

1. API No.	137-24870 ✓
2. OTC Prod. Unit No.	137-93283
3. Date of Application	4/14/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	APACHE CORPORATION		OTC/OCC No.	06778 ✓	Email	NDA.PRILL@APACHECORP										
Address	6120 S. YALE, STE 1500				Phone No.	918.491.4983										
City	TULSA	State	OK		Zip	74136										
6. Lease Name/Well No.	DALEY #1-15 ✓				FAX No.	918.491.4860										
Location within section:	C	1/4	NE	1/4	SW	1/4	SW	1/4	Sec.	15	Twp	2N	Rge	8W	County	STEPHENS ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	DYER ✓	HEATH ✓	
B. Top and bottom of pay section (perforations)	8584 - 8610 ✓	9232 - 11538 ✓	
C. Type of production (oil or gas)	GAS	GAS	
D. Method of production (flowing or art. lift)	FLOWING	FLOWING	
E. Latest test data by zone (oil, gas, and water)	***** 1.7 BO ✓ 648	MCF 0 BW *****	
F. Wellhead or bottom hole pressure	250	250	
G. Spacing order number and size of unit	342821 / 160 ACRES ✓	342821 / 160 ACRES ✓	
H. Increased density order number	N/A	N/A	
I. Location exception order number and penalty	N/A	N/A	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

NO OTHER OPERATORS IN	SAME FORMATION ✓
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10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. APR 18 2014 ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Phonda Prill Signature ENGINEERING TECH Title 918.491.4983 Phone (AC/NO)

OCC USE ONLY

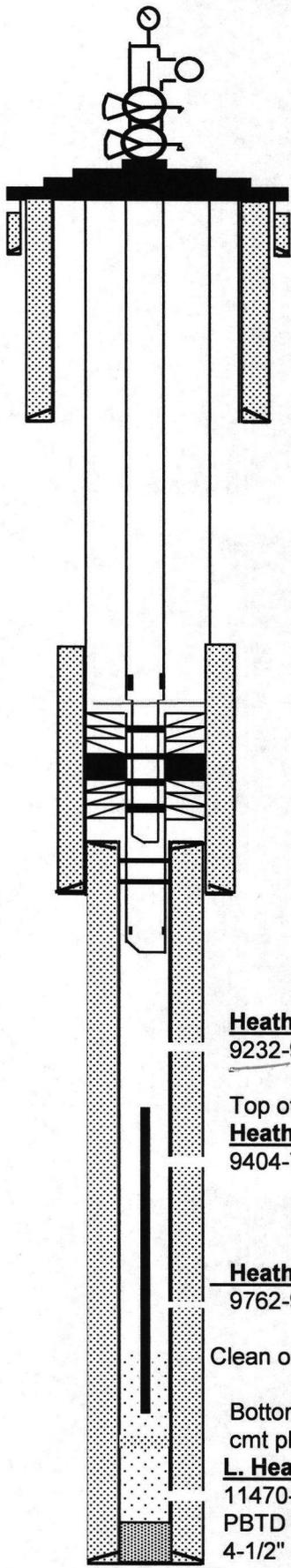
S.A Staff Signature 5.03.14 Date Approved Rejected

②

Daley 1-15 ✓
Sec 15-2N-8W
Stephens Co., Ok

Spud 4/16/90
Comp 7/18/90
1st sale 7/31/90
"C" W/O 12/90
Heath "B" recom 8/04
Dyer recom 3/13

KB=25'



7-1/16" 5000# B-sec
Tbg 2-7/8" 6.5# L-80 AB-Mod

Updated 4-14-14 rgp

10-3/4" 40.5# K-55 ST&C @ 1019'
cmt circ to surf

TOC 7550' 3/12/13

Dyer
8584-8610 4SPF

3/21/12 Frac w/ 15519 Gal 25# wtr frac G + 53004 Gal
25# wtr frac G w/ 74800# 20/40 Sd (.5-4 ppg)

PX Plug in Otis 2.313" "X" nipple @ 8663'

Baker DB packer @ 8712'
TOL @ 8733'
Punch hole in tbg above x nipple @ 8760' 3/4/13
Otis 2.313" "X" nipple @ 8758. EOT @ 8764
7-5/8" 39 & 33.7# L-80 P-110 & S-95 LT&C @ 9230'

Heath "B"
9232-9272

Top of 1-1/4" coil tbg @ 9270'

