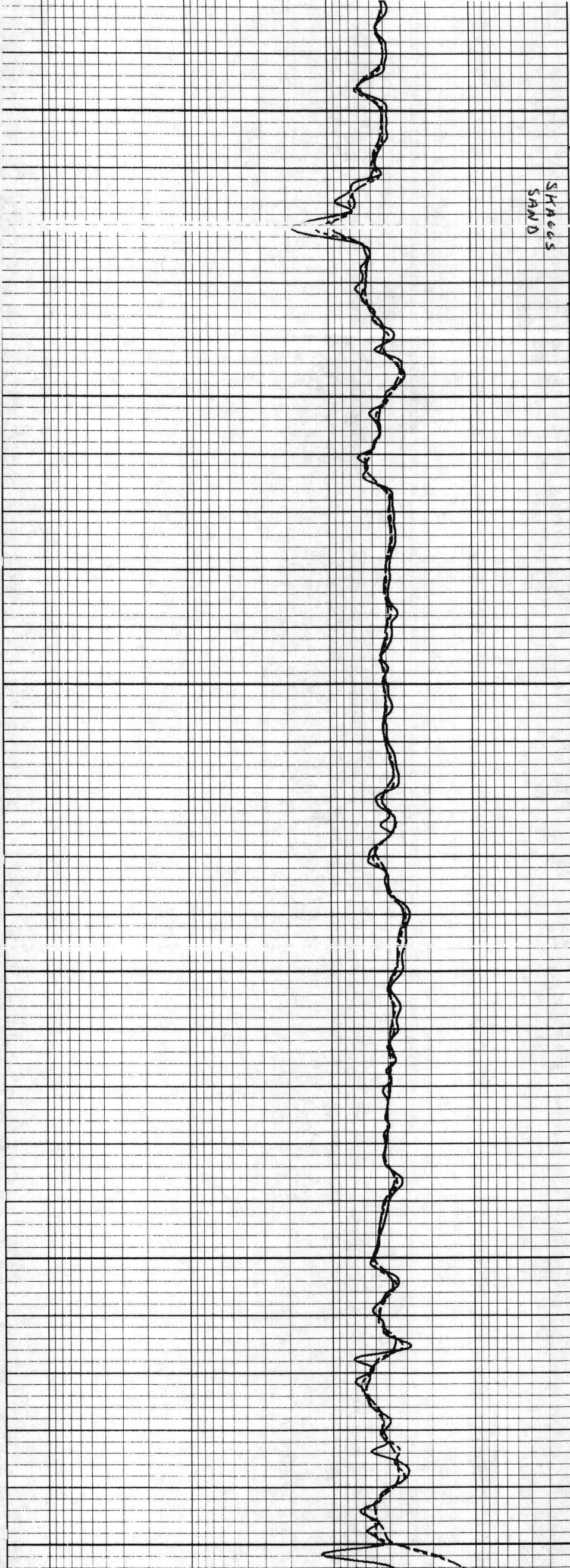
**Location :**  
 435' FSL & 1950' FWL  
 NE SW SE SE

