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OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Form 1023  
Rev. 2007

1. API No. 087-20829C ✓  
2. OTC Prod. Unit No. 087-77665  
3. Date of Application 1/15/14

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name EARLSBORO ENERGIES CORP OTC/OCC No. 18096 ✓ Email rsloan@eec-cpi.com  
Address 3007 NW 63RD STE 205-B Phone No. 405-848-2829  
City OKC State OKLA Zip 73116  
6. Lease Name/Well No. BRIDWELL ~~2010~~ 1 ✓ FAX No. 405-840-9419  
Location within section: N/2 1/4 S/2 1/4 SW 1/4 NE 1/4 ✓ Sec. 19 Twp 7N Rge 3W ✓ County McCLAIN ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	HART SD ✓		OSBORNE ✓
B. Top and bottom of pay section (perforations)	9000-10' ✓		9114-27' ✓
C. Type of production (oil or gas)	OIL		OIL
D. Method of production (flowing or art. lift)	PUMPING		PUMPING
E. Latest test data by zone (oil, gas, and water)	TST'D TOGETHER	10 BO/0 MCF, 0 BW ✓	TST'D TOGETHER
F. Wellhead or bottom hole pressure	200 PSIG	<b>Oklahoma Corporation Commission Oil &amp; Gas Division Approved</b>	200 PSIG
G. Spacing order number and size of unit	80/SU #206458 ✓		80/SU #206458 ✓
H. Increased density order number	N/A		N/A
I. Location exception order number and penalty	N/A		N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.  
N/A None ✓

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas **RECEIVED**

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. **JAN 17 2014**  
B. Diagrammatic sketch of the proposed completion of the well. ✓  
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. **OKLAHOMA CORPORATION COMMISSION**  
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. **COMMISSION**  
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

B. J. K. Signature VP ENGINEERING & OPERATIONS Title 405-848-2829 Phone (AC/NO)

OCC USE ONLY

Staff Signature \_\_\_\_\_ Phone No. \_\_\_\_\_ Date 2.01.14  Approved  Rejected

WELLBORE DIAGRAM

DATE: 1/15/14

WELL NAME: Bridwell #1 ✓

LOCATION: n/2 sec NE/4 Sec 19-7N-3W

COUNTY: STATE: McCain Co., OK

8 5/8" 24# K-55 @ 804'

TBG DETAIL

- 281 Jts 2 7/8" N-80 TBG
- 2 7/8" x 5 1/2" TAC @ 8772'
- 8 Jts 2 7/8" N-80 TBG
- 2 1/4" SSN @ 9027'
- 2 7/8" x 4' PERFD SUB
- 1 Jt 2 7/8" TBG w/ Bull PLUG MA - 20T @ 9064'

ROD DETAIL

- 22' x 1 1/2" Polish Rod w/ 12' LINER
- 3 - 1" PONY RODS (2', 6', 8')
- 92 - 1" RODS
- 96 - 7/8" RODS
- 173 - 3/4" RODS
- 2 1/2" x 1 1/4" x 16 x 18 x 22' BHP w/ SD SCREEN

CSL REPAIR  
OCT 2013  
2816-2848  
w/ 550 SX CMT

CMT @ 8400'

HART PERFS

9000 - 9010'

OSBORNE PERFS

9114 - 9127'

JUNTON PERFS

10121 - 10125'

VIOLA PERFS

10474 - 10493'

BROMBERG PERFS

10757 - 10766'

10842 - 10880'

216 PFTD - 10921'

CIBP @ 9370'

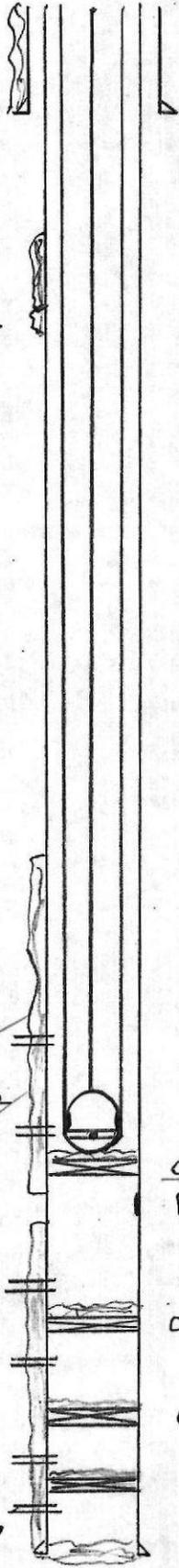
DV TOOL @ 9727'

CIBP @ 10230'

CIBP @ 10630'

CIBP @ 10830'

5 1/2" 15.5# N-80 TS-95 @ 10960'





*Glenn + file BC*

*will file*  
Schlumberger

DUAL INDUCTION-SFL-GR

CSU Field Log

**WELL FILE COPY**

COMPANY: TRIGG DRILLING  
WELL: BRIDWELL #1-19  
FIELD: MCCLAIN  
COUNTY: OKLAHOMA  
STATE: OKLAHOMA  
LOCATION: 430' FSL & 1980' FNL OF NE  
SEC: 19 TWP: 7N RGE: 3W

Please Use for Notes,  
Tops, Shows, Tests, etc.  
**DO NOT DESTROY**  
Annotated Copy  
Geologist \_\_\_\_\_

PERMANENT DATUM: G.L.  
ELEV. OF PERM. DATUM: 1117.0'  
LOG MEASURED FROM: K.B.  
16.0' ABOVE PERM. DATUM  
DRLG. MEASURED FROM: K.B.

