

1. API No.	093-24957
2. OTC Prod. Unit No.	093-206853
3. Date of Application	1/17/2014

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	BRG Petroleum LLC	OTC/OCC No.	21665 ✓	Email	sgruns@brgcorp.com
Address	7134 S Yale Ave Suite 600			Phone No.	(918) 496-2626
City	Tulsa	State	OK	Zip	74136
6. Lease Name/Well No.	Edwards 1-6 ✓			FAX No.	(918) 496-3996
Location within Sec. (1/4 1/4 1/4 1/4)	SE/4 SW/4 NW/4 SE/4	Sec.	6	Twp	21N
		Rge	14W ✓	County	Major ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Inola ✓	Chester-Lime ✓	Mississippi Lime ✓
B. Top and bottom of pay section (perforations)	7024' - 7028' ✓	7152' - 7617' ✓	7914' - 8386' ✓
C. Type of production (oil or gas)	Gas	Gas	Gas
D. Method of production (flowing or art. lift)	Pumping	Pumping	Pumping
E. Latest test data by zone (oil, gas, and water)	3 BO + 275 mcf + 185 BW ✓	** Zones not tested individually **	
F. Wellhead or bottom hole pressure	600#	600#	600#
G. Spacing order number and size of unit	208725 / (640 acres) ✓	208725 / (640 acres) ✓	208725 / (640 acres) ✓
H. Increased density order number	613213 ✓	613213 ✓	613213 ✓
I. Location exception order number and penalty	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

N/A
None ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application.
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
JAN 22 2014

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: [Signature] Title: VP Prod Phone (AC/NO): (918) 496-2626

OCC USE ONLY

Staff Signature: _____ Date: 2, 06, 14 Approved Rejected

Phone No. _____

1. API No.	093-24957
2. OTC Prod. Unit No.	093-206853
3. Date of Application	1/17/2014

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- A. Confining Completion in the Wellbore (100:10-3-39)
- B. Confining Completion at the Surface (100:10-3-39)
- C. Multiple (Dual) Completion (100:10-3-39)
- D. Downhole Multiple Casing Assembly (100:10-3-37)

5. Operator Name BRG Petroleum LLC		OTC/OCC No. 21665	Email sgruns@brgcorp.com	
Address 7134 S Yale Ave Suite 600		Phone No. (918) 496-2626		
City Tulsa	State OK	Zip 74136		
6. Lease Name/Well No. Edwards 1-6		FAX No. (918) 496-3996		
Location within Sec. (1/4 1/4 1/4 1/4) SE/4 SW/4 NW/4 SE/4	Sec. 6	Twp 21N	Rge 14W	County Major

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton		
B. Top and bottom of pay section (perforations)			
C. Type of production (oil or gas)	Dry		
D. Method of production (flowing or art. lift)			
E. Latest test data by zone (oil, gas, and water)	Hunton is plugged off below CIBP		
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	208725 (640 acres)		
H. Increased density order number			
I. Location exception order number and penalty			

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

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- E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature VP Prod (918) 496-2626

Title Phone (AC/NO)

