

1. API No. 35-093-24967 A ✓
2. OTC Prod. Unit No. 093-209531
3. Date of Application 9/5/2014

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name BRG Petroleum LLC OTC/OCC No. 21665 ✓ Email brgwells@gmail.com
Address 7134 S Yale Ave Suite 600 Phone No. (918) 496-2626
City Tulsa State OK Zip 74136
6. Lease Name/Well No. Sterling 1-18 ✓ FAX No. (918) 496-3996
Location within Sec. (1/4 1/4 1/4 1/4) SA NW/4 NE/4 NE/4 ✓ Sec. 18 Twp 20N Rge. 09W ✓ County Major ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Inola ✓	Mississippian ✓	Hunton up ✓
B. Top and bottom of pay section (perforations)	7078' - 7085' ✓	7551' - 8124' ✓	8180' - 8192' ✓
C. Type of production (oil or gas)	Oil	Oil	Oil ✓
D. Method of production (flowing or art. lift)	Pumping	Pumping	Pumping
E. Latest test data by zone (oil, gas, and water)	20 BO + 135 mcf + 48 BW ** Zones not tested individually **		
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	68238 (SU80) N/A ✓	68238 (SU80) ✓	80786 (SU80) ✓
H. Increased density order number	N/A	N/A ✓ 0	N/A ✓ 0
I. Location exception order number and penalty	603578 N/A ✓	603578 ✓	0 N/A ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
Continental Resources, Inc. 20 N. Broadway OKC, OK 73102
Crawley Petroleum Corp. 515 Hightower Bldg 105 N Hudson Oklahoma City, OK 73102 ✓

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil ✓ Gas

RECEIVED

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A Yes No

SEP 08 2014

OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: [Signature] Regulatory Analyst Title: _____ Phone (AC/NO): (918) 496-2626

OCC USE ONLY NOTE BY SAMIR.

AMANDA KUPPINGER 918-496-2626 9/23/14 Approved Rejected
Staff Signature SA Phone No. Date