**LSD :**           **Sect :** 10       **Twp :** 1N       **Rge :** 3W

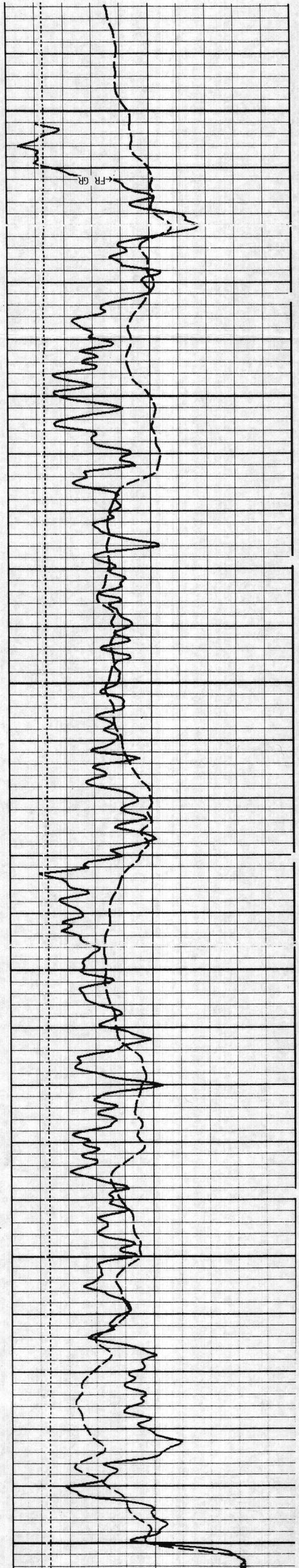
<b>Permanent Datum:</b>	GL	<b>Elevations:</b>	<b>Services:</b>
<b>Drilling Measured From:</b>	KB	KB 942.00 Ft	CNT PIT
<b>Log Measured From:</b>	KB	DF 941.00 Ft	LDT
<b>Above Permanent Datum:</b>	6.00 Ft	GL 936.00 Ft	MLT

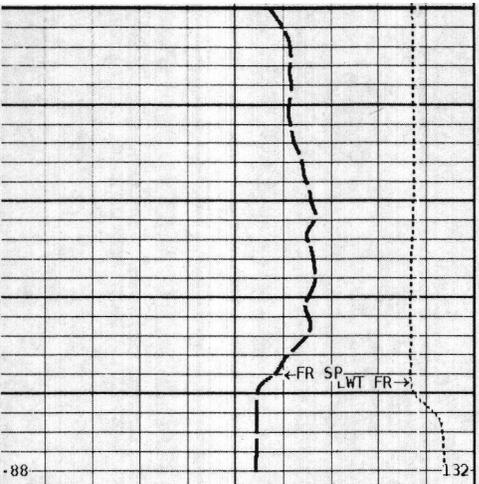
<b>Date</b>	10-05-2013
<b>Run Number</b>	1
<b>Depth--Driller</b>	1890.0 Ft
<b>Depth--Logger</b>	1890.0 Ft
<b>First Reading</b>	1890.0 Ft
<b>Last Reading</b>	0.0 Ft
<b>Casing--Driller</b>	0.0 Ft
<b>Casing--Logger</b>	0.0 Ft
<b>Bit Size</b>	7.875 In
<b>Casing Size</b>	--- In
<b>Hole Fluid Type</b>	CHEM GEL
<b>Density</b>	9.1
<b>Fluid Loss</b>	7.4
<b>PH/Viscosity</b>	9.0    39.0
<b>Sample Source</b>	MEASURED
<b>RM@Measured Temp.</b>	2.000 @ 75 F
<b>RMF@Measured Temp</b>	1.600 @ 75 F
<b>RMC@Measured Temp.</b>	2.400 @ 75 F
<b>Source RMF/RMC</b>	CALCULATED   CALCULATED
<b>RM@BHT</b>	1.640 @ 93 F
<b>Time Circulation Stopped</b>	10-05-2013 12:00 am
<b>Max Recorded Temp.</b>	93 F
<b>Equipment/Base</b>	127 TULSA
<b>Recorded By</b>	SHELDON TYLER
<b>Witnessed By</b>	SHAWN LEMONS



