

1. API No. 087-21968
2. OTC Prod. Unit No. 087-21275-0-0000
3. Date of Application 03/12/14

PAGE 1 OF 2

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name EAGLE ROCK MID-CONTINENT OPERATING, LLC	OTC/OCC No. 22050	Email m.ware@eaglerockenergy.com
Address P.O. BOX 2968		Phone No. (713) 821-8042
City HOUSTON	State TEXAS	Zip 77252-2968
6. Lease Name/Well No. BROWN TRUST I-3		FAX No. (281) 408-1495
Location within section: W2 1/4 E2 1/4 SE 1/4 NW 1/4		County MCCLAIN
Sec. 03	Twp 05N	Rge 04W

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	WOODFORD ✓	HUNTON ✓	VIOLA ✓
B. Top and bottom of pay section (perforations)	10993-11194 ✓	11352-11356 ✓	11662-12063 ✓
C. Type of production (oil or gas)	OIL	OIL	OIL ✓
D. Method of production (flowing or art. lift)	FLOWING	FLOWING	FLOWING ✓
E. Latest test data by zone (oil, gas, and water)	COMBINED: 239 MCFD; 52 BOPD; 72 BWPD		
F. Wellhead or bottom hole pressure	TP 150	TP 150	TP 150
G. Spacing order number and size of unit	616103/160 ✓	616103/160 ✓	616103/160 ✓
H. Increased density order number	N/A	N/A	N/A ✓
I. Location exception order number and penalty	617305 ✓	617305 ✓	617305 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
 NONE. ✓

Oklahoma Corporation Commission
 Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application.
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Maq P. Ware Signature LEAD REGULATORY ANALYST Title (713) 821-8042 Phone (AC/NO)

OCC USE ONLY

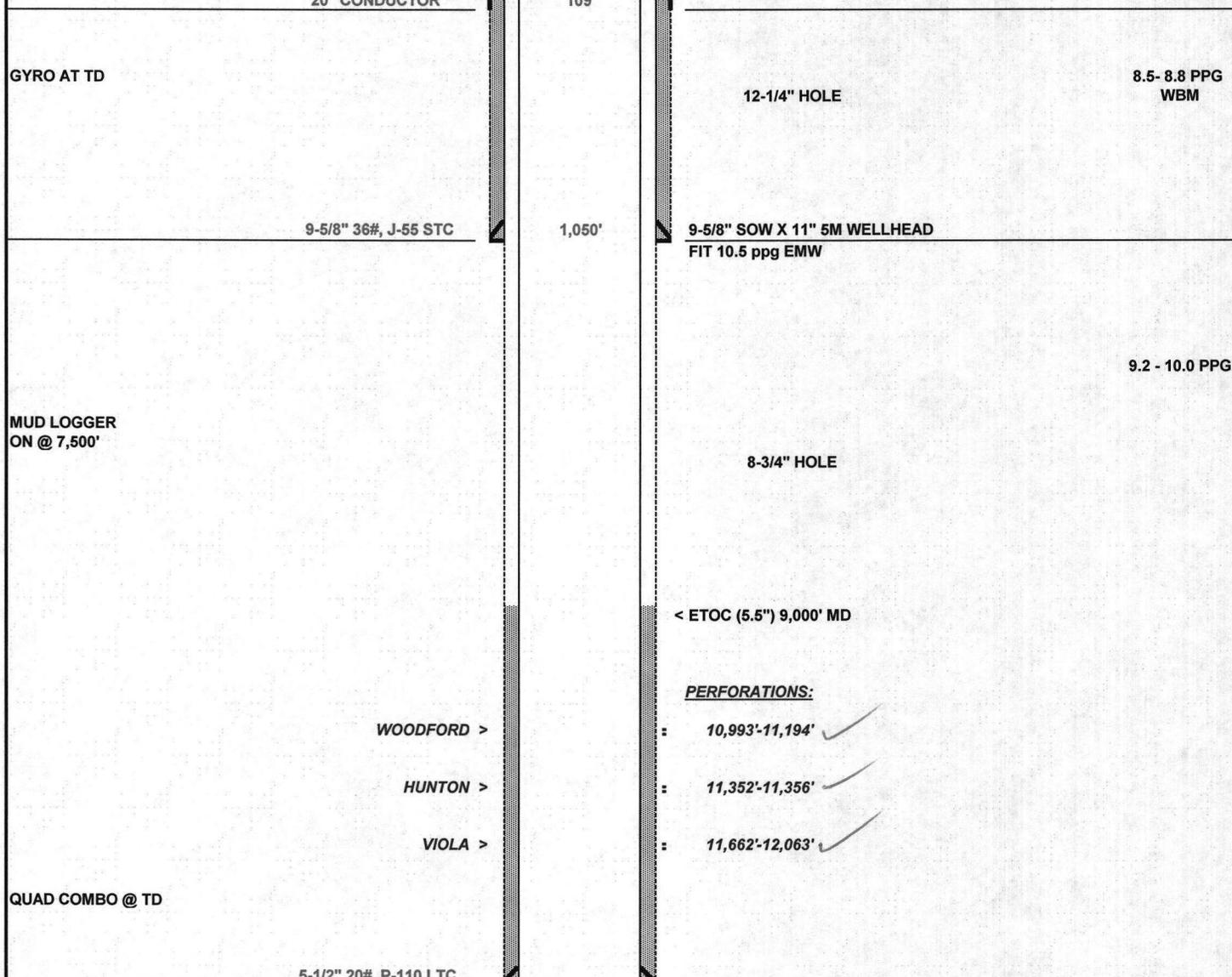
Staff Signature _____ Phone No. _____ Date 3, 28, 14 Approved Rejected