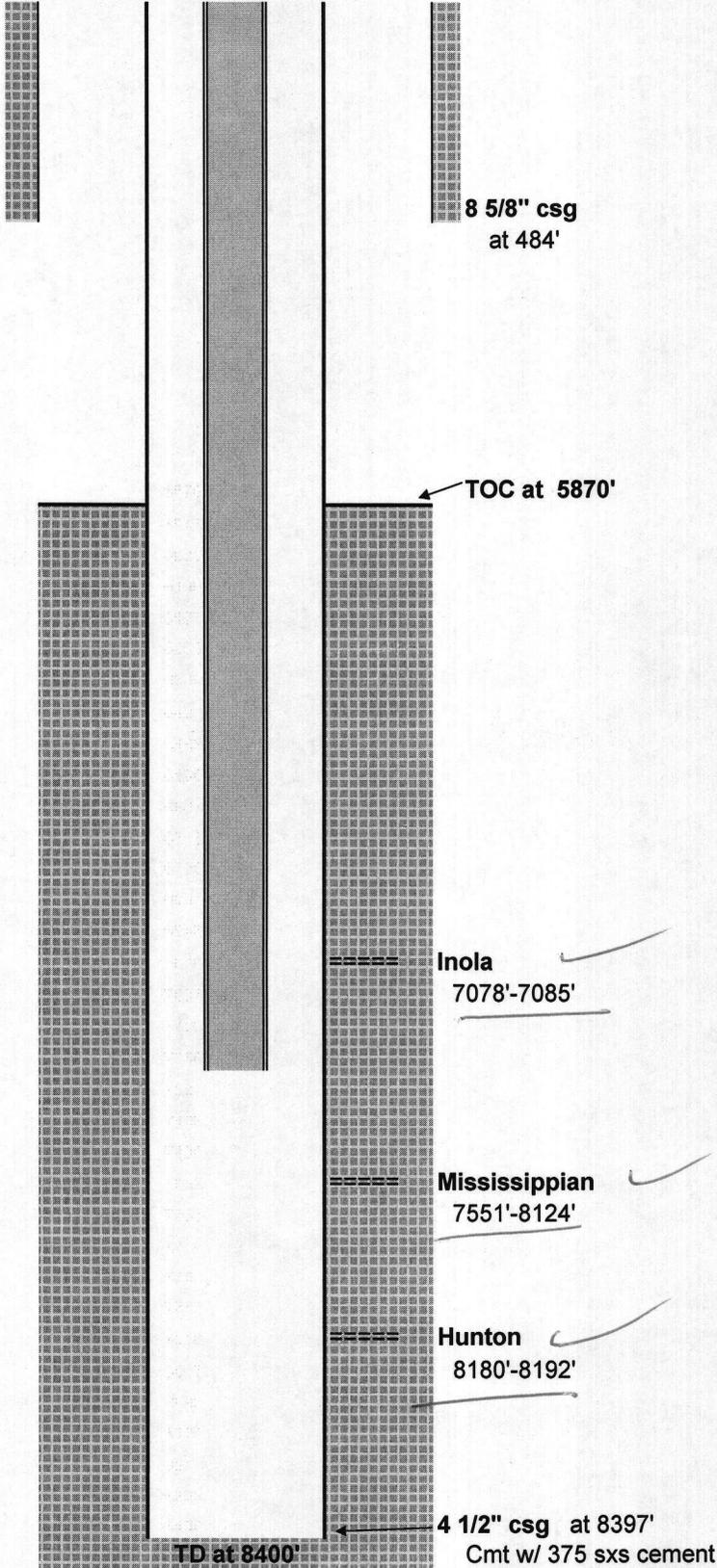
BRG Petroleum LLC

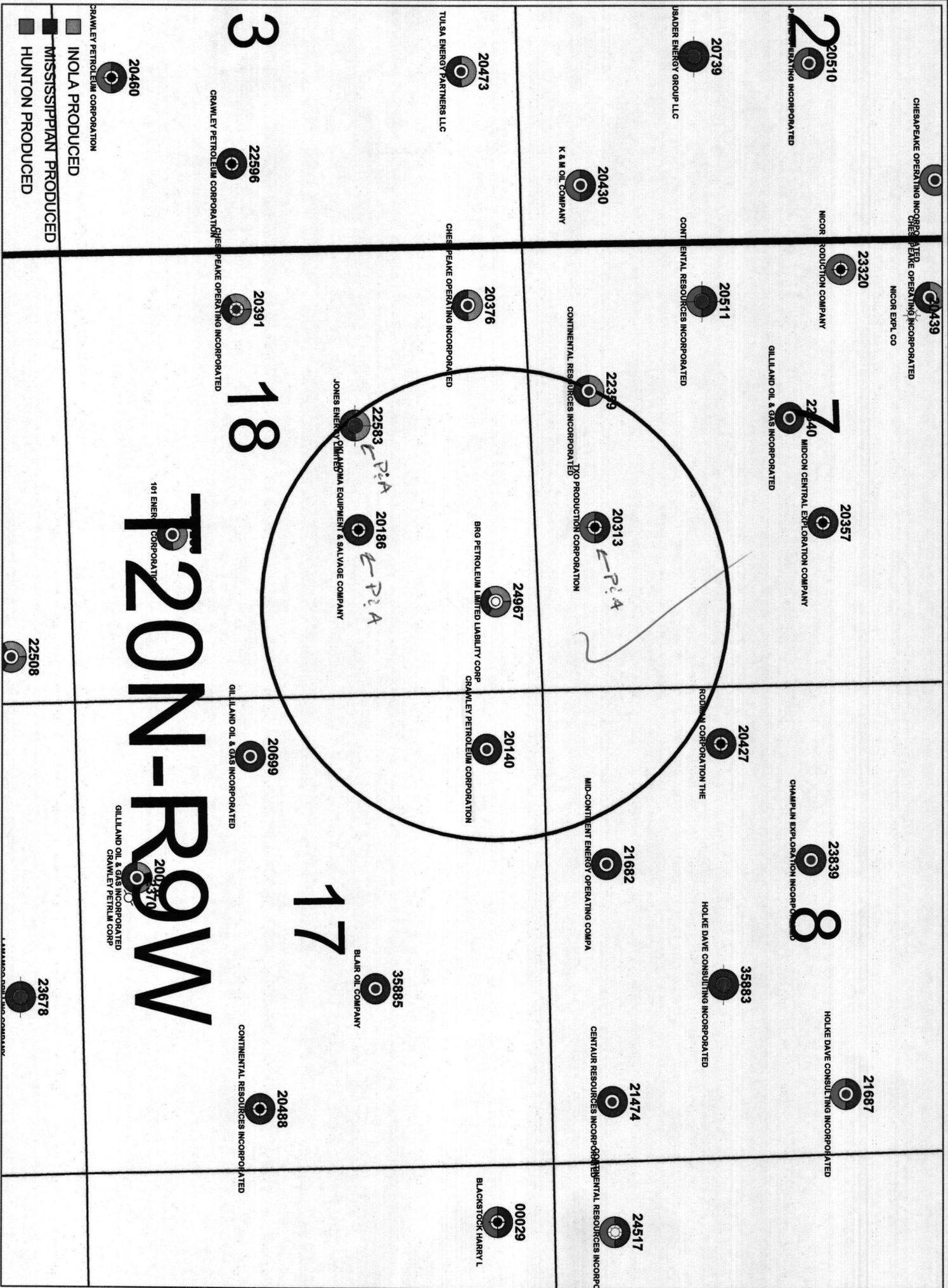
STERLING 1-18 ✓

Section 18-20N-09W

Major County, Oklahoma

