

1. API No.	35-093-24979
2. OTC Prod. Unit No.	212876
3. Date of Application	4/4/2014

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	BRG Petroleum LLC	OTC/OCC No.	21665	Email	brgwells@gmail.com
Address	7134 S Yale Ave Suite 600			Phone No.	(918) 496-2626
City	Tulsa	State	OK	Zip	74136
6. Lease Name/Well No.	Fuller Trust 1-25			FAX No.	(918) 496-3996
Location within Sec. (1/4 1/4 1/4 1/4)	NH SH NE/4 SE/4	Sec.	25	Twp	20N
		Rge.	10W	County	Major

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	INTERMEDIATE ZONE
A. Name of common source of supply	OSWEGO	CHEROKEE	CHESTER UP
B. Top and bottom of pay section (perforations)	6708' - 6722'	7036' - 7042'	7234' - 7302'
C. Type of production (oil or gas)	Gas	Gas	Gas
D. Method of production (flowing or art. lift)	Flowing	Flowing	Flowing
E. Latest test data by zone (oil, gas, and water)	10 BO + 447 mcf + 45 BW		
F. Wellhead or bottom hole pressure	1400#	1400#	1400#
G. Spacing order number and size of unit	122170/160	284917/160	284917/160
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  N/A  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Linn Operating, Inc. 14000 Quail Springs Parkway, Suite 5 OKC, OK 73134

Chesapeake Operating, Inc. PO Box 18496 OKC, OK 73154

Oklahoma Corporation Commission  
Oil & Gas Division  
**Approved**

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

**RECEIVED**

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

APR 07 2014

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  N/A  Yes  No

12E. Ownership is same for all formations |  N/A  Yes  No

OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Skuppinger Signature Regulatory Analyst Title (918) 496-2626 Phone (AC/NO)

OCC USE ONLY

Staff Signature	SA	Phone No.		Date	4, 22, 14	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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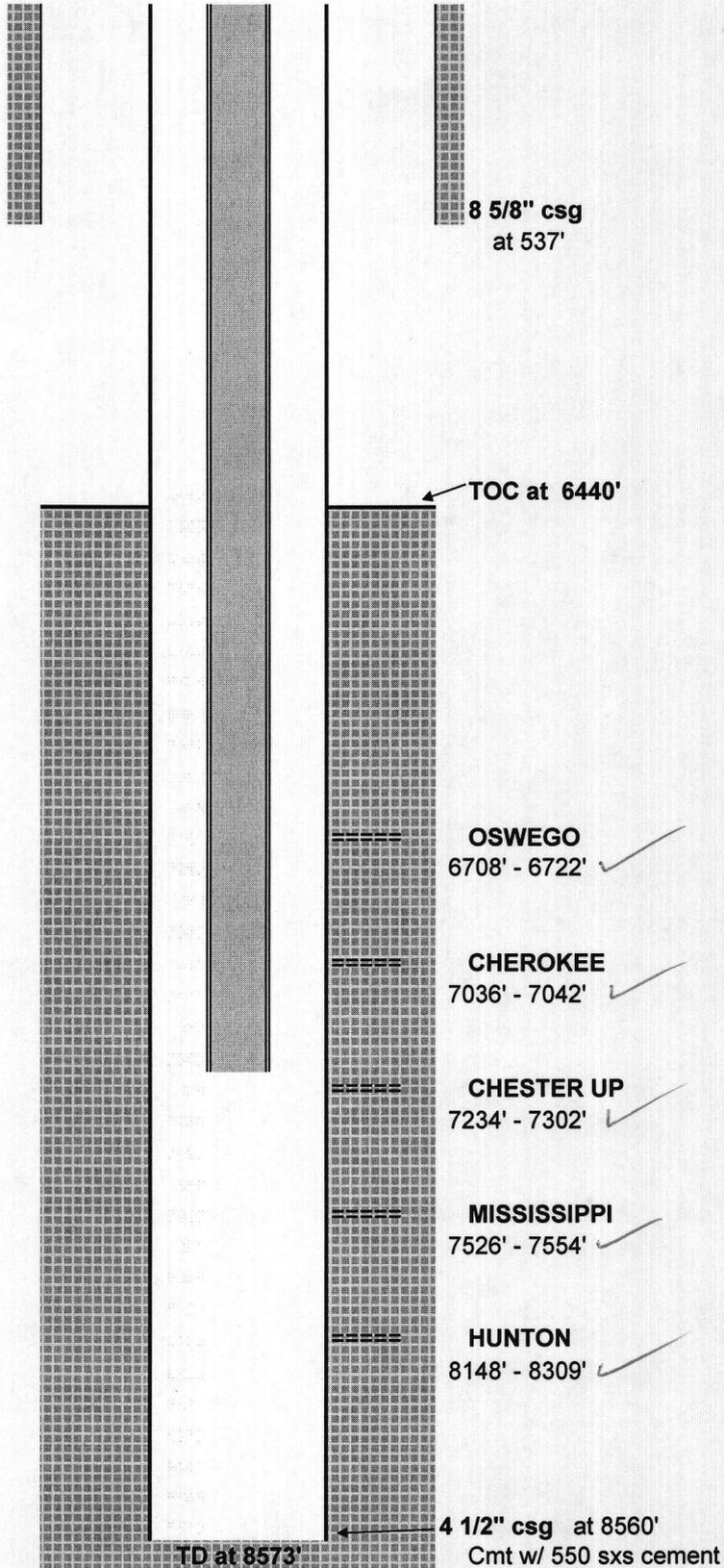
*BRG Petroleum LLC*

