

| | |
|------------------------|--------------|
| 1. API No. | 093-24969A ✓ |
| 2. OTC Prod. Unit No. | 093-211007 |
| 3. Date of Application | 1/16/2014 |

Page 1 of 2

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

| | | | | | |
|--|---------------------------|-------------|---------|-----------|--------------------|
| 5. Operator Name | BRG Petroleum LLC | OTC/OCC No. | 21665 ✓ | Email | sgruns@brgcorp.com |
| Address | 7134 S Yale Ave Suite 600 | | | Phone No. | (918) 496-2626 |
| City | Tulsa | State | OK | Zip | 74136 |
| 6. Lease Name/Well No. | Carl #2-29 ✓ | | | FAX No. | (918) 496-3996 |
| Location within Sec. (1/4 1/4 1/4 1/4) | NW/4 SW/4 ✓ | Sec. | 29 | Twp | 20N |
| | | Rge | 10W ✓ | County | Major ✓ |

| 8. The following facts are submitted: | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|---------------------------|-------------------------------------|-----------------|
| A. Name of common source of supply | Oswego ✓ | Manning ✓ | Meramec ✓ |
| B. Top and bottom of pay section (perforations) | 6832' - 6847' ✓ | 7240' - 7402' ✓ | 7744' - 8269' ✓ |
| C. Type of production (oil or gas) | Gas | Gas | Gas |
| D. Method of production (flowing or art. lift) | Flowing | Flowing | Flowing |
| E. Latest test data by zone (oil, gas, and water) | 8 BO + 516 mcf + 280 BW ✓ | ** Zones not tested individually ** | |
| F. Wellhead or bottom hole pressure | 2000# | 2000# | 2000# |
| G. Spacing order number and size of unit | 87189/SU80 ✓ | 87189/SU80 ✓ | 87189/SU80 ✓ |
| H. Increased density order number | N/A | N/A | N/A |
| I. Location exception order number and penalty | N/A | N/A | N/A |

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones. N/A

Staghorn Energy LLC One West Third Street, Suite 1000 Tulsa, OK 74103

Continental Resources Inc. P. O. Box 269000 OKC, OK 73126

BRG Production Company 7134 S. Yale Avenue, Suite 600 Tulsa, OK 74136

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes N/A No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

RECEIVED

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

JAN 22 2014

OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: [Signature] Title: VP - PROD Phone (AC/NO): (918) 496-2626

OCC USE ONLY

Staff Signature: _____ Date: 2.06.14 Approved Rejected

Phone No. _____

| | |
|------------------------|------------|
| 1. API No. | 093-24969A |
| 2. OTC Prod. Unit No. | 093-211007 |
| 3. Date of Application | 1/16/2014 |

4. Application For (check one)

- A. Confining Completion in the Wellbore (105:10-3-39)
 B. Confining Completion at the Surface (105:10-3-39)
 C. Multiple (Dual) Completion (105:10-3-39)
 D. Downhole Multiple Casing Assembly (105:10-3-37)

| | | | | | |
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| 5. Operator Name | BRG Petroleum LLC | OTC/OCC No. | 21665 | Email | sgruns@brgcorp.com |
| Address | 7134 S Yale Ave Suite 600 | | | Phone No. | (918) 496-2626 |
| City | Tulsa | State | OK | Zip | 74136 |
| 6. Lease Name/Well No. | Carl #2-29 | | | FAX No. | (918) 496-3996 |
| Location within Sec. (1/4 1/4 1/4 1/4) | NW/4 SW/4 | Sec. | 29 | Twp | 20N |
| | | | | Rge | 10W |
| | | | | County | Major |

| 8. The following facts are submitted: | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|-------------------------|-------------------|------------|
| A. Name of common source of supply | Hunton ✓ | | |
| B. Top and bottom of pay section (perforations) | 8346' - 8655' ✓ | | |
| C. Type of production (oil or gas) | Gas | | |
| D. Method of production (flowing or art. lift) | Flowing | | |
| E. Latest test data by zone (oil, gas, and water) | 8 BO + 516 mcf + 280 BW | | |
| F. Wellhead or bottom hole pressure | 2000# | | |
| G. Spacing order number and size of unit | 87189/(SU80) ✓ | | |
| H. Increased density order number | N/A | ✓ | |
| I. Location exception order number and penalty | N/A | ✓ | |