PROPOSED COMPLETION





20N-17W

3

18

17



Weatherford

**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

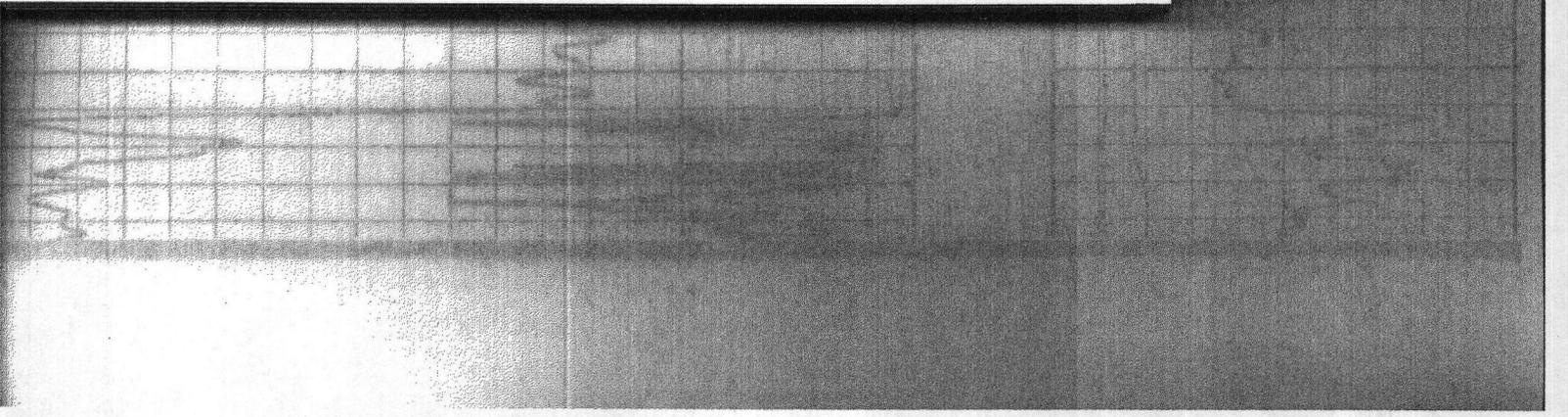
COMPANY **BRG PETROLEUM LLC.**
WELL **STERLING 1-18**
FIELD **SOONER TREND**
PROVINCE/COUNTY **MAJOR**
COUNTRY/STATE **U.S.A**
LOCATION **500 FNL 990 FEL
S/2-NW-NE-NE**