**FULLER TRUST 1-25** ✓

Section 25-20N-10W

Major County, Oklahoma

**PROPOSED COMPLETION**

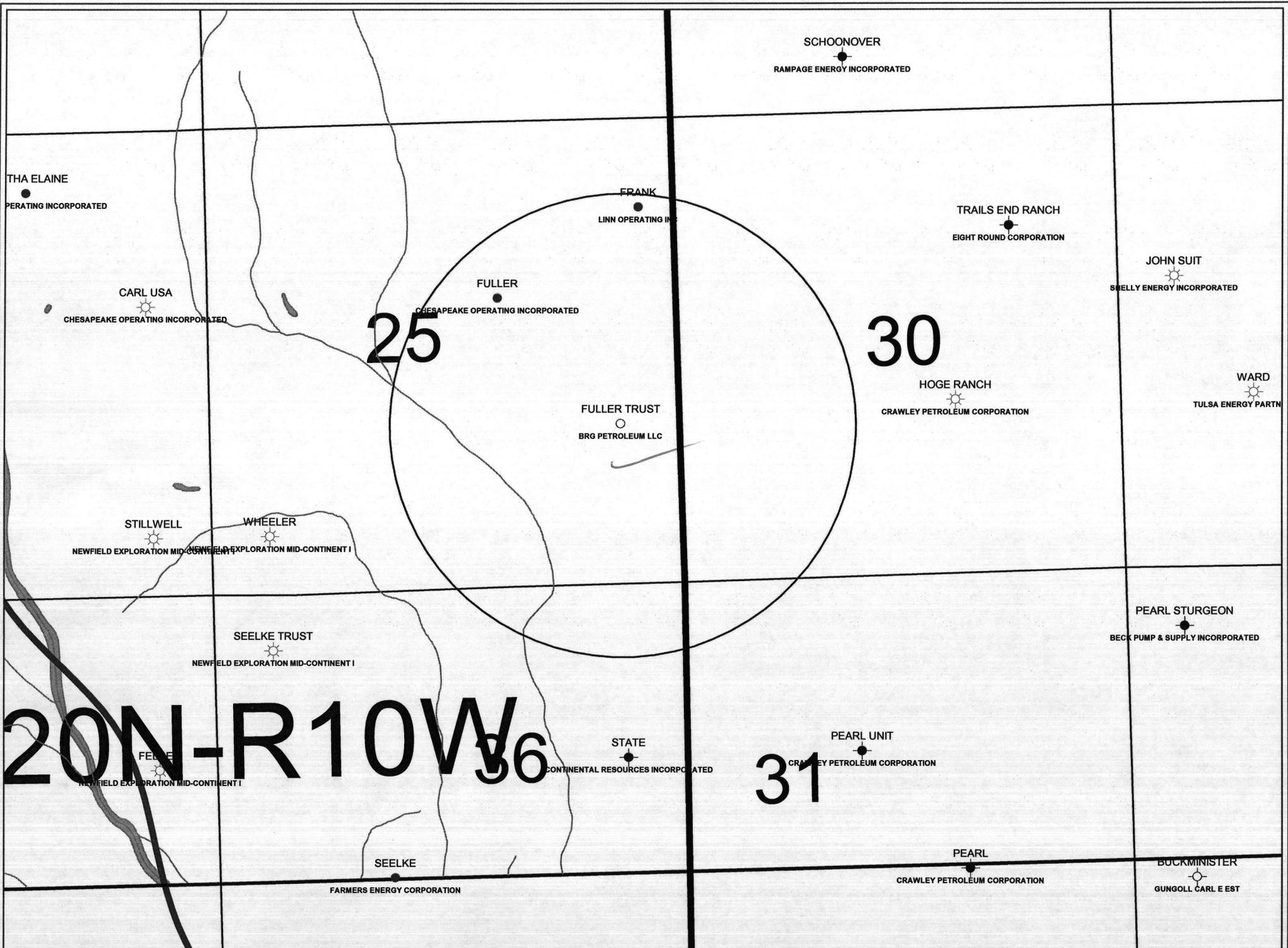


PBTD 8516'

TD at 8573'

4 1/2" csg at 8560'

Cmt w/ 550 sxs cement





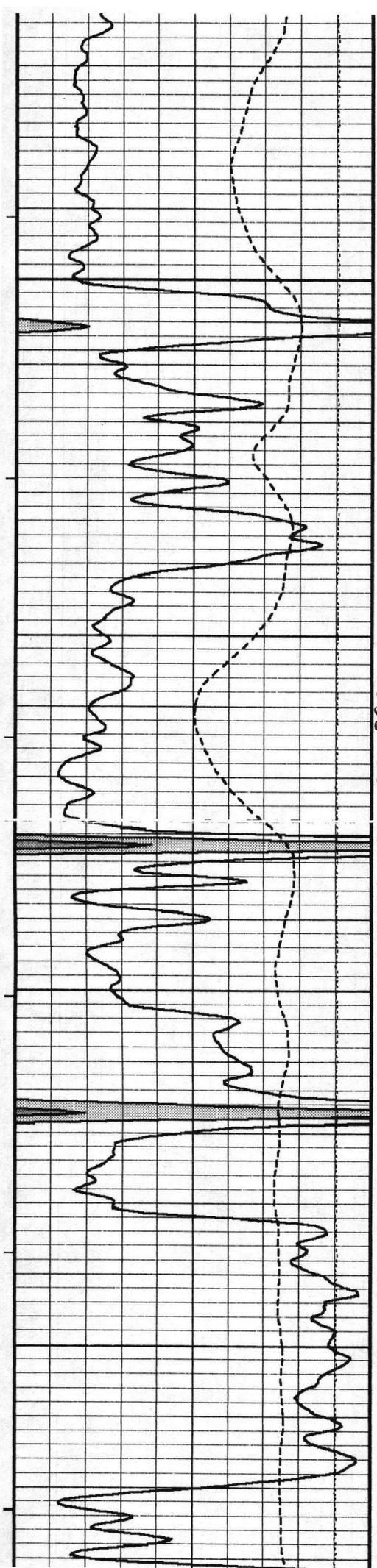
**ARRAY INDUCTION  
SHALLOW FOCUSED  
ELECTRIC LOG**

COMPANY **BRG PETROLEUM LLC**  
 WELL **FULLER TRUST #1-25**  
 FIELD  
 PROVINCE/COUNTY **MAJOR**  
 COUNTRY/STATE **USA / OKLAHOMA**  
 LOCATION **660'FEL & 1830'FEL OF SEC. 25-20N-10W**

SEC 25	TWP 20N	RGE 10W	Other Services MDN/MPD
API Number			35-093-24979

Permanent Datum GL, Elevation 1133 feet	Elevations:	feet
Log Measured From KB	KB	1146.00
Drilling Measured From KB	DF	1144.00
	GL	1133.00