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

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12. ATTACH THE FOLLOWING:

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C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

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E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature

VP - PROD
Title

(918) 496-2626
Phone (AC/NO)

OCC USE ONLY

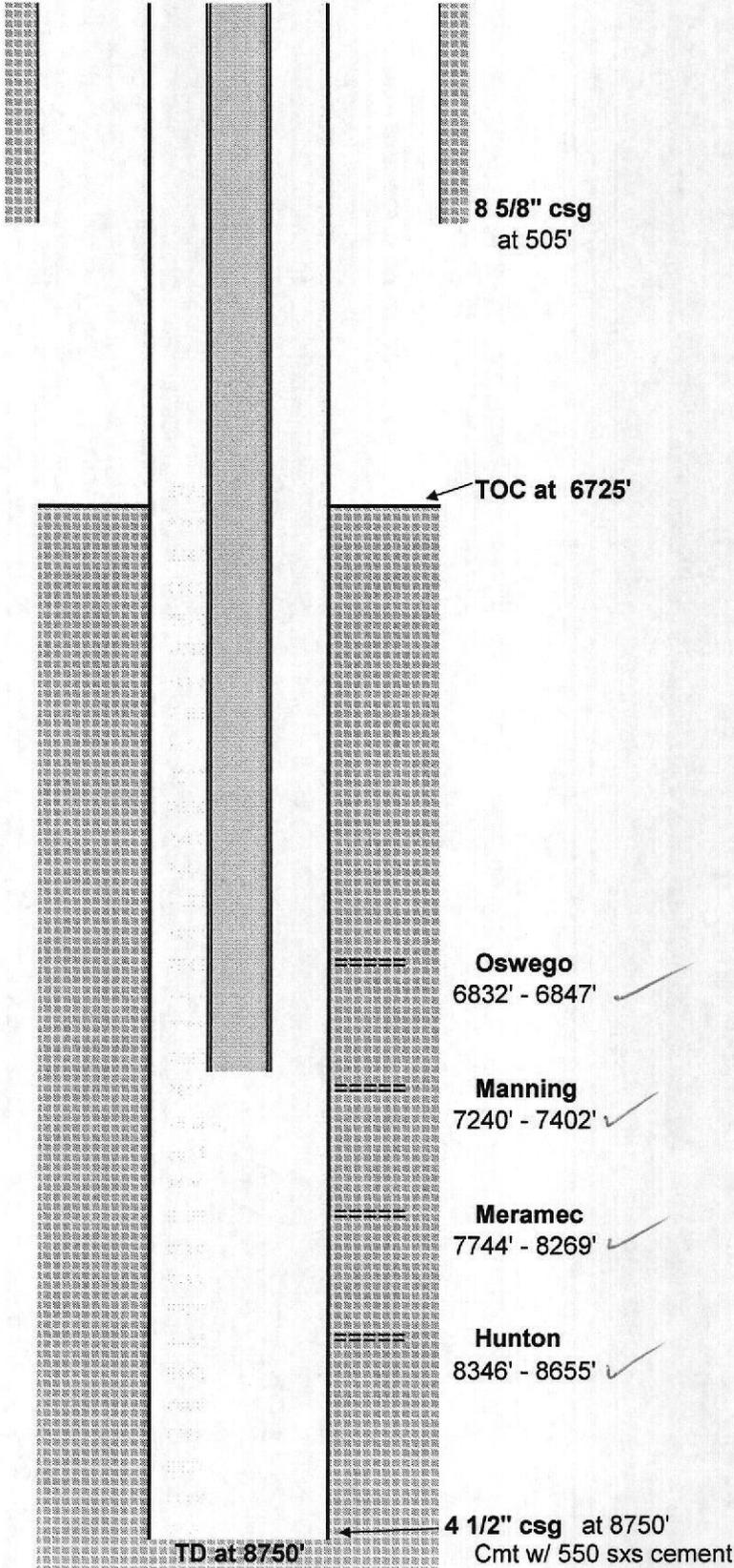
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|-----------------|-----------|------|-----------------------------------|-----------------------------------|
| Staff Signature | Phone No. | Date | <input type="checkbox"/> Approved | <input type="checkbox"/> Rejected |
|-----------------|-----------|------|-----------------------------------|-----------------------------------|

