

1. API No. **35-137-27260** ✓
2. OTC Prod. Unit No.
3. Date of Application **08/20/2014**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **jbranch@cogc.com**
Address **P.O. Box 690688** Phone No. **281-891-1000**
City **Houston** State **TX** Zip **77269**
6. Lease Name/Well No. **Bull Durham 10-2** FAX No. **281-580-2168**
Location within section: **SW 1/4 NE 1/4 NE 1/4 SE 1/4** Sec. **10** Twp **2S** Rge **4W** County **Stephens**

	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
8. The following facts are submitted:			
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	5632'-5822' ✓		6160'-7197' ✓
C. Type of production (oil or gas)	Oil		Oil
D. Method of production (flowing or art. lift)	Flowing ✓		Flowing ✓
E. Latest test data by zone (oil, gas, and water)	Oil-20/Gas-0/Water-362 ✓		Oil-87/ Gas-0/Water-1614 ✓
F. Wellhead or bottom hole pressure	WH 140 ✓		WH 140 ✓
G. Spacing order number and size of unit	612009/640 ✓		612009/640 ✓
H. Increased density order number	627573 ✓		627573 ✓
I. Location exception order number and penalty	630527 ✓		630527 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

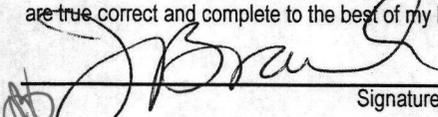
AFO LLC	P.O Box 155 Velma, OK 73491 ✓
----------------	--------------------------------------

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas **RECEIVED**

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. **SEP 10 2014**
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

 Signature _____ **Johnetta Branch /Completion Analyst** Title _____ **281-891-1517** Phone (AC/NO) _____

OCC USE ONLY
Staff Signature **S.A** Phone No. _____ Date **9,25,14** Approved Rejected

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	35-137-27260
2. OTC Prod. Unit No.	
3. Date of Application	08/20/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Citation Oil & Gas Corp.	OTC/OCC No.	14156	Email	jbranch@cogc.com
Address	P.O. Box 690688			Phone No.	281-891-1000
City	Houston	State	TX	Zip	77269
6. Lease Name/Well No.	Bull Durham 10-2			FAX No.	281-580-2168
Location within section:	SW 1/4 NE 1/4 NE 1/4 SE 1/4	Sec.	10	Twp	2S
		Rge	4W	County	Stephens

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton		Viola
B. Top and bottom of pay section (perforations)	5632'-5822'		6160'-7197'
C. Type of production (oil or gas)	Oil		Oil
D. Method of production (flowing or art. lift)	Flowing		Flowing
E. Latest test data by zone (oil, gas, and water)	Oil-20/Gas-0/Water-362		Oil-87/ Gas-0/Water-1614
F. Wellhead or bottom hole pressure	WH 140		WH 140
G. Spacing order number and size of unit	612009/ 640 acres		612009 / 640 acres
H. Increased density order number	627573		627573
I. Location exception order number and penalty	630527		630527

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.		
AFO LLC	P.O Box 155 Velma, OK 73491	<input checked="" type="checkbox"/>

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
 B. Diagrammatic sketch of the proposed completion of the well.
 C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
 D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
 E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature

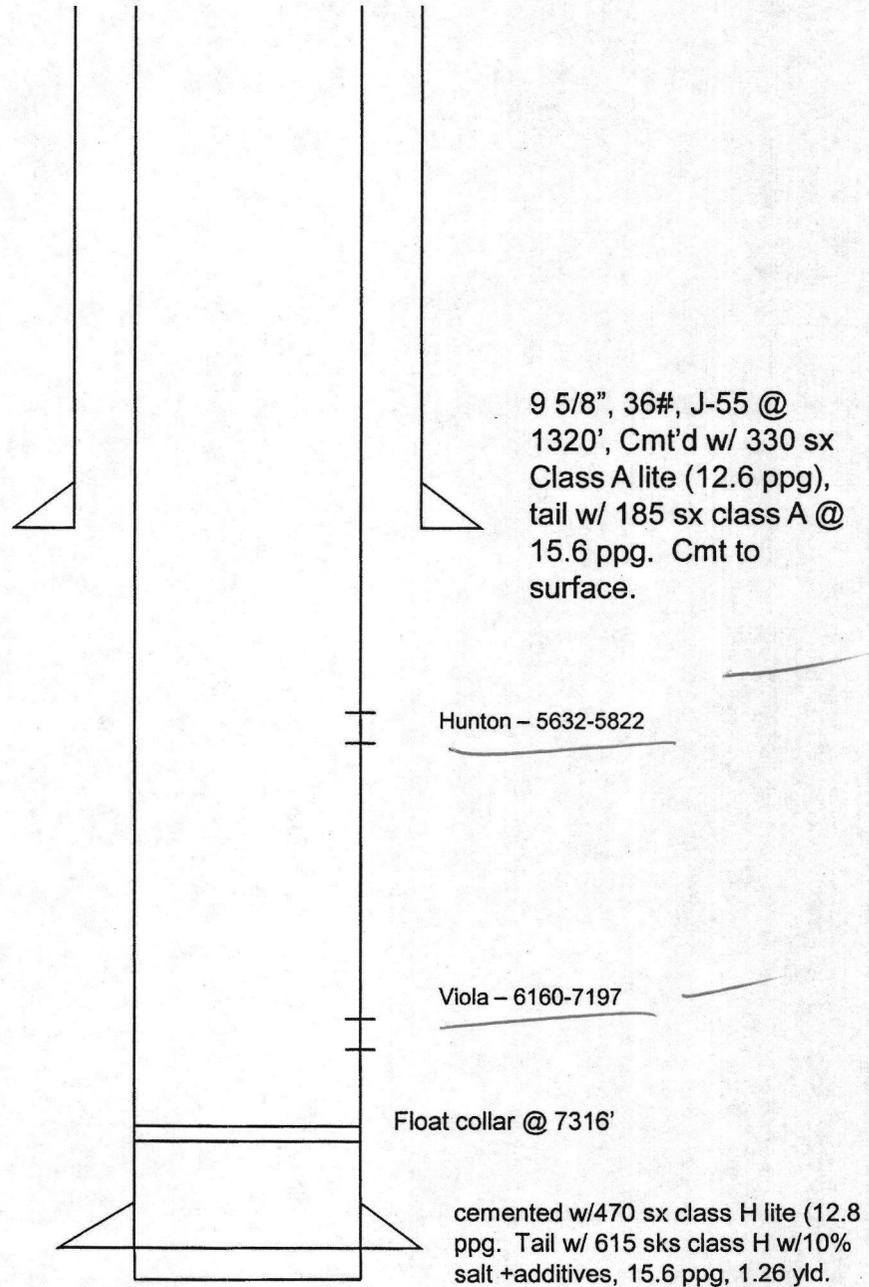
Johnnetta Branch /Completion Analyst
Title

281-891-1517
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
-----------------	-----------	------	-----------------------------------	-----------------------------------

Bull Durham 10-2



9 5/8", 36#, J-55 @
1320', Cmt'd w/ 330 sx
Class A lite (12.6 ppg),
tail w/ 185 sx class A @
15.6 ppg. Cmt to
surface.

Hunton - 5632-5822

Viola - 6160-7197

Float collar @ 7316'

cemented w/470 sx class H lite (12.8
ppg. Tail w/ 615 sx class H w/10%
salt +additives, 15.6 ppg, 1.26 yld.

TD @ 7340

4

3

BULL DURHAM

9

10

AFOLLC

10-2 SL

1-10

1471'

BH

2640'

16

15

T2S R4W

POSTED WELL DATA Well Number

WELL SYMBOLS

- New Symbol
- Shut In Oil Well
- ▲ ACTIVE INJ
- ◆ Oil, P&A
- Oil Well
- ☆ Gas Well
- ◆ Plugged and Abandoned
- ▲ Service Well
- ☆ Oil & Gas Well
- Dry Hole
- ▲ Injection Well
- ◆ Abandoned Oil Well
- ☆ Abandoned Gas Well
- Suspended Oil Well
- ▲ Coal Bed Methane & Salt Water Disposal
- Water Supply Well

August 27, 2014



Citation

BULL DURHAM

Stephens County, Oklahoma

Well No. 10-2



Composite Log

Company Citation Oil & Gas Corporation
Well Bull Durham 10-2
Field Bull Lea
County Stephens
State Oklahoma

Location: 2161' FSL & 512' FEL
SEC 10 TWP 2S RGE 4W
Permanent Datum G.L. Elevation - 1105 ft
Log Measured From K.B. 16 ft. above perm. datum
Drilling Measured From K.B.
Other Services
RMI
Elevation
K.B. 1121 ft
D.F. 1120 ft
G.L. 1105 ft

Date	28-Jul-2014
Run Number	One
Depth Driller	7340'
Depth Logger	7339'
Bottom Logged Interval	7338'
Top Log Interval	1500'
Casing Driller	9.625" @ 1520'
Casing Logger	1514'
Bit Size	8.75"
Type Fluid in Hole	WBM
Density / Viscosity	9.9 / 67
pH / Fluid Loss	9.7 / 5.8
Source of Sample	Mud Pit
Rm @ Meas. Temp	1.42 @ 75 °F
Rmf @ Meas. Temp	1.07 @ 75 °F
Rmc @ Meas. Temp	2.13 @ 75 °F
Source of Rmf / Rmc	Calculated
Rm @ BHT	0.74 @ 143 °F
Time Circulation Stopped	3.30
Time Logger on Bottom	9.45
Maximum Recorded Temperature	143 °F
Equipment Number	10001
Location	OKC
Recorded By	B. Oetting
Witnessed By	J. Ridenour

