

1. API No.	35-093-23741 <i>B</i> ✓
2. OTC Prod. Unit No.	093-211760
3. Date of Application	1/17/2014

4. Application For (check one)

- ☒ A. Commingle Completion in the Wellbore (165:10-3-39)
☐ B. Commingle Completion at the Surface (165:10-3-39)
☐ C. Multiple (Dual) Completion (165:10-3-36)
☐ D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	BRG Petroleum LLC	OTC/OCC No.	21665 ✓	Email	sgruns@brgcorp.com
Address	7134 S Yale Ave Suite 600			Phone No.	(918) 496-2626
City	Tulsa	State	OK	Zip	74136
6. Lease Name/Well No.	Hart 1-32 ✓			FAX No.	(918) 496-3996
Location within Sec. (1/4 1/4 1/4 1/4)	C NE/4 NW/4 ✓	Sec.	32	Twp	20N
		Rge	16W ✓	County	Major ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	CHESTER LIME ✓	OSWEGO ✓	
B. Top and bottom of pay section (perforations)	8562' - 8580' ✓	7646' - 7800' ✓	
C. Type of production (oil or gas)	Oil	Oil	
D. Method of production (flowing or art. lift)	Pumping	Pumping	
E. Latest test data by zone (oil, gas, and water)	7 BO + 5 mcf + 18 BW ✓	** Zones not tested individually **	
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	61727 / (80 SU) ✓	unspaced 61727 (80 SU) ✓	
H. Increased density order number	0 NA	0 NA	
I. Location exception order number and penalty	0 NA	0 NA	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

☒ Yes ☐ No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.	Oklahoma Corporation Commission Oil & Gas Division Approved
Kirkpatrick Oil 1001 W Wilshire Blvd OKC, OK /3116	
Horizon Natural Resources 1343 E /1st St Tulsa OK /4136 ✓	

10. The operators listed above have been notified and furnished a copy of this application.	☒ Yes ☐ No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.	

11. Classification of well (see OAC 165:10-13-2)	☒ Oil ☐ Gas
--	--

12. ATTACH THE FOLLOWING:	RECEIVED JAN 22 2014 OKLAHOMA CORPORATION COMMISSION	☒ Yes ☐ No
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.		
B. Diagrammatic sketch of the proposed completion of the well. ✓		
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓		
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.		
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?		

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

<i>Hart L. Gurn</i> Signature	VP Prod Title	(918) 496-2626 Phone (AC/NO)
----------------------------------	------------------	---------------------------------

OCC USE ONLY

Staff Signature	Phone No.	Date	☒ Approved ☐ Rejected
		2, 06, 14	

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	35-093-23741
2. OTC Prod. Unit No.	093-211760
3. Date of Application	1/17/2014

4. Application For (check one)

- ☒ A. Commingle Completion in the Wellbore (165:10-3-39)
☐ B. Commingle Completion at the Surface (165:10-3-39)
☐ C. Multiple (Dual) Completion (165:10-3-36)
☐ D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	BRG Petroleum LLC	OTC/OCC No.	21665	Email	sgruns@brgcorp.com
Address	7134 S Yale Ave Suite 600			Phone No.	(918) 496-2626
City	Tulsa	State	OK	Zip	74136
6. Lease Name/Well No.	Hart 1-32			FAX No.	(918) 496-3996
Location within Sec. (1/4 1/4 1/4 1/4)	C NE/4 NW/4	Sec.	32	Twp	20N
				Rge	16W
				County	Major

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	OSWEGO	CHESTER LIME	
B. Top and bottom of pay section (perforations)	7646' - 7800'	8562' - 8580'	
C. Type of production (oil or gas)	Oil	Oil	
D. Method of production (flowing or art. lift)	Pumping	Pumping	
E. Latest test data by zone (oil, gas, and water)	7 BO + 5 mcf + 18 BW	** Zones not tested individually **	
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	Unspaced	61727/(80 SU)	
H. Increased density order number	NA	NA	
I. Location exception order number and penalty	NA	NA	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

☒ Yes ☐ No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Kirkpatrick Oil 1001 W Witshire Blvd OKC, OK /3116

Horizon Natural Resources 1343 E /1st St Tulsa OK /4136

10. The operators listed above have been notified and furnished a copy of this application.

☒ Yes

☐ No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)

☒ Oil

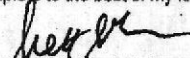
☐ Gas

12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

☒ Yes ☐ No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.