Date	25-DEC-2013		
Run Number	ONE		
Service Order	3546016		
Depth Driller	8500.00	feet	
Depth Logger	8571.00	feet	
First Reading	8568.00	feet	
Last Reading	519.00	feet	
Casing Driller	537.00	feet	
Casing Logger	519.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	WBM		
Density / Viscosity	9.50 lb/USg	74.00 CP	
PH / Fluid Loss	10.00	8.20 ml/30Min	
Sample Source	MUD TANK		
Rm @ Measured Temp	0.80 @ 84.0	ohm-m	
Rmf @ Measured Temp	0.64 @ 84.0	ohm-m	
Rmc @ Measured Temp	0.96 @ 84.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.41 @164.0	ohm-m	
Time Since Circulation	4 HOURS		
Max Recorded Temp	165.00	deg F	
Equipment / Base	13145	OKC	
Recorded By	JIM SCHULER		
Witnessed By	BRIAN FLYNN		



144°

6650

144°

6700

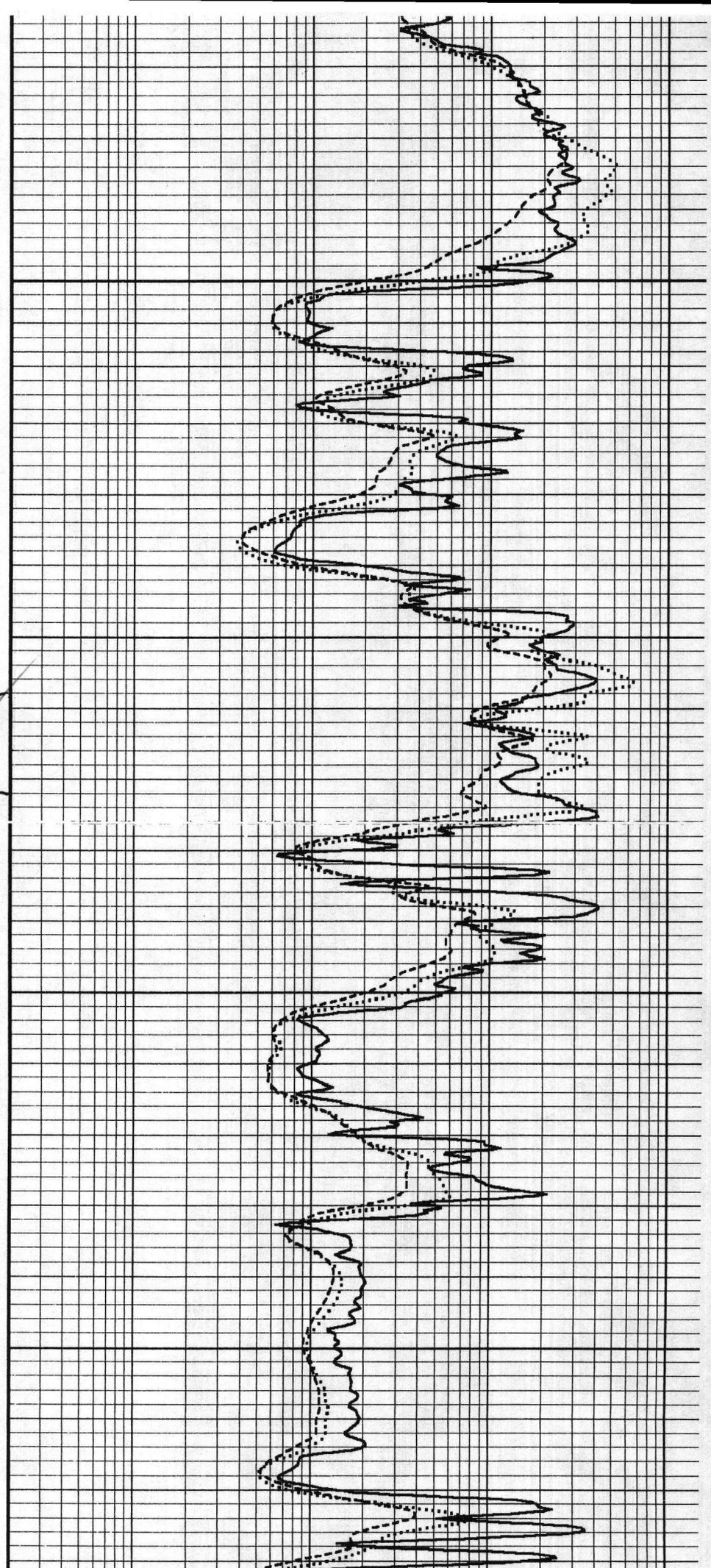
OSWEGO  
6708'  
✓  
6702'