<<< Fold Here >>>

Equipment and Log Data

Service Order: 23304

Gamma		Density		Neutron		Sonic		IAT	
Run No.	One	Run No.	One	Run No.	One	Run No.	One	Run No.	One
Serial No.	47	Serial No.	110	Serial No.	71	Serial No.	36	Serial No.	106
O.D.	3.375 in.	Source No.	50129B	Source No.	80244B	Centralizers	2	Standoffs	2 @ 0.75
		O.D.	4.5 in.	O.D.	3.375 in.	O.D.	3.375 in.	O.D.	3.875 in.

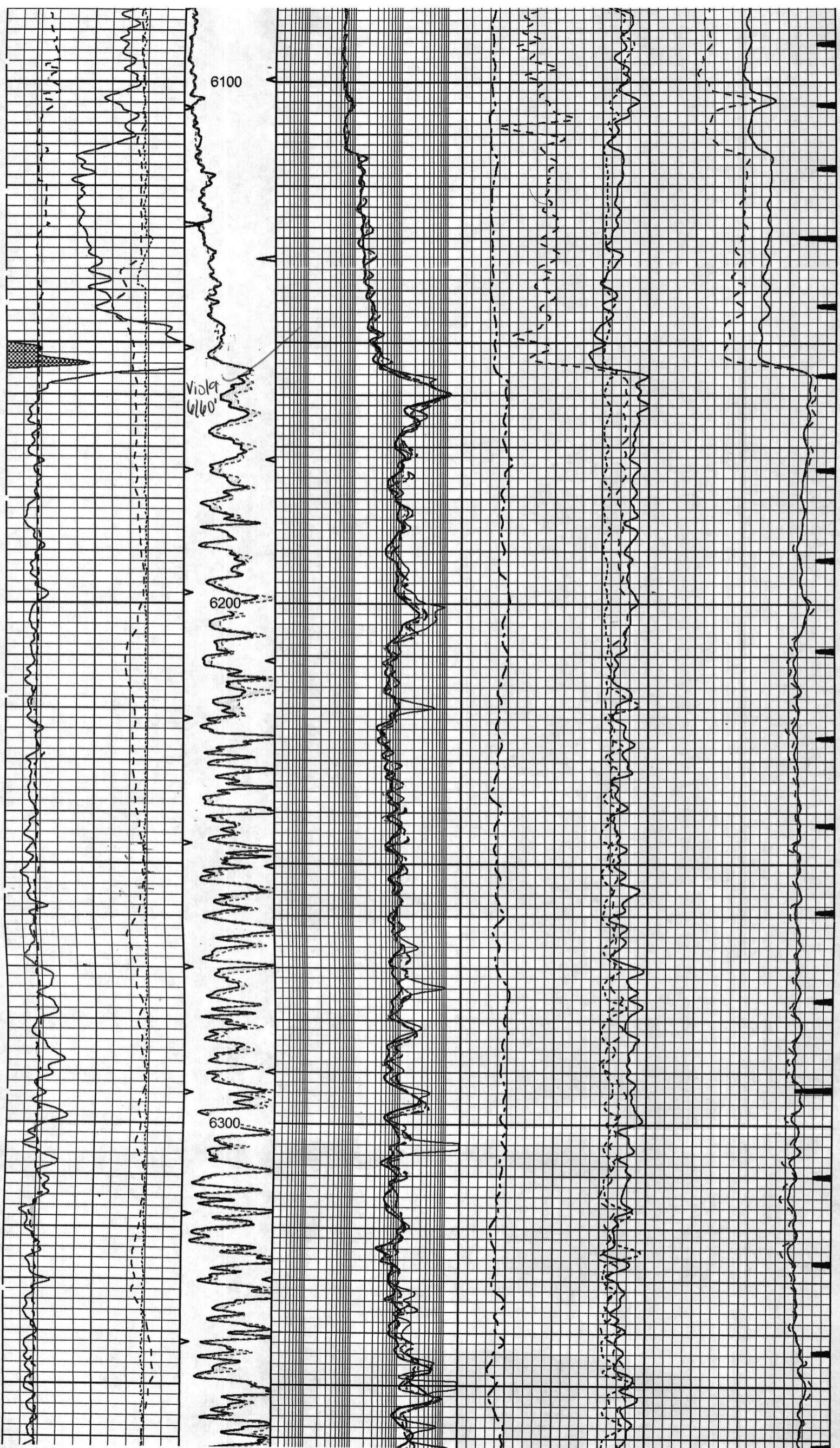
Logging Pass Data

General			Gamma		Density			Neutron			Sonic			IAT	
			Scales		Scales			Scales			Scales			Scales	
Run	Depths		Left	Right	Left	Right	Matrix	Left	Right	Matrix	Left	Right	Matrix	Left	Right
One	TD	CSG	0	150	0.4	0	2.71 g/cc	0.4	0	Lime	0.4	0	47.6 usec	0.12	2000