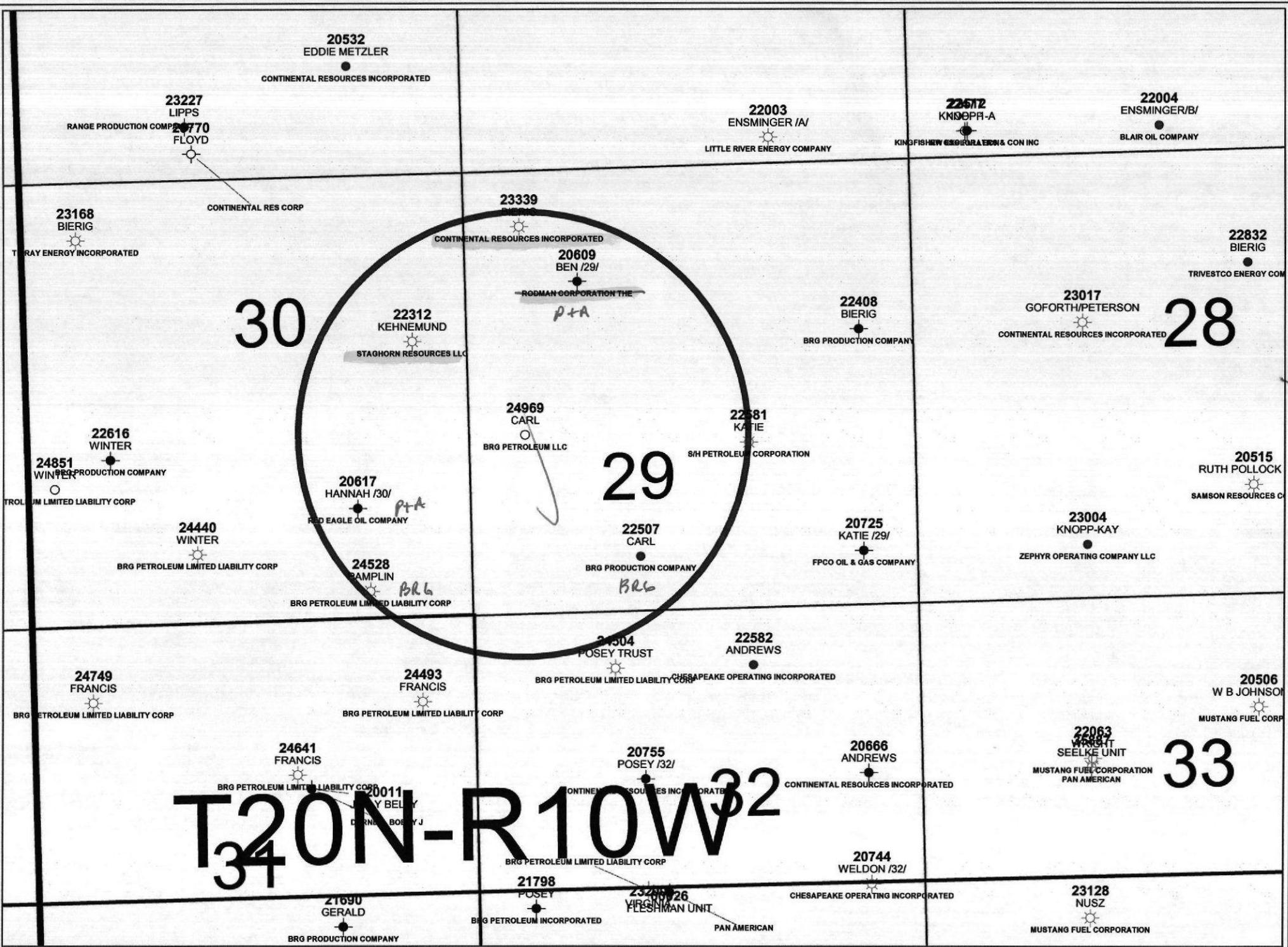
BRG Petroleum LLC

CARL #2-29 ✓

Section 29-20N-10W
Major County, Oklahoma

PROPOSED COMPLETION







Weatherford

**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

COMPANY **BRG PETROLUEM LLC**
 WELL **CARL 2-29** ✓
 FIELD **SOONER TREND**
 PROVINCE/COUNTY **MAJOR**
 COUNTRY/STATE **U.S.A / OKLAHOMA**
 LOCATION **2130' FSL & 660' FWL
S2-N2-NW-SW**

