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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED Form 1023
Rev. 2007

JUN 09 2014

1. API No. **35-137-27179**
2. OTC Prod. Unit No. **137-213207**
3. Date of Application **06/02/2014**

4. Application For (check one)
 A. Commingle Completion at the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **sgoncalves@cogc.com**
Address **P.O. Box 690688** Phone No. **281-891-1000**
City **Houston** State **TX** Zip **77269**
6. Lease Name/Well No. **Bull Headed 4-1** FAX No. **281-580-2168**
Location within section: **SE 1/4 SE 1/4 NW 1/4 SW 1/4** Sec. **04** Twp **2S** Rge **4W** County **Stephens**

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	5994'-6184' ✓		6520'-7710' ✓
C. Type of production (oil or gas)	Oil ✓		Oil ✓
D. Method of production (flowing or art. lift)	Flowing		Flowing
E. Latest test data by zone (oil, gas, and water)	53 BO/ 200 BW		350 BO/1231 BW
F. Wellhead or bottom hole pressure	380#		380#
G. Spacing order number and size of unit	619217/640 acres ✓		619217/640 acres ✓
H. Increased density order number	N/A		N/A
I. Location exception order number and penalty	N/A		N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
See Attachment **Oklaoma Corporation Commission Oil & Gas Division Approved**

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

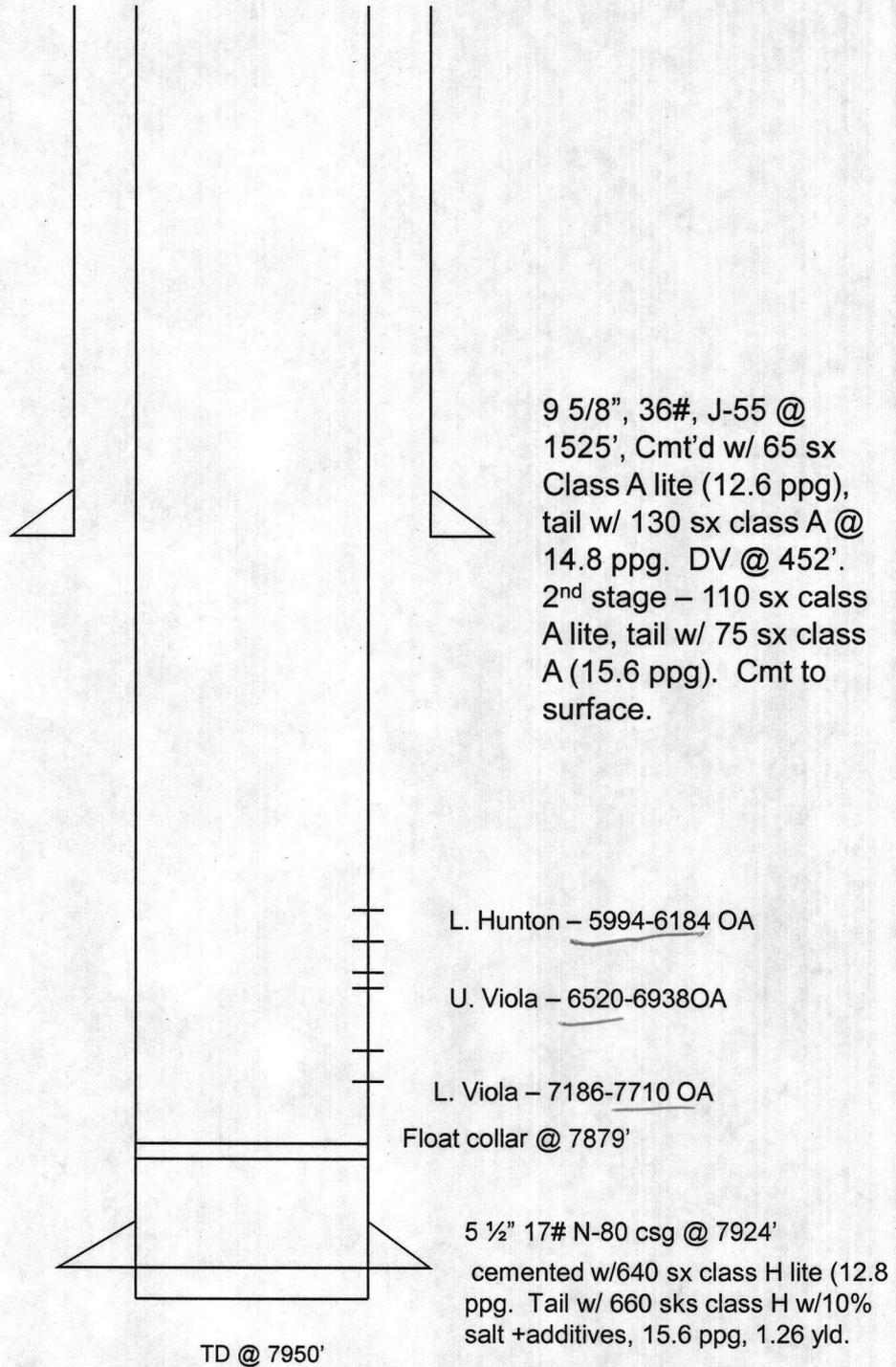
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Jandra Goncalves Signature Completion Analyst Title 281-891-1555 Phone (AC/NO)

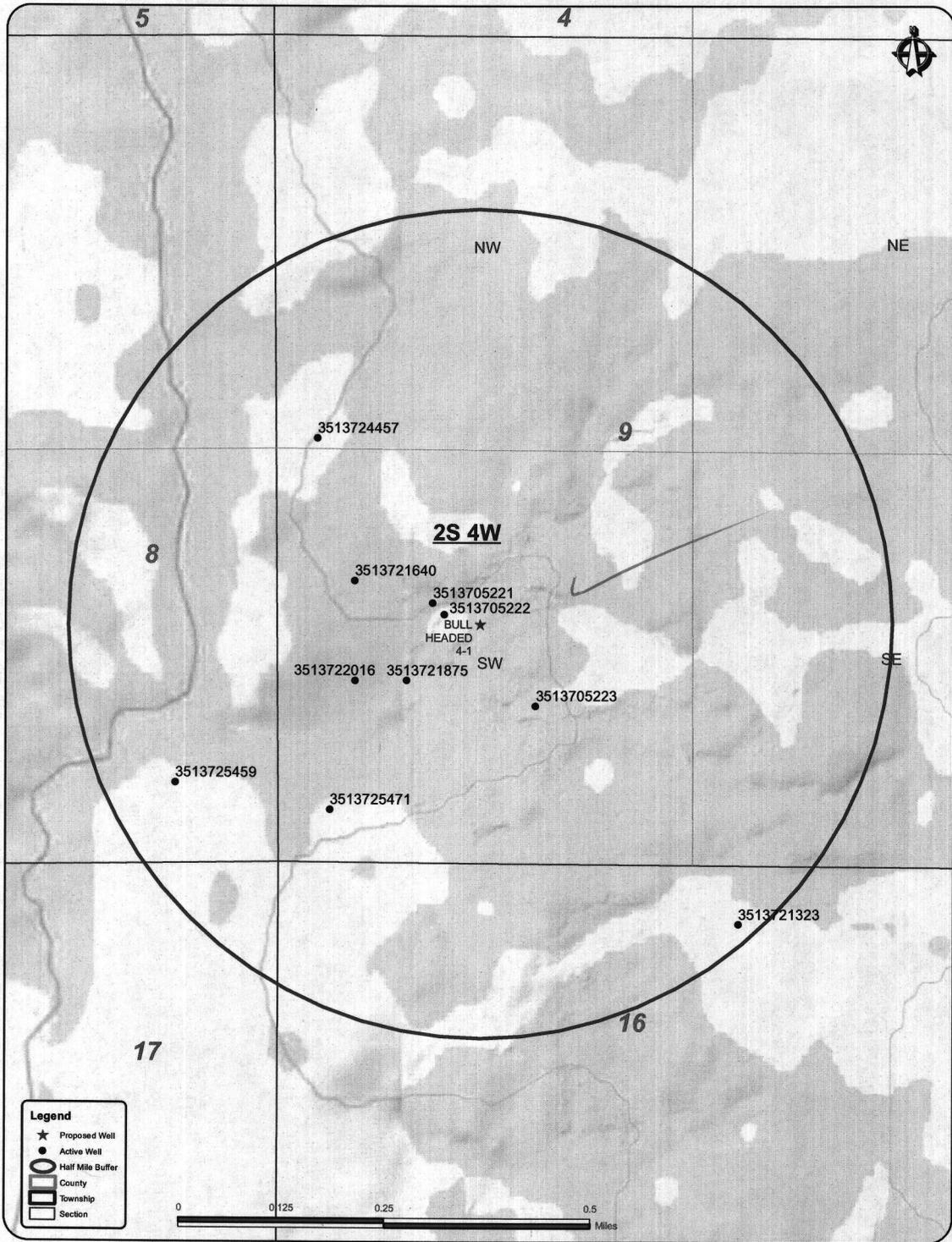
OCC USE ONLY

S.A Staff Signature 6,24,14 Phone No. 6,24,14 Date Approved Rejected

Bull Headed #4-1



TD @ 7950'



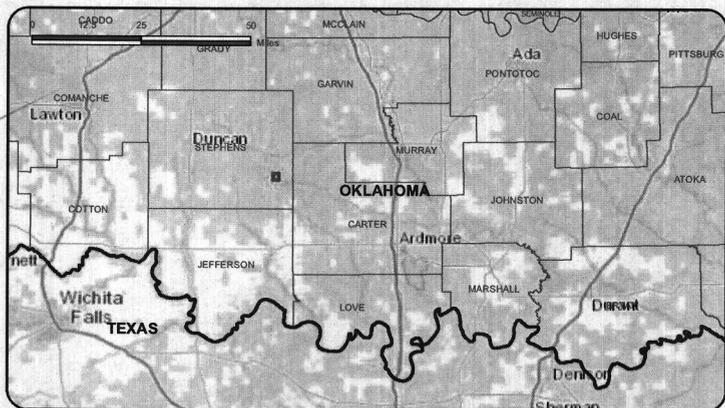
**Summit
Land
Company**

Bull Headed 4-1
Offset Operator Plat (1/2 mile radius)

1517' FSL & 1299' FWL from SW corner of Section 4,
Township 2 South, Range 4 West, 17th P.M.,
Stephens County, OK

Date: Friday, May 09, 2014
Scale: 1:9,000 1 in = 750 ft
Projection: NAD 27 State Plane OK South

Chad Meadows



BULL HEADED 4-1 - OFFSET OPERATOR CHECKSection 4-2S-4W, Stephens County
1517' FSL 1299' FWL of SW corner**TRACT: Section 4-2S-4W, Stephens County****SURFACE OWNER: Jason O. Oliver and Tabatha N. Oliver
P.O. Box 328
Velma, OK 73449**