Heath "C"
9404-70

Heath "D"
9762-9896

Clean out to 10,000' w/ coil tbg around fish

Bottom of 1-1/4" coil tbg @ +/-10188'
cmt plug 10839-10859

L. Heath
11470-538

PBTD @ 11611
4-1/2" 15.1# P-110 STL @ 11754

TD @ 11756
MW 11.7#

T2N-R8W

CHESSIE
1-15

15

~~Heath~~
~~Dyer~~

MERCER
1

APA
APA MERCER
Hoxbau B,C,D 2-16
MERCER
Brisco 1-16

APA
DALEY
1-15

APA L.E. Jones
DALEY THOMAS
2-15 1-15
Beggs ✓

AAA
DALEY
3-15

K. Philman Oil
Fleitwood Oil Prop.

SMILEY 'B'
Ruel 2
BATEMAN 2
Blake

APA
LULU
Arbuckle
LULU 1-22
2-22 permian
APA
GRAY
1-22
HXBR

BOOTH
1

SMILEY 'B'
1

BLAKE RO
2

GRAY
2-22

BOOTH
2-22



DUAL INDUCTION
LATEROLOG

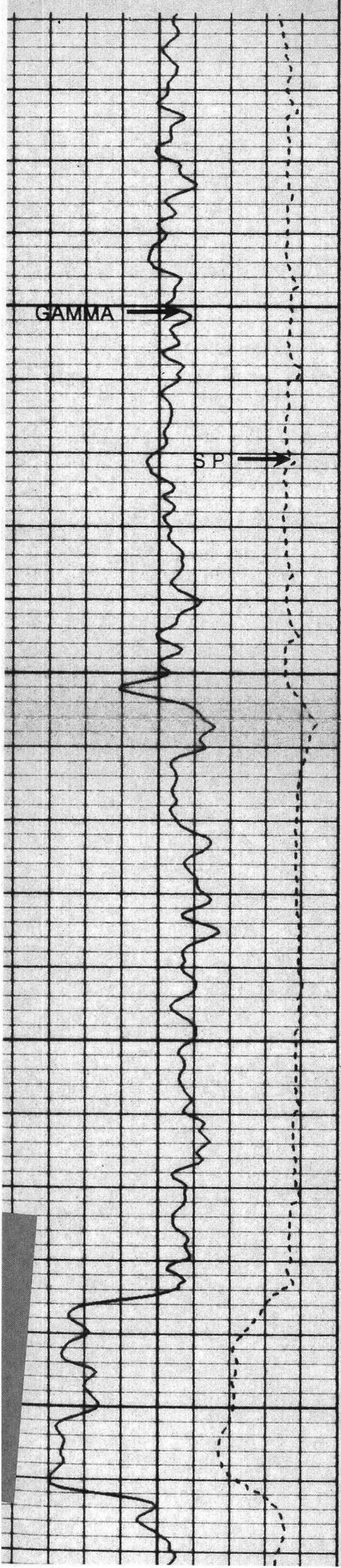
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1157
-298

FILING NO.	COMPANY <u>APACHE CORPORATION</u>	
	WELL <u>DALEY #1-15</u> ✓	
	FIELD <u>WEST MARLOW</u>	
	COUNTY <u>STEPHENS</u>	STATE <u>OKLAHOMA</u>
Location: -990'FSL & 990'FWL C-NE/4 SW/4 SW/4 SEC. 15 TWP. 2N RGE. 8W		Other Services: SLD/DSN/GR MICROLOG SONIC

GEOL.