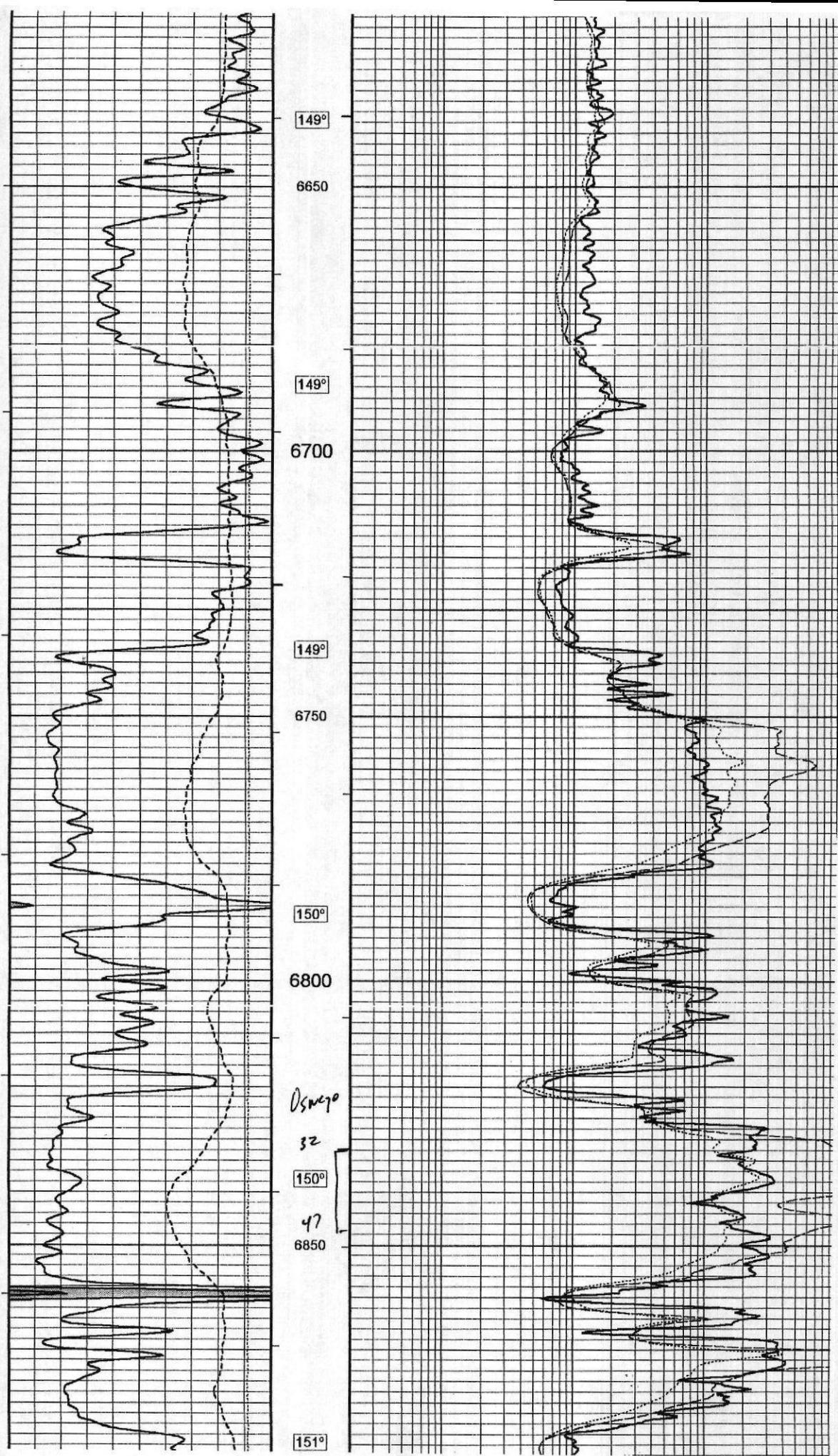
| | | | |
|-----------|-------------|-------------|---------------------------|
| SEC 29 | TWP 20 N | RGE 10 W | Other Services MDN/MPD |
|-----------|-------------|-------------|---------------------------|

