

1. API No. **35-137-20803 A** ✓  
2. OTC Prod. Unit No. 137-023888-1-0896/0-0472  
3. Date of Application **08/18/2014**

4. Application For (check one)  
 A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **jbranch@cogc.com**  
Address **P.O. Box 690688** Phone No. **281-891-1517**  
City **Houston** State **TX** Zip **77269**  
6. Lease Name/Well No. **East Velma Middle Block 257** Unit FAX No. **281-580-2168**  
Location within section: **SW 1/4 SE 1/4 SW 1/4 NW 1/4** Sec. **02** Twp **2S** Rge **4W** County **Stephens**

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Humphreys ✓		Sims ✓
B. Top and bottom of pay section (perforations)	5894'-5924' ✓		6446'-7032' ✓
C. Type of production (oil or gas)	Oil		Oil ✓
D. Method of production (flowing or art. lift)	Pumping		Pumping ✓
E. Latest test data by zone (oil, gas, and water)	1 BO / 48 BW / 0 MC ✓		4 BO / 879 BW / 0 MCF ✓
F. Wellhead or bottom hole pressure	655#		655#
G. Spacing order number and size of unit	51604/ 10 acres (unit) ✓		51572/ 10 acres (unit) ✓
H. Increased density order number	N/A		N/A
I. Location exception order number and penalty	N/A		N/A

Oklahoma Corporation Commission  
Oil & Gas Division  
**Approved**

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

<b>Nub's Well Servicing Inc.</b>	<b>P.O. Box 206</b>	<b>Fox, OK 73435-0206</b>
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10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.  
B. Diagrammatic sketch of the proposed completion of the well. ✓  
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.  
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.  
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

**RECEIVED**

**AUG 19 2014**

**OKLAHOMA CORPORATION COMMISSION**

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true and complete to the best of my knowledge and belief.

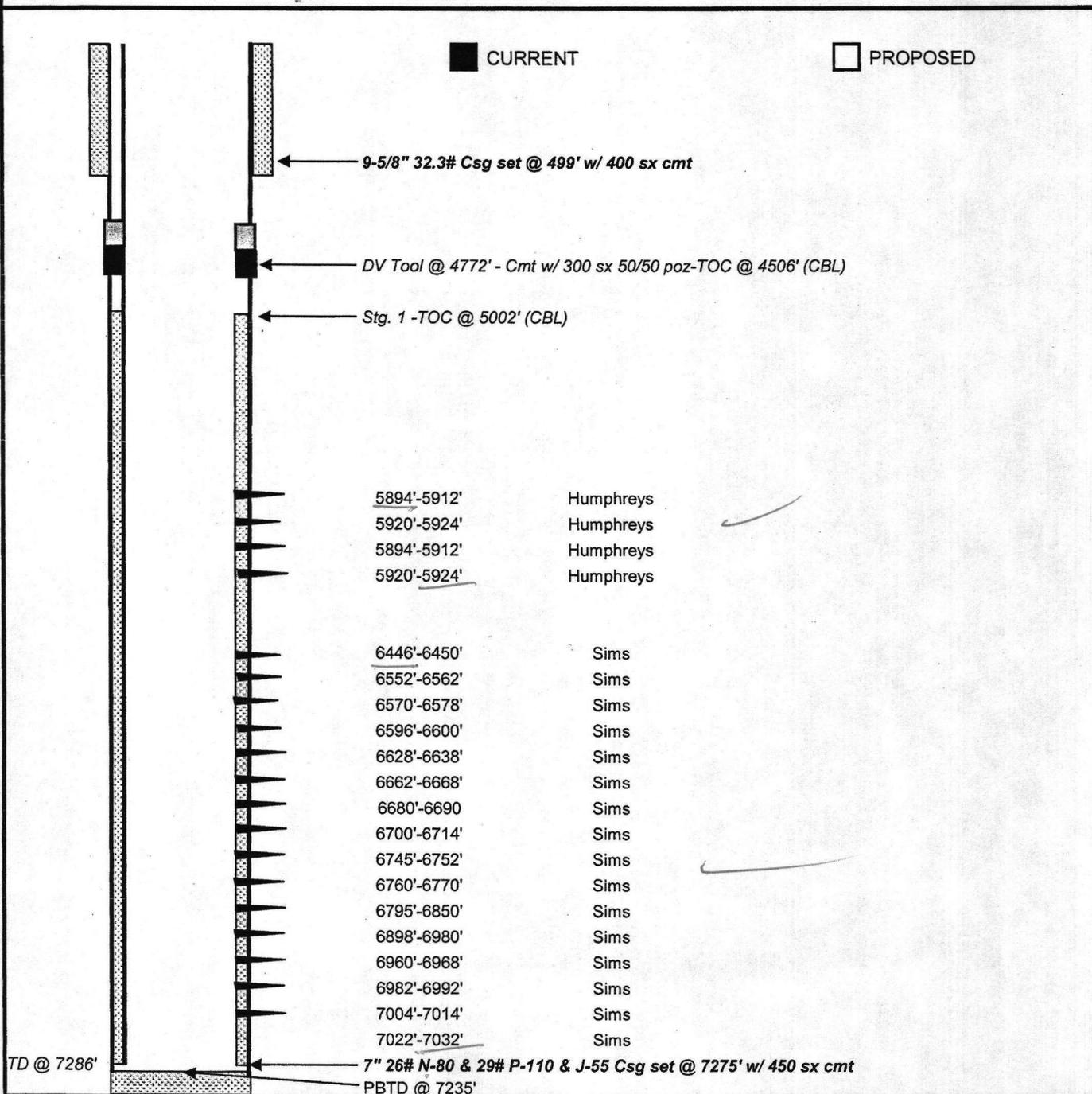
J Branch Signature Completion Analyst Title 281-891-1517 Phone (AC/NO)

