File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 35-137-27238
2. OTC Prod. Unit No.
3. Date of Application 09/11/14

4. Application For (**check one**)
- [x] A. Commingle Completion in the Wellbore **(165:10-3-39)**
- [ ] B. Commingle Completion at the Surface **(165:10-3-39)**
- [ ] C. Multiple (Dual) Completion **(165:10-3-36)**
- [ ] D. Downhole Multiple Choke Assembly **(165:10-3-37)**

5. Operator Name Citation Oil & Gas Corp.	OTC/OCC No. 14156	Email jbranch@cogc.com
Address P.O. Box 690688		Phone No. 281-891-1000
City Houston	State TX	Zip 77269
6. Lease Name/Well No. Bull Moose 5-2		FAX No. 281-580-2168

Location within section: SW 1/4 NE 1/4 NW 1/4 SE 1/4 | Sec. 05 | Twp 2S | Rge 4W | County Stephens

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton		Viola
B. Top and bottom of pay section (perforations)	6260'-6548'		6842'-7732'
C. Type of production (oil or gas)	Oil		Oil
D. Method of production (flowing or art. lift)	Flowing		Flowing
E. Latest test data by zone (oil, gas, and water)	Oil 236/Gas 104/Water 258		Oil 472/ Gas 207/ Water 516
F. Wellhead or bottom hole pressure	850		850
G. Spacing order number and size of unit	613007/640 Acres		613007/640 Acres
H. Increased density order number	201402537		210402537
I. Location exception order number and penalty	N/A		N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? [ ] Yes [ ] No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

There are no offset operators within a 1/2 mile radius.

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notifed and furnished a copy of this application. [x] Yes [ ] No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A

11. Classification of well (see OAC 165:10-13-2) [x] Oil [ ] Gas

RECEIVED
SEP 11 2014
OKLAHOMA CORPORATION COMMISSION

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated invervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? [ ] Yes [ ] No

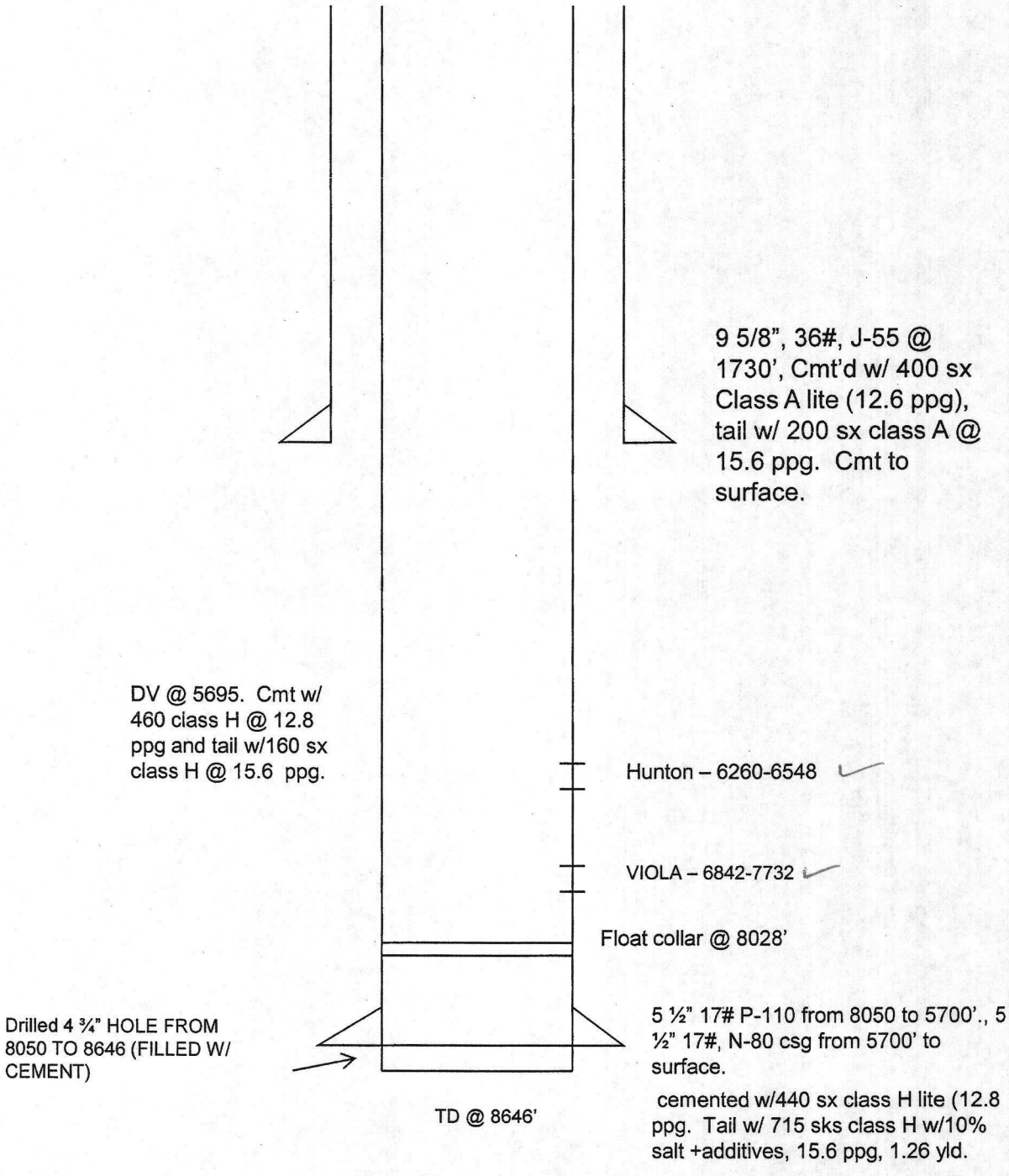
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature	Title	Phone (AC/NO)
	Completion Analyst	281-891-1517