Signature

VP Prod
Title

(918) 496-2626
Phone (AC/NO)

OCC USE ONLY

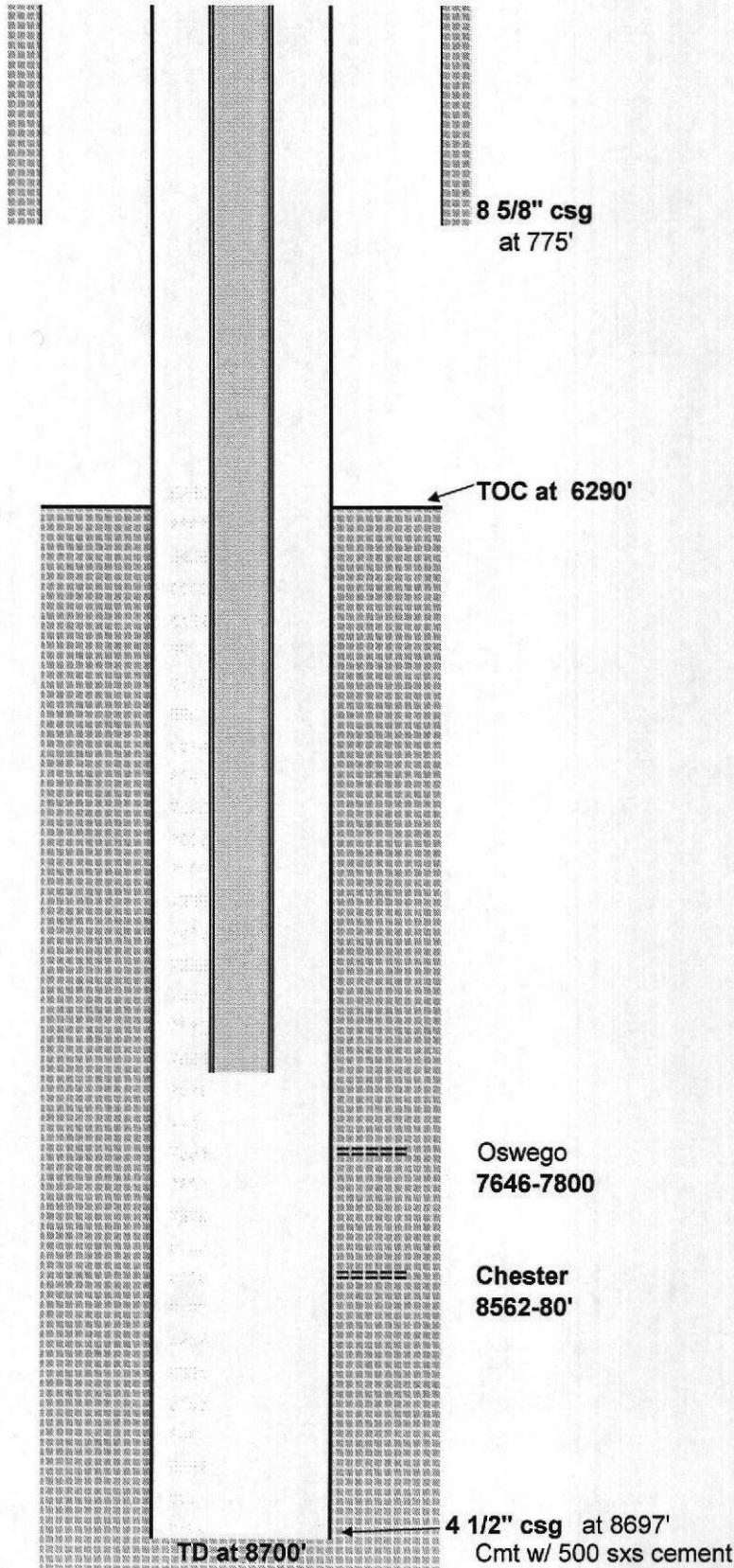
Staff Signature	Phone No.	Date	☐ Approved ☐ Rejected
-----------------	-----------	------	---