API	Well Name	DI LINK	Operator Name	Operator Address	Legal Description	County	Footing	Character of Well
3513725471	O'NEAL 9-1	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	330' FSL & 330' FWL	ACTIVE
3513721875	HELLER 5	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	1,155' FSL & 825' FWL	ACTIVE
3513725459	PECK 8-1	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	8-2S-4W	Stephens	530' FSL & 1,950' FWL	ACTIVE
3513724457	COX E. L.	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	100' FSL & 100' FWL	ACTIVE
3513705221	HELLER 2	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	1,650' FSL & 990' FWL	ACTIVE
3513705222	HELLER 3	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	1,575' FSL & 1,065' FWL	ACTIVE
3513705223	HELLER 1	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	990' FSL & 1,650' FWL	ACTIVE
3513721640	HELLER 4	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	1,795' FSL & 495' FWL	ACTIVE
3513722016	HELLER 6	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	9-2S-4W	Stephens	1,155' FSL & 495' FWL	ACTIVE
3513721323	HINKLE 1	DI Link	AFO LLC	PO BOX 155 VELMA, OK 73491	16-2S-4W	Stephens	2,310' FSL & 165' FWL	ACTIVE



Weatherford

COMPOSITE LOG

COMPANY CITATION OIL & GAS
 WELL BULL HEADED 4-1
 FIELD BULL LEA
 PROVINCE/COUNTY STEPHENS
 COUNTRY/STATE U.S.A. / OKLAHOMA
 LOCATION 1517' FSL & 1299' FWL OF SW/4
 SEC 4 TWP 2S RGE 4W Other Services

API Number 35-137-27179
 Permanent Datum GL, Elevation 1125 feet
 Log Measured From KB Elevations: 1141.00 feet
 Drilling Measured From KB DF 1140.00 feet
 GL 1125.00 feet

Date	14-APR-2014
Run Number	ONE
Service Order	5820-84672471
Depth Driller	7950.00 feet
Depth Logger	7922.00 feet
First Reading	7918.00 feet
Last Reading	1518.00 feet
Casing Driller	1525.00 feet
Casing Logger	1518.00 feet
Bit Size	8.750 inches
Hole Fluid Type	GEL
Density / Viscosity	9.80 lb/USg 60.00 S/GT
PH / Fluid Loss	9.60 3.00 ml/30Min
Sample Source	FLOWLINE
Rm @ Measured Temp	1.30 @ 91.0 ohm-m
Rmf @ Measured Temp	1.04 @ 91.0 ohm-m
Rmc @ Measured Temp	1.56 @ 91.0 ohm-m
Source Rmf / Rmc	CALC CALC
Rm @ BHT	0.90 @ 134.0 ohm-m
Time Since Circulation	4 HOURS
Max Recorded Temp	134.00 deg F
Equipment / Base	13226 OKC
Recorded By	L. HEATON
Witnessed By	J. RIDENOUR

BOREHOLE RECORD

Last Edited: 14-APR-2014 03:56

Bit Size inches	Depth From feet	Depth To feet
8.750	1525.00	7950.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	9.625	0.00	1525.00	36.00

REMARKS

TOOLS RAN: SHA, MCG, MML, MDN, MIS, MPD, MFE, MSS, MAI RAN IN COMBINATION

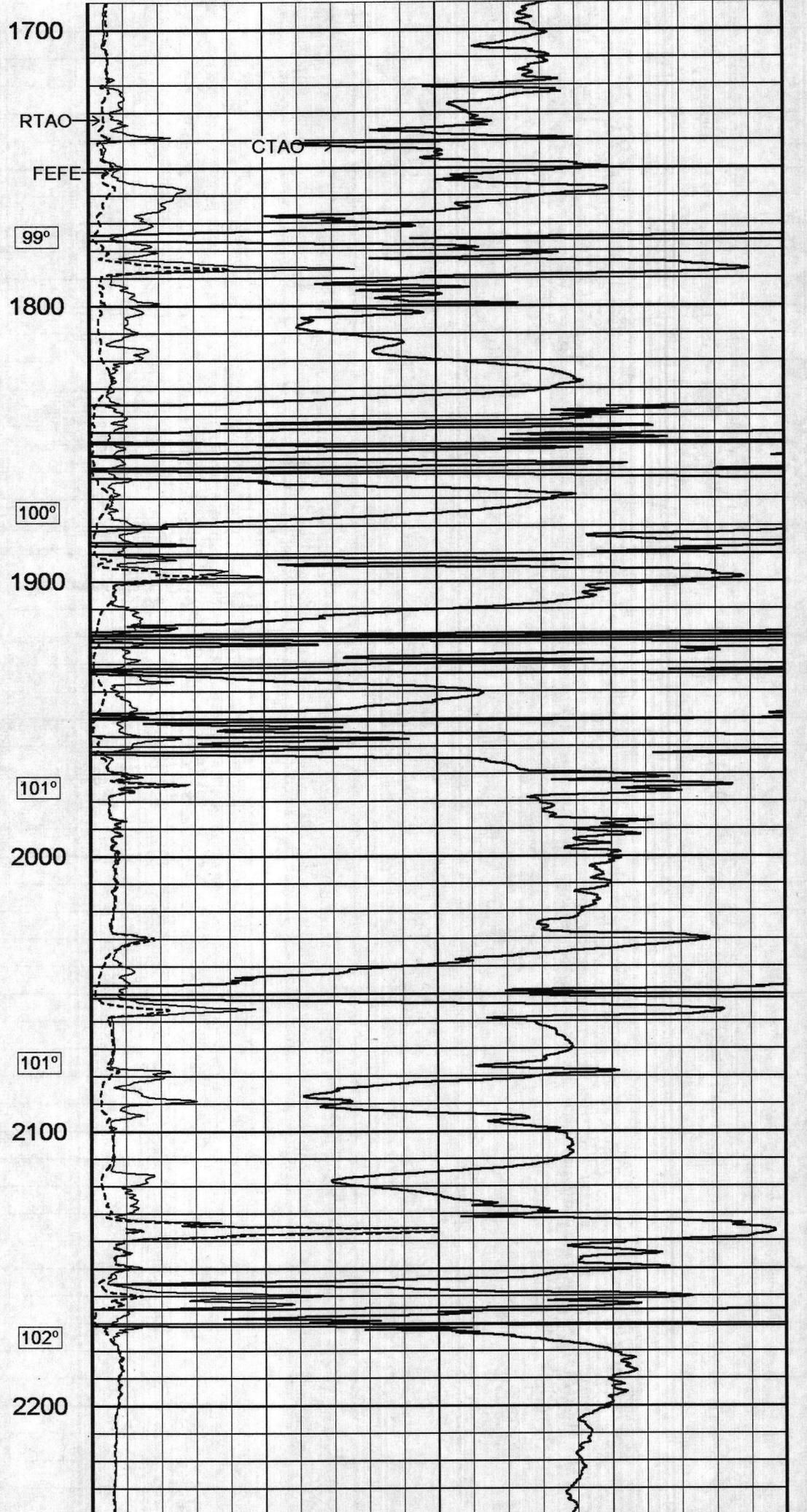
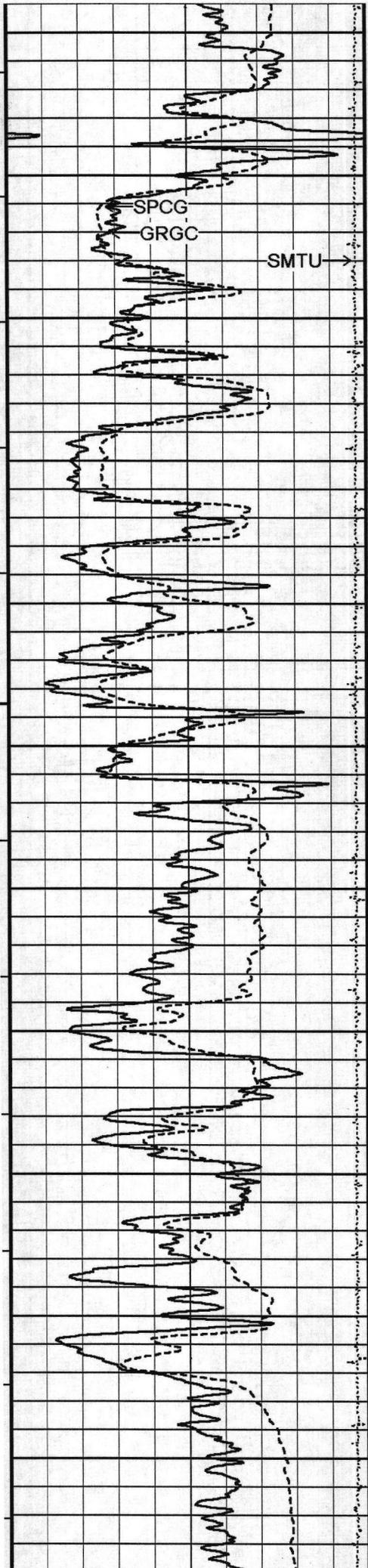
HARDWARE: MAI: TWO 0.5 INCH STANDOFFS USED.
 MFE: ONE 0.5 INCH STANDOFF USED
 MDN: DUAL NEUTRON BOW SPRINGS USED.
 MPD: 8 INCH PROFILE PLATE USED.
 MSS: THREE 0.5 STANDOFFS USED.

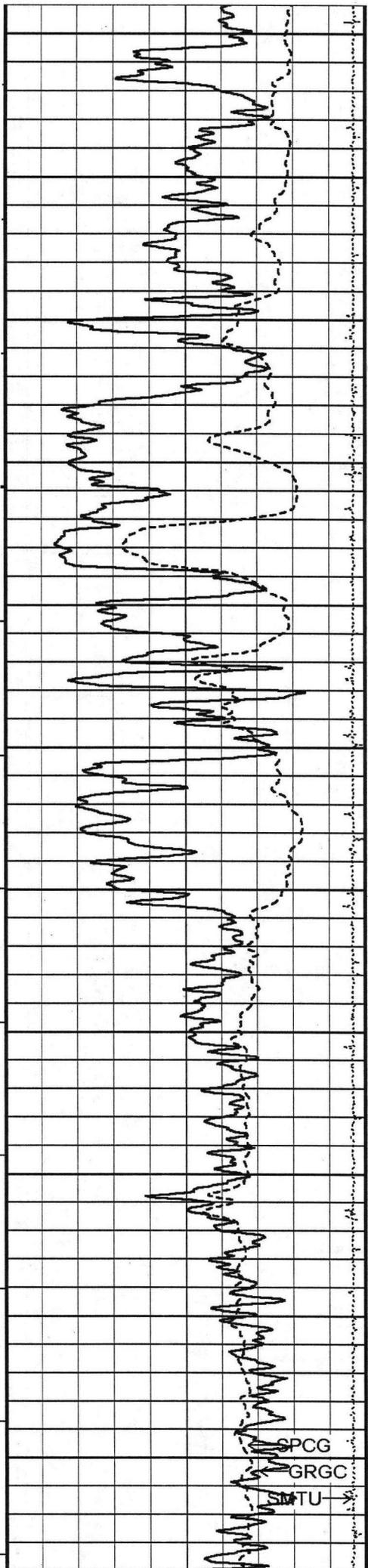
2.71 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY
 ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

TOTAL HOLE VOLUME FROM TD -> SURFACE CASING = 2980 CU.FT.
 ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD -> SURFACE CASING = 1923 CU.FT.