OCC USE ONLY

Staff Signature	Phone No.	Date	
S.A		9,26,14	[x] Approved [ ] Rejected

Bull Moose #5-2



ALLIED WIRELINE

Composite Log

Company Citation Oil & Gas Corp.

Well Bull Moose 5-2

Field Bull Lea

County Stephens State Oklahoma

Location: 2190' FSL & 1976' FEL

API # : 35-137-27238

SEC 05 TWP 2S RGE 4W

Other Services: MEL, MAS, CNL, LDT, IAT

Permanent Datum	G.L.	Elevation 1098 ft.	Elevation
Log Measured From	K.B.	, 17 ft. above perm. datum	K.B. 1115 ft.
Drilling Measured From	K.B.		D.F. 1114 ft.
			G.L. 1098 ft.

Well Bull Moose 5-2
Field Bull Lea
County Stephens
State Oklahoma

e	21-June-2014		
ı Number	One		
ɔth Driller	8050'		
ɔth Logger	8044'		
tom Logged Interval	8030'		
ɔ Log Interval	4650'		
sing Driller	9.625" @ 1730'	@	@
sing Logger	1728'		
Size	8.75"	@	@
ıe Fluid in Hole	WBM'		
ısity / Viscosity	12.3 / 68		
/ Fluid Loss	9.3 / 5.6		
ırce of Sample	Mud Pit		
@ Meas. Temp	1.60 @ 75 °F	@	@
f @ Meas. Temp	1.20 @ 75 °F	@	@
c @ Meas. Temp	2.40 @ 75 °F	@	@
ırce of Rmf / Rmc	Calculated		
@ BHT	0.73 @ 148 °F	@	@
ıe Circulation Stopped	09:30		
ıe Logger on Bottom	17:00		
ximum Recorded Temperature	148 °F		
ıipment Number	10001		
cation	OKC		
corded By	D. Rimada		
nessed By	G. Kinnard	J.Ridenour	

<<< Fold Here >>>

Equipment and Log Data

Service Order: 26614

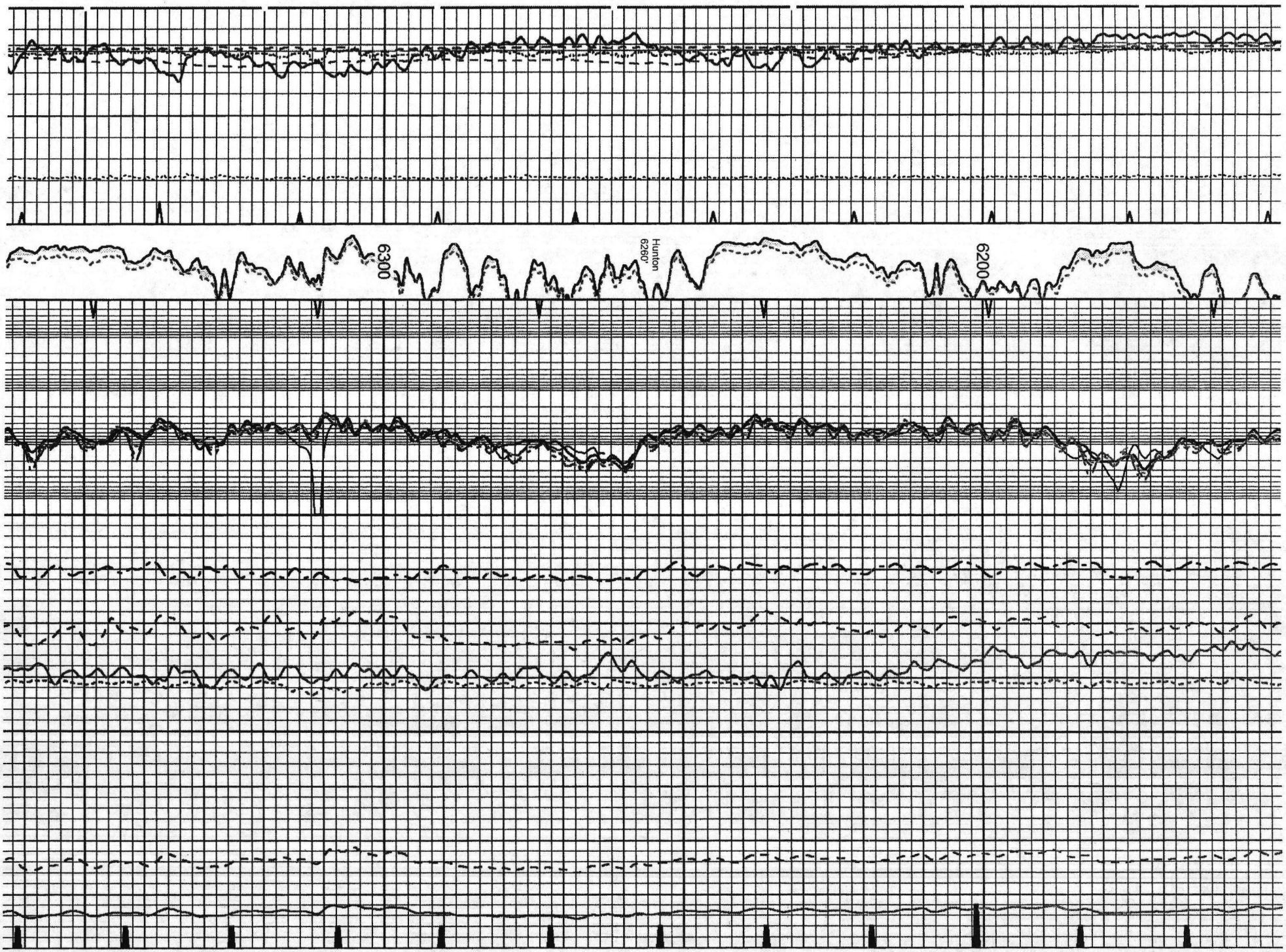
	Gamma		Density		Neutron		Sonic		IAT	
Run No.	One		One		One		One		One	
Serial No.	47		112		71		36SS		106	
O.D.	3.375 in.		4.5 in.		3.375 in.		3.375 in.		3.875 in.	
	Source No.		Source No.	50129B	Source No.	80244B	Centralizers	2	Standoffs	2 @ 0.5