OCC USE ONLY

SA Staff Signature 9,03,14 Phone No. 9,03,14 Date  Approved  Rejected

## Citation Oil & Gas Corporation WELLBORE SCHEMATIC

WELL NAME: EVMB #257			FIELD: East Velma Middle Block			
LOCATION: Sec. 2- 2S - 4W			COUNTY: Stephens		STATE: OK	
ELEVATION: DF: 1111'	GL: 1100'	KB: 1112.5'	SPUD DATE: Aug-72			
PREPARED BY: Torrey Wetsel				DATE: 9/17/2013		
	DEPTH	SIZE	WEIGHT	Cement	Cement Top	Comment
CASING:	0' - 499'	9-5/8"	32.3# H-40	400	Surface	
CASING:	0' - 7275'	7"	26#/29# N-80/P110/J55	475 sx/300 sx	4564'	CBL

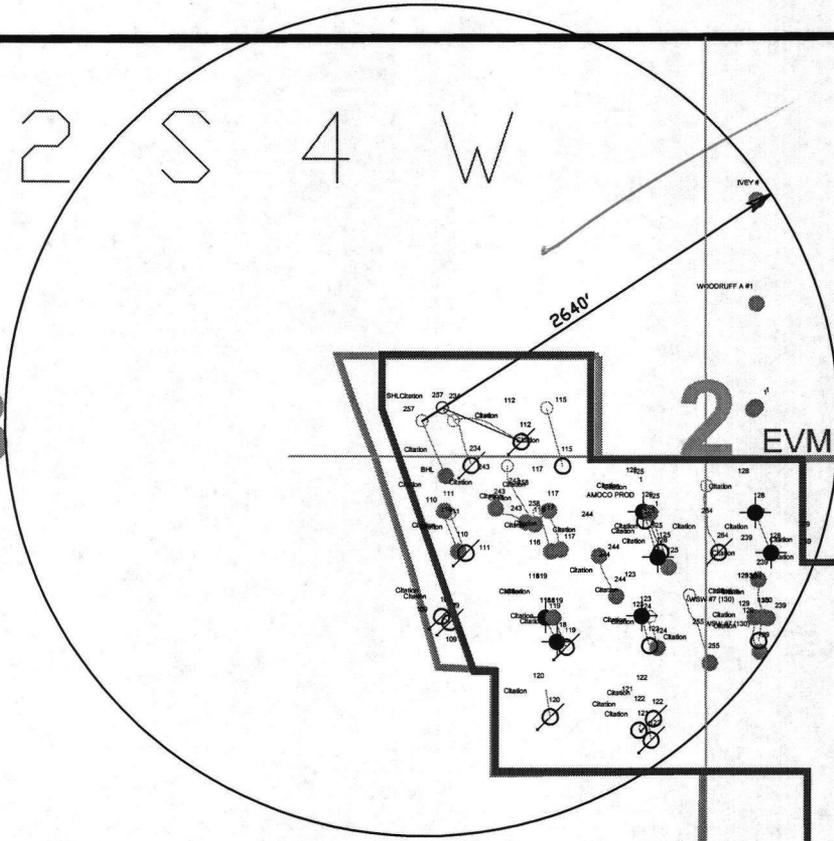


2 S 4 W

3

2

EVMB HUMPHREYS UNIT



**POSTED WELL DATA**  
Well Number

**WELL SYMBOLS**

- Location Only
- Oil Well
- ☀ Gas Well
- Dry Hole
- ⊗ Injection Well
- △ Service Well
- Plugged and Abandoned
- ⊗ Abandoned Injector
- Shut-in Oil and Gas
- Abandoned Oil Well
- Suspended Oil Well

August 25, 2014

EVMB SIMS UNIT



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*Citation*  
OIL & GAS CORP.

East Velma Middle Block Area  
Stephens County, Oklahoma

Well No. 257

08/25/2014

**EAST VELMA MIDDLE BLOCK 257 - OFFSET OPERATOR CHECK**

Section 2-2S-4W, Stephens County  
2400' FSL & 860' FEL FROM THE NW/4

**SURFACE OWNER:** Jerry Don Tivis and Dianna Tivis, husband and wife, joint tenants  
Route 1, Box 6320  
Loco, OK 73442

<i>API</i>	<i>Well Name</i>	<i>Operator Name</i>	<i>Operator Address</i>	<i>Legal Description</i>	<i>County</i>	<i>Footage</i>	<i>Last Production Date</i>
3513722023	Woodruff A 1	Nub's Well Servicing, Inc.	PO Box 206 Fox, OK 73435-0206 (580) 856-3887	Section 2-2S-4W	Stephens	990' FSL & 330' FWL	05/2013
351304987	H C Woodruff 1	Nub's Well Servicing, Inc.	PO Box 206 Fox, OK 73435-0206 (580) 856-3887	Section 2-2S-4W	Stephens	315' FSL & 315' FWL	05/2013