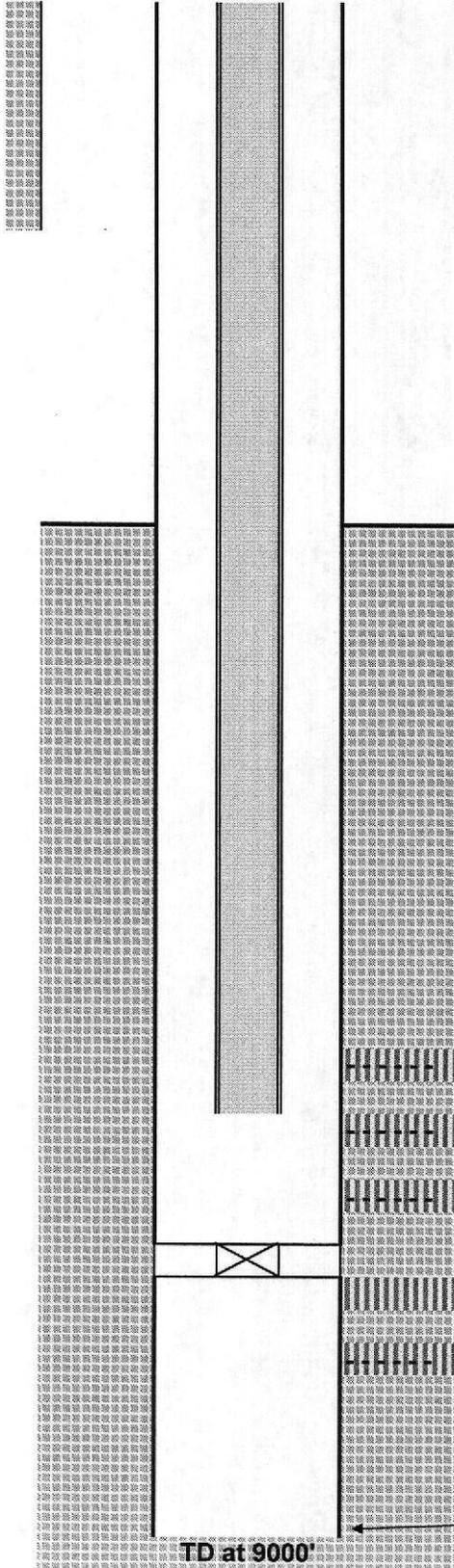
OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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BRG Petroleum LLC

EDWARDS 1-6
Section 6-21N-14W
Major County, Oklahoma

Proposed completion



8 5/8" csg

at 588'

Inola 7024-28' ✓

Chester 7152-7617' ✓

Mississippi 7914-8386' ✓

CIBP @ 8,500'

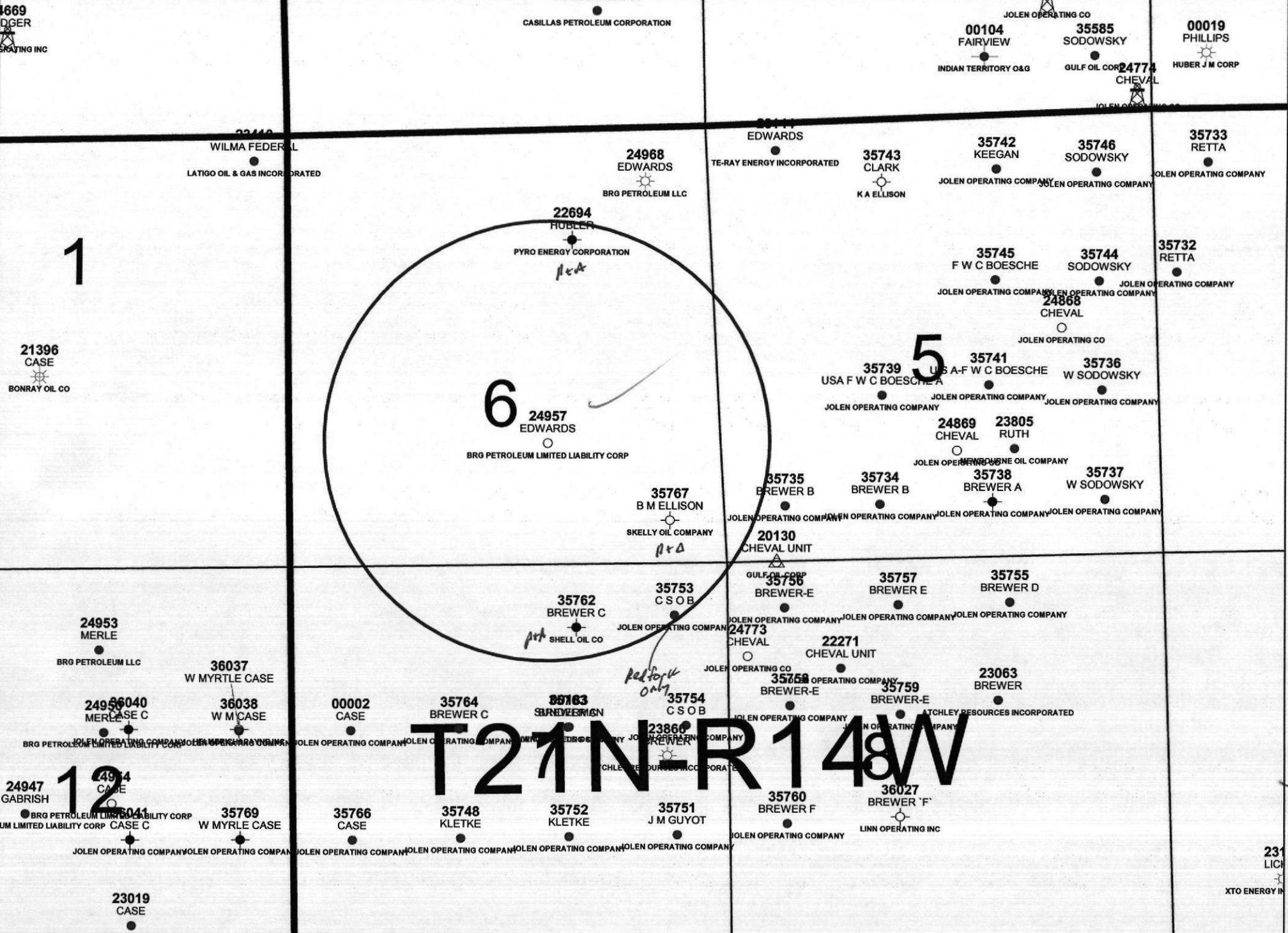
Hunton 8,648' - 58'