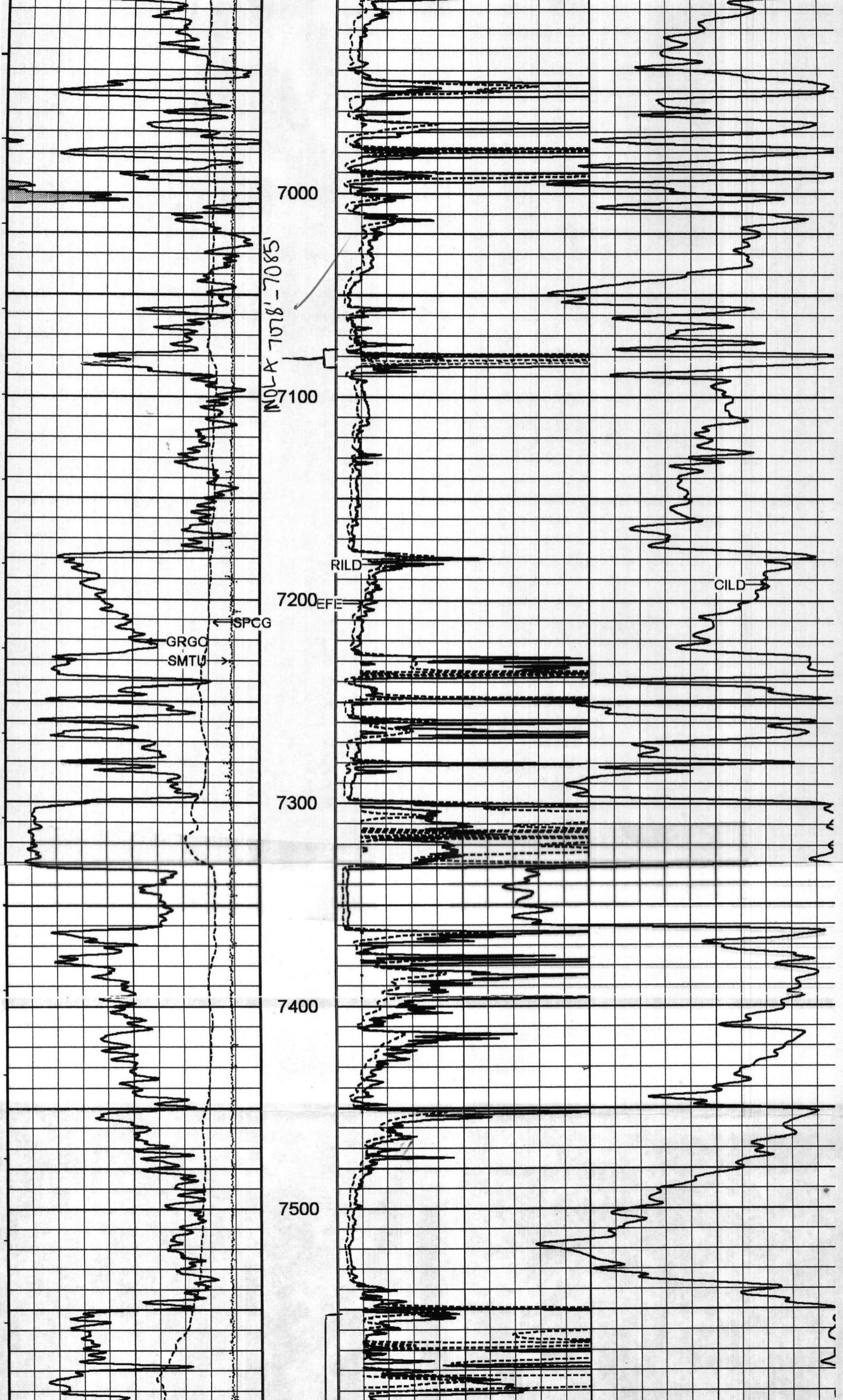
SEC 18 TWP 20N RGE 9W Other Services MPD/MDN