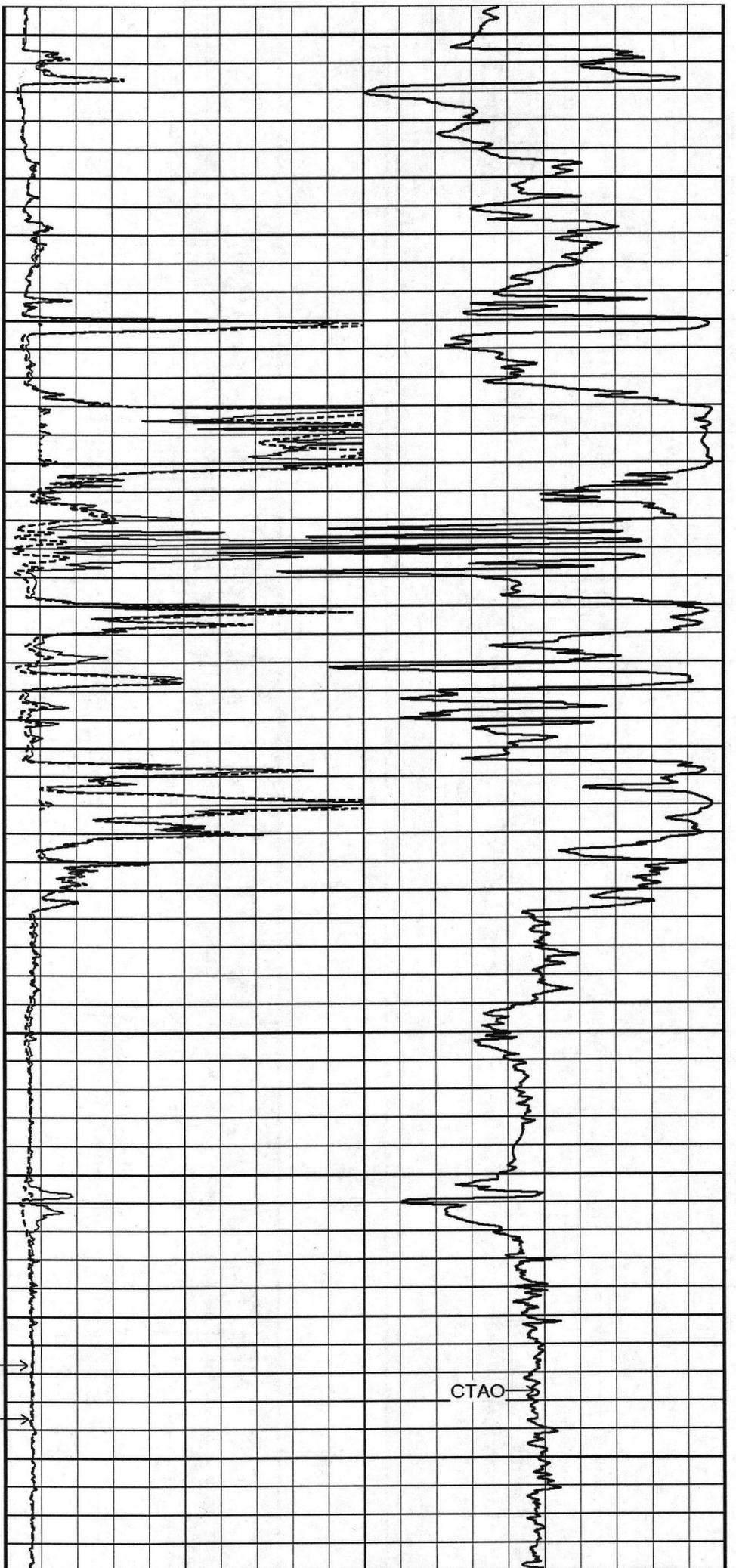
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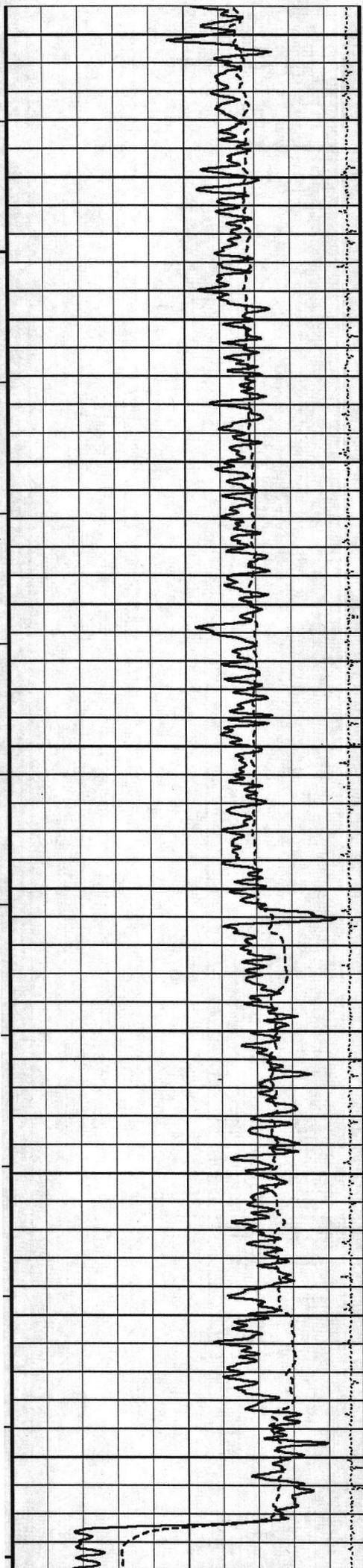
RIG: L.E. JONES #8