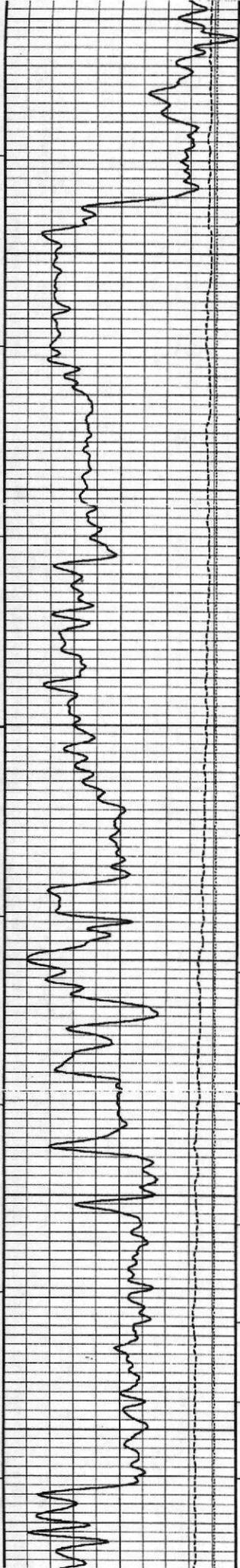
API Number 35-093-24969
 Permit Number

Permanent Datum GL, Elevation 1205 feet
 Log Measured From KB
 Drilling Measured From KB

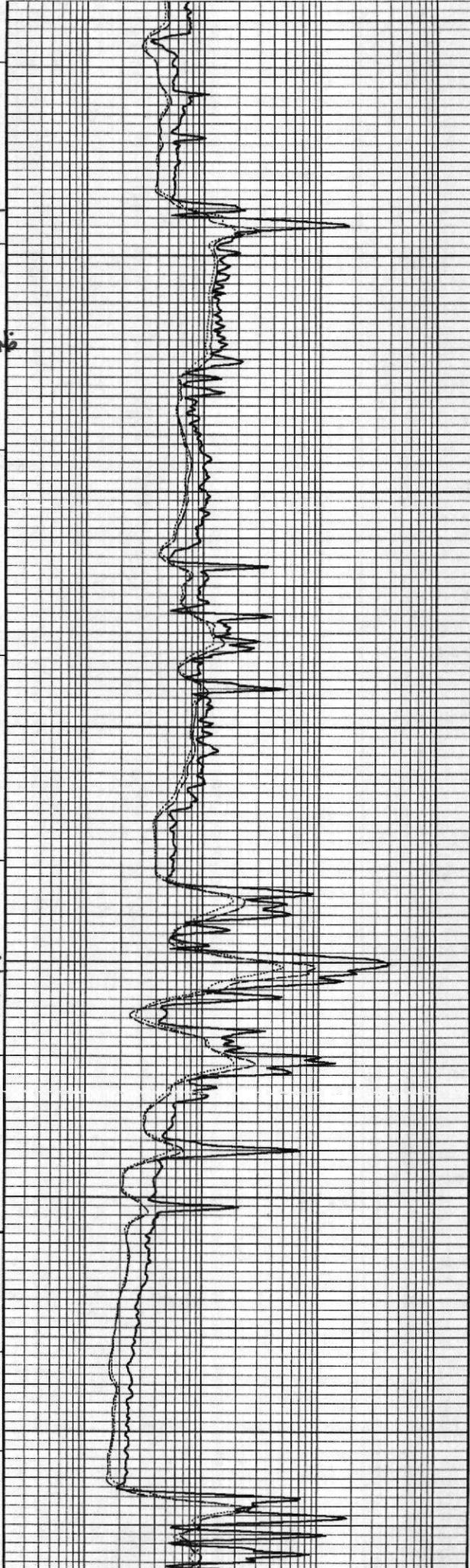
| | |
|-------------|---------|
| Elevations: | feet |
| KB | 1218.00 |
| DF | 1216.00 |
| GL | 1205.00 |