API Number 35-093-24967
Permit Number

Permanent Datum GL, Elevation 1175 feet Elevations: feet
Log Measured From KB 1189.00
Drilling Measured From KB DF 1188.00
GL 1175.00

Date	24-OCT-2012	
Run Number	ONE	
Depth Driller	8400.00	feet
Depth Logger	8400.00	feet
First Reading	8397.00	feet
Last Reading	500.00	feet
Casing Driller	500.00	feet
Casing Logger	505.00	feet
Bit Size	7.875	inches
Hole Fluid Type	GEL	
Density / Viscosity	9.15 lb/USg	55.00 CP
PH / Fluid Loss	11.00	9.20 ml/30Min
Sample Source	TANK	
Rm @ Measured Temp	1.0 @ 85.0	ohm-m
Rmf @ Measured Temp	0.80 @ 85.0	ohm-m
Rmc @ Measured Temp	1.20 @ 85.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	0.52 @167.0	ohm-m
Time Since Circulation	6 HOURS	
Max Recorded Temp	167.00	deg F
Equipment Name	COMPACT	
Equipment / Base	13226	OKC
Recorded By	L. HEATON	
Witnessed By		





7000

INOLA 7078'-7085'

7100

RILD

7200

EFE

GRGO
SMTU

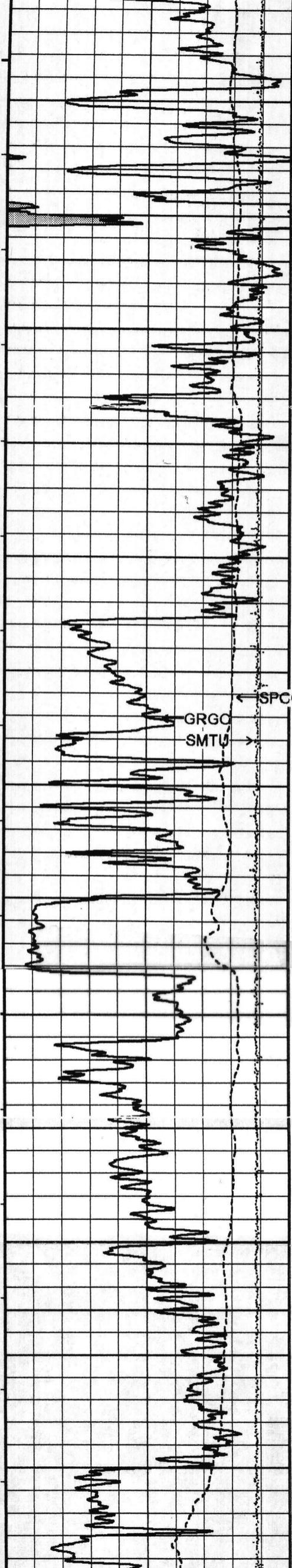
SPCG

CILD

7300

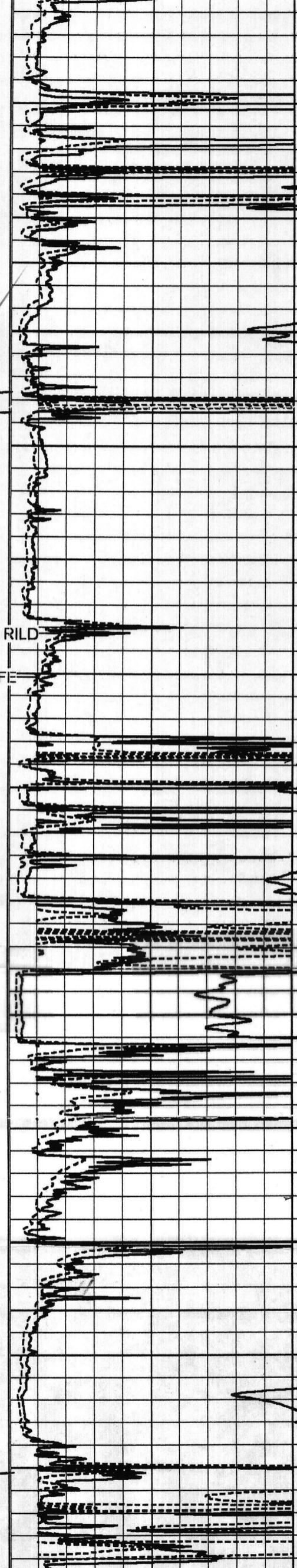
7400

7500

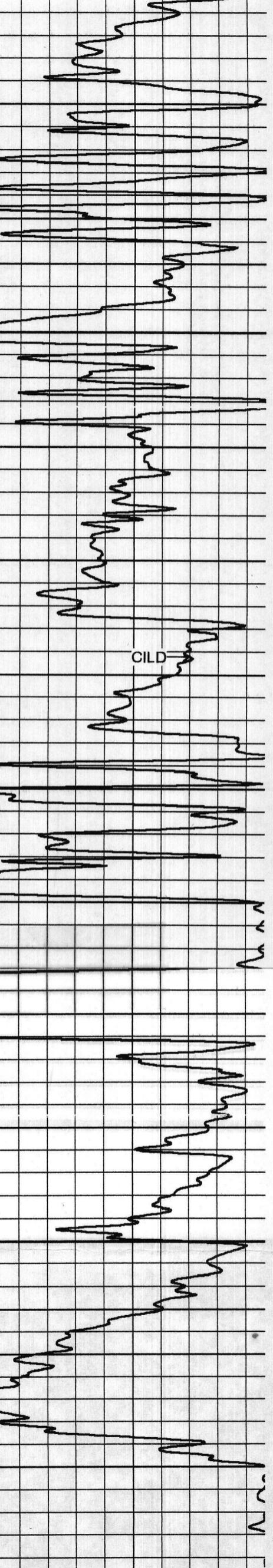


7000
7100
INOLA 7078'-7085'