4 1/2" csg

at 8992'

TD at 9000'

Cmt w/ 200 sxs cement



1669
DGER
SPRAYING INC

CASILLAS PETROLEUM CORPORATION

JOLEN OPERATING CO
00104 FAIRVIEW
INDIAN TERRITORY O&G
35585 SODOWSKY
GULF OIL CORP
24774 CHEVAL

00019 PHILLIPS
HUBER J M CORP

22410
WILMA FEDERAL
LATIGO OIL & GAS INCORPORATED

1

21396 CASE
BONRAY OIL CO

24968 EDWARDS
BRG PETROLEUM LLC

22694 HUBLER
PYRO ENERGY CORPORATION
Red

6
24957 EDWARDS
BRG PETROLEUM LIMITED LIABILITY CORP

35767 B M ELLISON
SKELLY OIL COMPANY
Red

EDWARDS
TE-RAY ENERGY INCORPORATED

35743 CLARK
K A ELLISON

35742 KEEGAN
JOLEN OPERATING COMPANY

35746 SODOWSKY
JOLEN OPERATING COMPANY

35733 RETTA
JOLEN OPERATING COMPANY

35745 F W C BOESCHE
JOLEN OPERATING COMPANY

35744 SODOWSKY
JOLEN OPERATING COMPANY

24868 CHEVAL
JOLEN OPERATING CO

5
35739 USA F W C BOESCHE
JOLEN OPERATING COMPANY

35741 USA F W C BOESCHE
JOLEN OPERATING COMPANY

35736 W SODOWSKY
JOLEN OPERATING COMPANY

24869 CHEVAL
JOLEN OPERATING COMPANY

23805 RUTH
JOLEN OPERATING COMPANY

35737 W SODOWSKY
JOLEN OPERATING COMPANY

35735 BREWER B
JOLEN OPERATING COMPANY

35734 BREWER B
JOLEN OPERATING COMPANY

35738 BREWER A
JOLEN OPERATING COMPANY

20130 CHEVAL UNIT
GULF OIL CORP

35732 RETTA
JOLEN OPERATING COMPANY

24953 MERLE
BRG PETROLEUM LLC

36037 W MYRTLE CASE

24956 MERLE
CASE C

36038 W M CASE

00002 CASE

35764 BREWER C

35763 BREWER C

35754 C S O B

23866
JOLEN OPERATING COMPANY

12
24947 GABRISH
BRG PETROLEUM LIMITED LIABILITY CORP
EUM LIMITED LIABILITY CORP CASE C

35769 W MYRTLE CASE

23019 CASE

35762 BREWER C
SHELL OIL CO
Red

35753 C S O B

35755 BREWER D

24773 CHEVAL
JOLEN OPERATING CO

22271 CHEVAL UNIT

35759 BREWER-E
JOLEN OPERATING COMPANY

35757 BREWER E

35758 BREWER-E
JOLEN OPERATING COMPANY

35759 BREWER-E
JOLEN OPERATING COMPANY

23063 BREWER
ATCHLEY RESOURCES INCORPORATED

35760 BREWER F

36027 BREWER 'F'
LINN OPERATING INC

35766 CASE

35748 KLETKE

35752 KLETKE

35751 J M GUYOT

35756 BREWER-E

35757 BREWER E

35755 BREWER D

24773 CHEVAL
JOLEN OPERATING CO

22271 CHEVAL UNIT

35759 BREWER-E
JOLEN OPERATING COMPANY

35757 BREWER E

35758 BREWER-E
JOLEN OPERATING COMPANY

35759 BREWER-E
JOLEN OPERATING COMPANY

23063 BREWER
ATCHLEY RESOURCES INCORPORATED

35760 BREWER F

36027 BREWER 'F'
LINN OPERATING INC

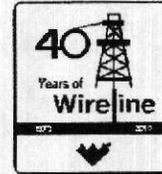
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WeatherfordTM

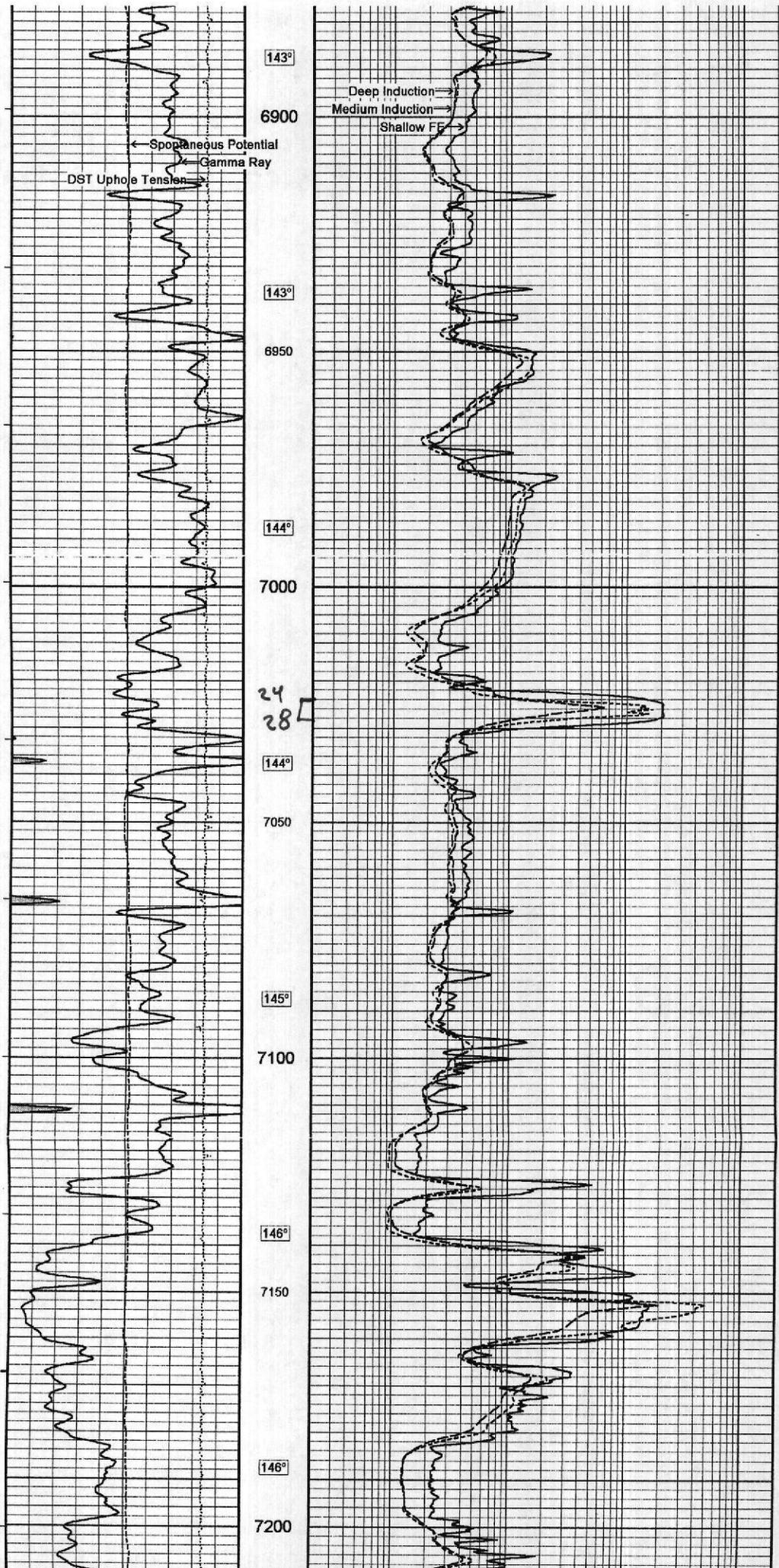
DUAL INDUCTION LOG

COMPANY **BRG PETROLEUM LLC.**
 WELL **EDWARDS 1-6** ✓
 FIELD **SW ORIENTA**
 PROVINCE/COUNTY **MAJOR**