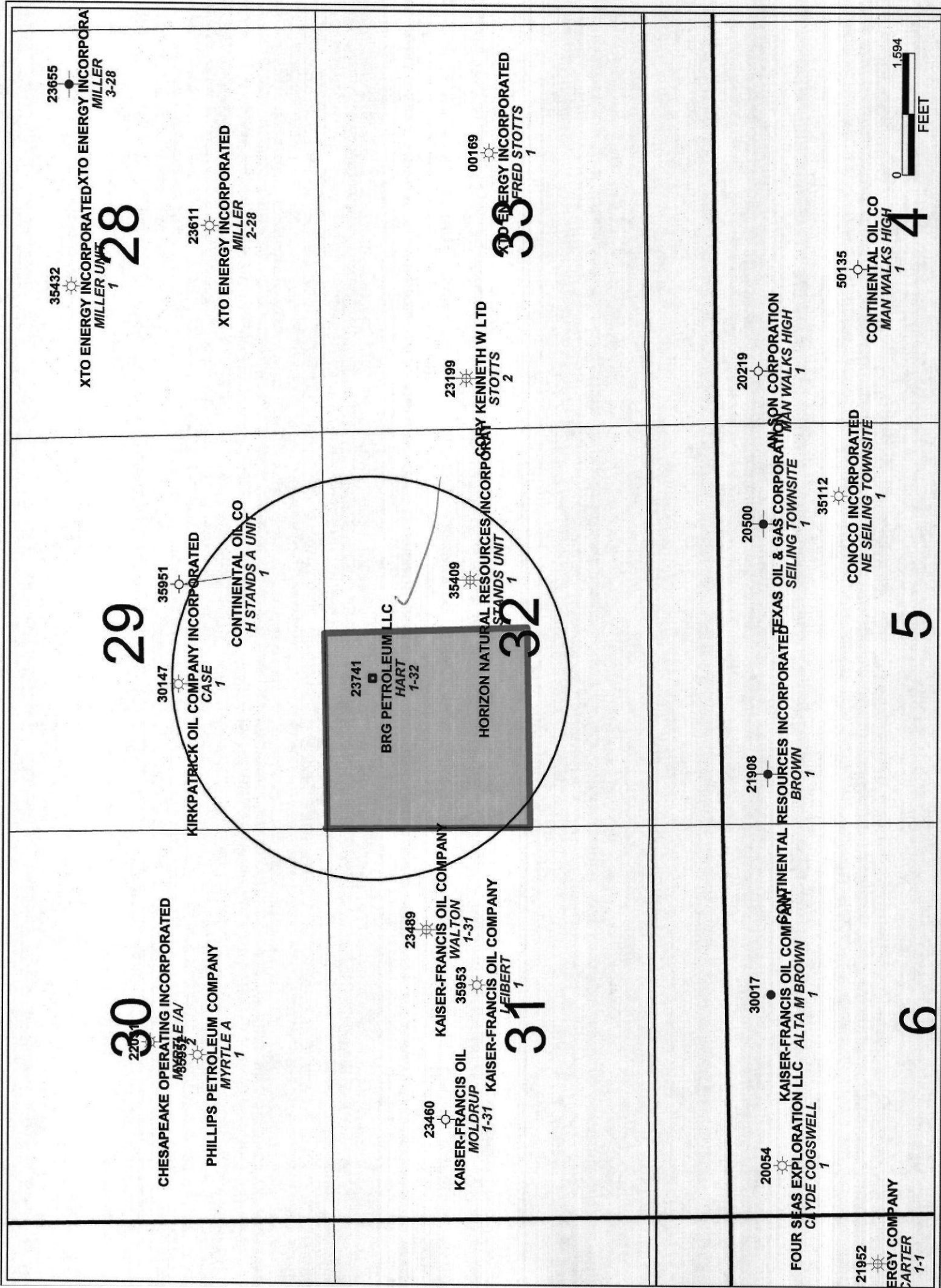
BRG Petroleum LLC

HART 1-32

Section 32-20N-16W
Major County, Oklahoma

PROPOSED COMPLETION





BRG

BRG Petroleum LLC

7134 S. Yale Avenue, Suite 600
Tulsa, OK 74136-6338
(918) 496-2626/FAX (918) 496-3996

January ²³~~17~~, 2014

Oklahoma Corporation Commission
Oil & Gas Division ATTN: Samir Alwazzi

Via email: S.Alwazzi@occemail.com

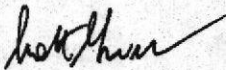
Re: 1023 Commingle Application – ReEntry

Mr. Alwazzi,

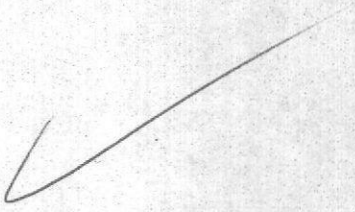
BRG Petroleum LLC recently submitted completion reports and commingle application for the named Hart 1-32 API 093-23741 located in Section 32-20N-16W. This well was a re-entry of the previously named Stands 2-32 API 093-23741 at the same location.

For my Hart 1-32 commingle application, please accept the marked log of the Stands 2-32. BRG did not run new logs after reentering the wellbore.

Respectfully Submitted,



Scott Gruns
VP – Production
sgruns@brgcorp.com



392829
32-20N-16W



COMPENSATED NEUTRON COMPENSATED PHOTO-DENSITY LOG

LOCATION 1980 FSL 1980 FVL NV
PROV/COUNT MAJOR