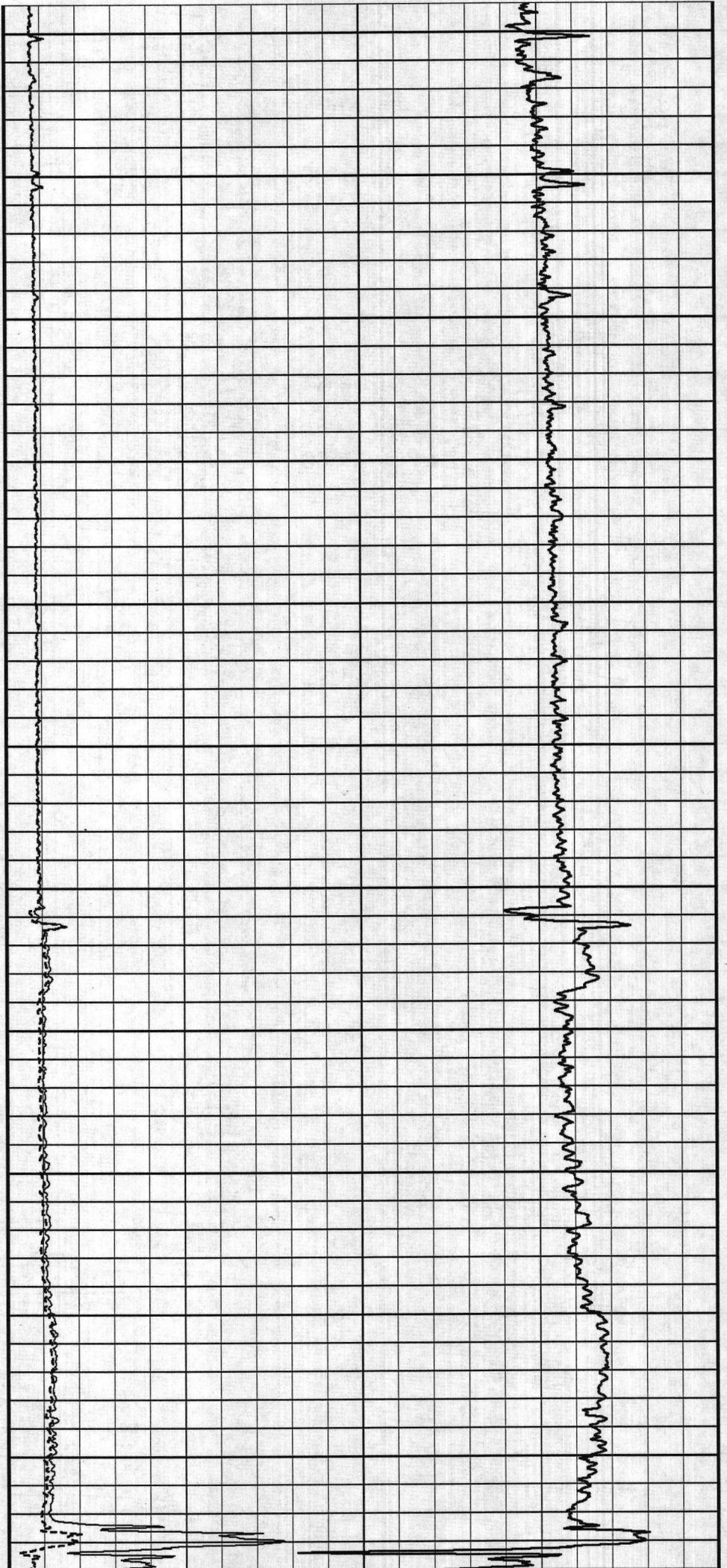


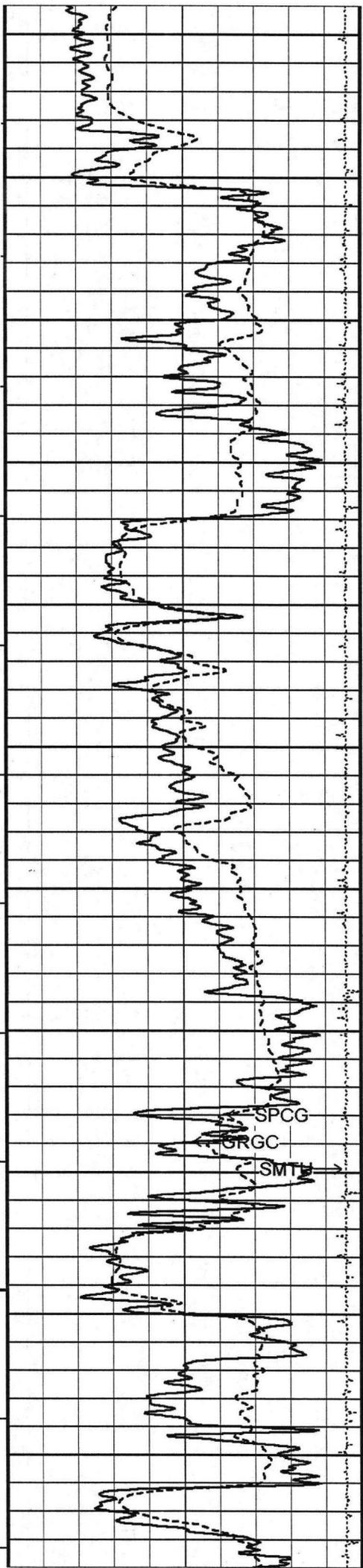
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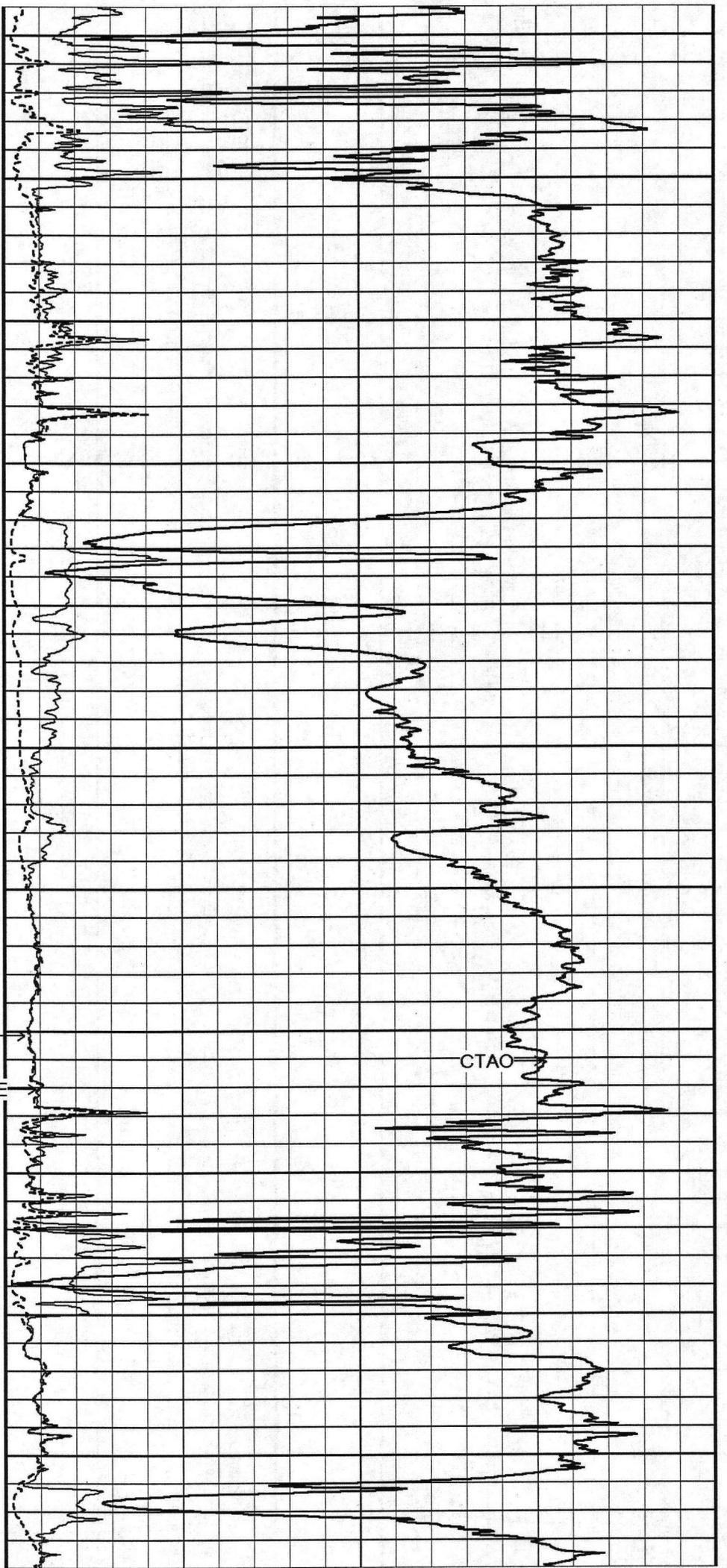


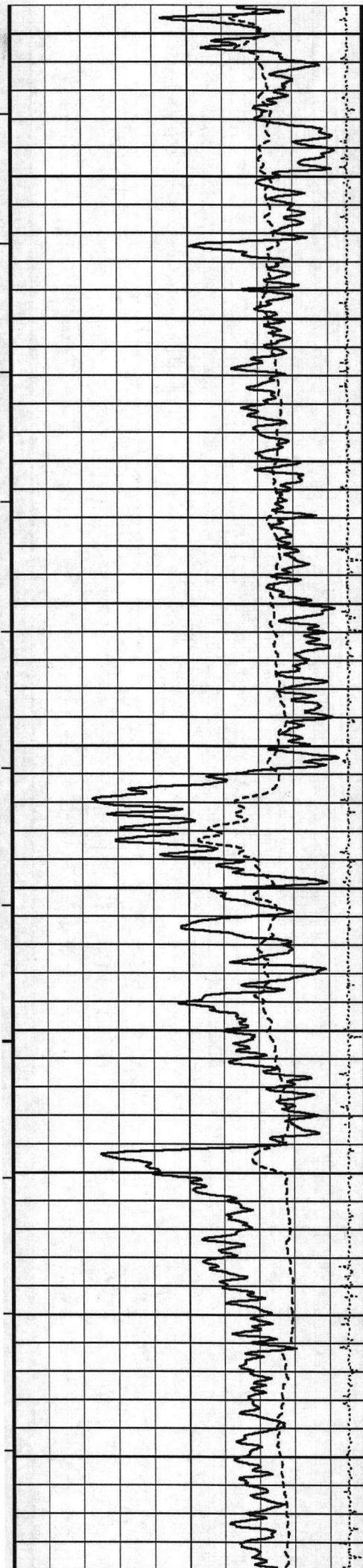
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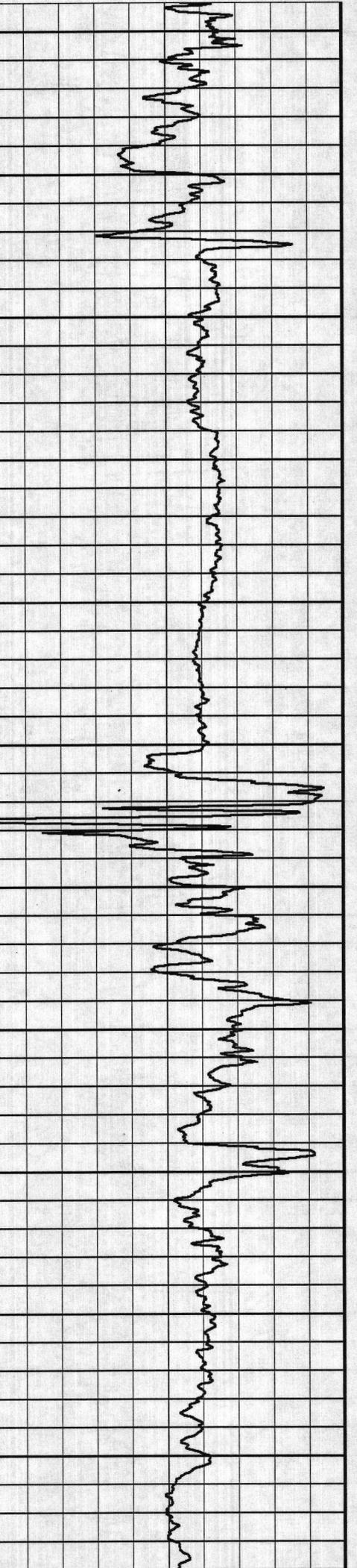
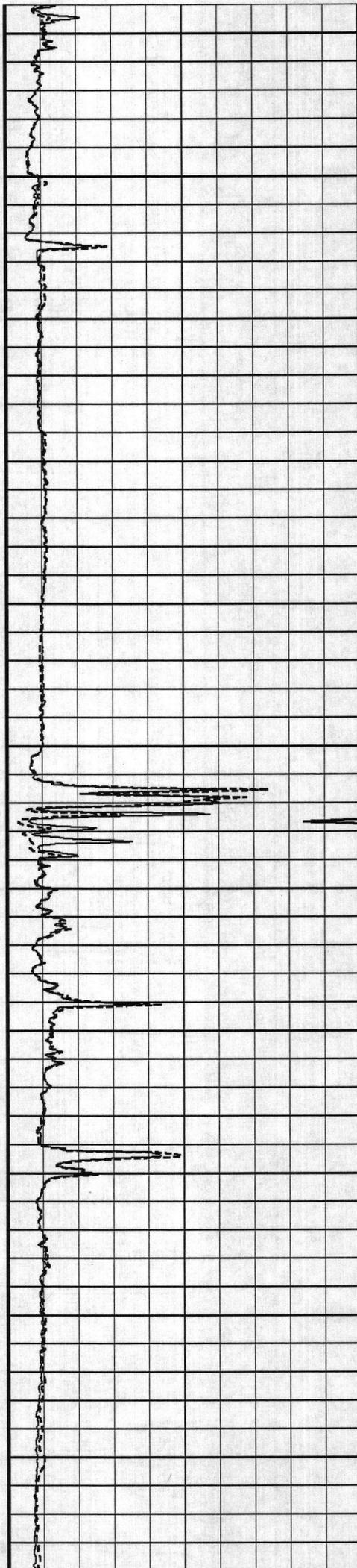