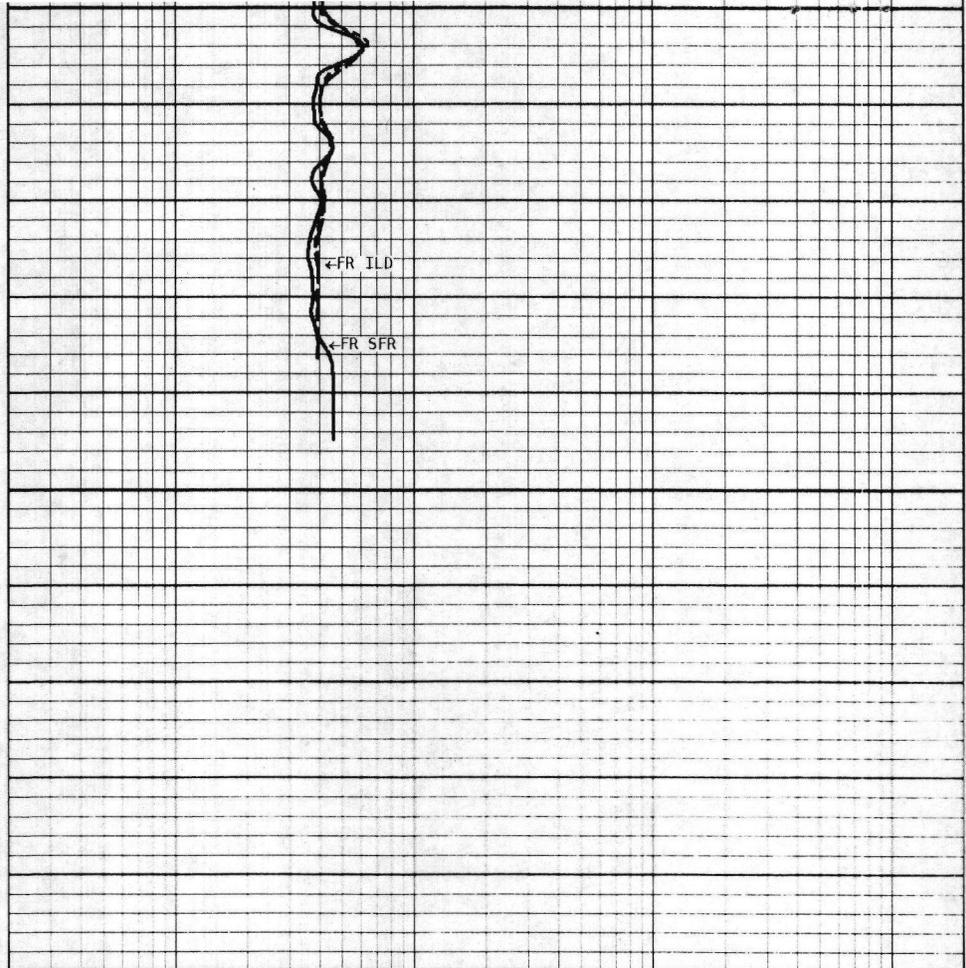


1843  
259F  
1816  
1800  
1700  
1600

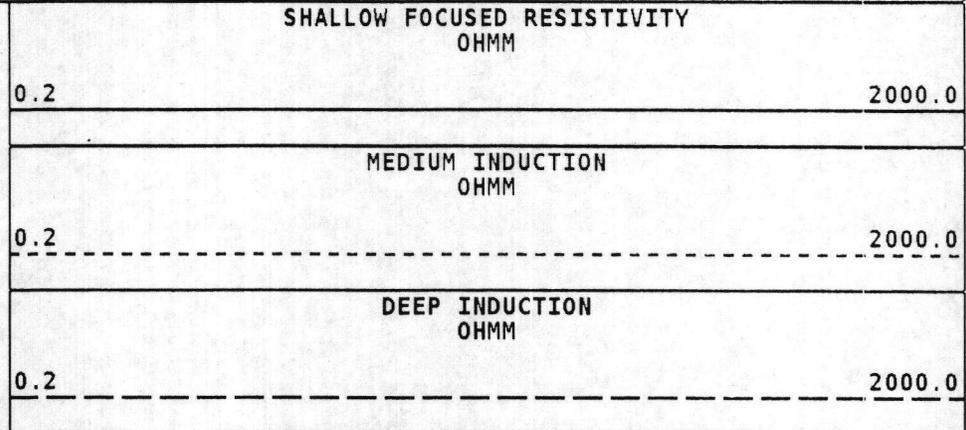
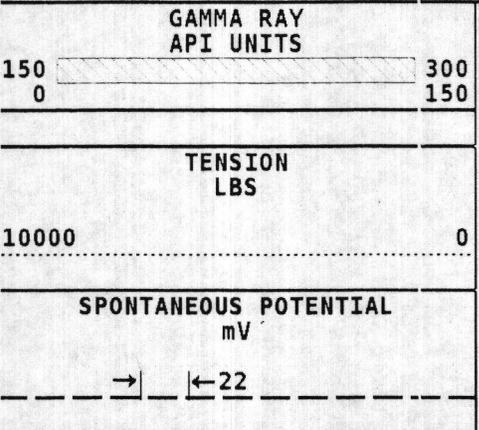