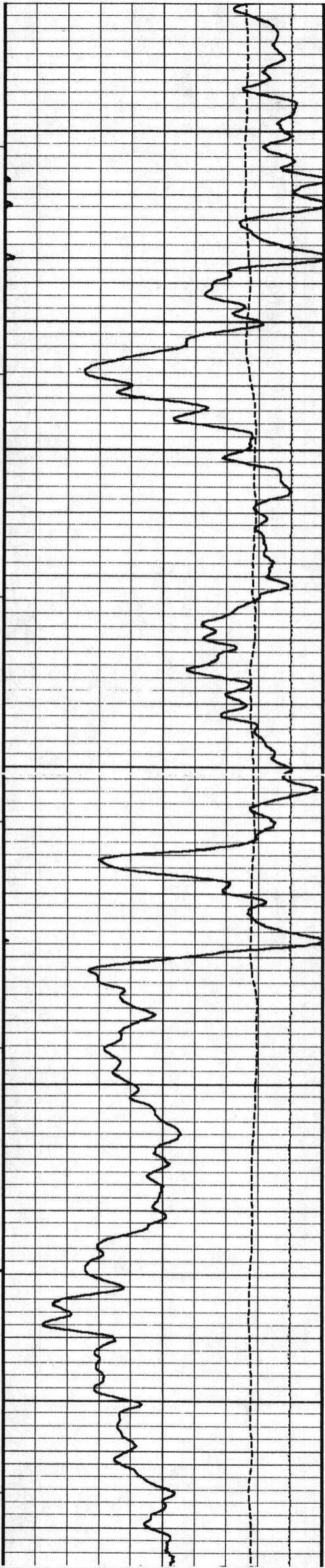
144°

6750

145°

6800





147°

7000

Cherokee  
7036'  
147°  
7042'