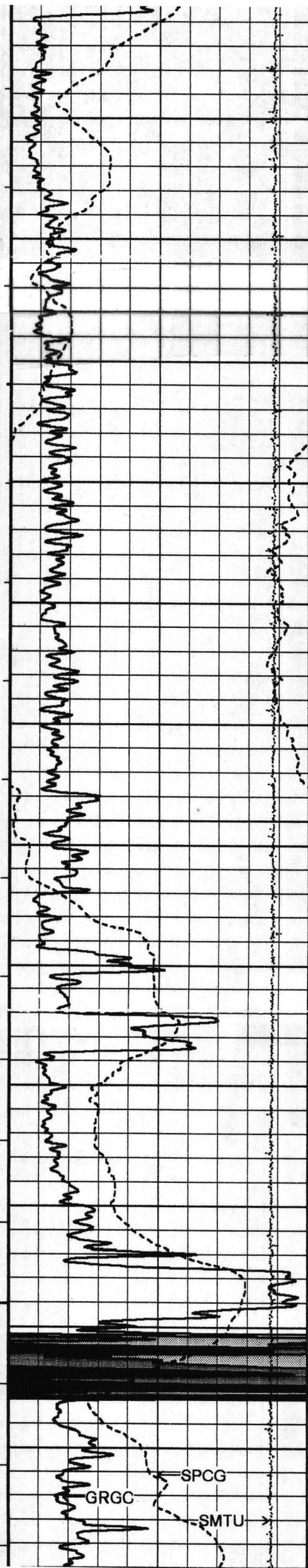
GRGO
SMTU
← SPCG



7200
7300
7400
7500
RILD
EFE

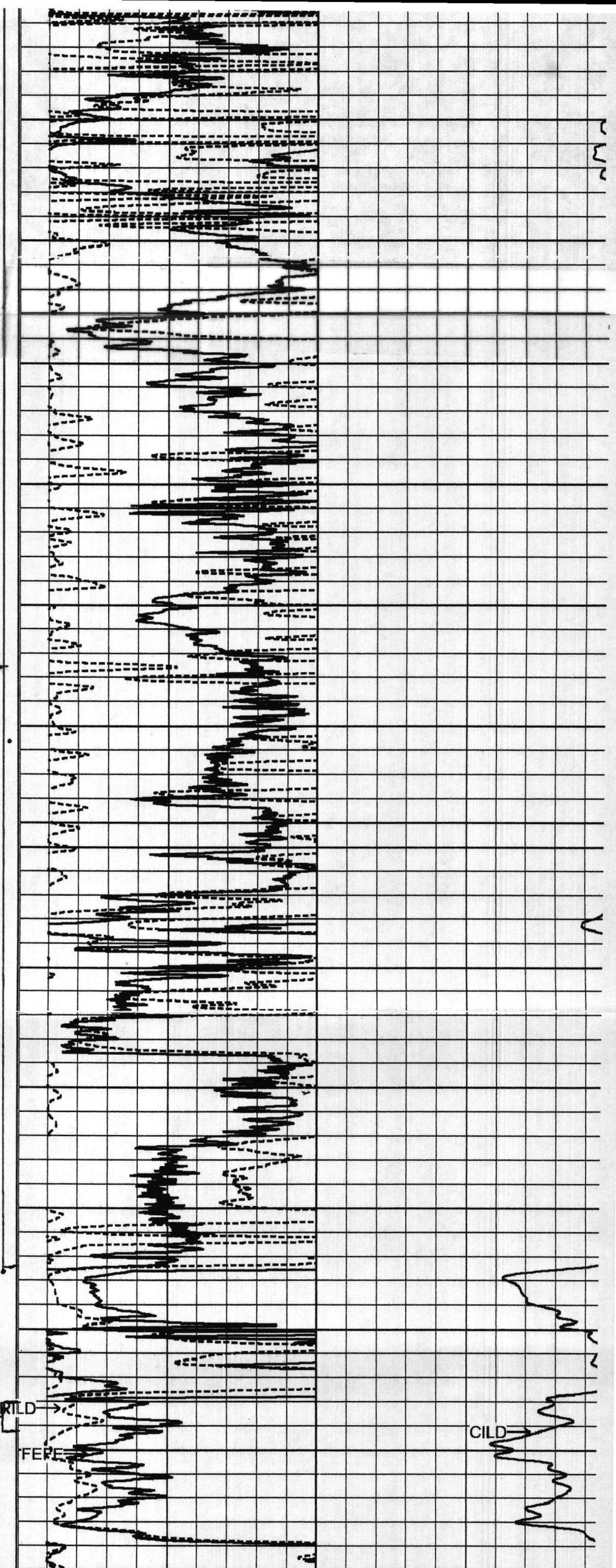


CILD



MISSISSIPPIAN 7551-8124
 768-818 NO JUNK

7700
7800
7900
8000
8100
8200



RTLD
FERE

CILD

GRGC
SPCG
SMTU