 COUNTRY/STATE **USA/OKLAHOMA**
 LOCATION **1450' FSL & 490' FWL**
SE SW NW SE

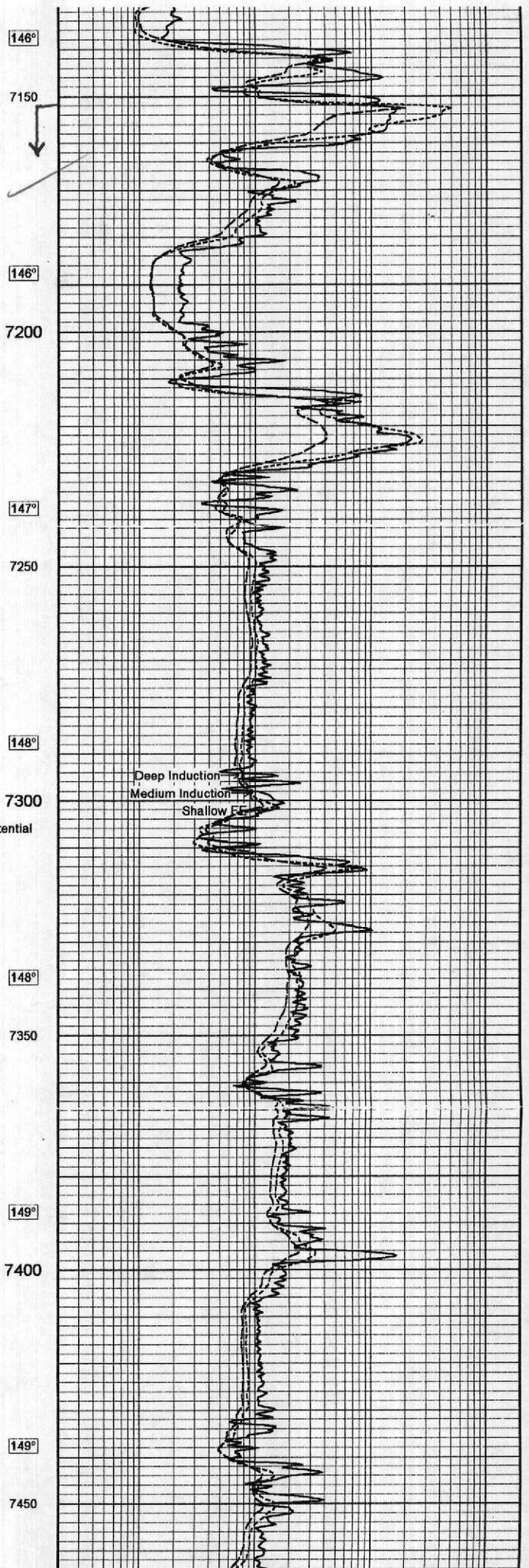
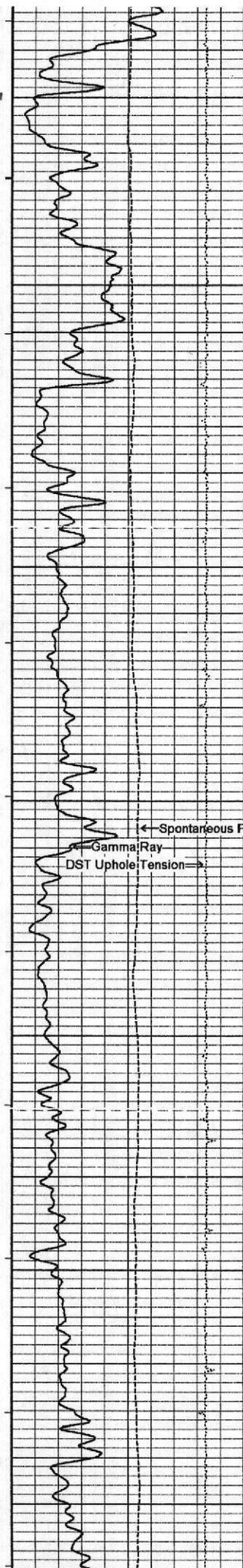