FIELD N. SEILING
WELL
STANDS # 2-32
COMPANY
SEACULL MIDCON INC

COMPANY SEACULL MIDCON INC
WELL STANDS # 2-32
FIELD N. SEILING
PROVINCE/COUNTY MAJOR
COUNTRY/STATE U.S.A. / OKLAHOMA

RECEIVED

FEB 17 1993

Exploration Dept.

LOCATION
1980 FSL 1980 FVL NV

OTHER SERVICES

DSI
MKS

LSD SEC IVP RCF
32 20N 16V

PERMANENT DATUM GROUND LEVEL ELEVATION 1759 FT
LOC MEASURED FROM K.B. 17 FT ABOVE PERMANENT DATUM
DRILLING MEASURED FROM K.B.

ELEVATIONS
KB 1776 FT
DB 1772 FT
CL 1759 FT

DATE	12-FEB-93			
RUN NUMBER	ONE			
DEPTH-DRILLER	8609 FT			
DEPTH-LOGGER	8605 FT			
FIRST READING	8601 FT			
LAST READING	5900 FT			
CASING-DRILLER	810 FT			
CASING-LOGGER	807 FT			
BIT SIZE	1 7/8 INCHES			
MOLE FLUID TYPE	CHEN-CEL			
DENS./VISC.	2.4 / 4			
PH/FLUID LOSS	2.8 6			
SAMPLE SOURCE	PLT			
BNL * REAS TEMP	0.58 * 50F			
BNV * REAS TEMP	0.45 * 50F			
BNC * REAS TEMP	0.9 * 50F			
SOURCE BNL/BNC	REAS REAS			
BNL * BNL	0.35 * 135F			
TIME SINCE CIRC	5 HOURS			
MAX REC TEMP	135F			
EQUIPMENT/BASE	V 1005 ORC			
RECORDED BY	BOLTON			
VITNESSED BY	MR MOSS			
VITNESSED BY	MR PURCELL			

HAZT 1-32 RE

Oswego