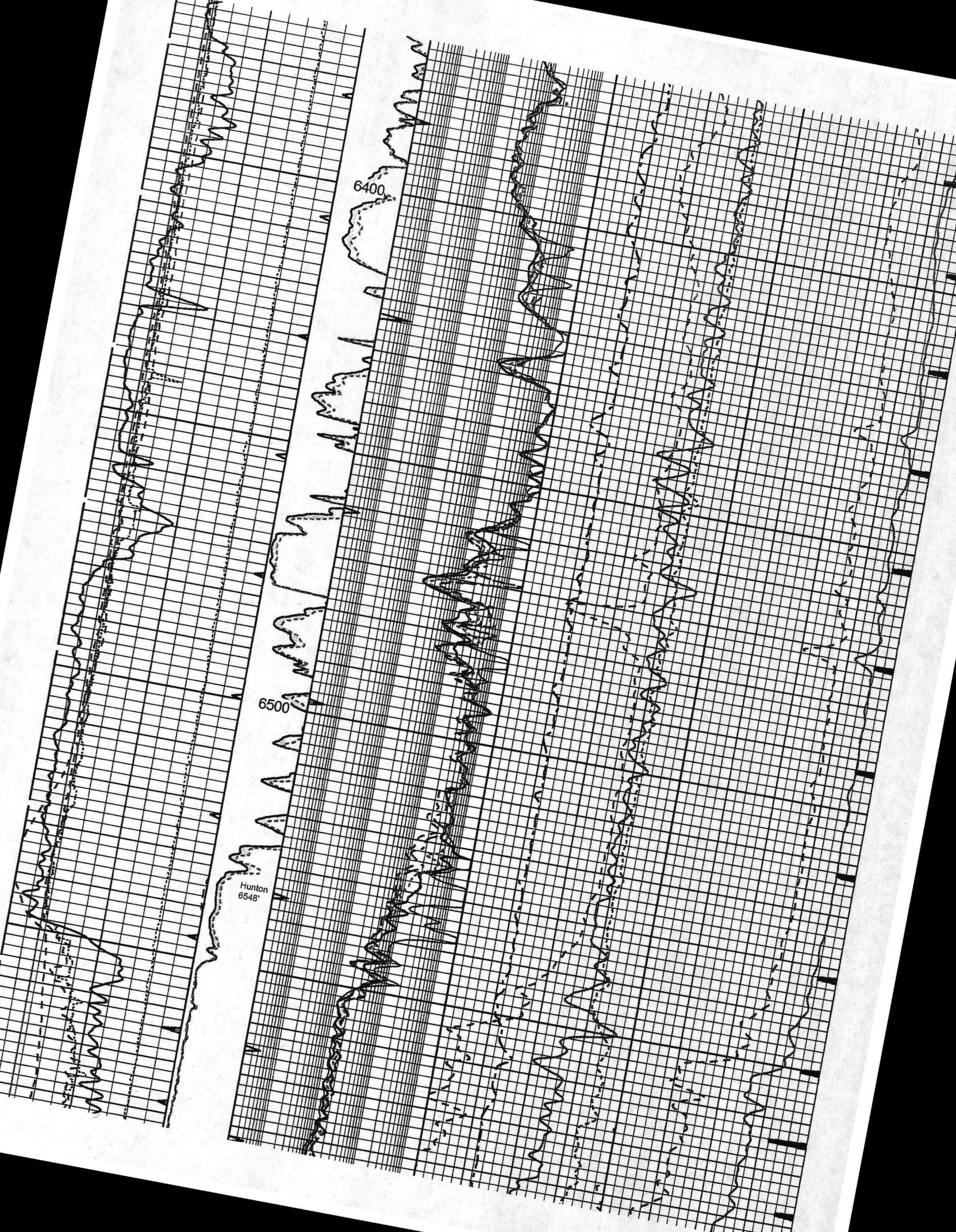
Logging Pass Data

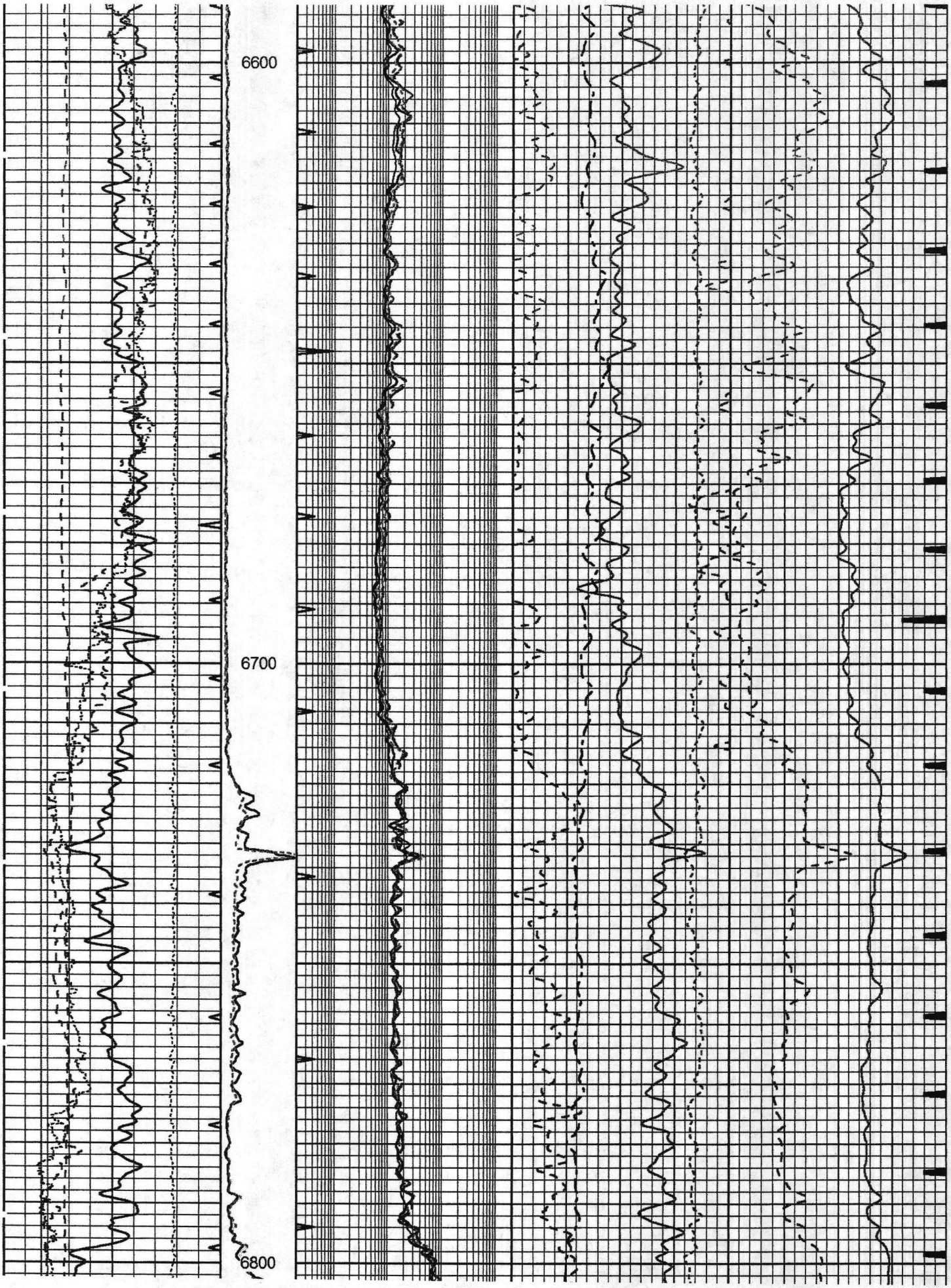
General			Gamma			Density			Neutron			Sonic			IAT		
			Scales			Scales			Scales			Scales			Scales		
Run	Depths		Left	Right		Left	Right	Matrix	Left	Right	Matrix	Left	Right	Matrix	Left	Right	
One	TD	4650	0	150		0.3	-0.1	2.71 g/cc	0.3	-0.1	Lime	0.3	-0.1	47.6 used	2000		