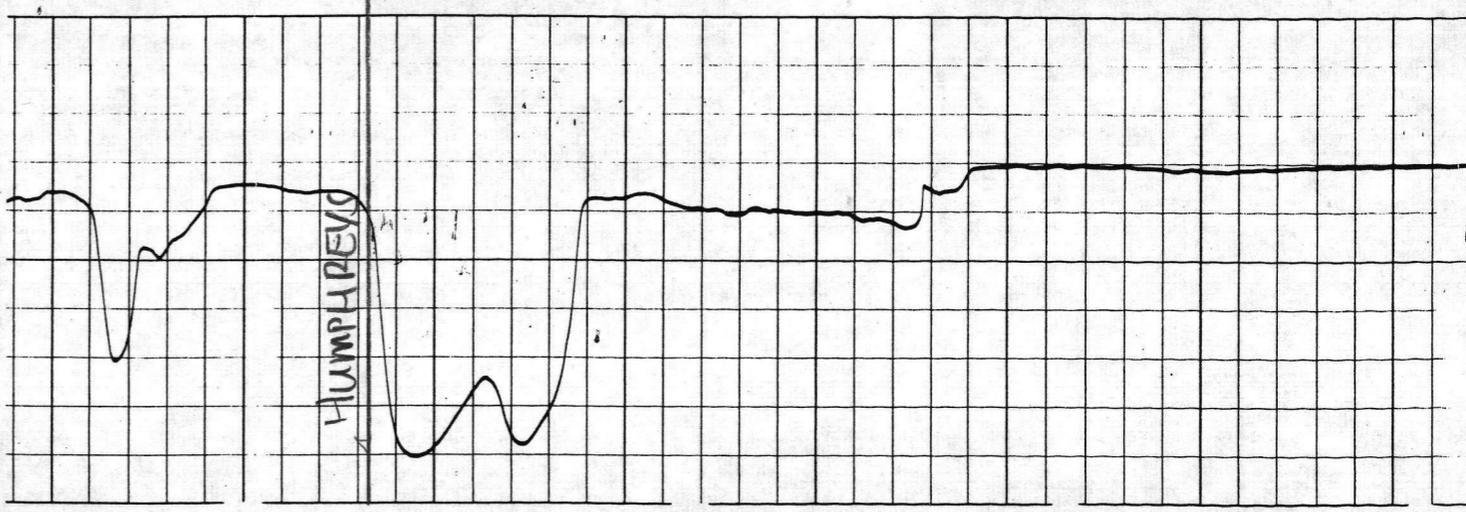
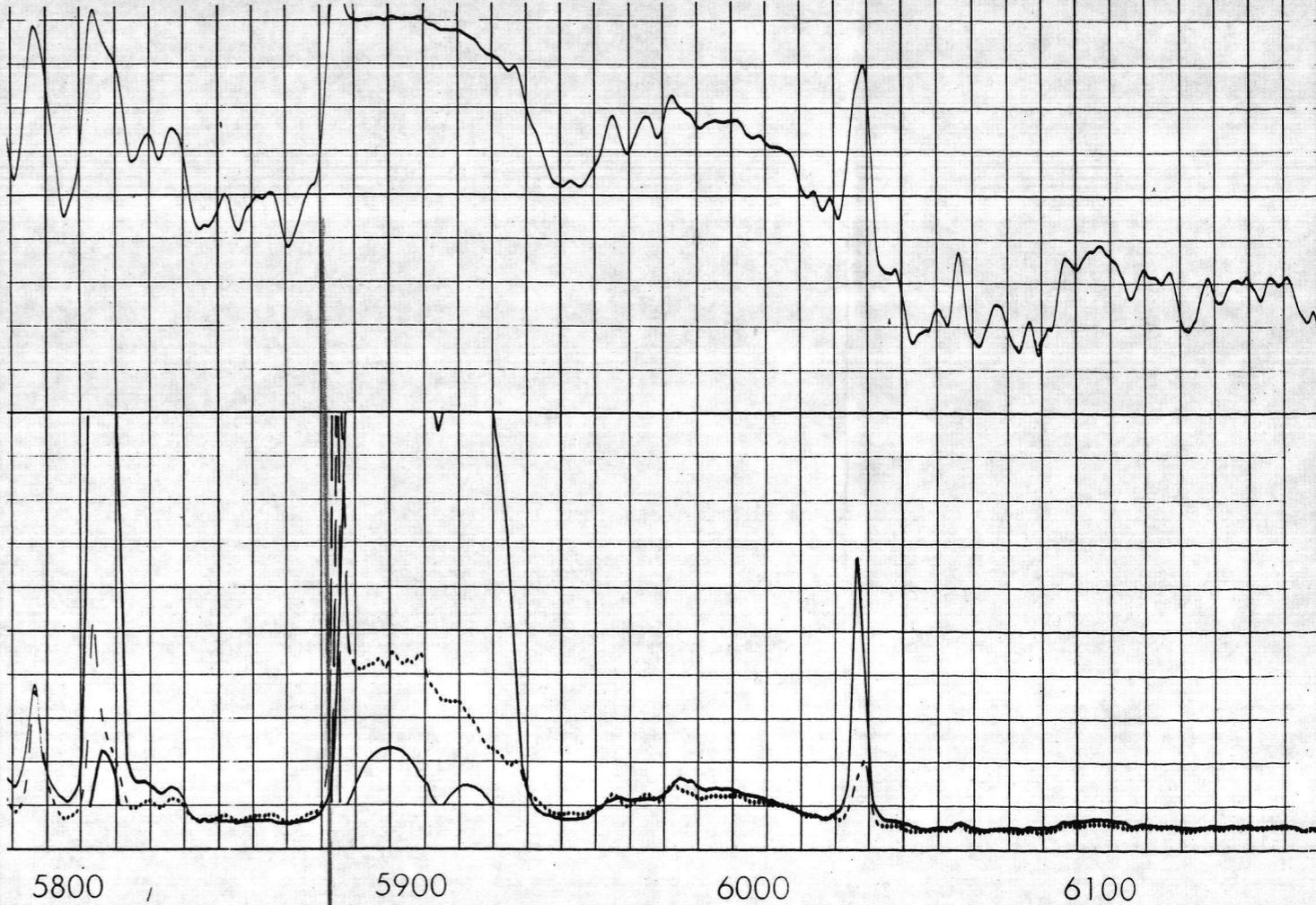


# INDUCTION • ELECTRIC LOG

COMPANY AMOCO PRODUCTION COMPANY  
 WELL E.V.M.B.H. & S.S.U. # 257  
 FIELD E. VELMA  
 COUNTY STEPHENS STATE OKLAHOMA  
 Location SE SW NW Other Services: CDL  
 Sec. 2 Twp 2S Rge 4W

