

1. API No.	093-24970 ✓
2. OTC Prod. Unit No.	093-211004
3. Date of Application	9/4/2014

Page 1 of 2

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name BRG Petroleum LLC		OTC/OCC No. 21665 ✓	Email brgwells@gmail.com	
Address 7134 S Yale Ave Suite 600		Phone No. (918) 496-2626		
City Tulsa	State OK	Zip 74136		
6. Lease Name/Well No. Schmidt 1-30 ✓		FAX No. (918) 496-3996		
Location within Sec. (1/4 1/4 1/4 1/4) C W2 E NE/4 ✓	Sec. 30	Twp 21N	Rge. 11W ✓	County Major ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	INTERMEDIATE ZONE
A. Name of common source of supply	Cherokee Sand ✓	Manning ✓	Mississippi ✓
B. Top and bottom of pay section (perforations)	6845' - 6880' ✓	7077' - 7142' ✓	7412' - 7904' ✓
C. Type of production (oil or gas)	Gas	Gas	Gas
D. Method of production (flowing or art. lift)	Pumping	Pumping	Pumping
E. Latest test data by zone (oil, gas, and water)	1 BO + 324 mcf + 38 BW ✓	** Zones not tested individually **	
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	528512/160 ✓	528512/160 ✓	528512/160 ✓
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones. Linn Energy JPMorgan Chase Tower 600 Travis, Suite 5100 Houston, TX 77002 XTO Energy Inc. 810 Houston St. Fort Worth, TX 76102-6298	Oklahoma Corporation Commission Oil & Gas Division Approved
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10. The operators listed above have been notified and furnished a copy of this application. N/A Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

RECEIVED

12. ATTACH THE FOLLOWING:	SEP 08 2014 OKLAHOMA CORPORATION COMMISSION
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
B. Diagrammatic sketch of the proposed completion of the well.	
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.	
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.	
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?	

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

[Signature]
Signature

Regulatory Analyst
Title

(918) 496-2626
Phone (AC/NO)

OCC USE ONLY

<i>S.A.</i> Staff Signature	Phone No.	9, 23, 14 Date	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
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 D. Downhole Multiple Coker Assembly (165:10-3-37)

5. Operator Name		OTC/OCC No.	Email	
BRG Petroleum LLC		21665	brgwells@gmail.com	
Address		Phone No.		
7134 S Yale Ave Suite 600		(918) 496-2626		
City	State	Zip		
Tulsa	OK	74136		
6. Lease Name/Well No.		FAX No.		
Schmidt 1-30		(918) 496-3996		
Location within Sec. (1/4 1/4 1/4 1/4)		Sec.	Twp	Rge.
C NE/4		30	21N	11W
		County		Major

8. The following facts are submitted:	LOWER ZONE		
A. Name of common source of supply	Hunton	<input checked="" type="checkbox"/>	
B. Top and bottom of pay section (perforations)	8029' - 8064'	<input checked="" type="checkbox"/>	
C. Type of production (oil or gas)	Gas	<input checked="" type="checkbox"/>	
D. Method of production (flowing or art. lift)	Pumping	<input checked="" type="checkbox"/>	
E. Latest test data by zone (oil, gas, and water)	** Zones not tested individually **	<input checked="" type="checkbox"/>	
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	235402/160	<input checked="" type="checkbox"/>	
H. Increased density order number	N/A	<input checked="" type="checkbox"/>	
I. Location exception order number and penalty	N/A	<input checked="" type="checkbox"/>	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A Yes No

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Linn Energy JPMorgan Chase Tower 600 Travis, Suite 5100 Houston, TX 77002
XTO Energy Inc. 810 Houston St. Fort Worth, TX 76102-6298

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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature

Regulatory Analyst Title

Phone (AC/NO)