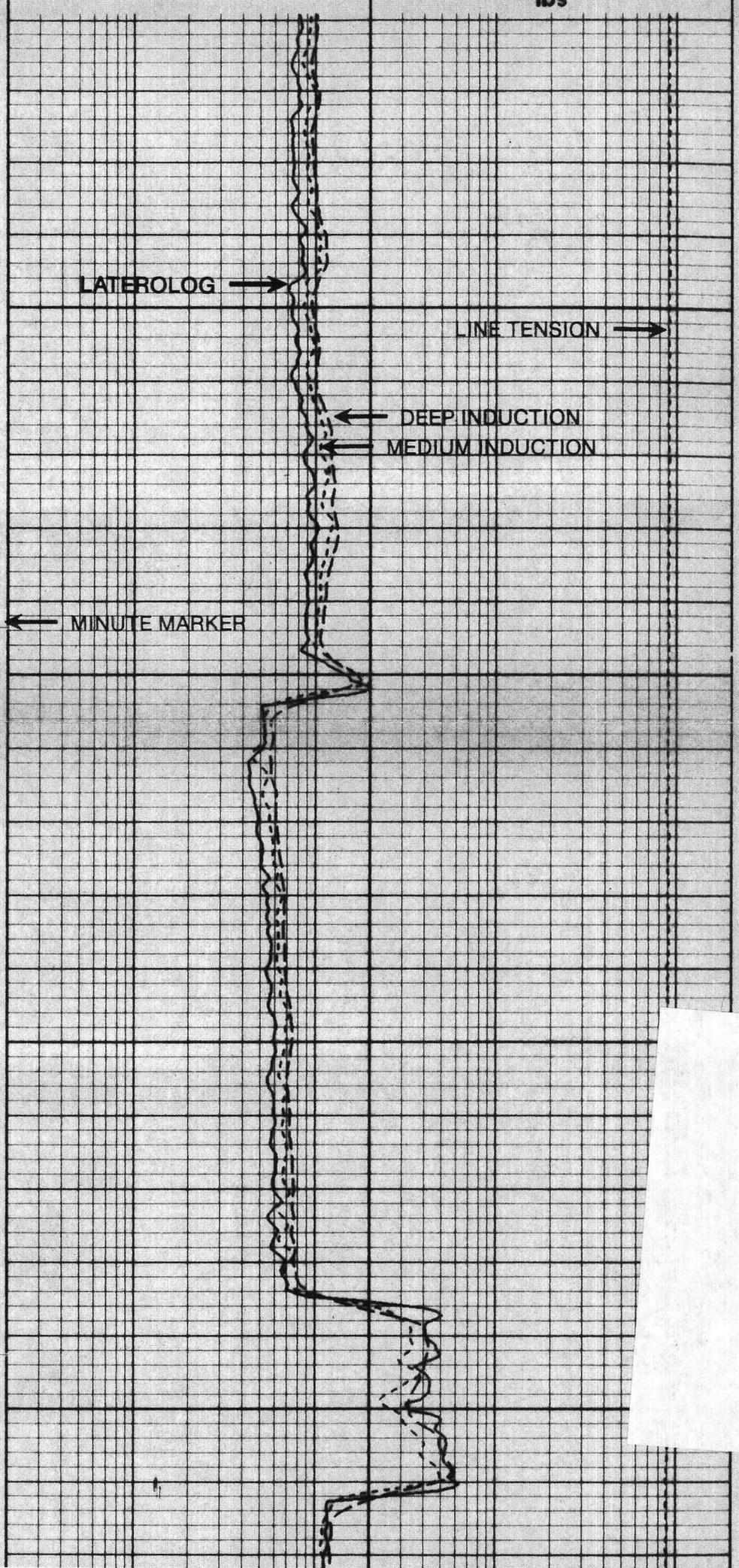
Permanent Datum: <u>GROUND LEVEL</u>	Elev. <u>1130'</u>	Elev.: K.B. <u>1157'</u>
Log measured from <u>KELLY BUSHING 27 FT above perm. datum</u>		D.F. <u>1155'</u>
Drilling measured from <u>KELLY BUSHING</u>		GL <u>1150'</u>

Date	05/14/90	5-23-90	6-17-90
Run No.	ONE	TWO	THREE
Depth - Driller	8658	9236'	11,556'
Depth - Logger	8654	9230'	11,558'
Bottom Logged Interval	8652	9228'	11,556'
Top Logged Interval	1021	8409'	9233'
Casing - Driller	10 3/4" @ 1020'	10 3/4" @ 1020'	7 5/8" @ 9230'
Casing - Logger	1021	NOT LOGGED	9233'
Bit Size	9 7/8"	9 7/8"	6 1/2"
Type fluid in hole	CHEMICAL	CHEMICAL	CHEMICAL
Density	10.7+	10.8+	11.5
Viscosity	54	50	44
pH	9.0	11.5	12.0
Fluid Loss	7.6	8.8	6.2
Source of Sample	FLOWLINE	PIT	FLOWLINE
Rm @ Meas. Temp.	1.5 @ 72 °F	1.92 @ 78 °F	44 @ 77 °F
Rmf @ Meas. Temp.	1.3 @ 74 °F	1.04 @ 71 °F	.34 @ 77 °F
	@ 78 °F	2.0 @ 67 °F	.68 @ 74 °F
	MEAS.	MEAS	MEAS
	@ 138 °F	1.094 @ 142 °F	0.204 @ 174 °F
IRS 5/14/90		1930 5-22-90	0030 6-17-90
IRS 5/14/90		0039 5-23-90	1527 6-17-90
		142	174
	PAULS VALLEY OK	7642 P.V.	7642 P.V.
	WHITE DAVIS	HILL	HILL
	HITNEY MR. KINNARD	MR. KINNARD	MR. YEAKLEY