7050

148°

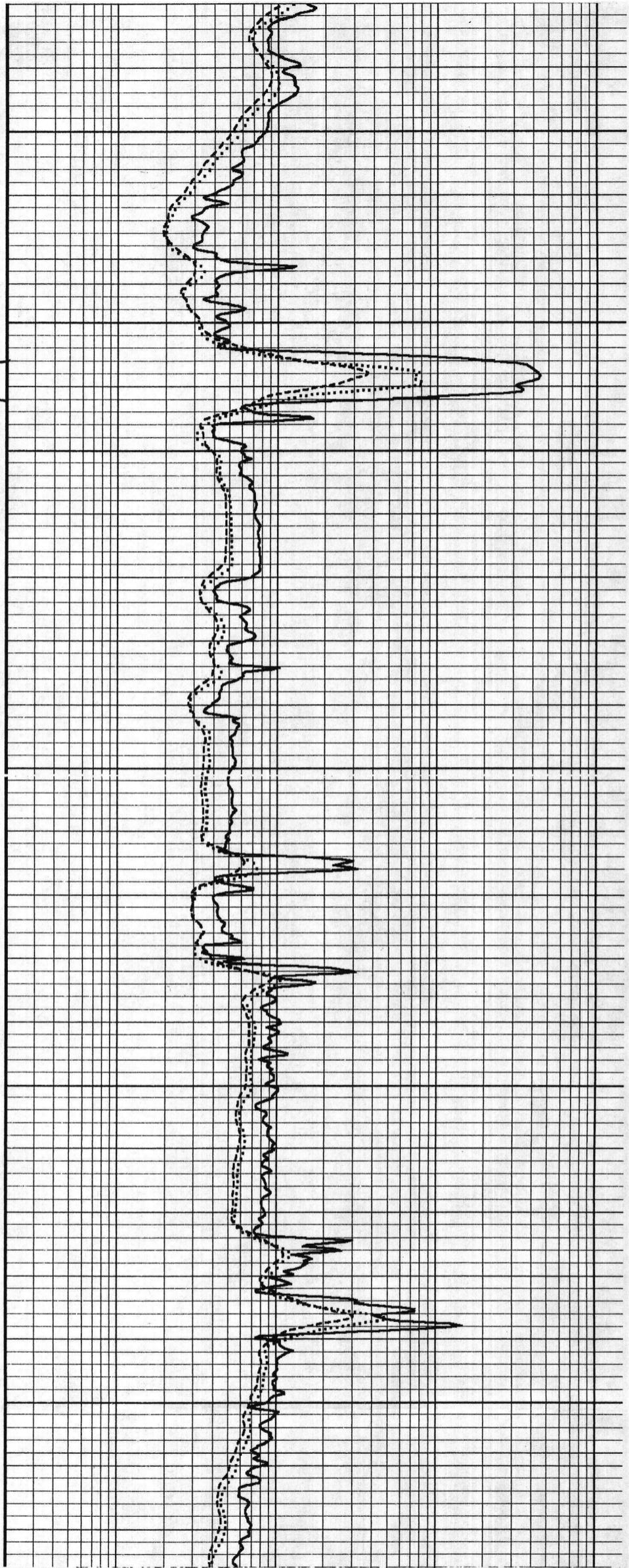
7100

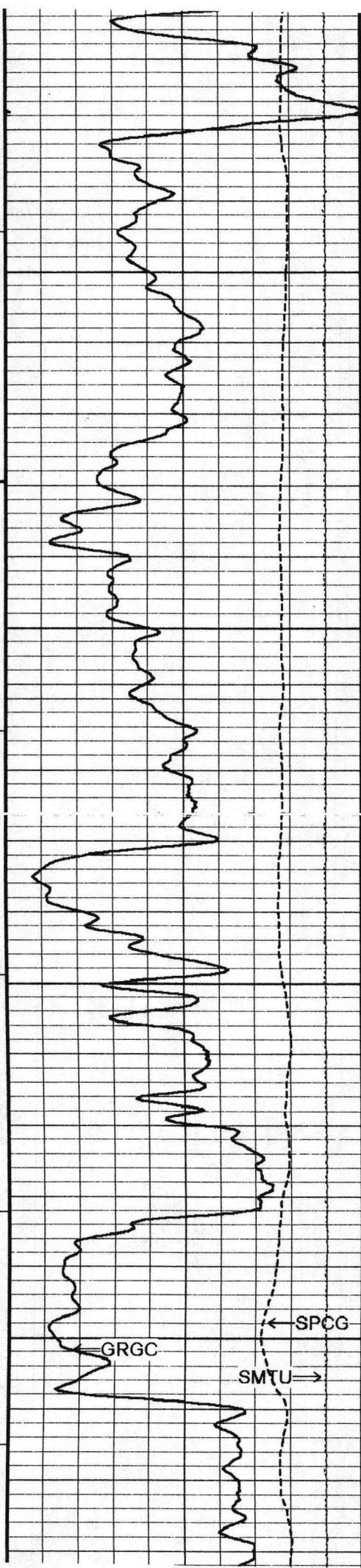
149°

7150

149°

7200





149°

7150

149°

7200