OCC USE ONLY

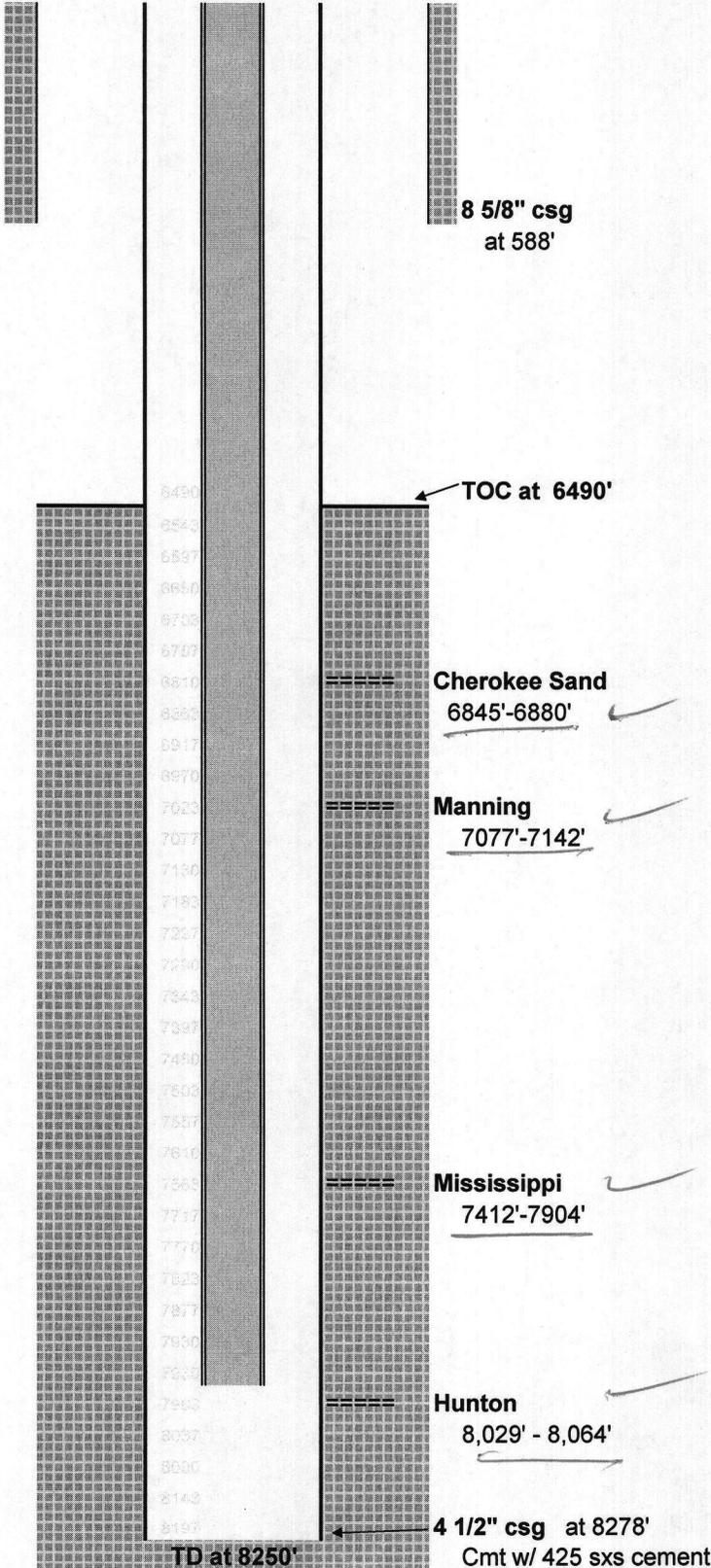
Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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BRG Petroleum LLC