8500

8600



LATEROLOG

LINE TENSION

DEEP INDUCTION

MEDIUM INDUCTION

MINUTE MARKER

9100

9200

9300

SP

GAMMA

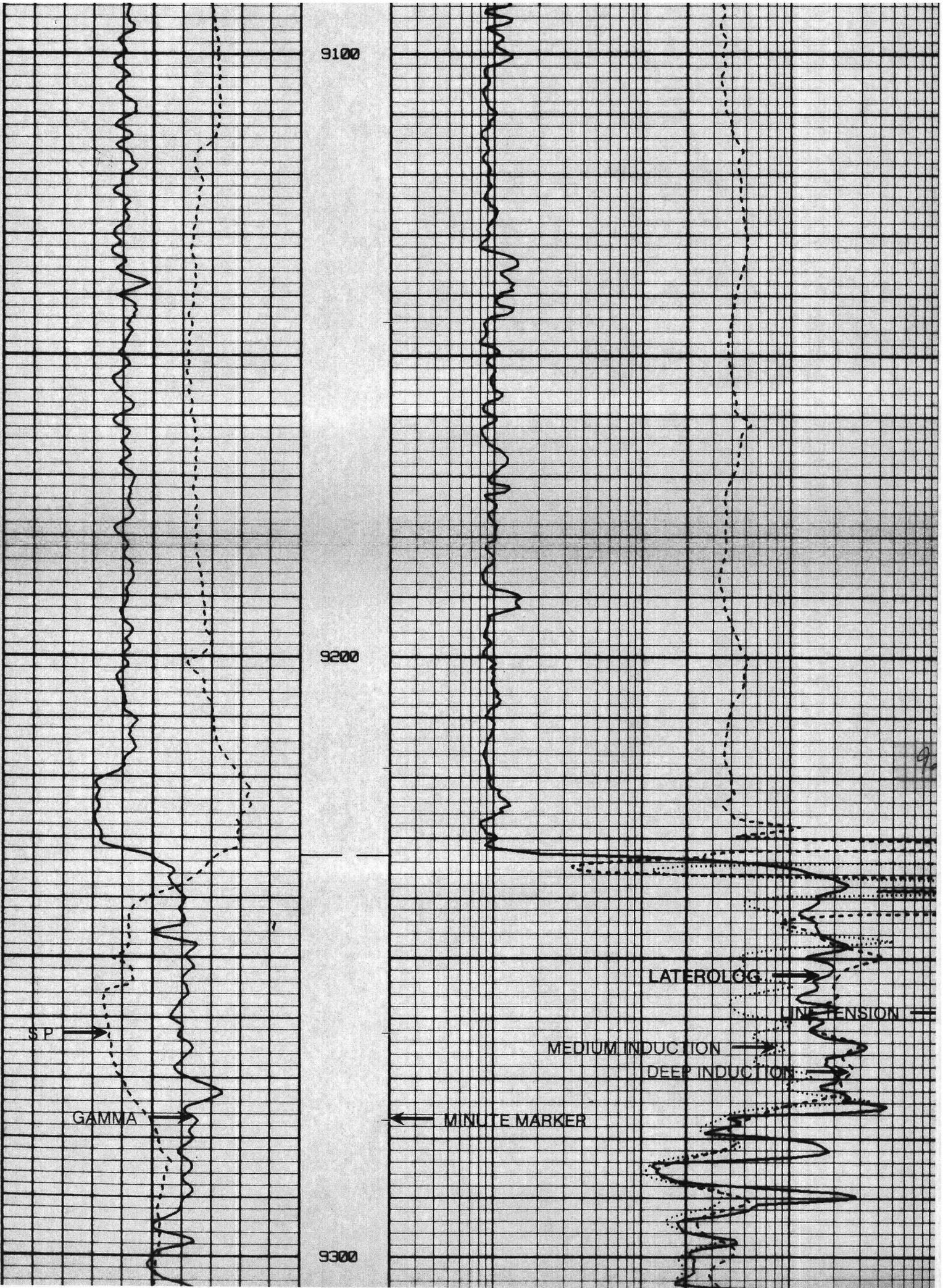