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

GRT, MEL, MAS, CNL, LDT, and IAT were run in combination
Neutron decentralized with bowspring
Chlorides reported to be 2800 ppm

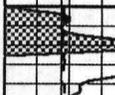


6100

Vial
6160

6200

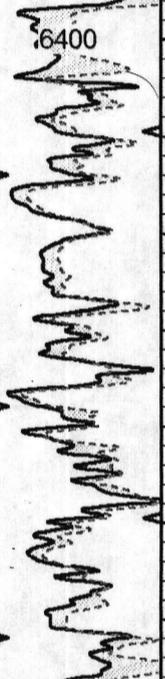
6300



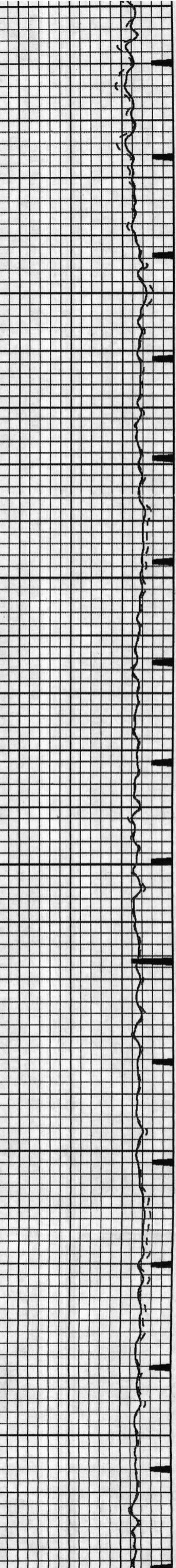
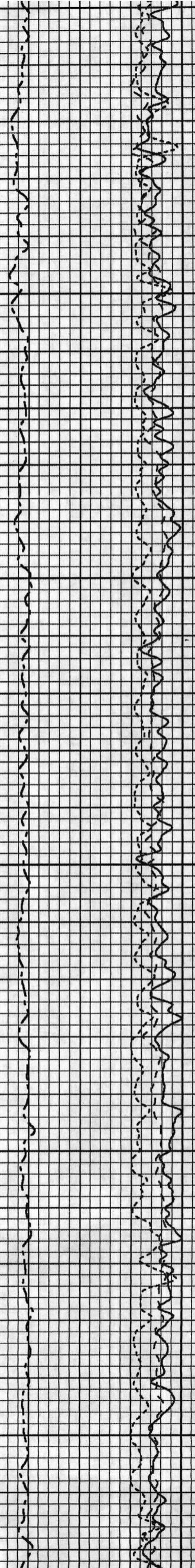
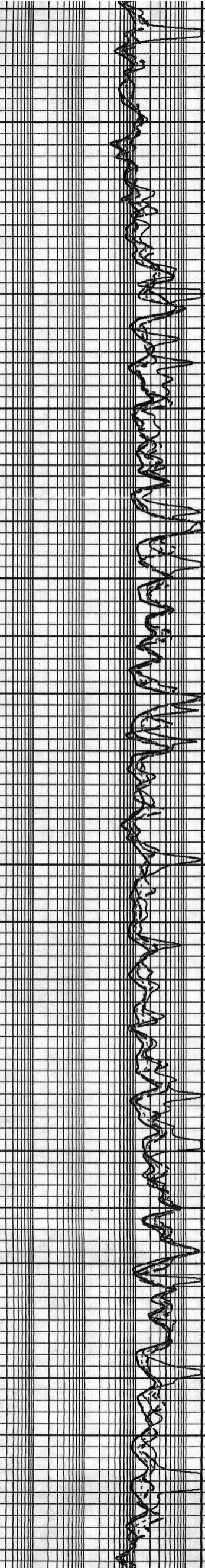
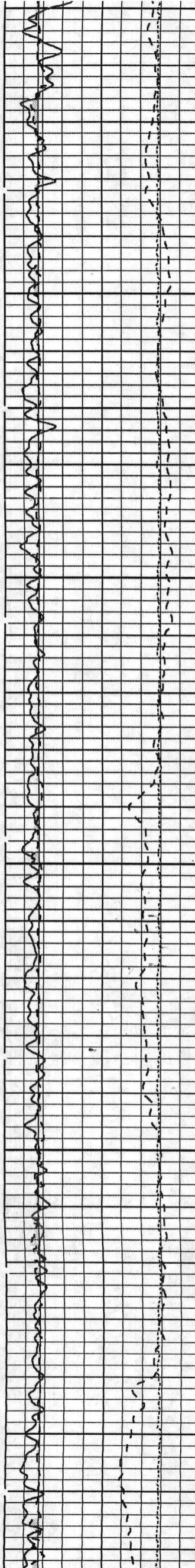
6300