1890



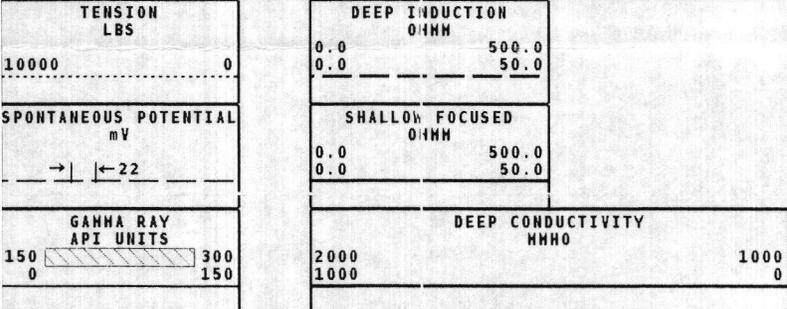
1:240 MAIN SECTION



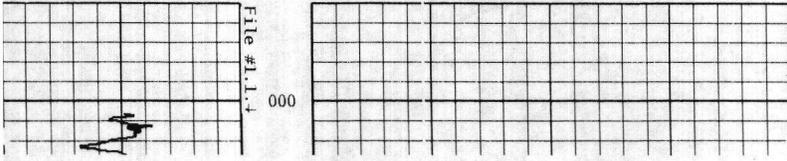
\* Borehole Zone Factors \*

Zone 1 99999.0 to 0.0 Feet		
Drill Bit Size	7.875	in
Casing Diameter	5.500	in
BHT Depth	1870.000	ft
Borehole Temperature	93.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	2.000	ohm/m
Standoff	1.5	
Resistivity Of Mud Temperature	75.00	degF

Well File: PRIME OPERATING ETTA 15 OCT5\_MSTK Scale: 1:1200 Format: DIL1200  
 Segment: V1.D1.S4 Reprocess of MAIN Acquired: 2013-10/05 05:05 3.3.0-12261  
 Reference: 0 Processed: 2013-10/05 05:46 3.3.0-12261