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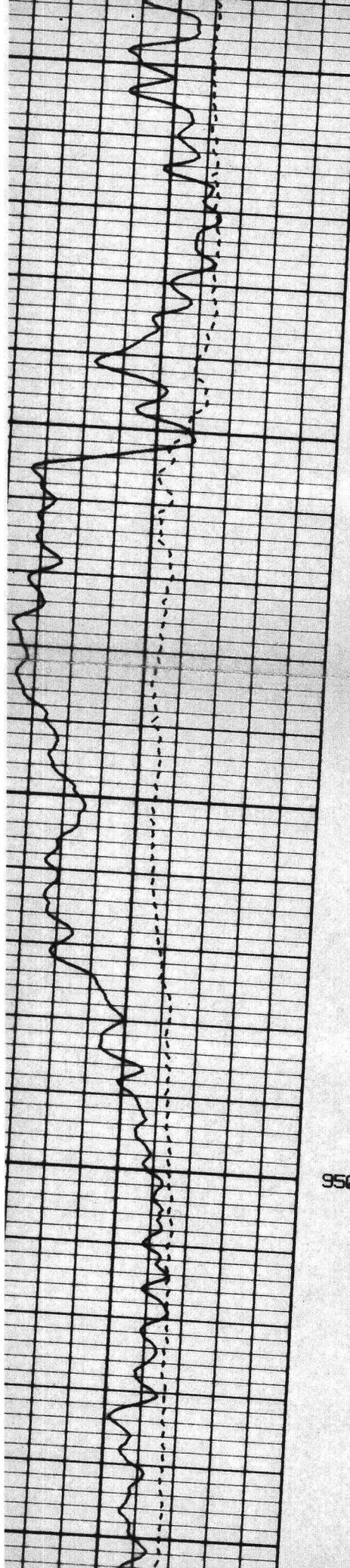
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MEDIUM INDUCTION