6400



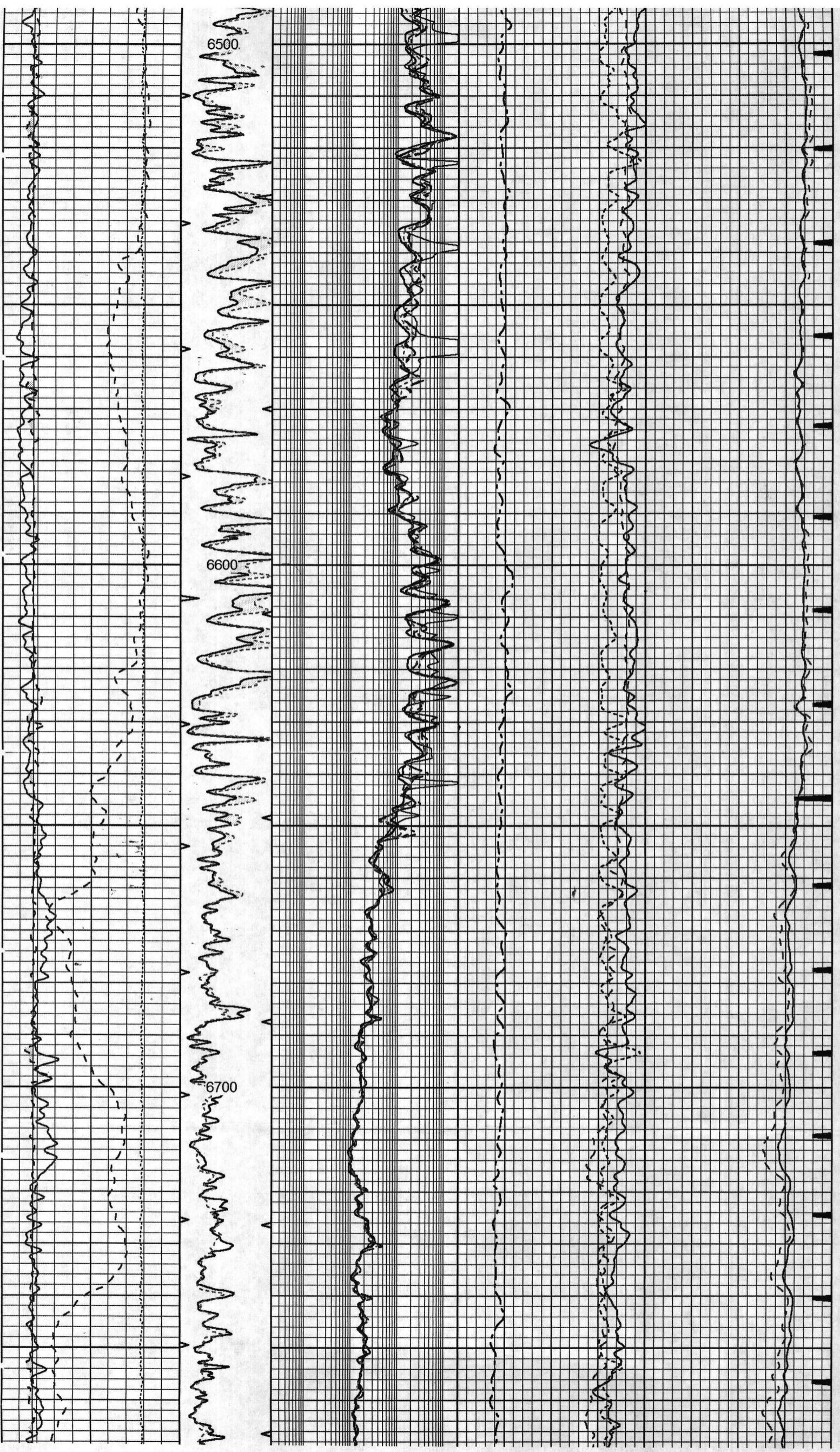
6500

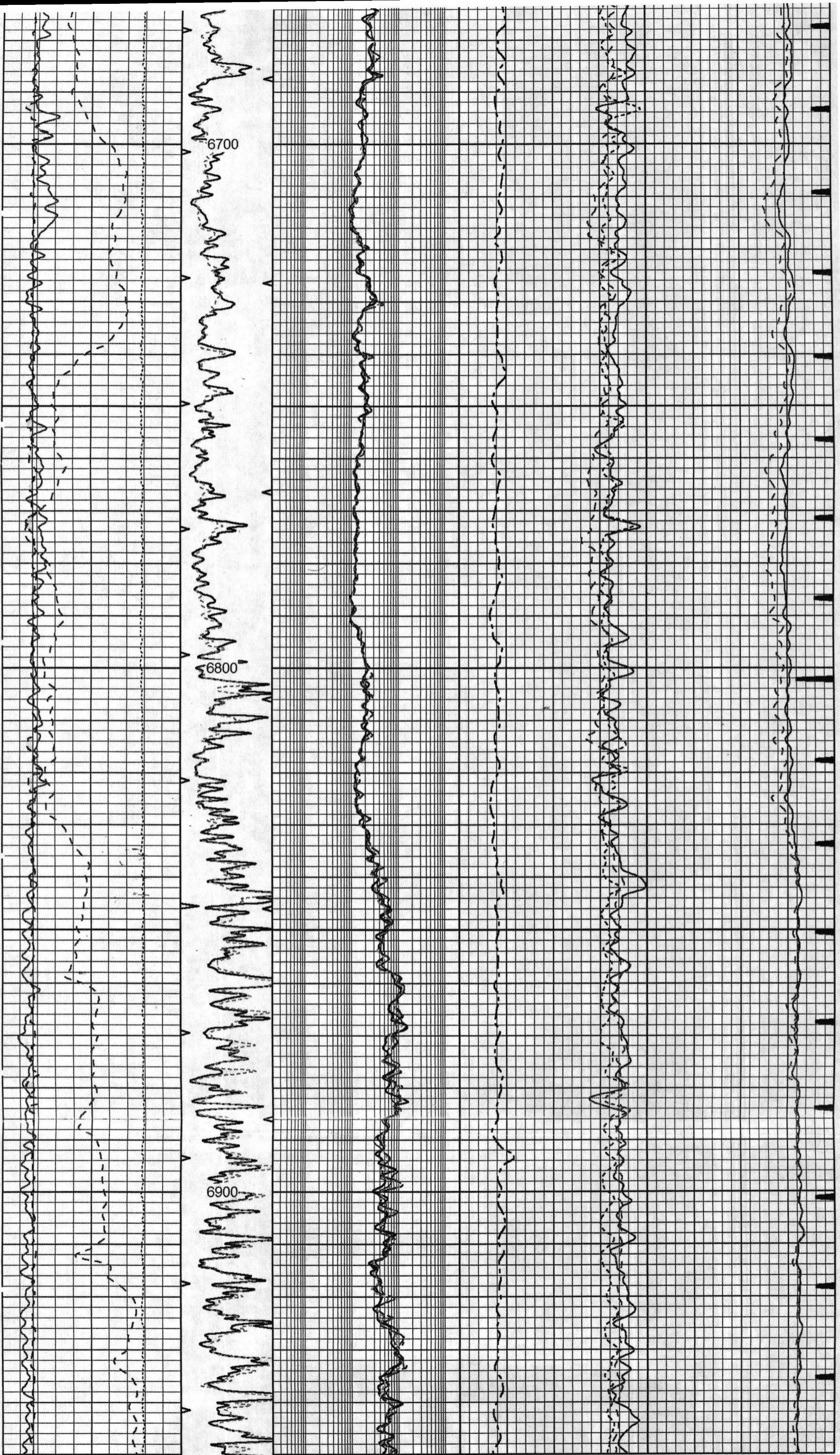


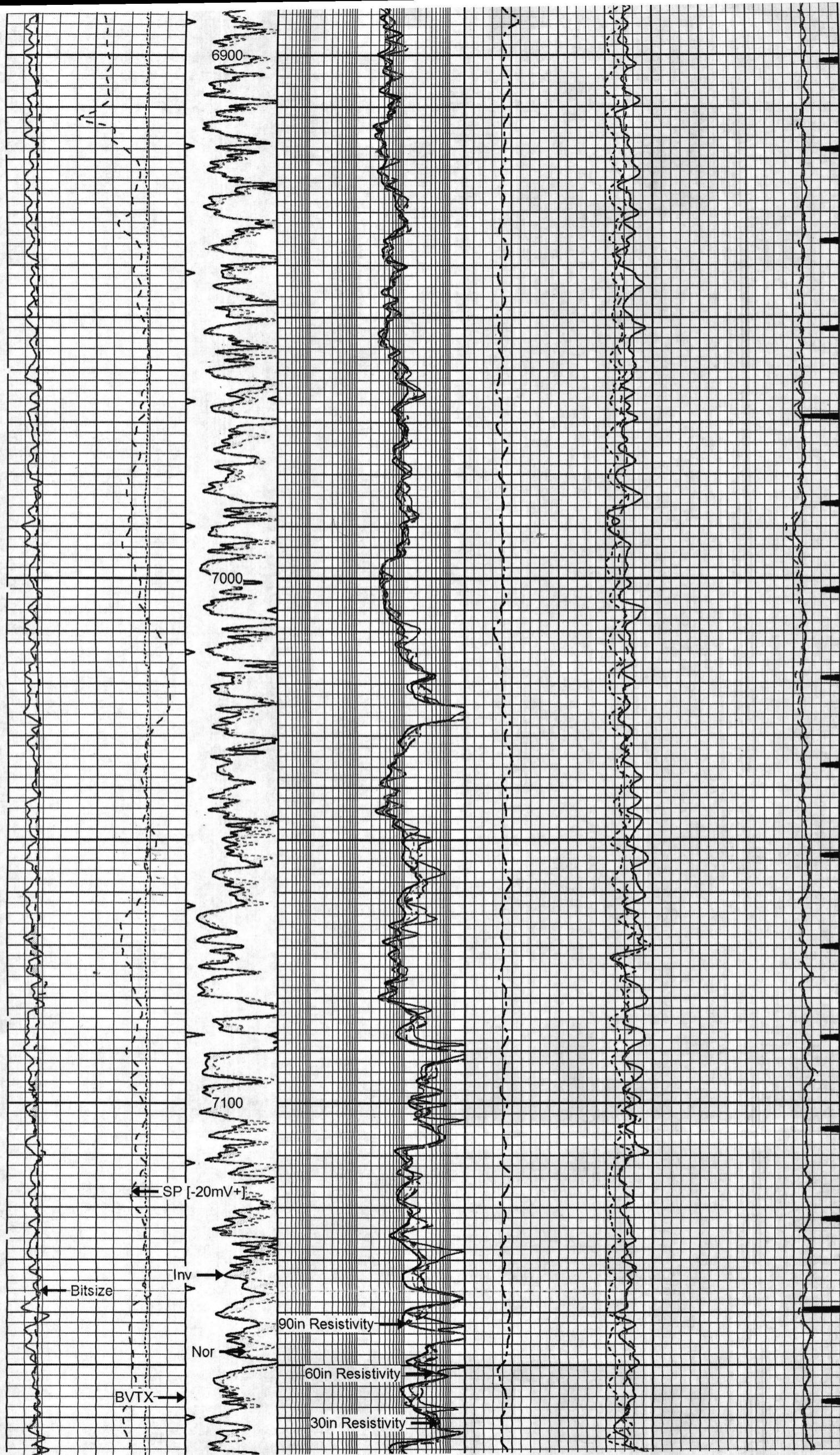
6500

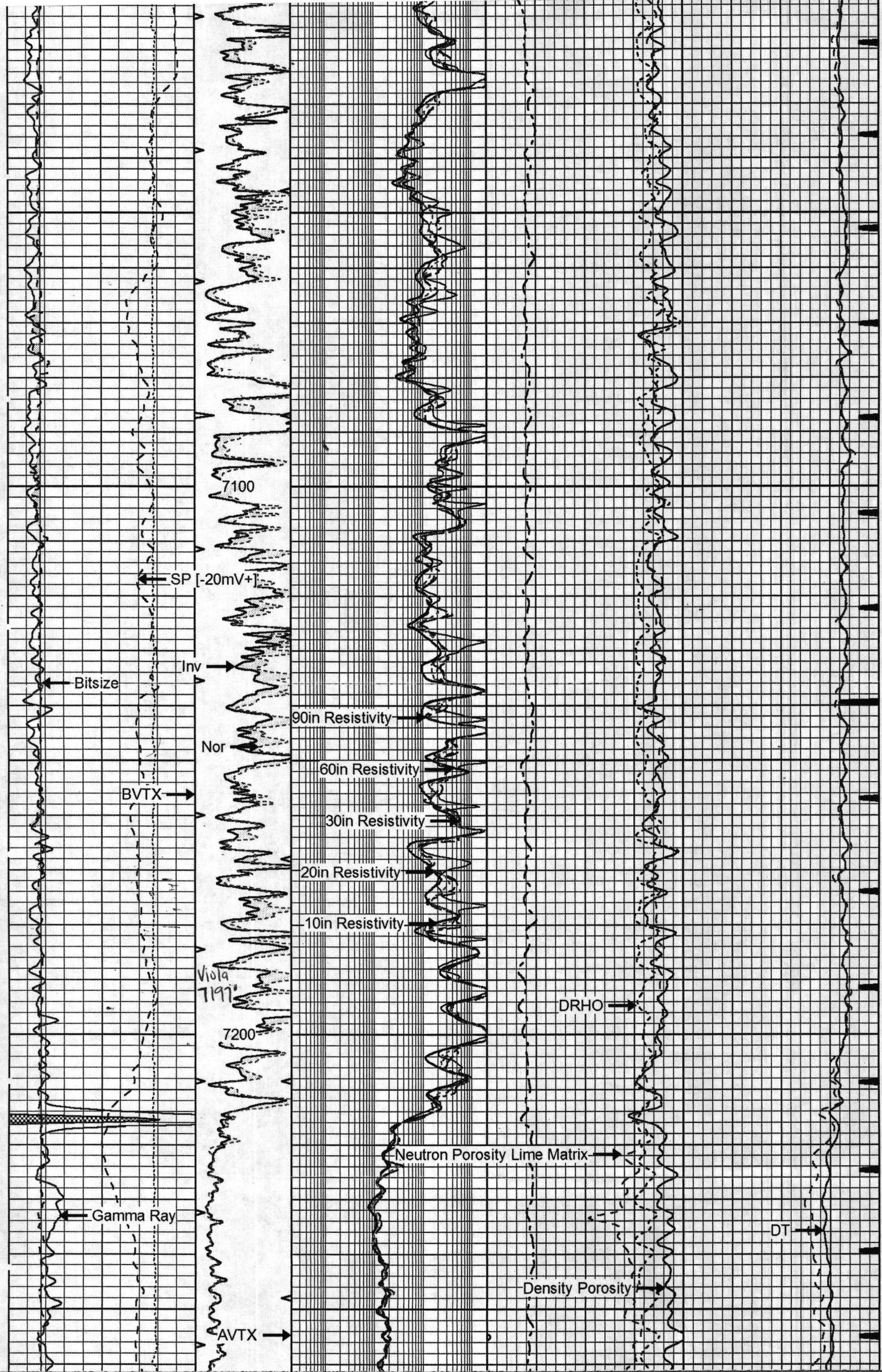
6600

6700









7100

SP [-20mV+]

Bitsize

Inv

Nor

BVTX

Viola
7197

7200

Gamma Ray

AVTX

90in Resistivity

60in Resistivity

30in Resistivity

20in Resistivity

10in Resistivity

DRHO

Neutron Porosity Lime Matrix

Density Porosity

DT

Company Citation Oil & Gas Corporation
Well Bull Durham 10-2
Field Bull Lea
County Stephens State Oklahoma

Company Citation Oil & Gas Corporation
Well Bull Durham 10-2