8

WELL	Brown Trust #1-3			EROC Drilling Program	
TYPE	VERTICAL	RIG	Cactus 134	DATE	3/12/2014
FIELD	GOLDEN TREND	COUNTY	McClain County, OK	RKB-MSL	1177'
GAS/OIL	OIL	MUD	Baroid	CEMENT	Halliburton
LOCATION	S/L: 1,980 FNL & 2,055 FWL of SEC 3 T5N R4W			SBHT	180° F

COMMENTS:

MUD-LOGGER	SURVEYS	ELECTRIC LOGGING	FORMATION DEPTHS	TVD	HOLE SIZE BITS	CASING CEMENT	WELLHEAD	MUD WEIGHT
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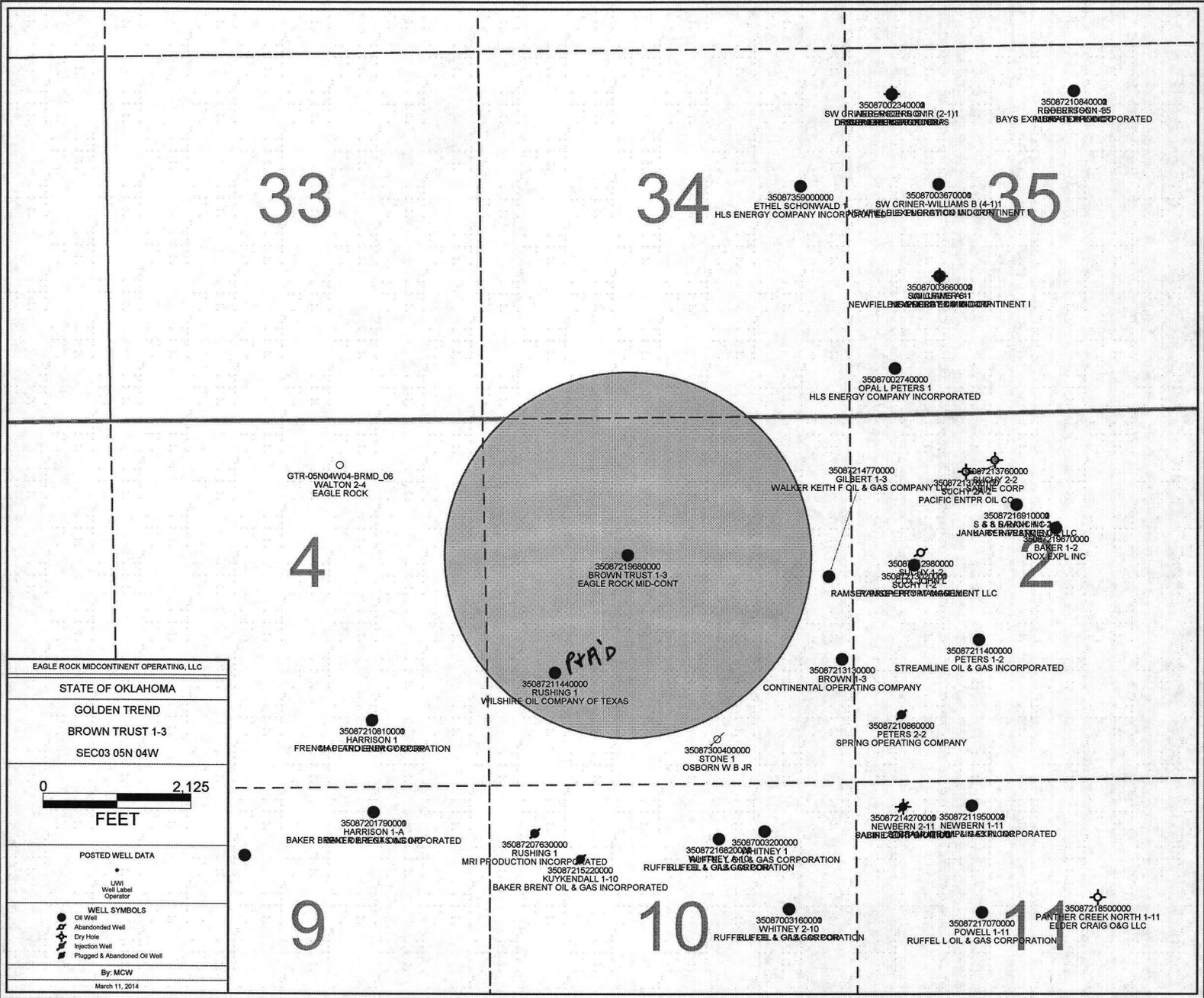