1:1200 MAIN SECTION





# Tucker

ENERGY SERVICES

## COMPENSATED NEUTRON PEL DENSITY MICRO LOG

PRIME OPERATING COMPANY  
ETTA GIBSON #15  
EOLA ROBBERTSON  
GARVIN  
OKLAHOMA  
USA  
35-049-24969-000

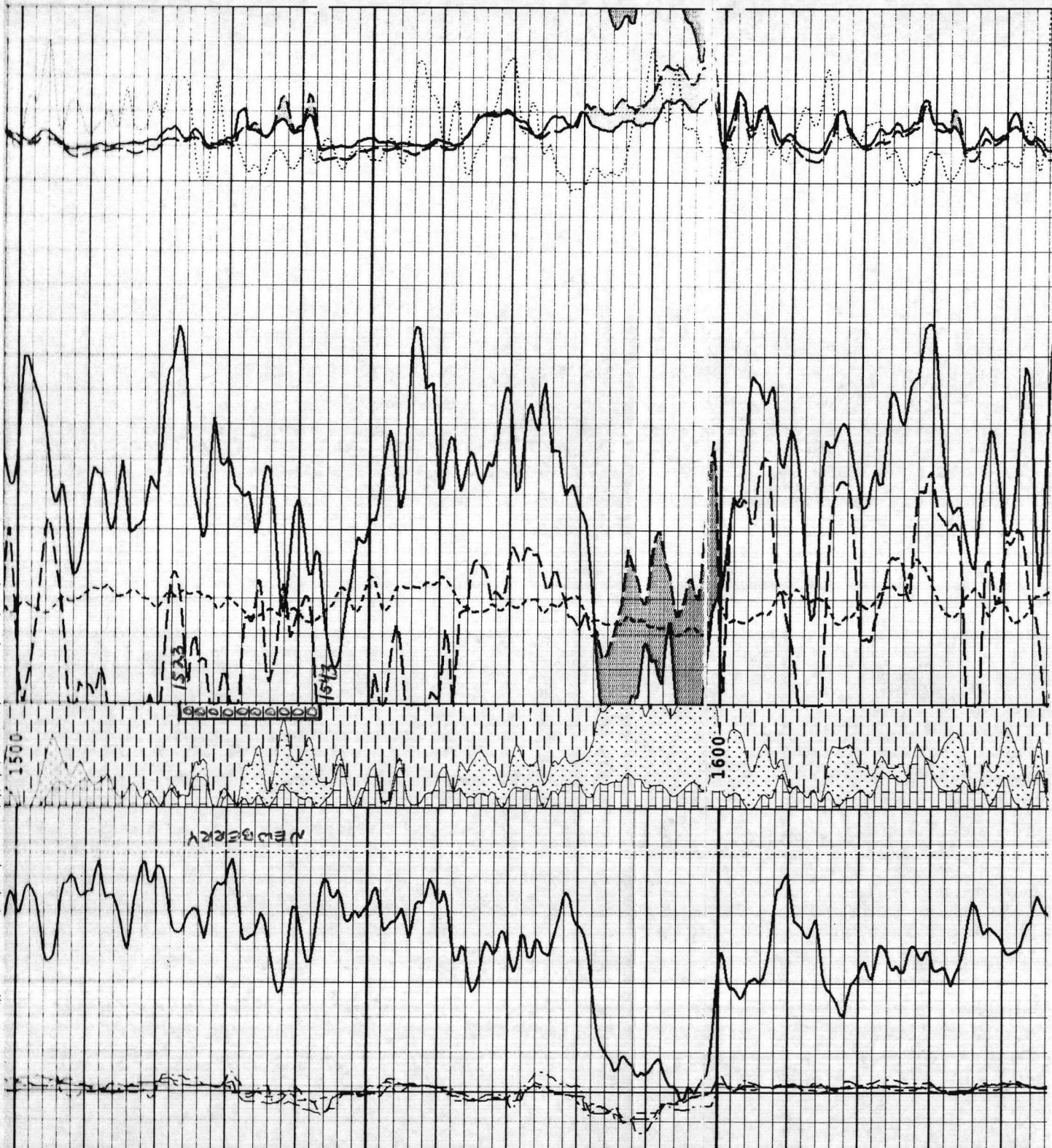
**File No** : TUL-58363  
**Company** : PRIME OPERATING COMPANY  
**Well** : ETTA GIBSON #15  
**Field** : EOLA ROBBERTSON  
**County** : GARVIN  
**State** : OKLAHOMA  
**Country** : USA  
**API No** : 35-049-24969-000

**Location** :  
 435' FSL & 1950' FWL  
 NE SW SE SE

**LSD** :                    **Sect** : 10                    **Twp** : 1N                    **Rge** : 3W

<b>Permanent Datum:</b>	GL	<b>Elevations:</b>		<b>Services:</b>	
<b>Drilling Measured From:</b>	KB	<b>KB</b>	942.00	Ft	CNT PIT
<b>Log Measured From:</b>	KB	<b>DF</b>	941.00	Ft	LDT
<b>Above Permanent Datum:</b>	6.00	<b>GL</b>	936.00	Ft	MLT