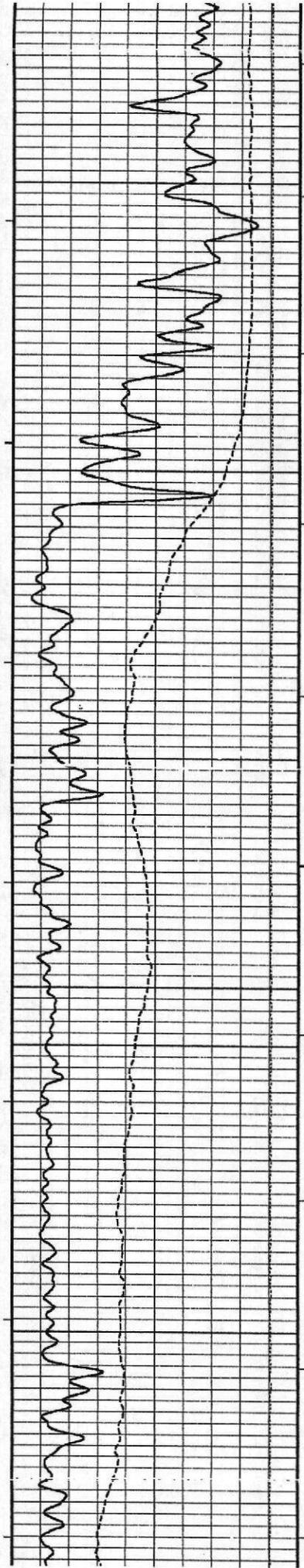
| | | | |
|------------------------|-------------|------------|--|
| Date | 13-JUL-2013 | | |
| Run Number | ONE | | |
| Service Order | 3540167 | | |
| Depth Driller | 8750.00 | feet | |
| Depth Logger | 8725.00 | feet | |
| First Reading | 8721.00 | feet | |
| Last Reading | 503.00 | feet | |
| Casing Driller | 500.00 | feet | |
| Casing Logger | 503.00 | inches | |
| Bit Size | 7.875 | | |
| Hole Fluid Type | WBM | lb/USg | |
| Density / Viscosity | 9.10 lb/USg | 60.00 CP | |
| PH / Fluid Loss | 9.50 | 9.50 | |
| Sample Source | FLOWLINE | | |
| Rm @ Measured Temp | 1.0 @108.0 | ohm-m | |
| Rmf @ Measured Temp | 0.80 @108.0 | ohm-m | |
| Rmc @ Measured Temp | 1.20 @108.0 | ohm-m | |
| Source Rmf / Rmc | CALC | CALC | |
| Rm @ BHT | 0.65 @166.0 | ohm-m | |
| Time Since Circulation | 6 HOURS | | |
| Max Recorded Temp | 166.00 | deg F | |
| Equipment / Base | 13145 | OKC | |
| Recorded By | J. MONROE | | |
| Witnessed By | B. FLYNN | J. FORTNEY | |
| SALES | B.J LAYTON | | |