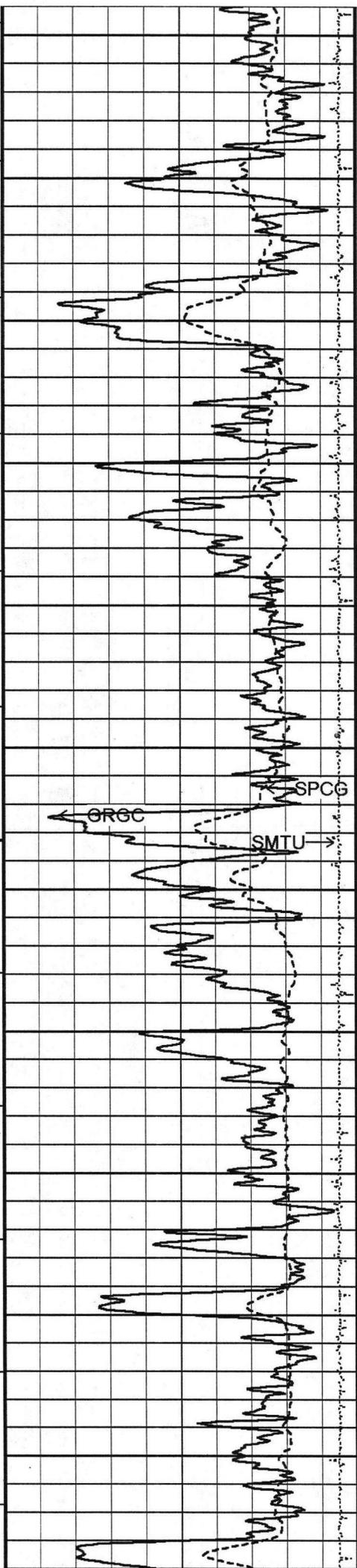
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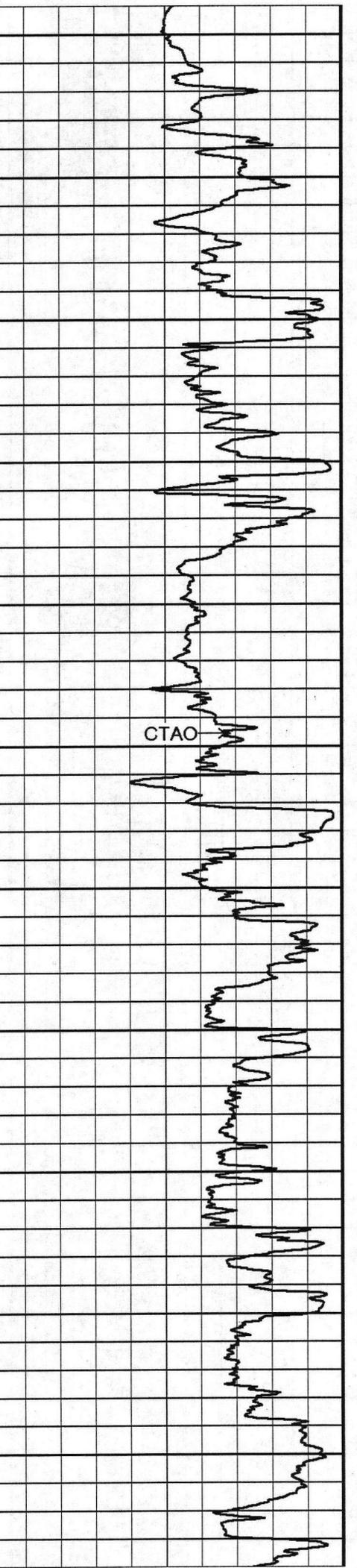
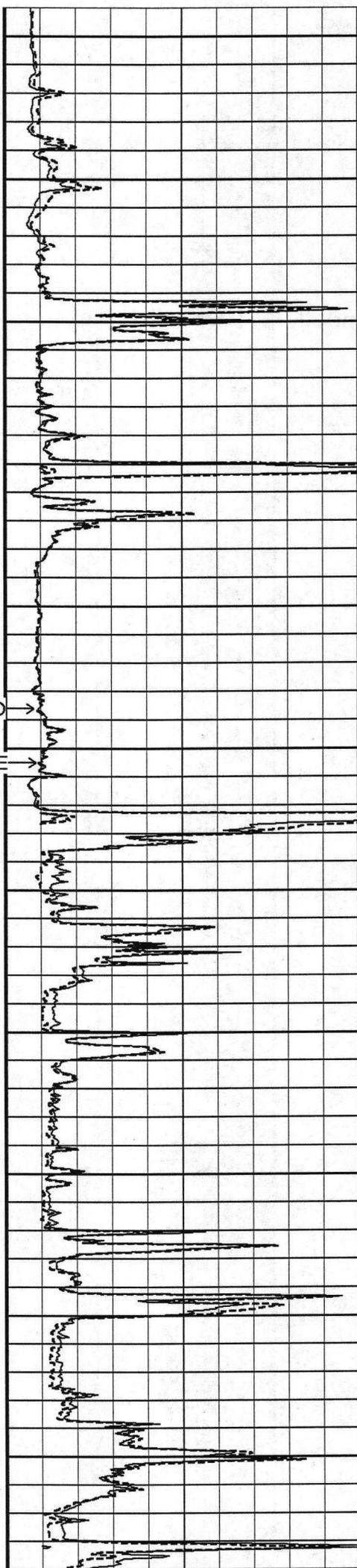


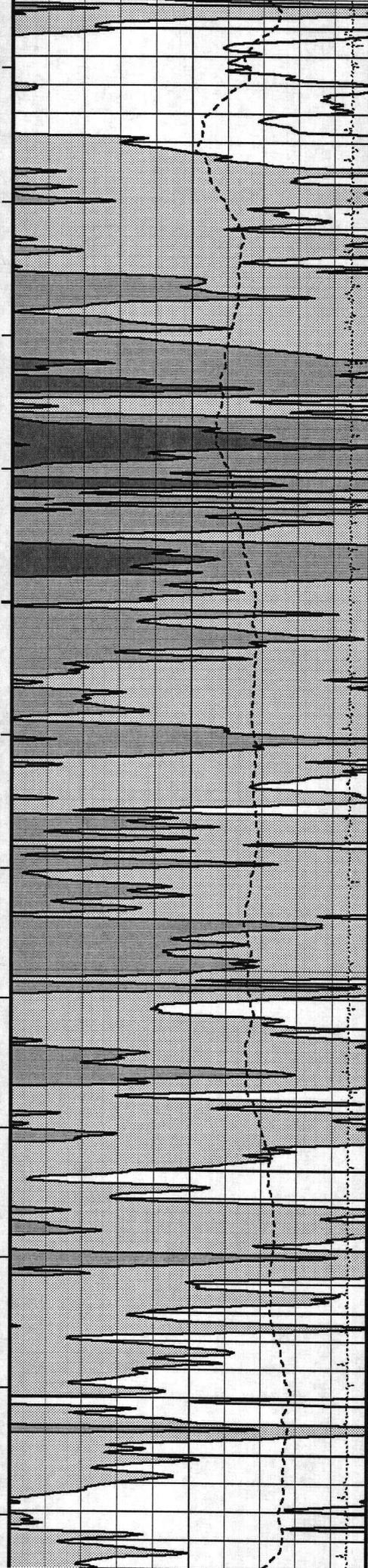
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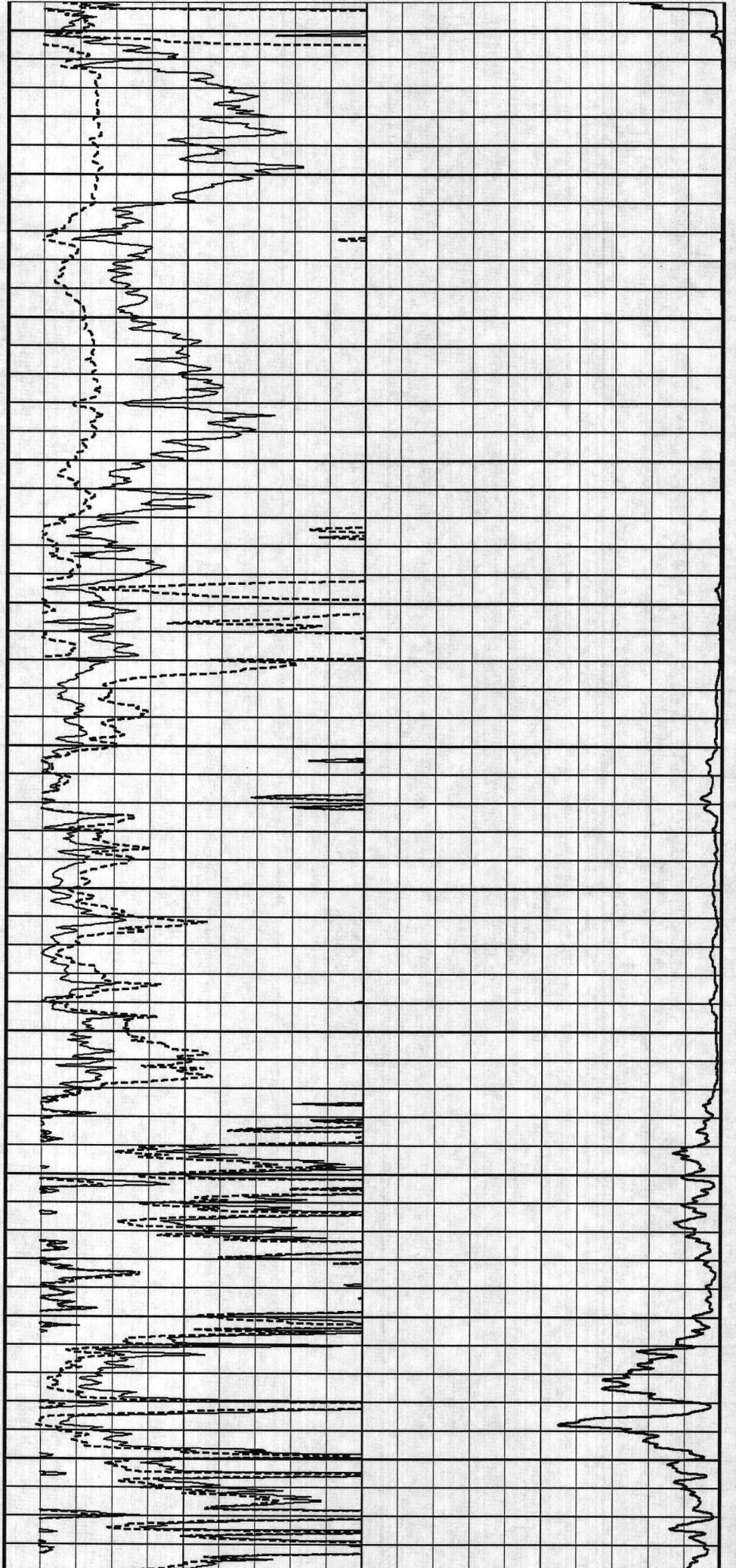