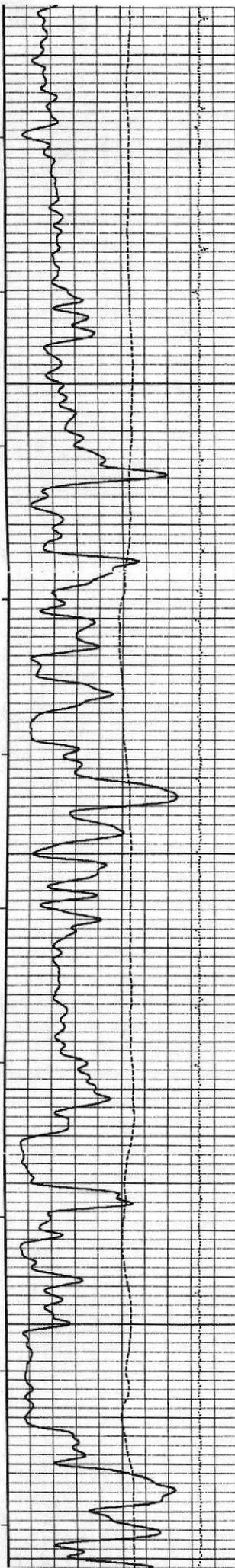
SEC 6	TWP 21N	RGE 14W	Other Services MPD/MDN	
API Number 35-093-24957		Permit Number		
Permanent Datum GL, Elevation 1445 feet				Elevations: feet
Log Measured From KB				KB 1456.00
Drilling Measured From KB				DF 1454.00 GL 1445.00
Date	28-NOV-2011			
Run Number	ONE			
Depth Driller	9000.00	feet		
Depth Logger	8990.00	feet		
First Reading	8987.00	feet		
Last Reading	590.00	feet		
Casing Driller	597.00	feet		
Casing Logger	590.00	feet		
Bit Size	7.875	inches		
Hole Fluid Type	GEL			
Density / Viscosity	8.30 lb/USg	39.00 CP		
PH / Fluid Loss	11.00	6.40 ml/30Min		
Sample Source	MUD TANK			
Rm @ Measured Temp	0.80 @ 62.0	ohm-m		
Rmf @ Measured Temp	0.64 @ 62.0	ohm-m		
Rmc @ Measured Temp	0.96 @ 62.0	ohm-m		
Source Rmf / Rmc	CALC	CALC		
Rm @ BHT	0.30 @ 166.0	ohm-m		
Time Since Circulation	6 HOURS			
Max Recorded Temp	166.00	deg F		
Equipment Name	COMPACT			
Equipment / Base	13226	OKC		
Recorded By	B. ALLEN			
Witnessed By	B. FLYNN			