12,750' TVD

BHT: 180° F

11" 5M x 7-1/16" 10M TUBING HEAD
2-9/16" 5M TREE

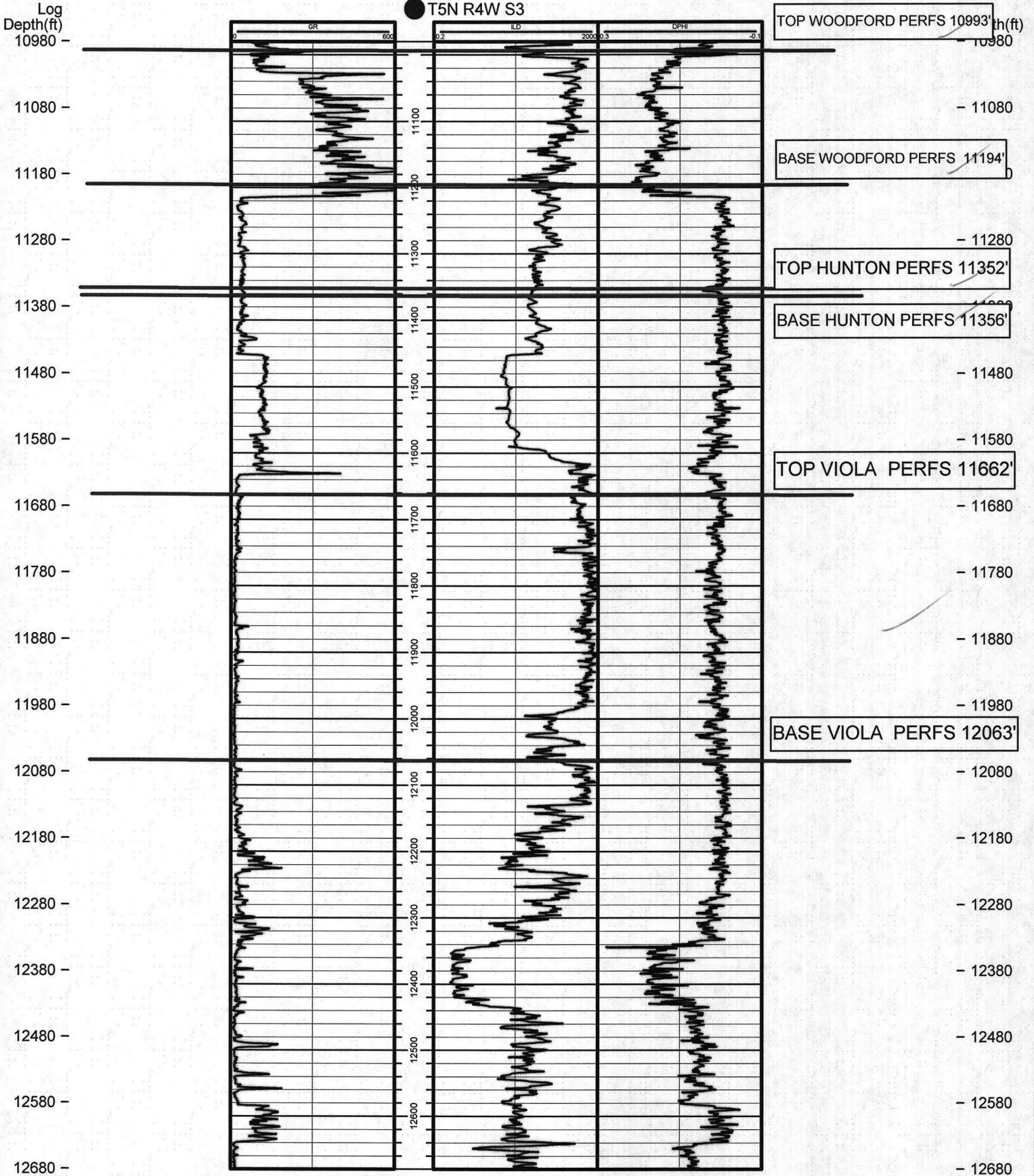
AFE #		OFFICE	HOME
ENGINEER	KURT OTTO		
GEOLOGIST	CHRIS KERN		



STATE OF OKLAHOMA

BROWN TRUST 1-3

T5N R4W S3



BROWN TRUST 1-3
T5N R4W S3

HS=1