<b>Date</b>	10-05-2013	
<b>Run Number</b>	1	
<b>Depth--Driller</b>	1890.0	Ft
<b>Depth--Logger</b>	1890.0	Ft
<b>First Reading</b>	1867.0	Ft
<b>Last Reading</b>	0.0	Ft
<b>Casing--Driller</b>	0.0	Ft
<b>Casing--Logger</b>	0.0	Ft
<b>Bit Size</b>	7.875	In
<b>Casing Size</b>	---	In
<b>Hole Fluid Type</b>	CHEM GEL	
<b>Density</b>	9.1	
<b>Fluid Loss</b>	7.4	
<b>PH/Viscosity</b>	9.0	39.0
<b>Sample Source</b>	MEASURED	
<b>RM@Measured Temp.</b>	2.000	@ 75 F
<b>RMF@Measured Temp</b>	1.600	@ 75 F
<b>RMC@Measured Temp.</b>	2.400	@ 75 F
<b>Source RMF/RMC</b>	CALCULATED	CALCULATED
<b>RM@BHT</b>	1.640	@ 93 F
<b>Time Circulation Stopped</b>	10-05-2013 12:00 am	
<b>Max Recorded Temp.</b>	93	F
<b>Equipment/Base</b>	127	TULSA
<b>Recorded By</b>	SHELDON TYLER	
<b>Witnessed By</b>	SHAWN LEMONS	