SCHMIDT 1-30 ✓

Section 30-21N-11W

Major County, Oklahoma



INCORPORATED

19

23931 LINN OPERATING INC

22994 RANGE PRODUCTION COMPANY

20813

LOMAK PRODUCTION COMPANY

22997 LINN OPERATING INC

23902 LINN OPERATING INC

P.I.A

21211 OIL & GAS CORPORATION

22927 RANGE PRODUCTION COMPANY

20828 CROSS TIMBERS OPERATING COMPANY

22975 LINN OPERATING INC

24970 BRO PETROLEUM LIMITED LIABILITY CORP

22894 SAMSON RESOURCES COMPANY

P.I.A

23732 XTO ENERGY INCORPORATED

22981 XTO ENERGY INCORPORATED

22927 CHEROKEE ENERGY INCORPORATED

23742 XTO ENERGY INCORPORATED

23503 XTO ENERGY INCORPORATED

23722 XTO ENERGY INCORPORATED

20

23940 XTO ENERGY INCORPORATED

23568 LINN OPERATING INC

23755 XTO ENERGY INCORPORATED

23773 BLAIR R INC

23531 LINN OPERATING INC

20981 XTO ENERGY INCORPORATED

30

T21N-R1W

23524 LINN OPERATING INC

23488 LINN OPERATING INC

29

24709 KIRKPATRICK OIL COMPANY INCORPORATED

- CHEROKEE ENERGY INCORPORATED
- MANNING PRODUCE
- MISSISSIPPIAN PRODUCED
- HUNTON PRODUCED

Shmidt



**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

COMPANY **BRG PETROLEUM LLC**
 WELL **SCHMIDT 1-30**
 FIELD **RINGWOOD**
 PROVINCE/COUNTY **MAJOR**
 COUNTRY/STATE **USA / OKLAHOMA**
 LOCATION **1320 FSL & 660 FWL
C-W/2-NE**