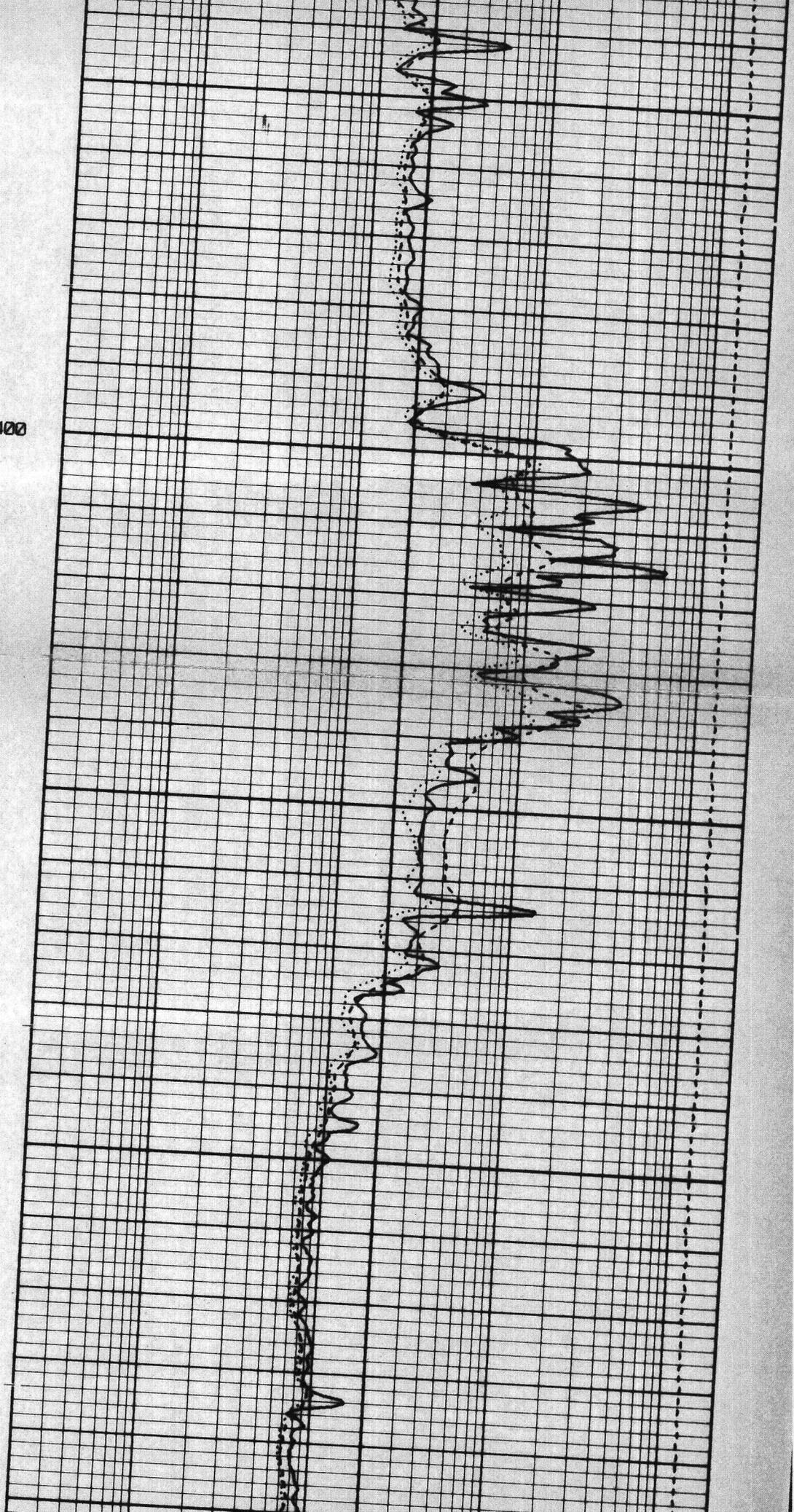
DEEP INDUCTION

MINUTE MARKER





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