1890

LMT FR

FR BIT

FR M CAL

FR LD CAL

FR N CAL

FR GR

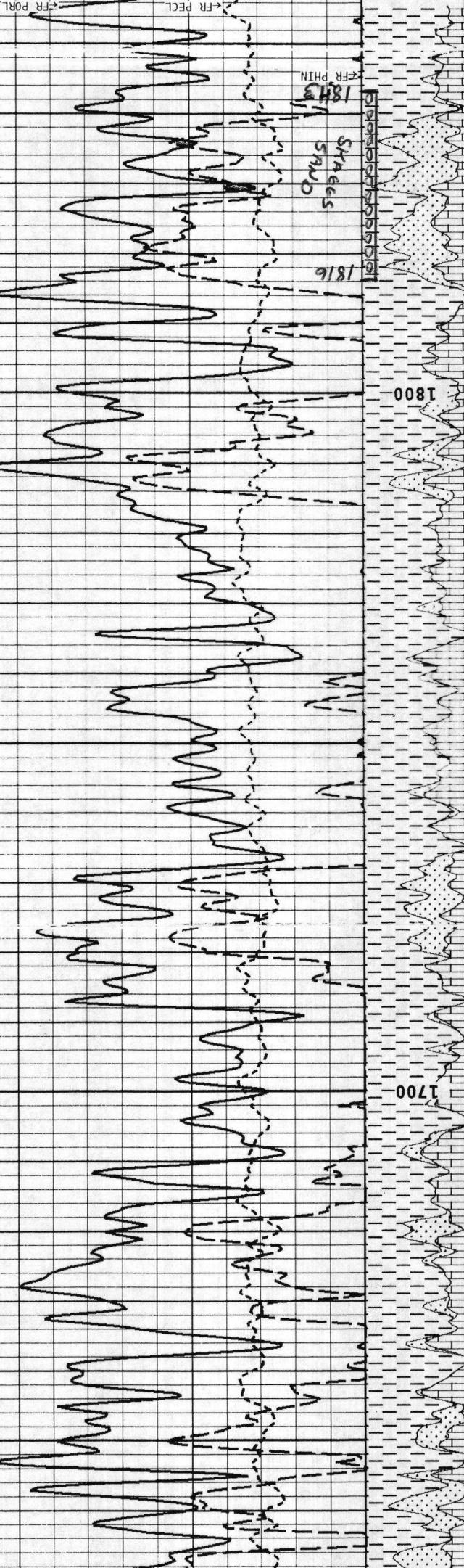
1843  
FR PHIN

SHALS  
STAND

1816

1800

1700

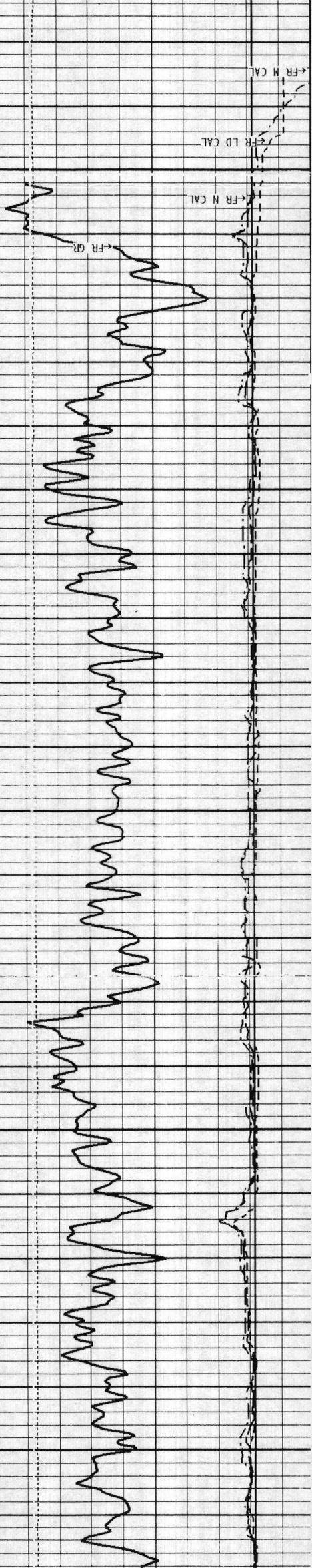
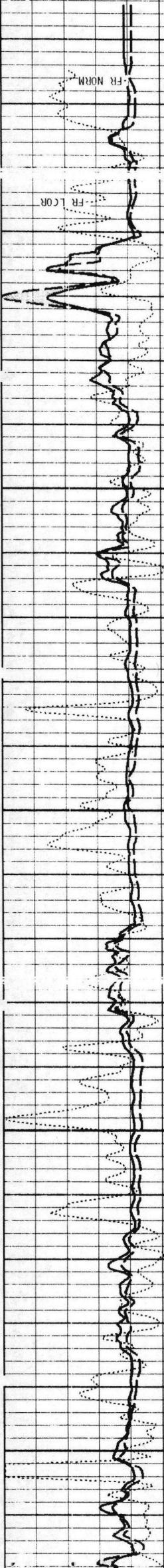