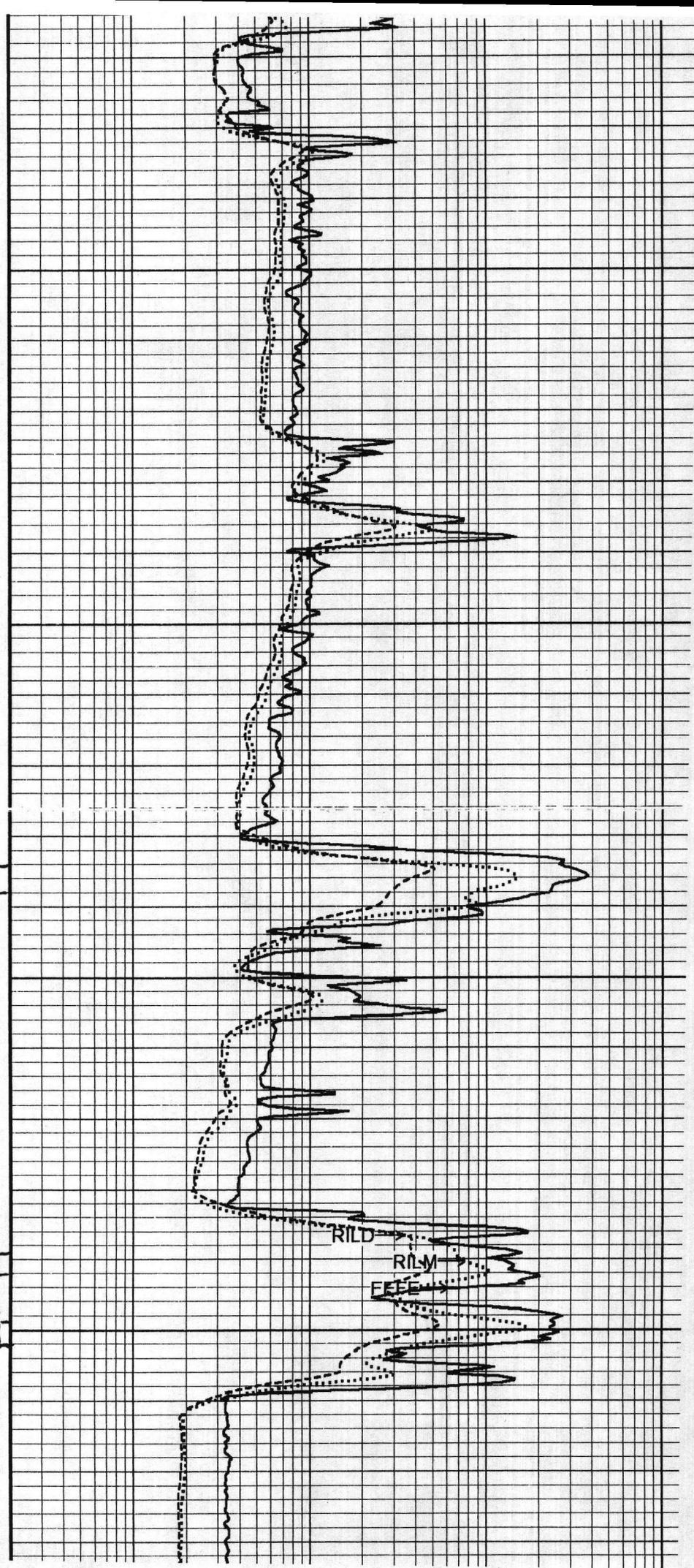
Chester Up

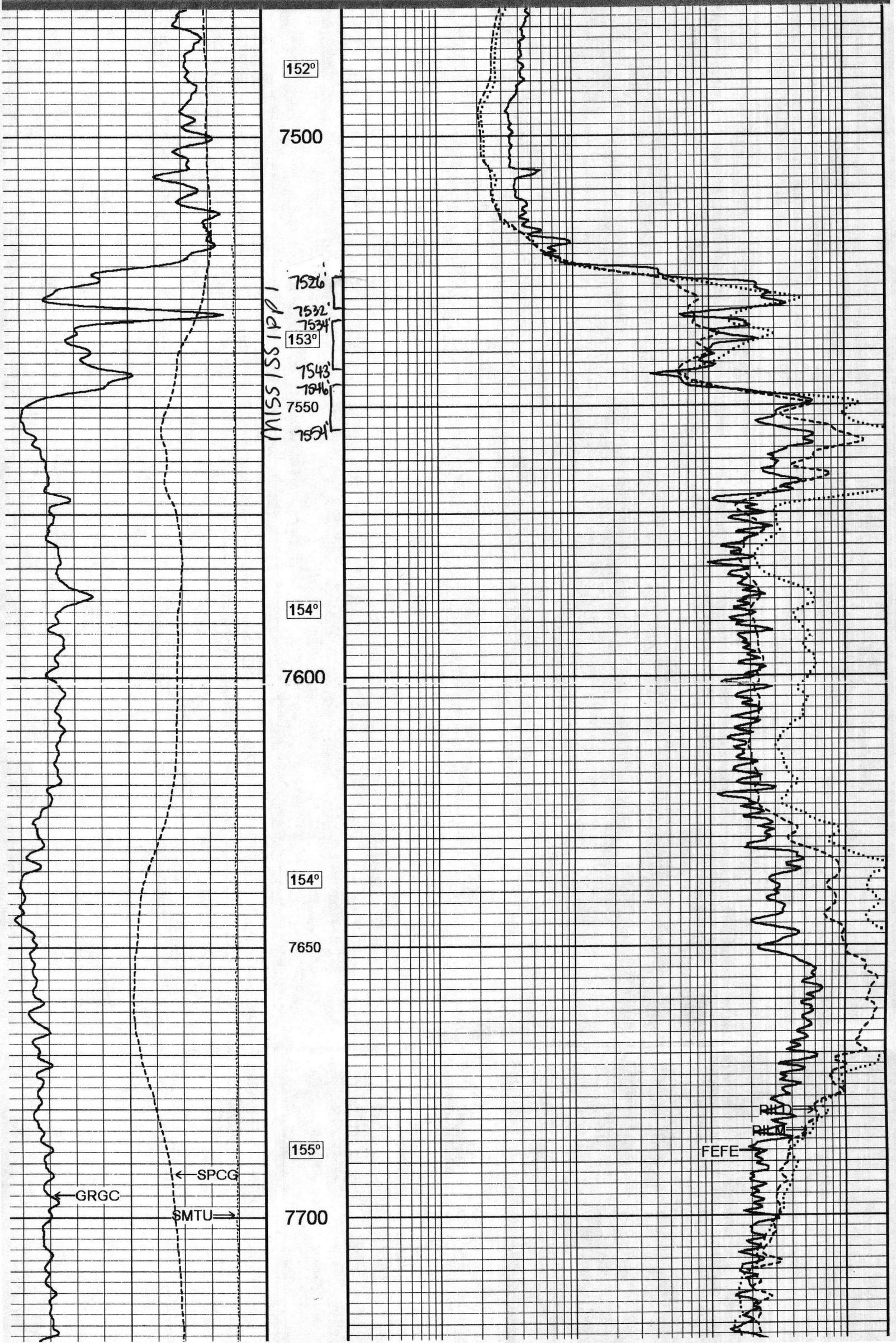
7234'  
149°  
7238'

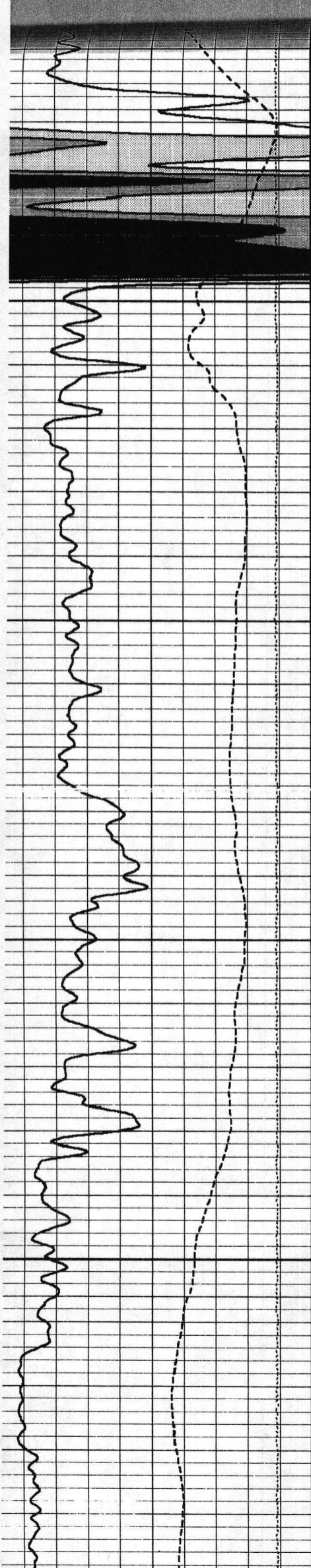
7250

Chester Up

150°  
7289'  
7292'  
7299'  
7300'  
7302'







160°

HUNTON  
8148'  
8150'  
8154'  
8162'  
8164'

161°

8200

161°

8250

162°

HUNTON  
28300  
8205'  
8209'

163°