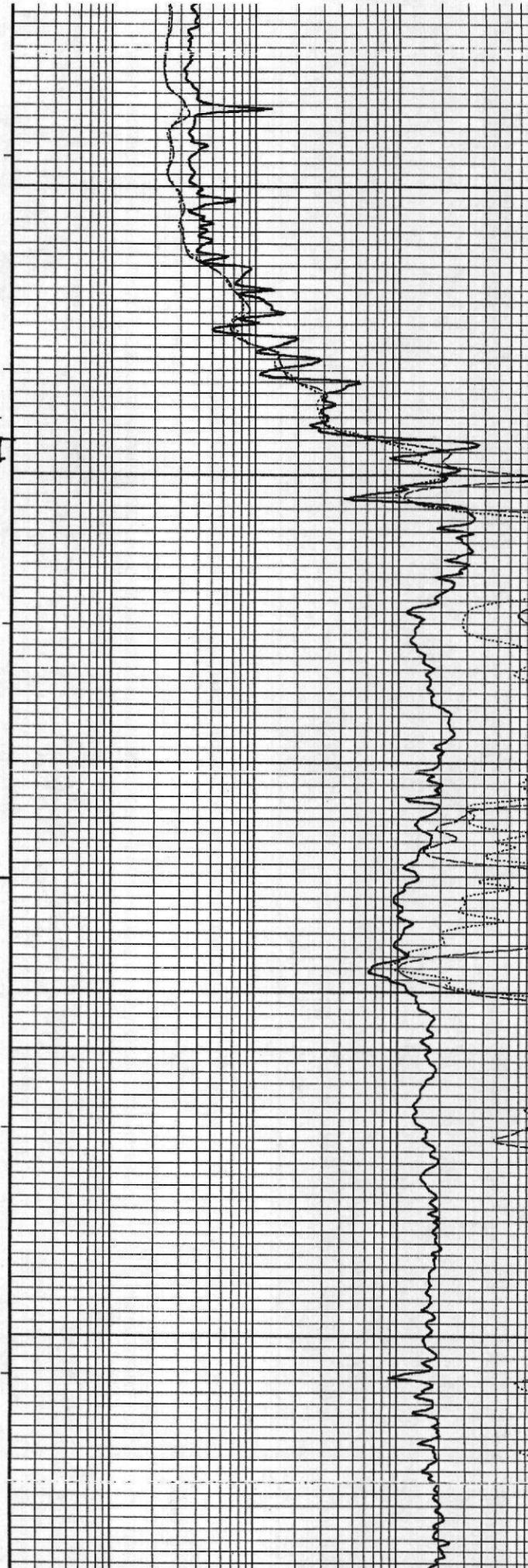


7200
153°
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MANNING
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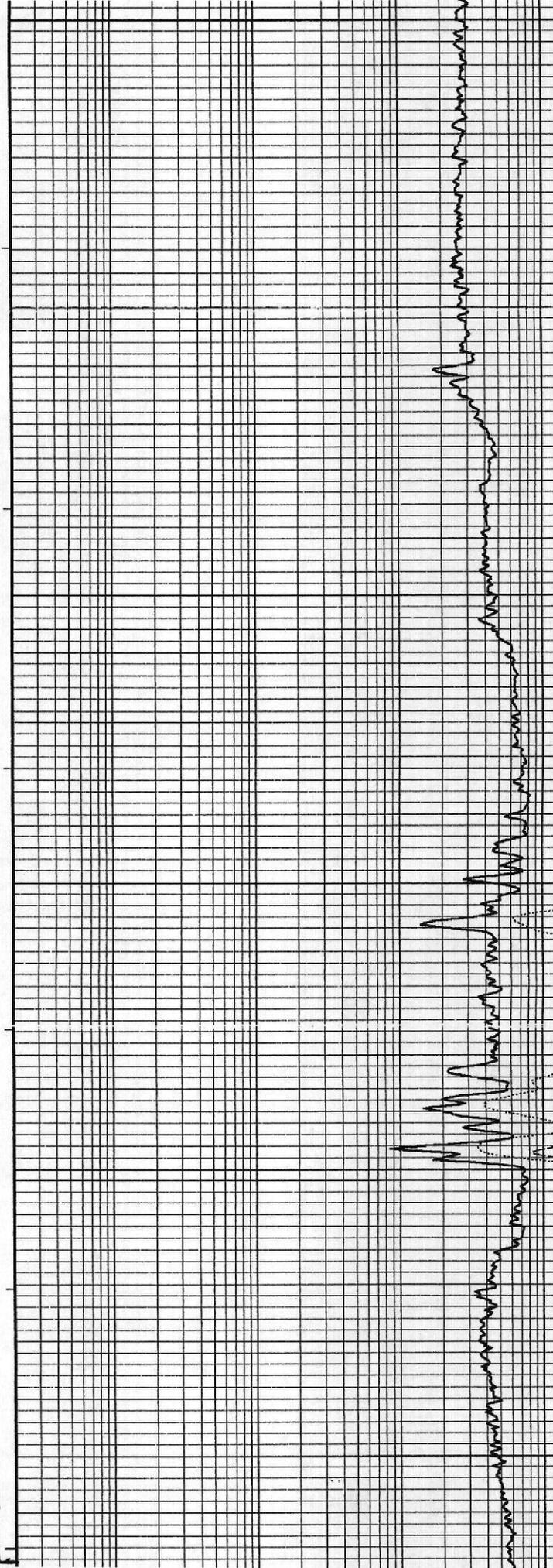
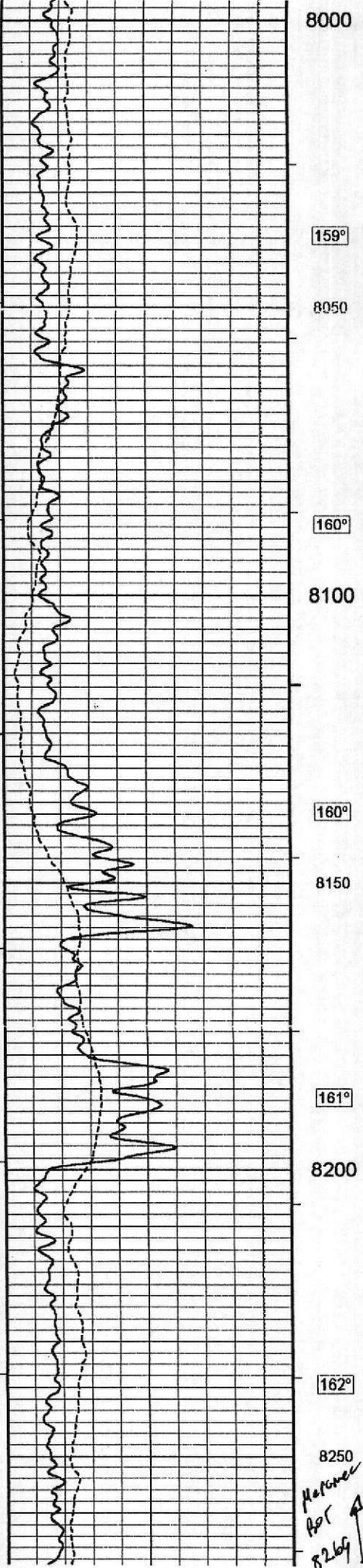