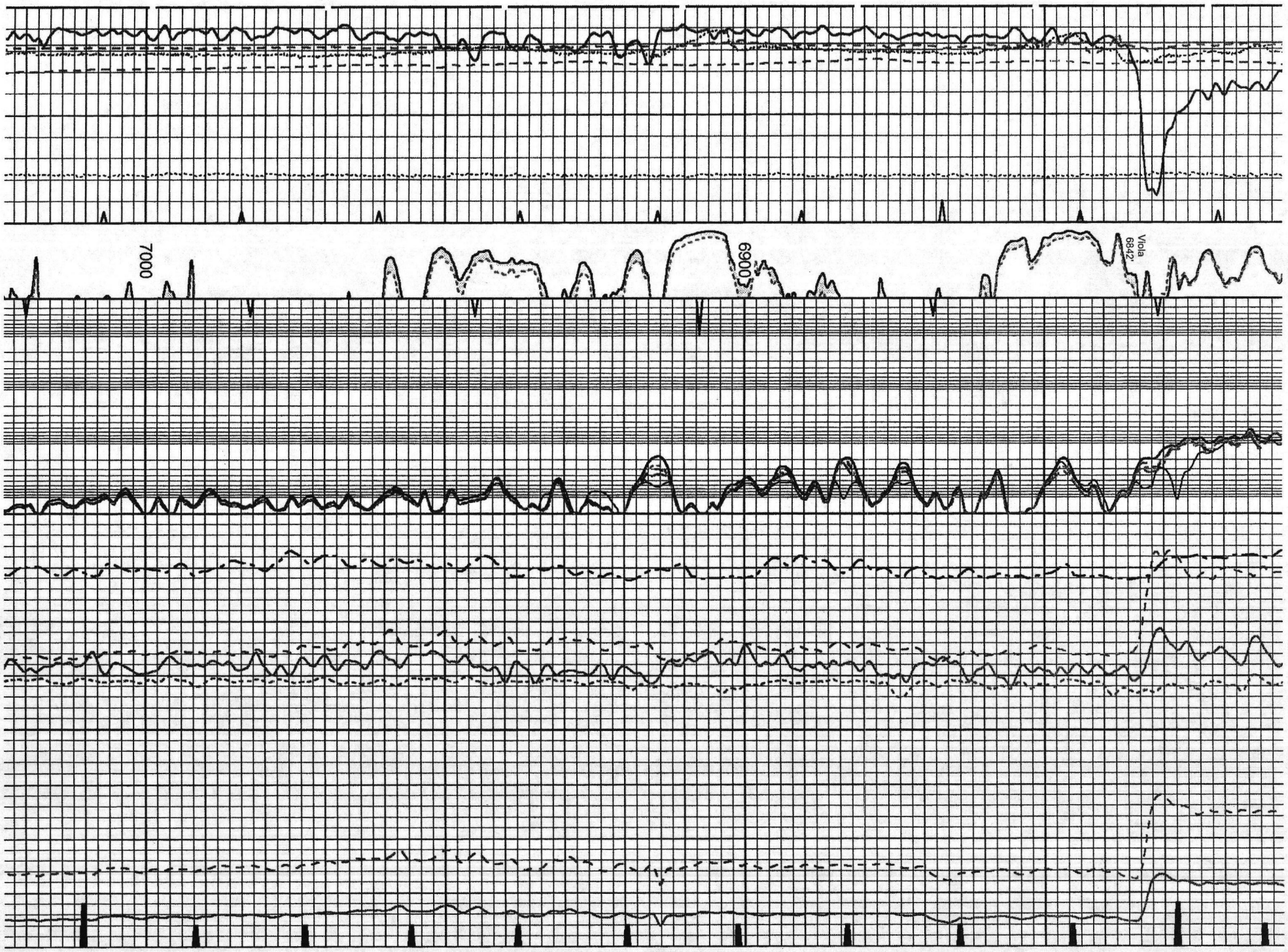
Comments

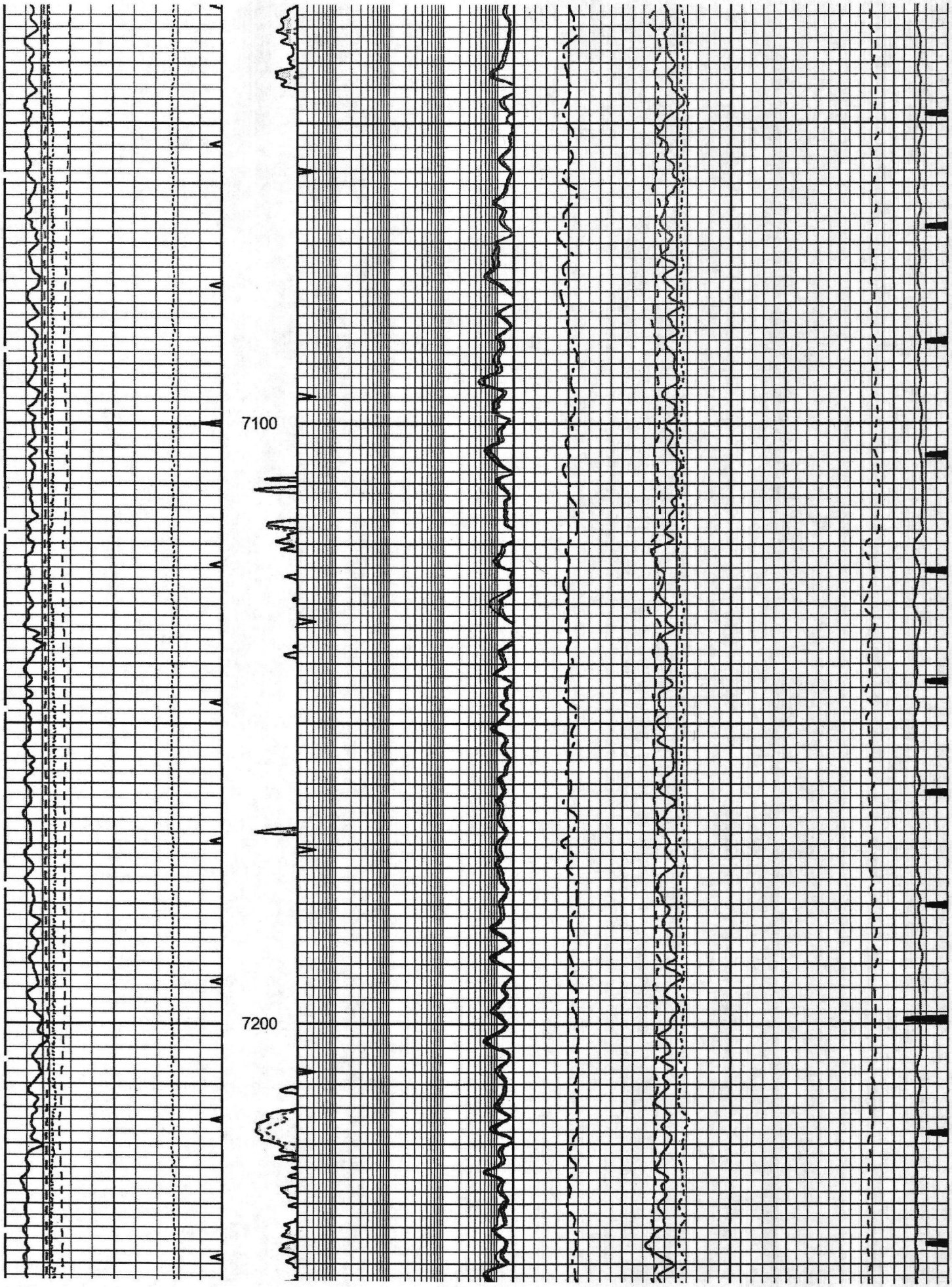
First Run in hole.
Toolstring ran as per tool sketch.
2.71 gm/cc Matrix Density used to calculate LDT porosity.
Limestone Matrix used to calculate Neutron porosity.
47.6 used Matrix used for Sonic porosity.