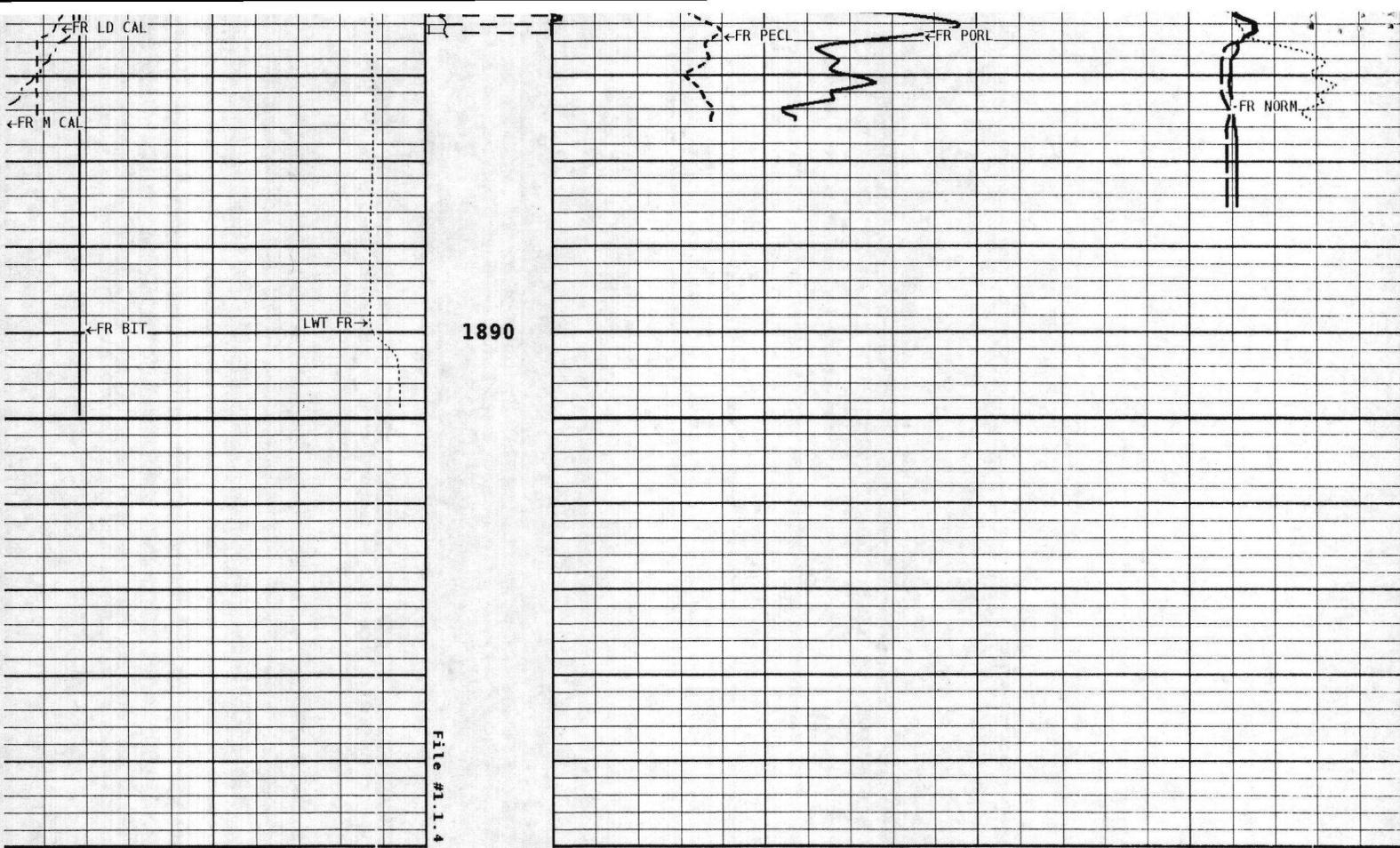
FR PECL

FR PORL

FR NORM

FR LCR





**1:240 MAIN SECTION**

<b>GAMMA RAY API UNITS</b> 150 0 300 150		Volume Dolo/Shale 30	<b>NEUTRON POROSITY (LIMESTONE) PERCENT</b> -10	
<b>TENSION LBS</b> 10000 0		Volume Calcite 70 30 -10	<b>DENSITY POROSITY (2.71g/cc) PERCENT</b> 30 -10 -50	
<b>DENSITY (X) CALIPER INCHES (IN)</b> 16 6 26 16		Volume Quartz 0	<b>PE CROSS-SECTION BARNS/ELECTRON</b> 10	<b>DENSITY CORRECTION G/CC</b> -0.25 0.25
<b>NEUTRON (Y) CALIPER INCHES (IN)</b> 16 6 26 16		<b>INVERSE OHMH</b> 0 20		
<b>BIT SIZE INCHES (IN)</b> 6 16		<b>NORMAL OHMH</b> 0 20		
<b>CALIPER MICRO INCHES (IN)</b> 16 6 26 16				

**\* Borehole Zone Factors \***

Zone 1 99999.0 to 0.0 Feet	
Matrix Density	2.71 g/cc
Fluid Density	1.00 g/cc
Formation Matrix	Limestone
Drill Bit Size	7.875 in
Casing Diameter	5.500 in
Casing Thickness	0.250 in
Casing Correction (PHI N)	Disable

Well File: PRIME OPERATING ETTA 15 OCT5 MSTK      Scale: 1:240      Format: LDT-240  
 Segment: V1.D1.S4 Reprocess of MAIN      Acquired: 2013-10/05 05:05 3.3.0-12261  
 Reference: U      Processed: 2013-10/05 05:40 3.3.0-12201

<b>BIT SIZE INCHES (IN)</b>	
6	16
<b>NEUTRON (Y) CALIPER INCHES (IN)</b>	
16	26