Permanent Datum GROUND LEVEL Elev. 1100.4'  
 Log Measured From KELLY BUSHING, 12.1ft. Above Perm. Datum  
 Drilling Measured From KELLY BUSHING  
 Elev.: K.B. 1112.5'  
 D.F. 1111.0'  
 G.L. 1100.4'

Date	ONE			
Run No.	9-25-72			
Depth-Driller	7286'			
Depth-Welex	7265'			
Btm. Log Inter.	7260'			
Top Log Inter.	4100'			
Casing-Driller	9-5/8" @ 503'	@	@	@
Casing-Welex	---			
Bit Size	8-3/4"			
Type Fluid in Hole	W.B. MUD			
Dens.   Visc.	8.95   44			
pH   Fluid Loss	9.0   4.8 ml	ml	ml	ml
Source of Sample	CIRCULATED			
R <sub>111</sub> @ Meas.Temp.	2.42 @ 96°F	@ °F	@ °F	@ °F
R <sub>111f</sub> @ Meas.Temp.	2.20 @ 96°F	@ °F	@ °F	@ °F
R <sub>111c</sub> @ Meas.Temp.	2.60 @ 96°F	@ °F	@ °F	@ °F
Source R <sub>111f</sub> R <sub>111c</sub>	MEAS.   MEAS.			
R <sub>111</sub> @ BHT	1.70 @ 142°F	@ °F	@ °F	@ °F
Time Since Circ.	3 HRS.			
Max. Rec. Temp.	142°F @ 7286'	°F @	°F @	°F @
Equip.   Location	8582   OKC.			
Recorded By	LINDSEY			





# INDUCTION • ELECTRIC LOG

COMPANY AMOCO PRODUCTION COMPANY	COMPANY <u>AMOCO PRODUCTION COMPANY</u>
WELL <u>E.V.M.B.H. &amp; S.S.U. # 257</u>	WELL <u>E.V.M.B.H. &amp; S.S.U. # 257</u>
FIELD <u>E. VELMA</u>	FIELD <u>E. VELMA</u>
County <u>STEPHENS State OKLA.</u>	COUNTY <u>STEPHENS</u> STATE <u>OKLAHOMA</u>
Location <u>SE SW NW</u>	Other Services: <u>CDL</u>
Sec. <u>2</u> Twp <u>2S</u> Rge <u>4W</u>	

Permanent Datum <u>GROUND LEVEL</u> Elev. <u>1100.4'</u>	Elev.: <u>K.B. 1112.5'</u>
Log Measured From <u>KELLY BUSHING, 12. Ft. Above Perm. Datum</u>	<u>D.F. 1111.0'</u>
Drilling Measured From <u>KELLY BUSHING</u>	<u>G.L. 1100.4'</u>

Date	<u>ONE</u>			
Run No.	<u>9-25-72</u>			
Depth—Driller	<u>7286'</u>			
Depth—Welex	<u>7265'</u>			
Btm. Log Inter.	<u>7260'</u>			
Top Log Inter.	<u>4100'</u>			
Casing—Driller	<u>9-5/8" @ 503'</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Welex	<u>---</u>			
Bit Size	<u>8-3/4"</u>			
Type Fluid in Hole	<u>W.B. MUD</u>			
Dens.   Visc.	<u>8.95   44</u>	<u> </u>	<u> </u>	<u> </u>
pH   Fluid Loss	<u>9.0   4.8 ml</u>	<u>  ml</u>	<u>  ml</u>	<u>  ml</u>
Source of Sample	<u>CIRCULATED</u>			
R <sub>100</sub> @ Meas. Temp.	<u>2.42 @ 96°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R <sub>100</sub> @ Meas. Temp.	<u>2.20 @ 96°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R <sub>100</sub> @ Meas. Temp.	<u>2.60 @ 96°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Source R <sub>100</sub> R <sub>100</sub>	<u>MEAS.   MEAS.</u>	<u> </u>	<u> </u>	<u> </u>
R <sub>100</sub> @ BHT	<u>1.70 @ 142°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.	<u>3 HRS.</u>			
Max. Rec. Temp.	<u>142°F @ 7286'</u>	<u>°F @</u>	<u>°F @</u>	<u>°F @</u>
Equip.   Location	<u>8582   OKC.</u>	<u> </u>	<u> </u>	<u> </u>
Recorded By	<u>LINDSEY</u>			