ELEVATIONS-  
KB: 1133.0'  
DF: 1131.0'  
GL: 1117.0'

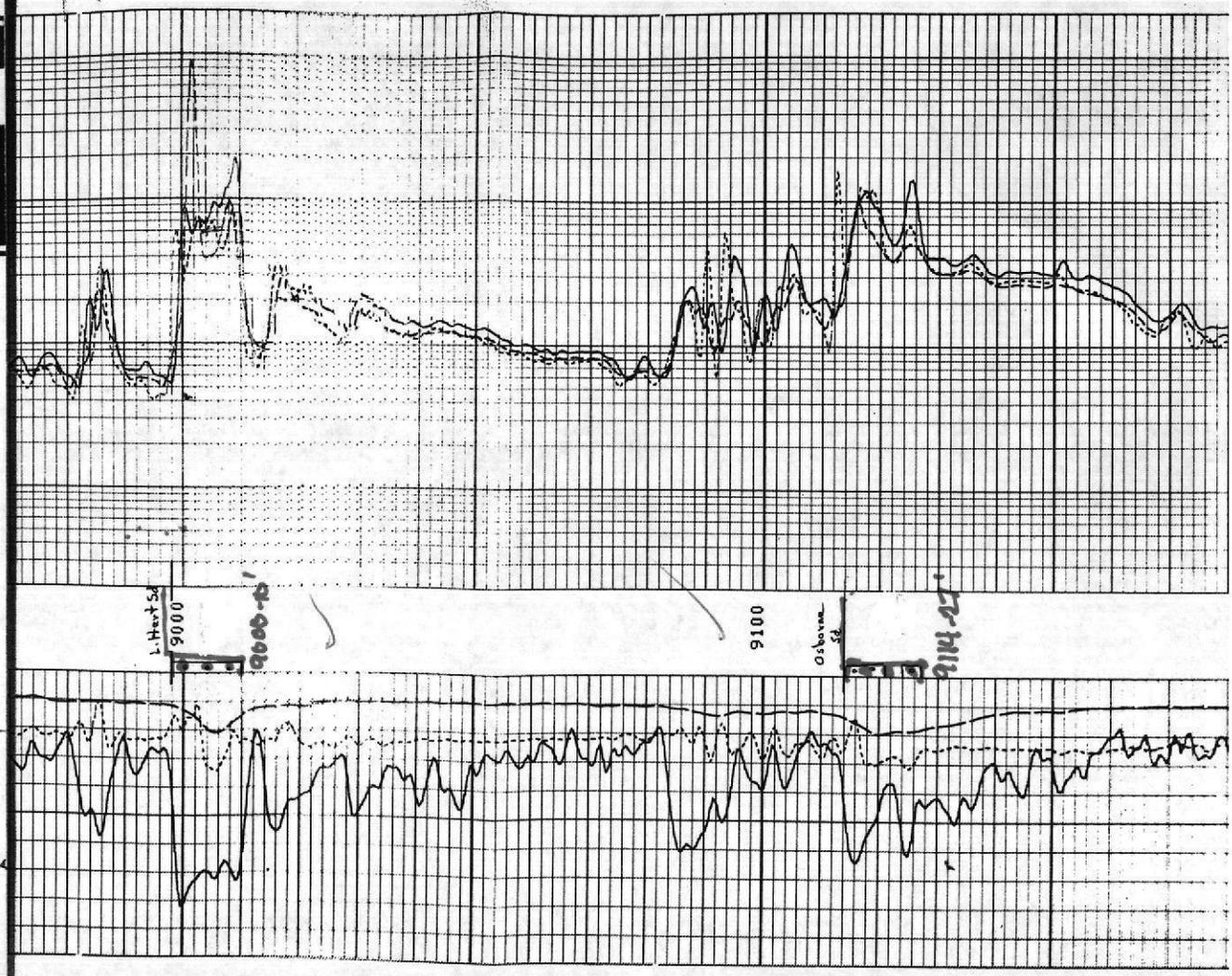
DATE: 27 JUL 82  
RUN NO: 1

DEPTH-DRILLER: 10961.0'  
DEPTH-LOGGER: 10971.0'  
BTM. LOG INTERVAL: 10965.0'  
TOP LOG INTERVAL: 799.0'

**FILE COPY**

Please Return to  
DAYCO Productions, Inc.  
405/288-6736

CASING-DRILLER: 804'  
CASING-LOGGER: 799'  
CASING: 8.625  
BIT SIZE: 7.875  
DEPTH: 10961'



All Known Perfs  
on FSL/CNL 12/13 RCM



COMPENSATED DENSITY-NEUTRON-GR

CSU Field Log

COMPANY: TRIGG DRILLING  
WELL: BRIDWELL #1-19  
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DEPTH-LOGGER: 10969.0'  
BTM. LOG INTERVAL: 10966.0'  
TOP LOG INTERVAL: 8400.0'

CASING-DRILLER: 804'  
CASING-LOGGER: 8.625  
CASING:

BIT SIZE: 7.875  
DEPTH: 10961'

Geologist  
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Tests, etc.  
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**FILE COPY**

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