

1. API No. 093-24699 C ✓
2. OTC Prod. Unit No. 093-122680
3. Date of Application August 28, 2014

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name CHESAPEAKE OPERATING, INC.		OTC/OCC No. 17441 ✓	Email juanita.cooper@chk.com
Address P.O. BOX 18496		Phone No. 405-848-8000	
City OKLAHOMA CITY	State OK	Zip 73154	
6. Lease Name/Well No. Melissa 1-15 ✓		FAX No.	
Location within Sec. (1/4 1/4 1/4 1/4) C W2 NE ✓	Sec. 15	Twp. 22N	Rge. 15W ✓
		County Major ✓	

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Oswego ✓		Chester Lime ✓
B. Top and bottom of pay section (perforations)	6390 - 6398 ✓		6800 - 6826 ✓
C. Type of production (oil or gas)	Gas ✓		Gas ✓
D. Method of production (flowing or art. lift)	----- Pumping -----		
E. Latest test data by zone (oil, gas, and water)	----- 0 OBD / 77 MCFD / 319 WBD -----		
F. Wellhead or bottom hole pressure	----- 329 -----		
G. Spacing order number and size of unit	640 / 94930 ✓		640 / 50439 ✓
H. Increased density order number	N/A		N/A
I. Location exception order number and penalty	N/A		N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones

None ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. **N/A** Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas **RECEIVED**

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. **CONF**

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. **OKLAHOMA CORPORATION COMMISSION**

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Juanita Cooper
Signature

SR. REGULATORY ANALYST
Title

405-848-8000
Phone (AC/NO)

OCC USE ONLY

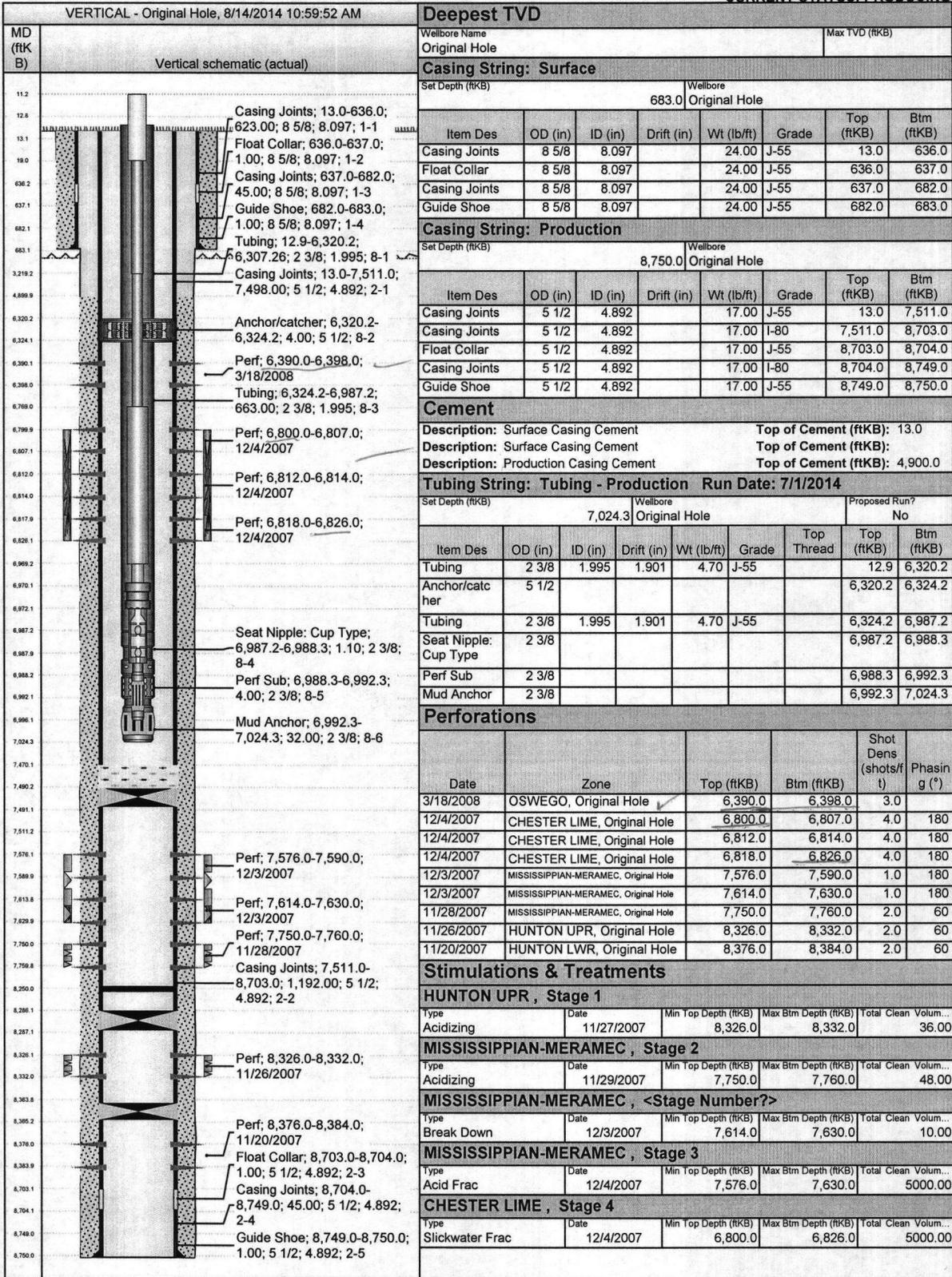
S.A	9, 13, 14	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
Staff Signature	Phone No.	Date