Field Bull Lea
County Stephens
State Oklahoma

Location: 2161' FSL & 512' FEL
SEC 10 TWP 2S RGE 4W
Permanent Datum G.L. Elevation 1105 ft.
Log Measured From K.B. 16 ft. above perm. datum
Drilling Measured From K.B. G.L. Elevation 1121 ft.
D.F. 1120 ft.
G.L. 1105 ft.

Date	28-Jul-2014
Run Number	One
Depth Driller	7340'
Depth Logger	7339'
Bottom Logged Interval	7338'
Top Log Interval	1500'
Casing Driller	9.625" @ 1520'
Casing Logger	1514'
Bit Size	8.75" WBM
Type Fluid in Hole	WBM
Density / Viscosity	9.9 / 67
pH / Fluid Loss	9.7 / 5.8
Source of Sample	Mud Pit
Rim @ Meas. Temp	1.42 @ 75 °F
Rmf @ Meas. Temp	1.07 @ 75 °F
Rmc @ Meas. Temp	2.13 @ 75 °F
Source of Rmf / Rmc	Calculated
Rim @ BHT	0.74 @ 143 °F
Time Circulation Stopped	3:30
Time Logger on Bottom	9:45
Maximum Recorded Temperature	143 °F
Equipment Number	10001
Location	OKC
Recorded By	B. Oetting
Witnessed By	J. Ridenour

<<< Fold Here >>>

Equipment and Log Data

Service Order: 23304

Gamma		Density		Neutron		Sonic		IAT	
Run No.	One	Run No.	One	Run No.	One	Run No.	One	Run No.	One
Serial No.	47	Serial No.	110	Serial No.	71	Serial No.	36	Serial No.	106
O.D.	3.375 in.	Source No.	50129B	Source No.	80244B	Centralizers	2	Standoffs	2 @ 0.75
		O.D.	4.5 in.	O.D.	3.375 in.	O.D.	3.375 in.	O.D.	3.875 in.

Logging Pass Data

General			Gamma		Density		Neutron			Sonic			IAT		
			Scales		Scales		Scales			Scales			Scales		
Run	Depths		Left	Right	Left	Right	Matrix	Left	Right	Matrix	Left	Right	Matrix	Left	Right
One	TD	CSG	0	150	0.4	0	2.71 g/cc	0.4	0	Lime	0.4	0	47.6 usec	112	2000

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

GRT, MEL, MAS, CNL, LDT, and IAT were run in combination
Neutron decentralized with bowspring
Chlorides reported to be 2800 ppm



5600

Hunton
56321

5700

5800

Hunton
58221