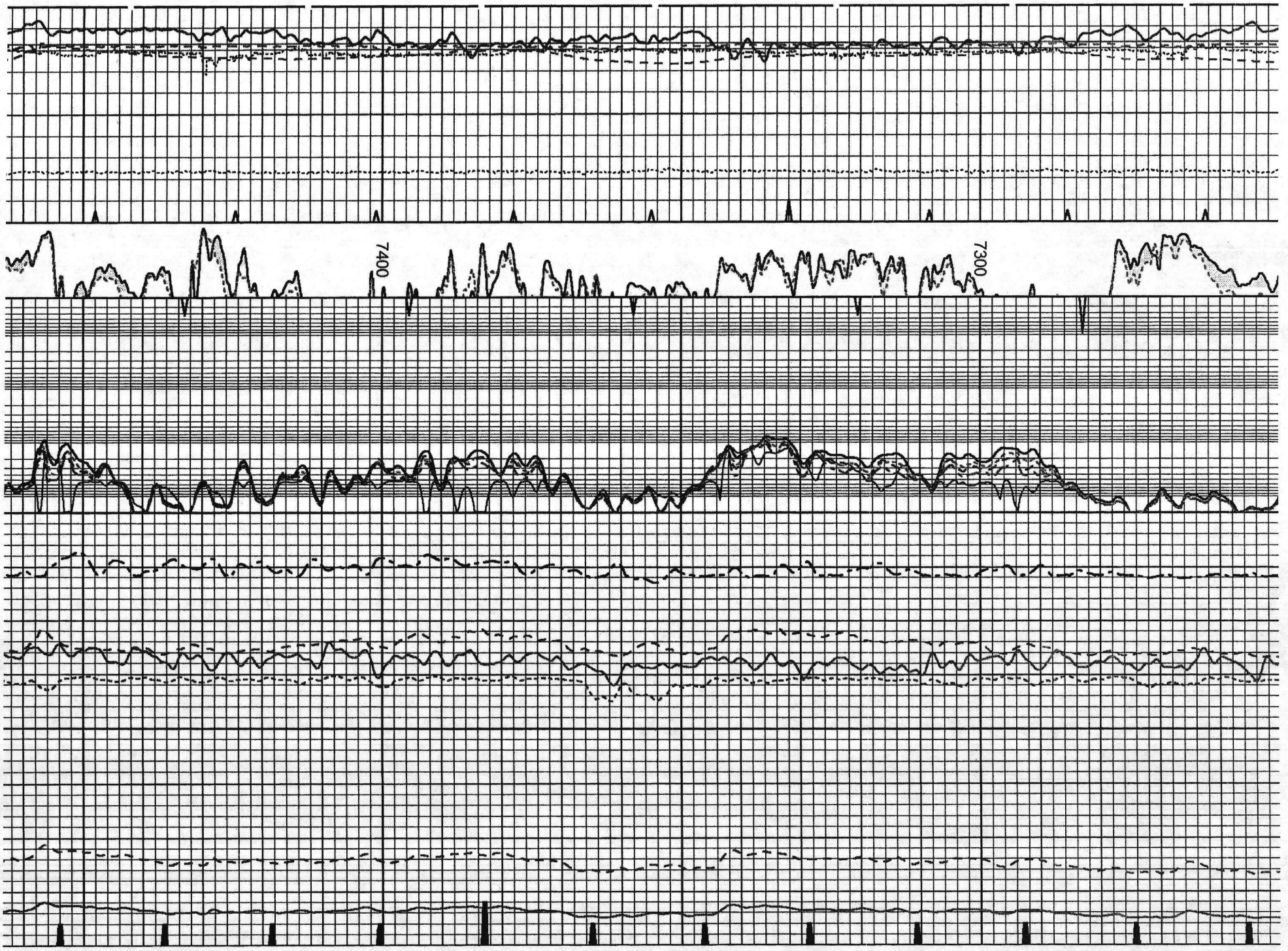

6300
Hunton
6260'
6200

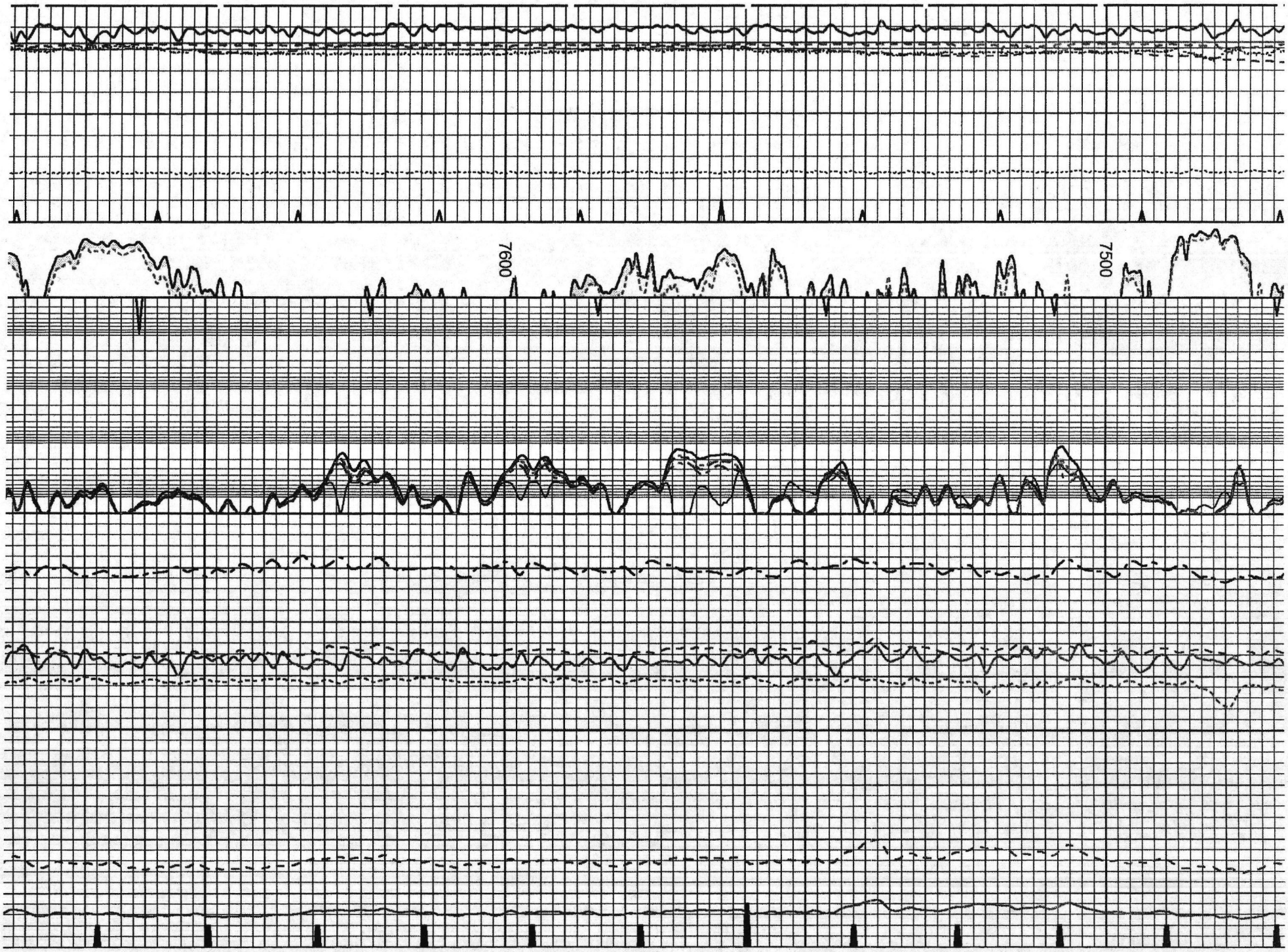

6400
6500
Hunton
6548'

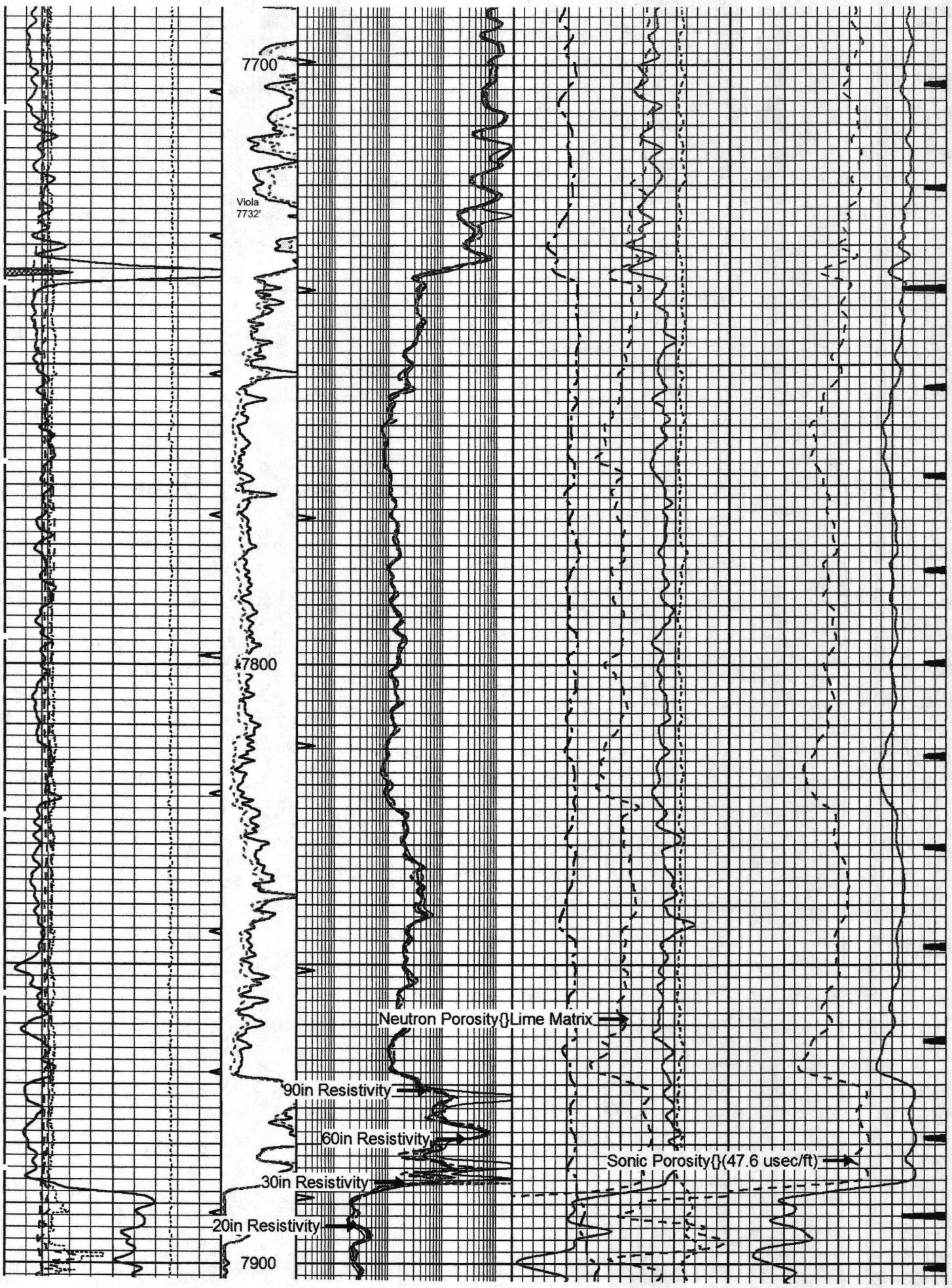

6600
6700
6800


7000
6900
Viola
6842'


7100
7200


7400
7300


7600
7500


7700
Viola
7732'
7800
Neutron Porosity{}Lime Matrix
90in Resistivity
60in Resistivity
Sonic Porosity{}(47.6 usec/ft)
30in Resistivity
20in Resistivity
7900