Handwritten initials

Current Wellbore Schematic

WELL (PN): MELISSA 1-15 (614784)
 FIELD OFFICE: WAYNOKA
 FIELD: CEDARDALE
 STATE / COUNTY: OKLAHOMA / MAJOR
 LOCATION: SEC 15-22N-15W, 1320 FNL & 1980 FEL
 ROUTE: WAY-OK-RT 76-DARIN FRECH
 ELEVATION: GL: 1,431.0 KB: 1,444.0 KB Height: 13.0
 DEPTHS: TD: 8,750.0

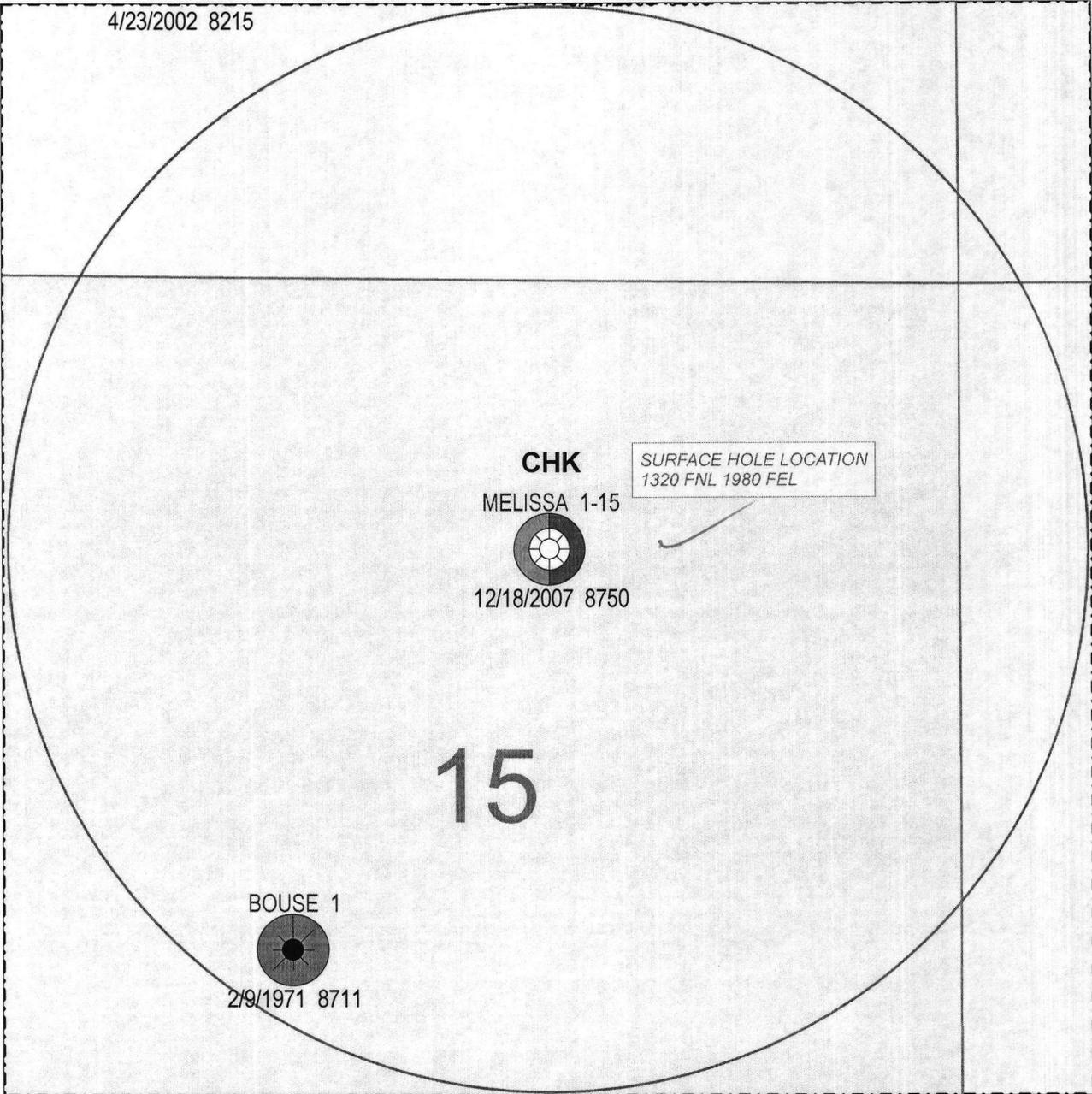
API #: 3509324699
 Serial #:
 SPUD DATE: 10/27/2007
 RIG RELEASE: 11/11/2007
 1ST SALES GAS: 12/8/2007
 1ST SALES OIL:
CURRENT STATUS: PRODUCING



Well History

Date	Event
No events found.	

4/23/2002 8215



CHK

SURFACE HOLE LOCATION
1320 FNL 1980 FEL

MELISSA 1-15



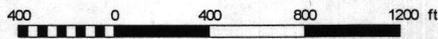
12/18/2007 8750

15

BOUSE 1



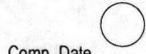
2/9/1971 8711



Legend

-  Oswego
-  Chester
-  Mississippian

CURRENT OPERATOR*
Well Name & Number



Comp. Date Total Depth
*unless plugged & abandoned

 1/2 mi. Radius



**CHESAPEAKE
OPERATING, INC.**

MELISSA 1-15 

WELL LOCATION & PRODUCTION MAP

SEC 15-22N-15W, MAJOR CO., OK

Date: August 18, 2014