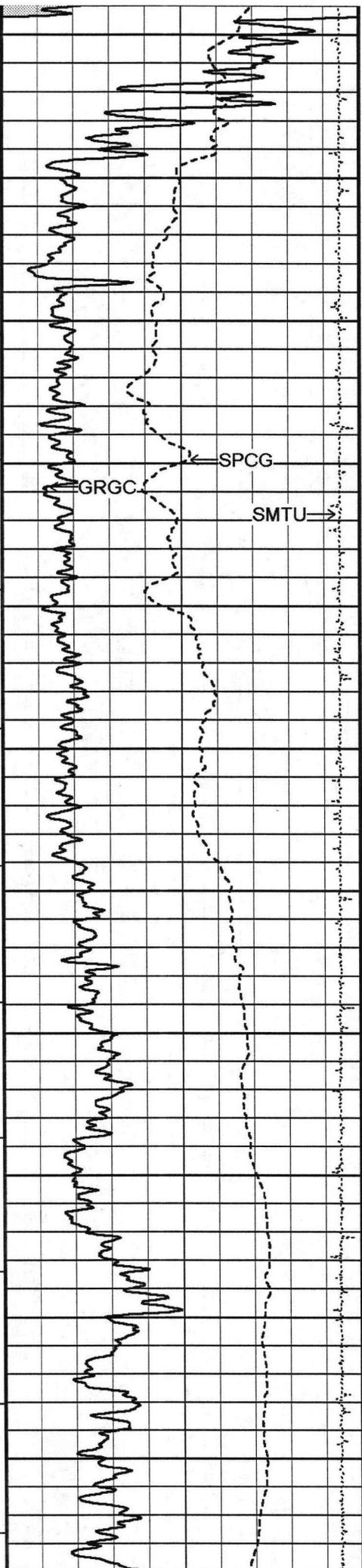
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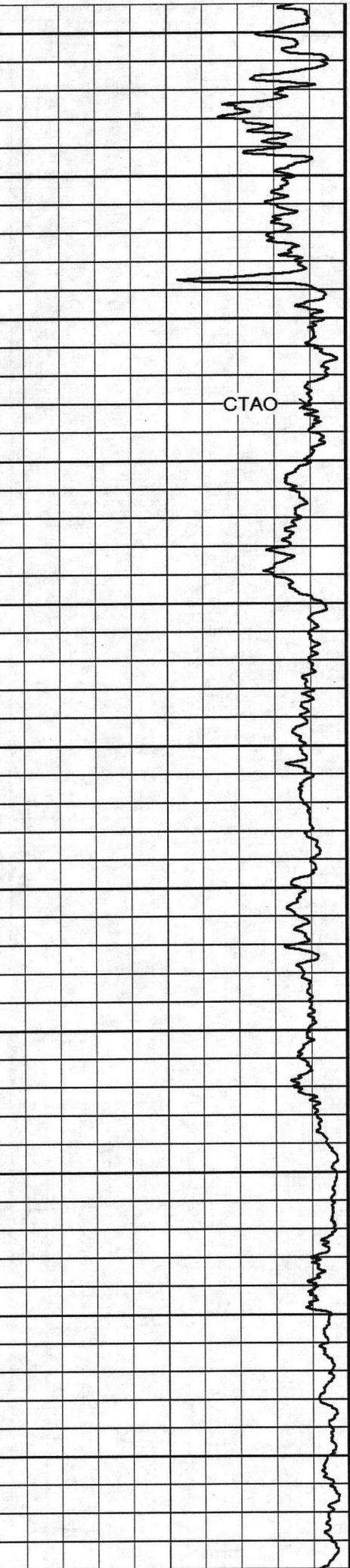
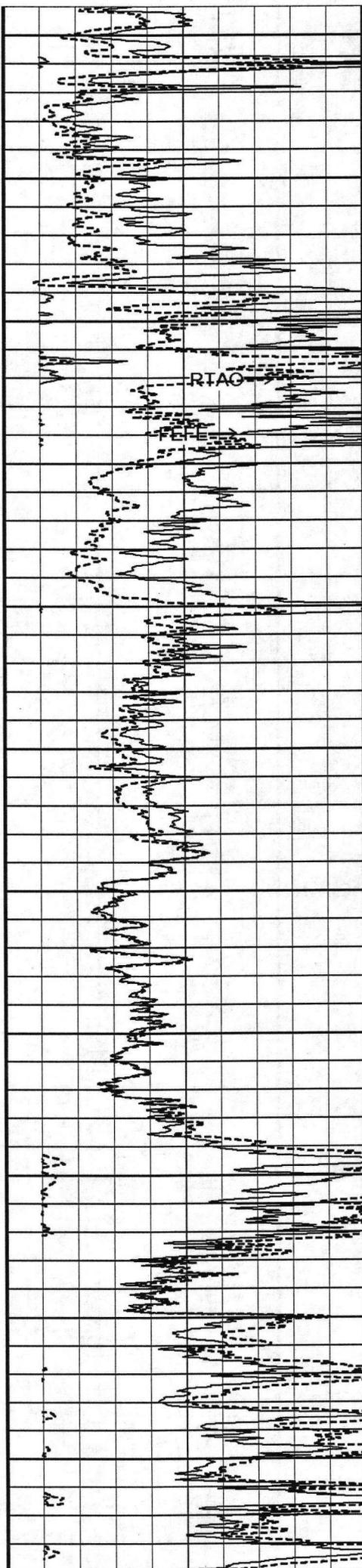
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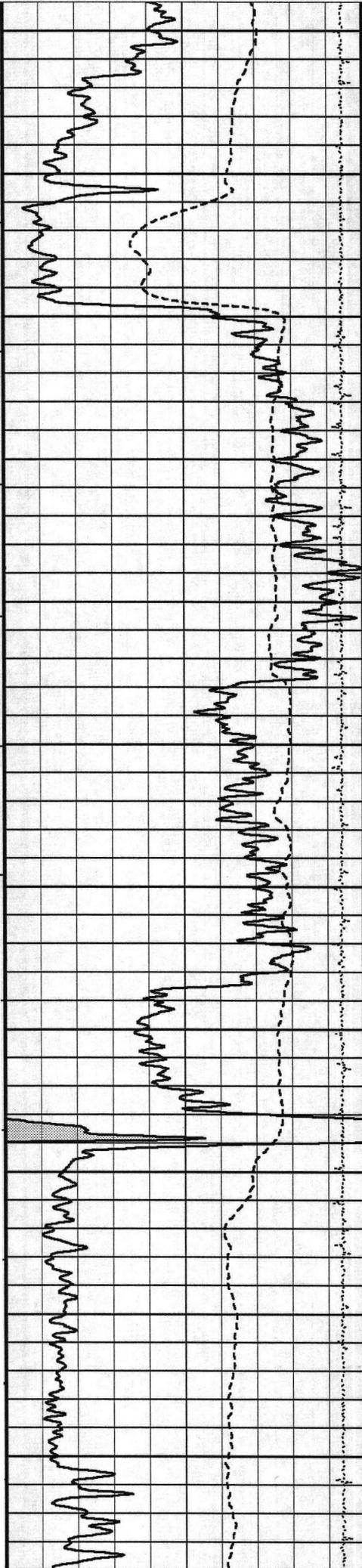
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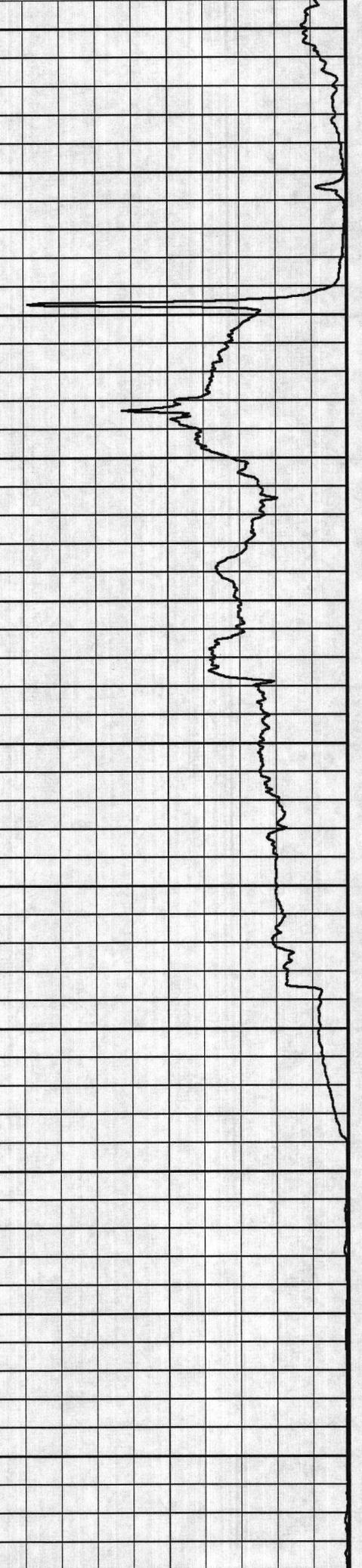