Iruba



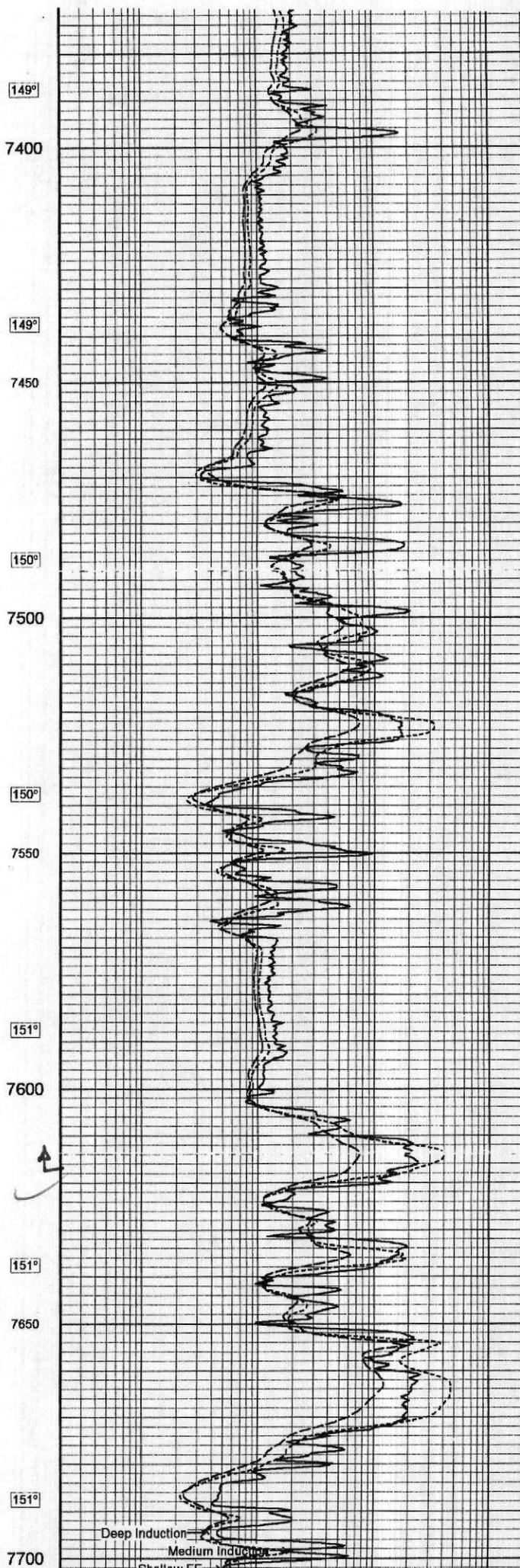
Top 7152'
Cluster





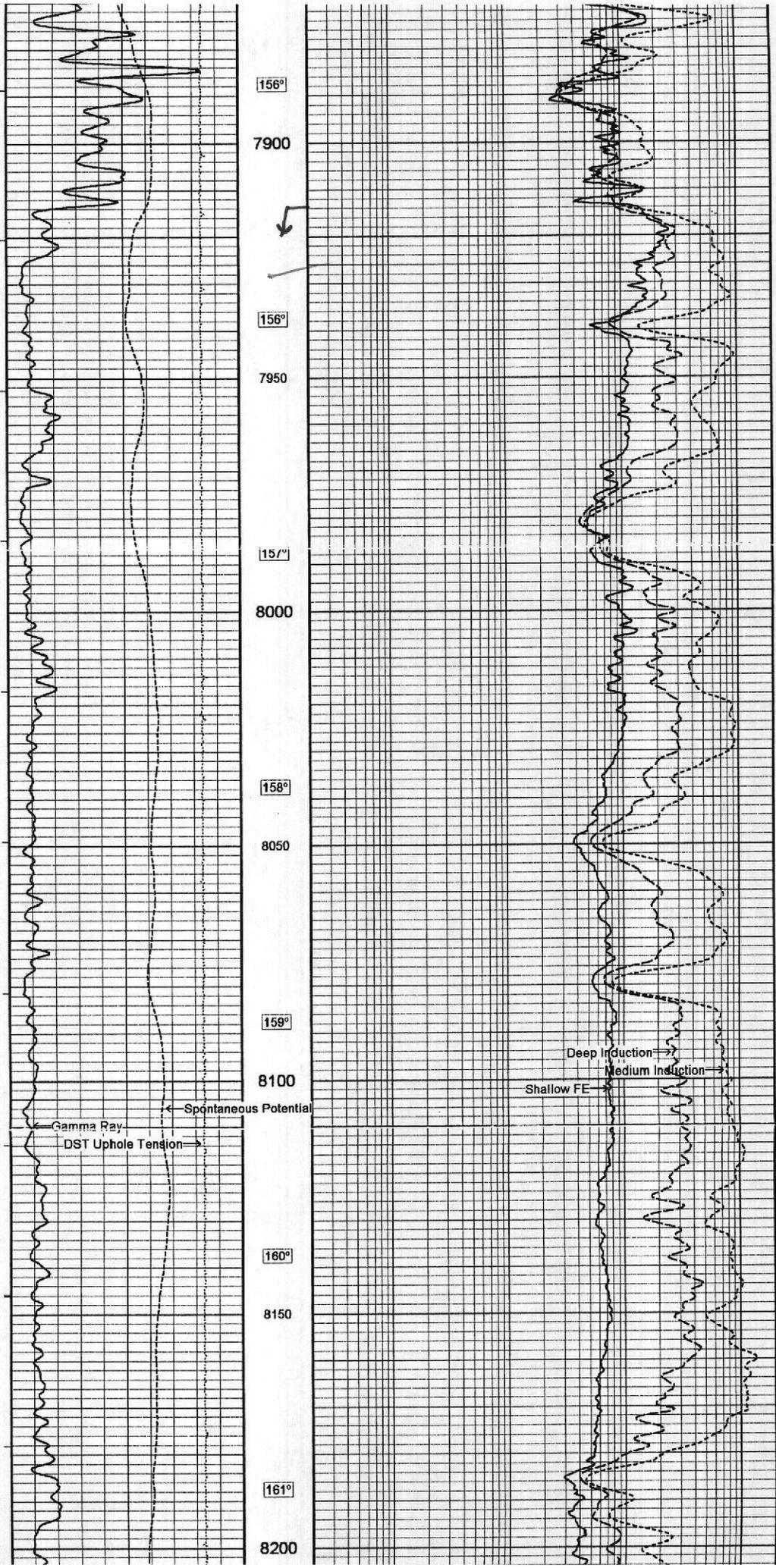
149°
7400
149°
7450
150°
7500
150°
7550
151°
7600
151°
7650
151°
7700

Bottom
Chert 7617'