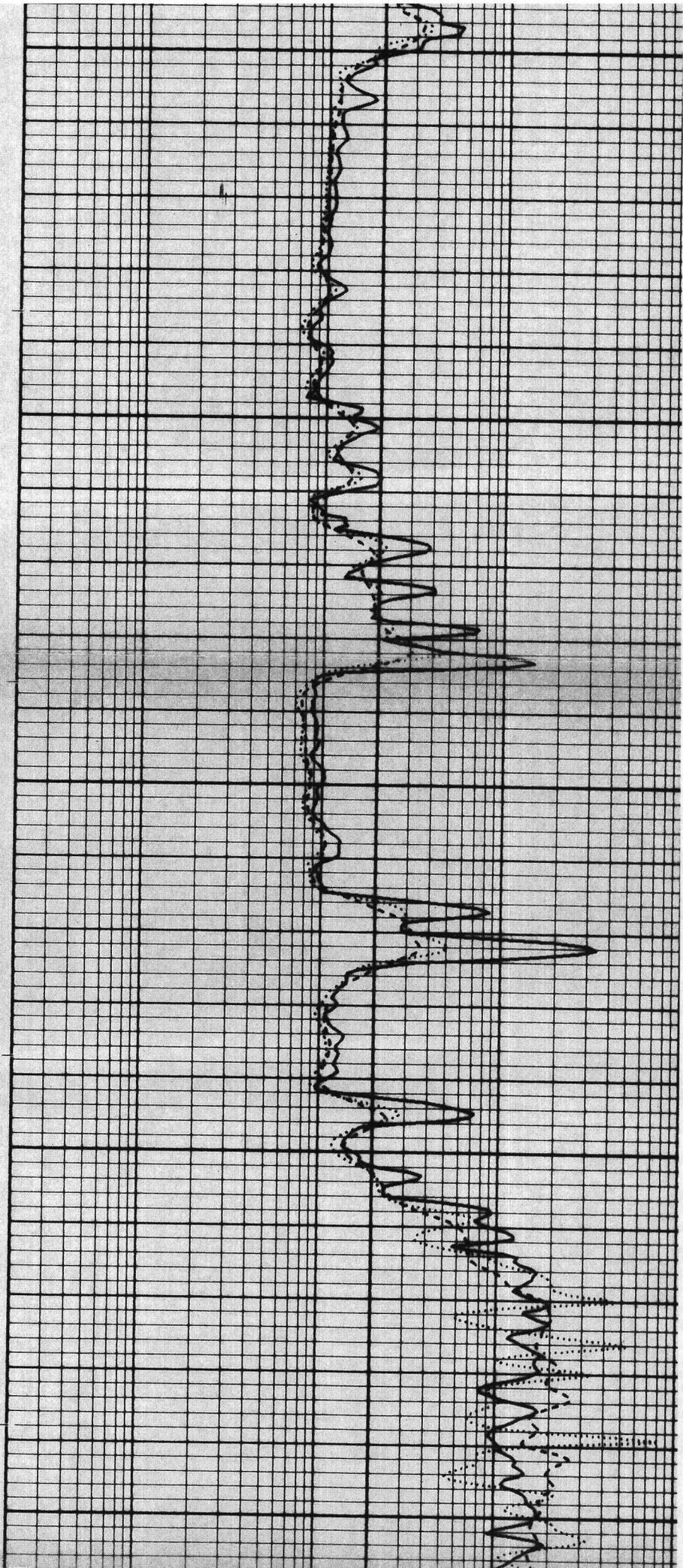
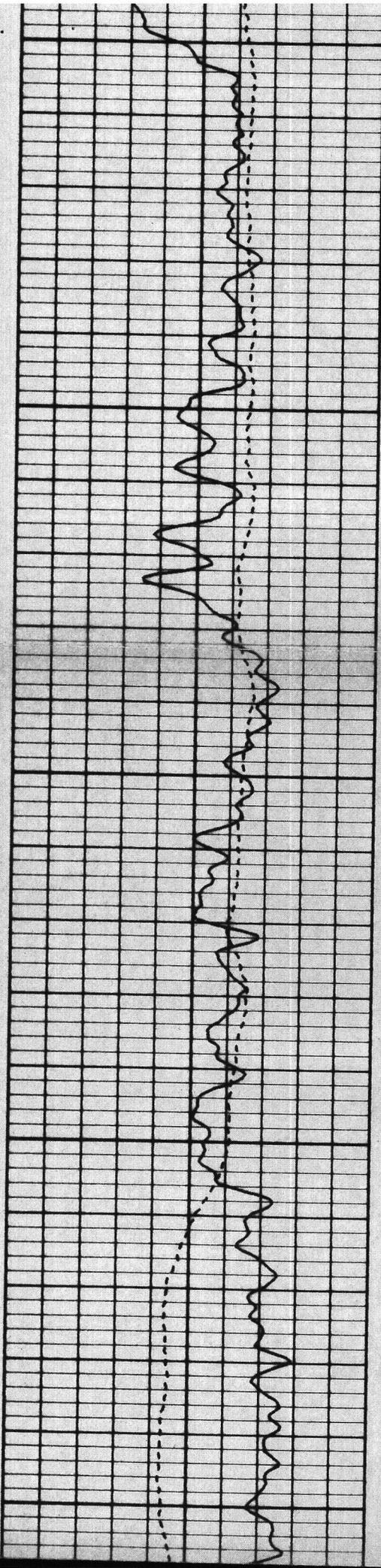