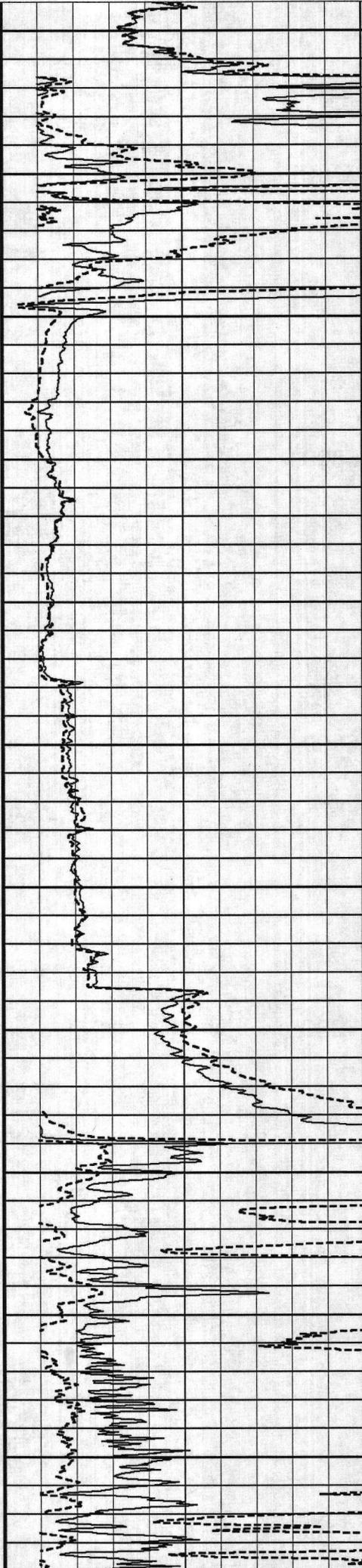
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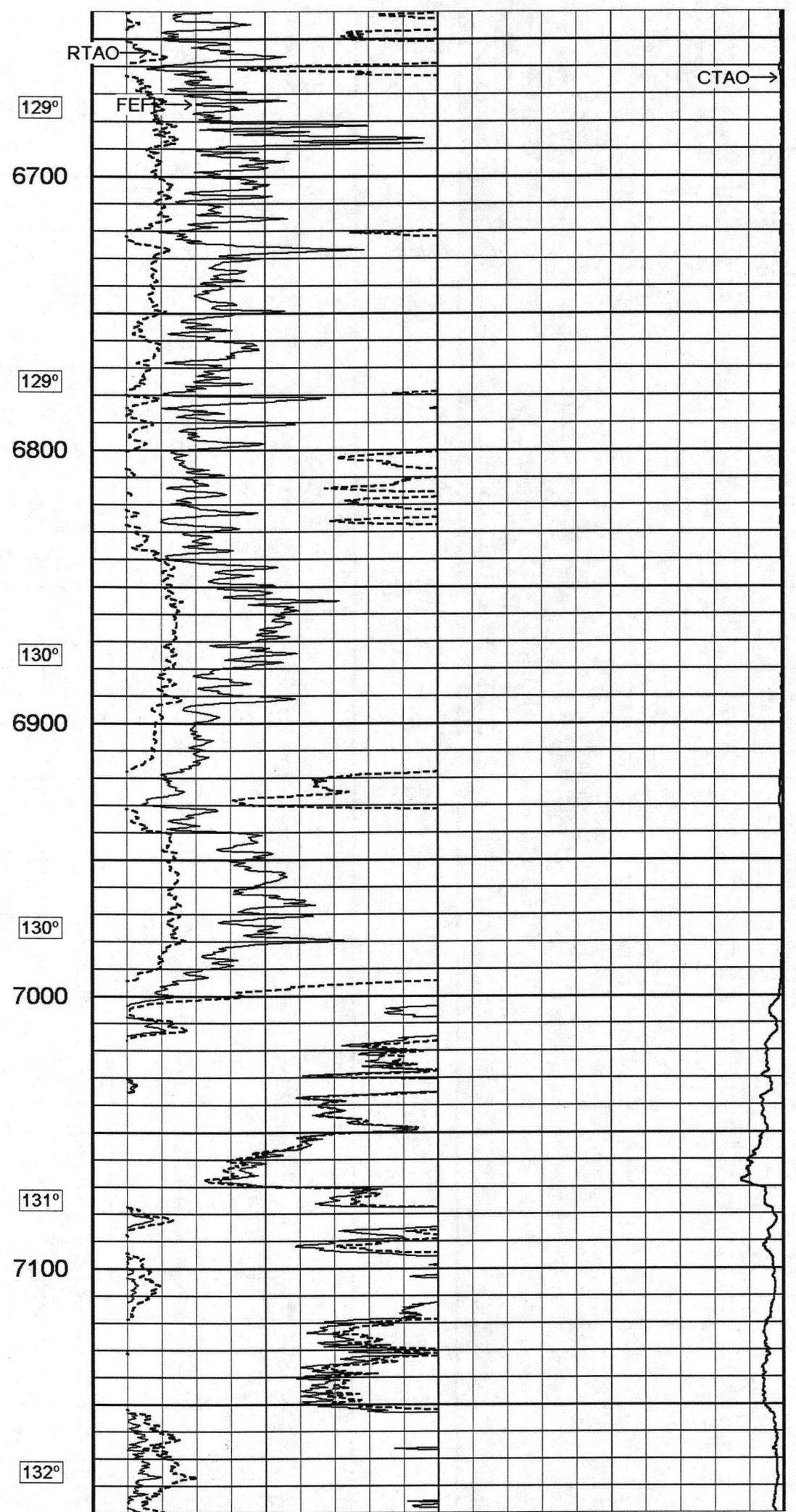
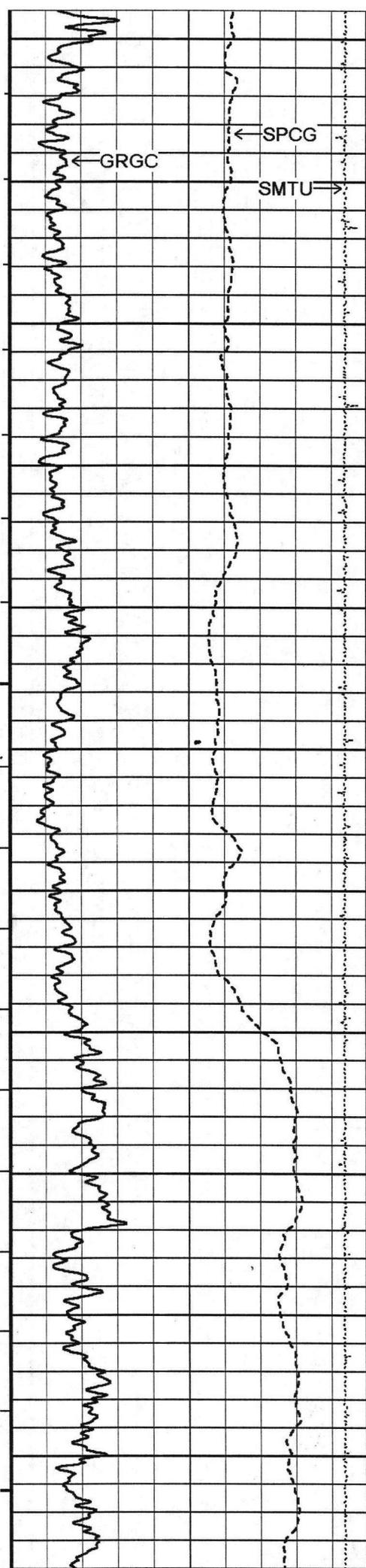
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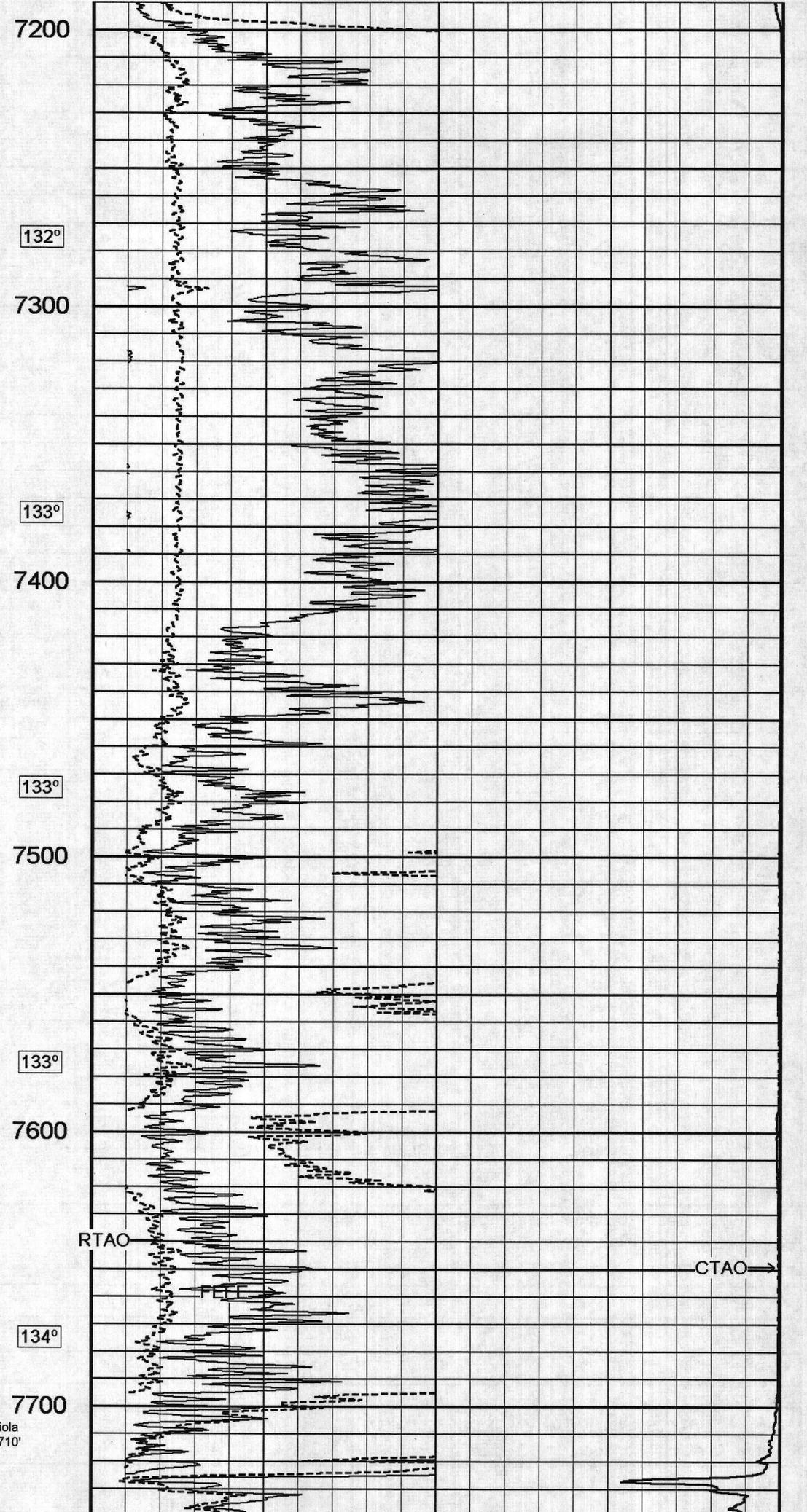
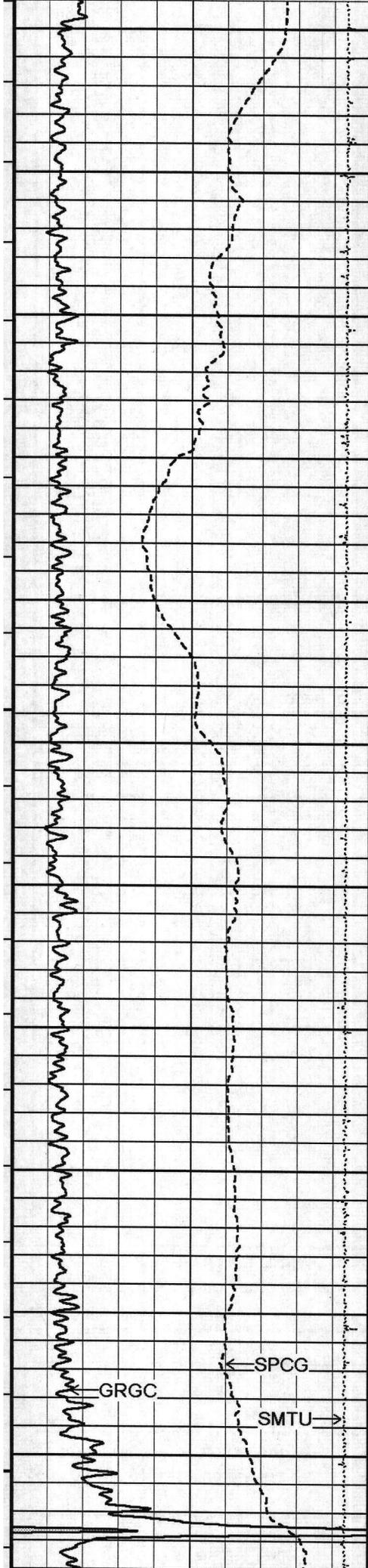