EC	TWP	RGE	Other Services
0	21N	11W	MDN/MPD

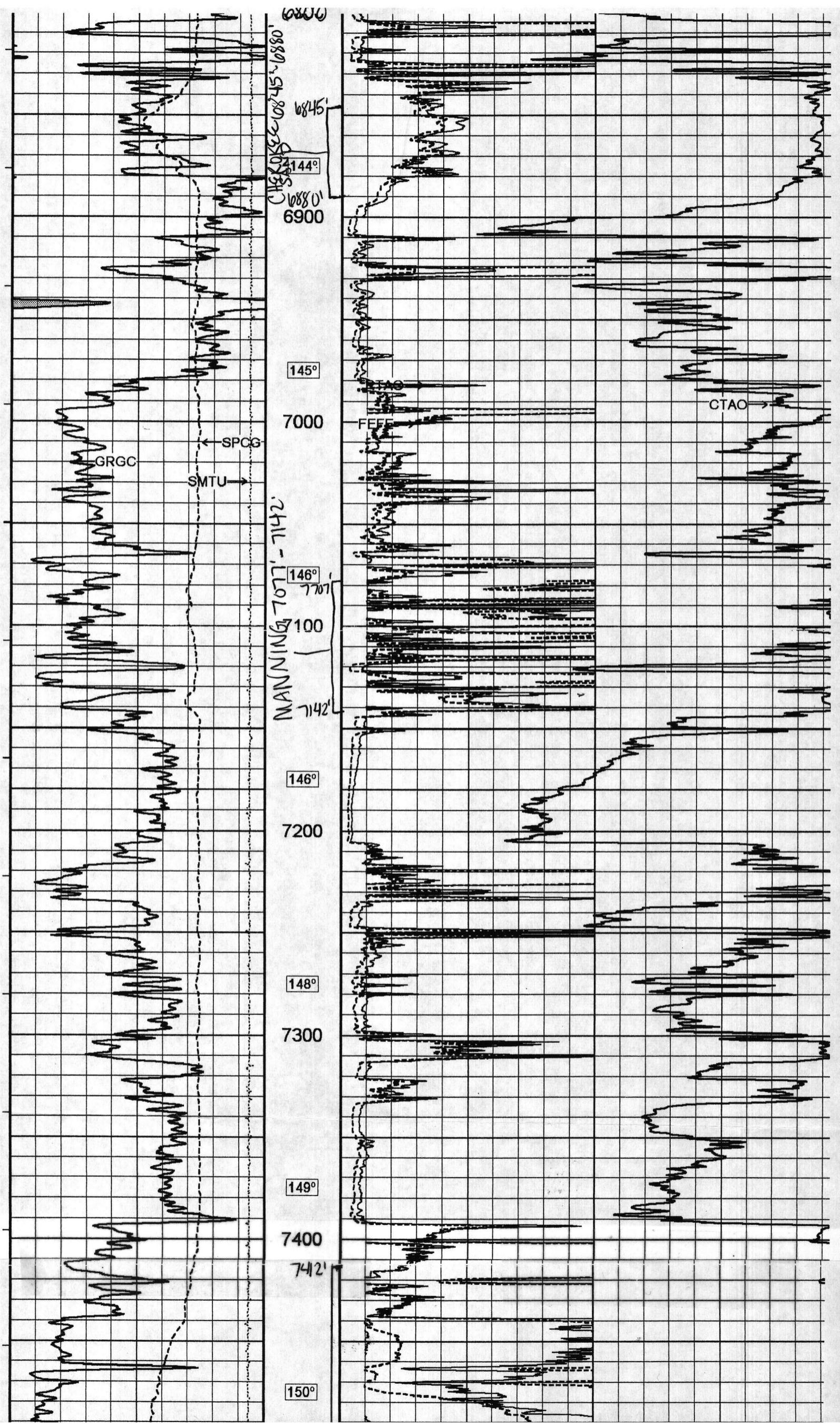
PI Number 35-093-24970
 Permit Number

Permanent Datum GL, Elevation 1226 feet
 Log Measured From KB
 Logging Measured From KB

Elevations:	feet
KB	1240.00
DF	1239.00
GL	1226.00

Date	03-JUN-2013	
Run Number	ONE	
Service Order	3540382	
Depth Driller	8250.00	feet
Depth Logger	8252.00	feet
First Reading	8249.00	feet
Last Reading	586.00	feet
Logging Driller	580.00	feet
Logging Logger	586.00	inches
Log Size	7.875	
Core Fluid Type	WBM	lb/USg
Density / Viscosity	8.90 lb/USg	60.00 CP
API / Fluid Loss	10.60	10.60
Sample Source	FLOWLINE	
Rmf @ Measured Temp	0.63 @ 96.0	ohm-m
Rmf @ Measured Temp	0.48 @ 96.0	ohm-m
Rmc @ Measured Temp	0.76 @ 96.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rmf @ BHT	0.39 @ 159.0	ohm-m
Time Since Circulation	6 HOURS	
Max Recorded Temp	159.00	deg F
Equipment / Base	13226	OKC
Recorded By	L.HEATON	
Witnessed By	B. FLYNN	J. FORTNEY
Notes	B.J LAYTON	

Weatherford
 1320 FSL & 660 FWL
 C-W/2-NE
 RINGWOOD



6800
CHESLEY 08245-0880
6845
144°
6900

145°
7000

GRGC

← SPCG

SMTU →

NANNING 7077-7142
146°
707
7100
7142

146°
7200

CTAO
FEFF

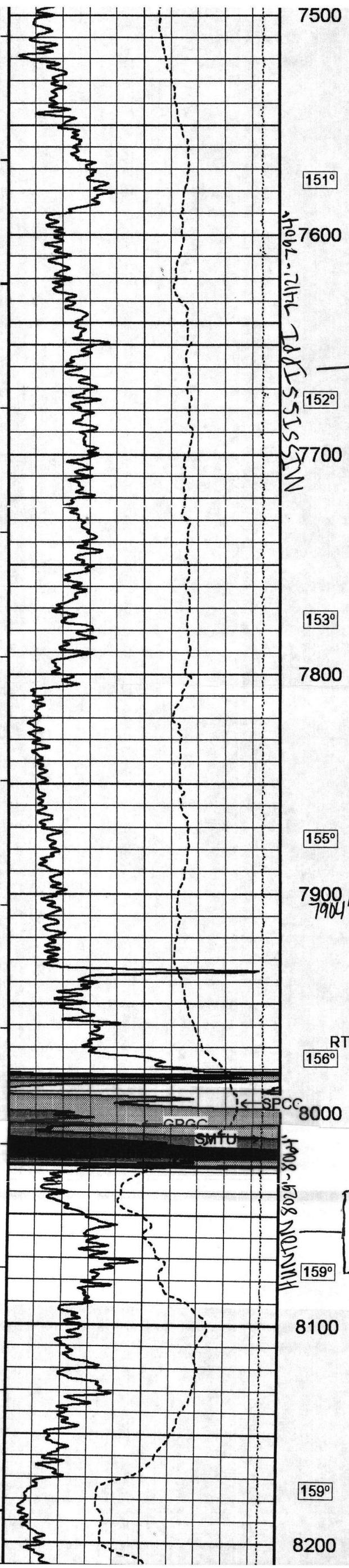
CTAO →

148°
7300

149°
7400

742

150°



7500-7600
 7600-7700
 7700-7800
 7800-7900
 7900-8000
 8000-8100
 8100-8200