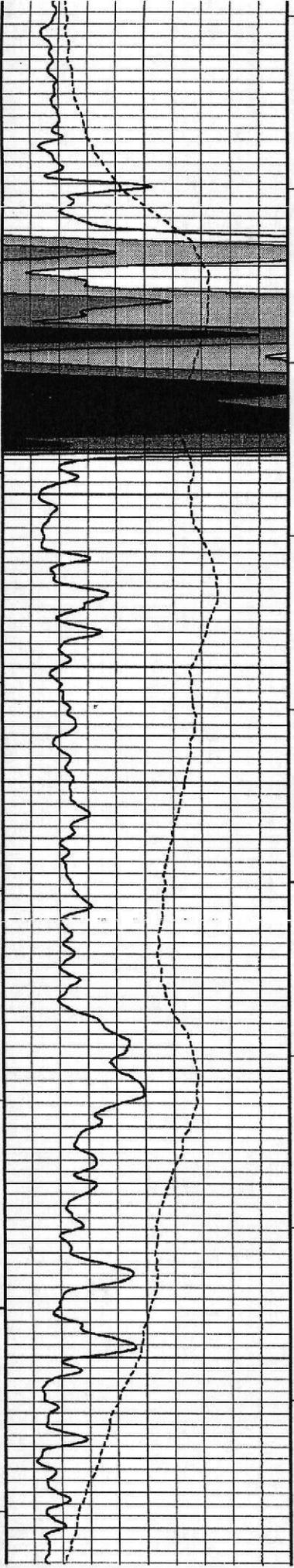


157°
7700
158°
Mencee Top
7750
7744'
158°
7800
158°
7850
159°
7900
159°



Handwritten annotations on the right side of the log, including a large 'D' and some illegible scribbles.





162°

8300

Top
Fluor

162°

46

8350

60

163°

8400

23

20

163°

8450

164°

8500