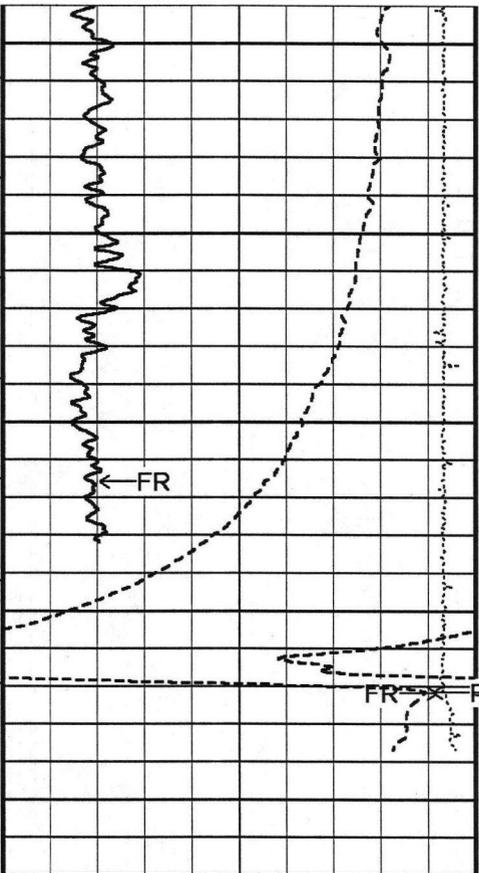


6100
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Viola
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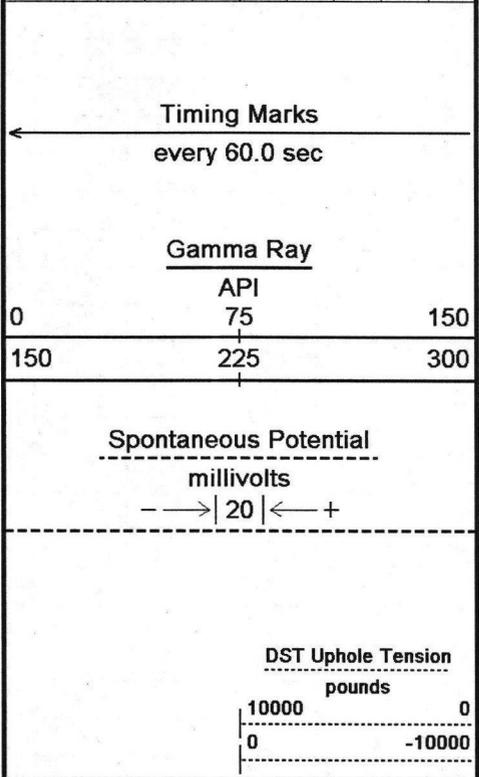
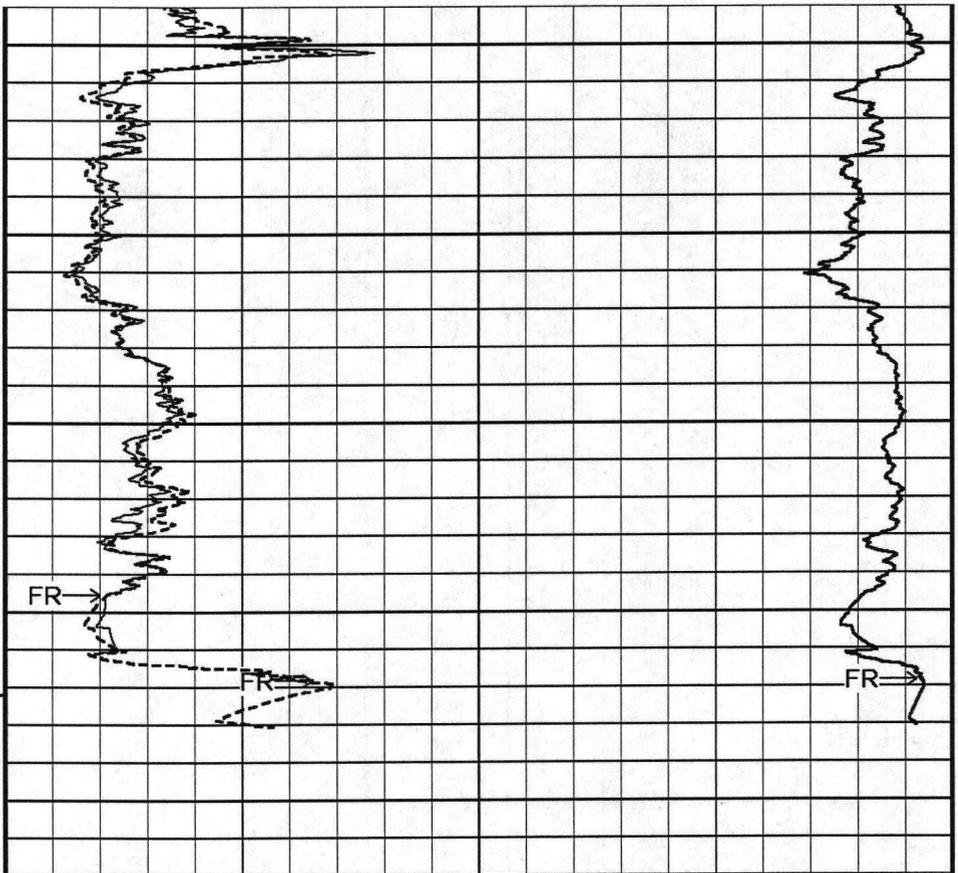








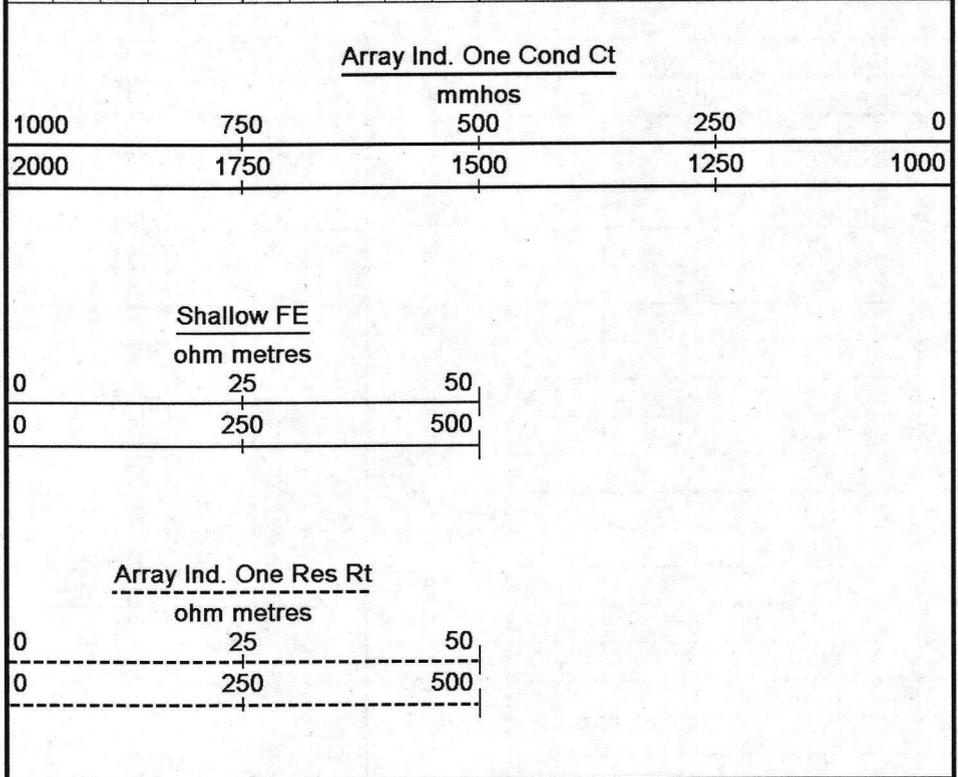
134°
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Depth
In
Feet

Borehole
Temp in
deg F

Replay
Scale
1:600



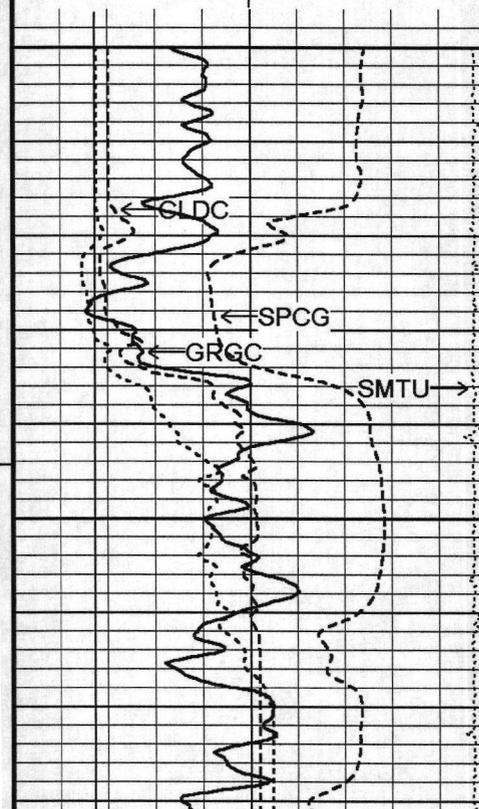
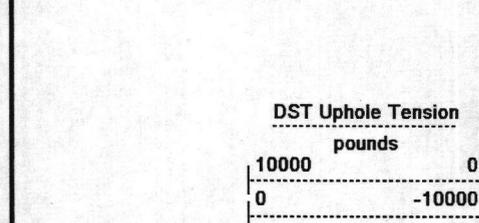
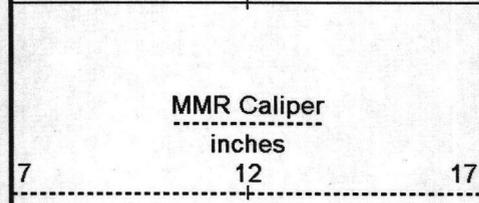
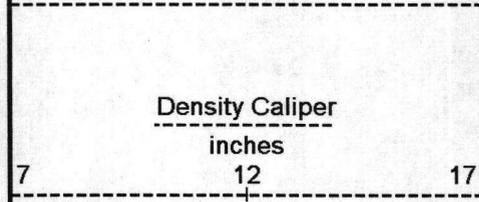
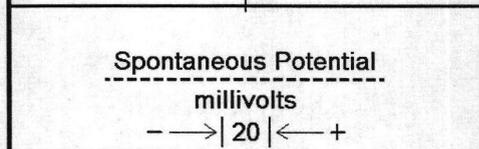
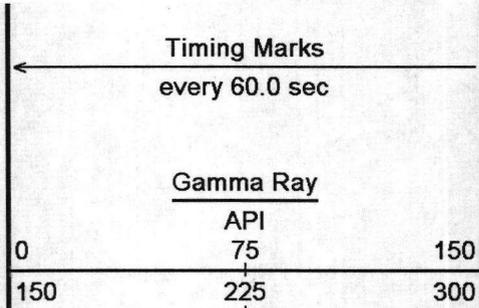
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 Plotted on 14-APR-2014 09:33
 Recorded on 14-APR-2014 05:45

↑ 2 INCH MAIN LOG 1:600 ↑

↓ 5 INCH MAIN LOG 1:240 ↓

Depth Based Data - Maximum Sampling Increment 10.0cm
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 System Versions: Logged with 13.06.9804 Plotted with 13.06.9804
 Plotted on 14-APR-2014 09:33
 Recorded on 14-APR-2014 05:45

Depth In	Shallow FE	Limestone Neutron Por.
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Feet

Borehole Temp in deg F

HVI every 10 cu ft

Annular Integral every 10 cu ft

MNRL

MINV

Replay Scale 1:240

1500

Casing Shoe

1550

1900