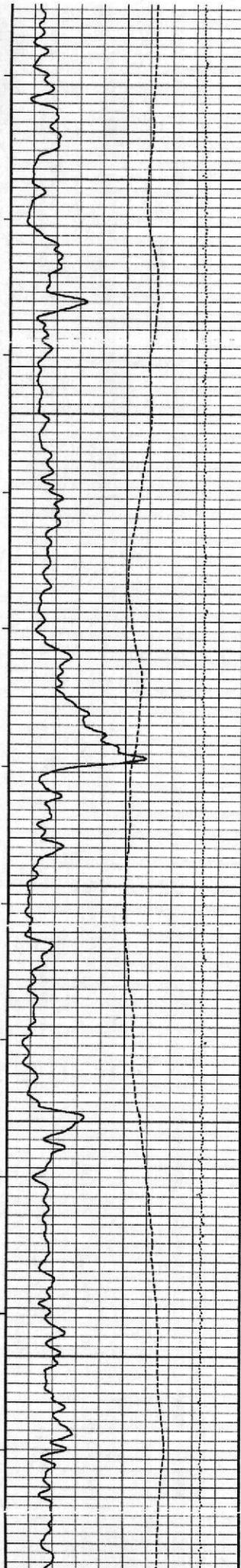


Deep Induction
Medium Induction
Shallow FF

TOP MISSISSIPPI 7914'



Boston
MISSISSIPPI 8786'



161°
8200
161°
8250
160°
8300
161°
8350
161°
8400
160°
8450
159°