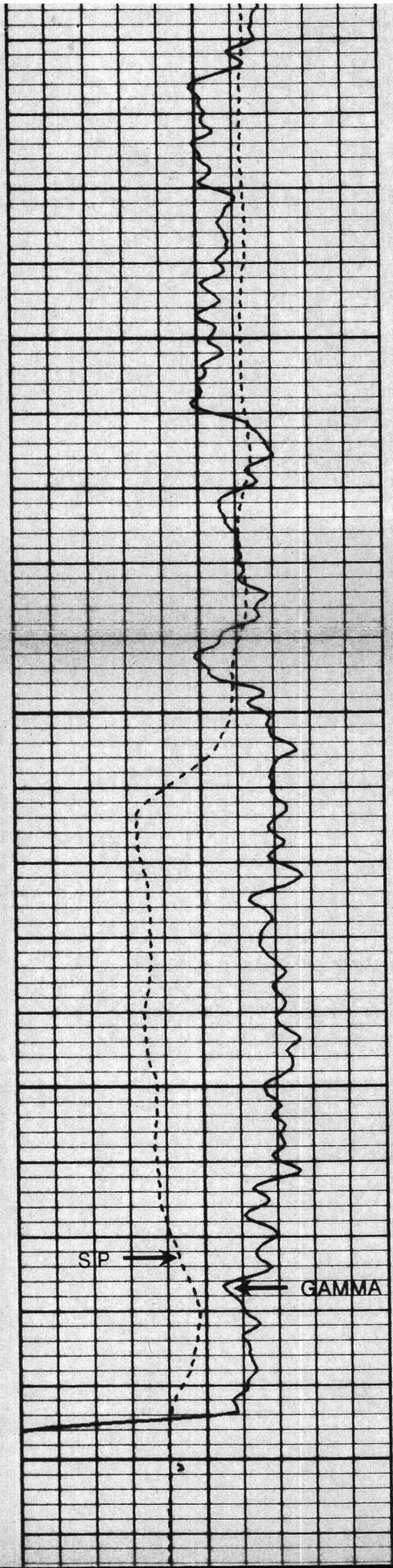
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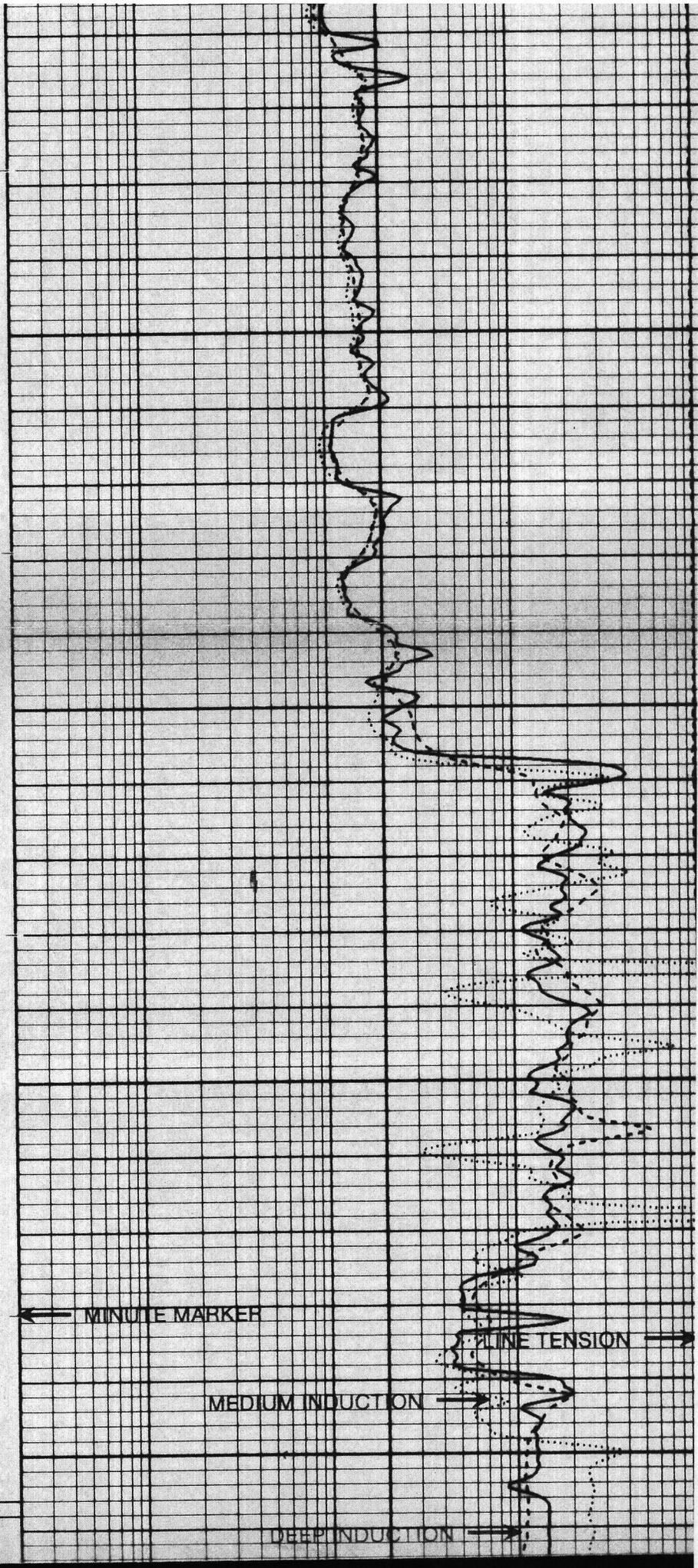
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MINUTE MARKER

MEDIUM INDUCTION

DEEP INDUCTION

LINE TENSION