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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. **35-137-27247**
2. OTC Prod. Unit No. **137-211236**
3. Date of Application **09/08/2014**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **jbranch@cogc.com**
Address **P.O. Box 690688** Phone No. **281-891-1000**
City **Houston** State **TX** Zip **77269**
6. Lease Name/Well No. **Bull Rider 9-4** FAX No. **281-580-2168**
Location within section: **NE 1/4 SW 1/4 NE 1/4 SE 1/4** Sec. **09** Twp **2S** Rge **4W** County **Stephens**

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	5232'-5446' ✓		5740'-6918' ✓
C. Type of production (oil or gas)	Oil		Oil
D. Method of production (flowing or art. lift)	Flowing ✓		Flowing ✓
E. Latest test data by zone (oil, gas, and water)	Oil 33/Gas 212/Water 264		Oil 132/ Gas 849/ Water 1059
F. Wellhead or bottom hole pressure	700 PSI ✓		700 PSI
G. Spacing order number and size of unit	612321/ 640 acres ✓		612321/ 640 acres ✓
H. Increased density order number	625416 ✓		625416 ✓
I. Location exception order number and penalty	N/A ✓		N/A ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
There are no offset operators within a 1/2 mile radius. ✓

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Division
Approved

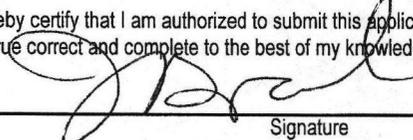
10. The operators listed above have been notified and furnished a copy of this application. **N/A** ✓ Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil ✓ Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
SEP 10 2014
OKLAHOMA CORPORATION COMMISSION

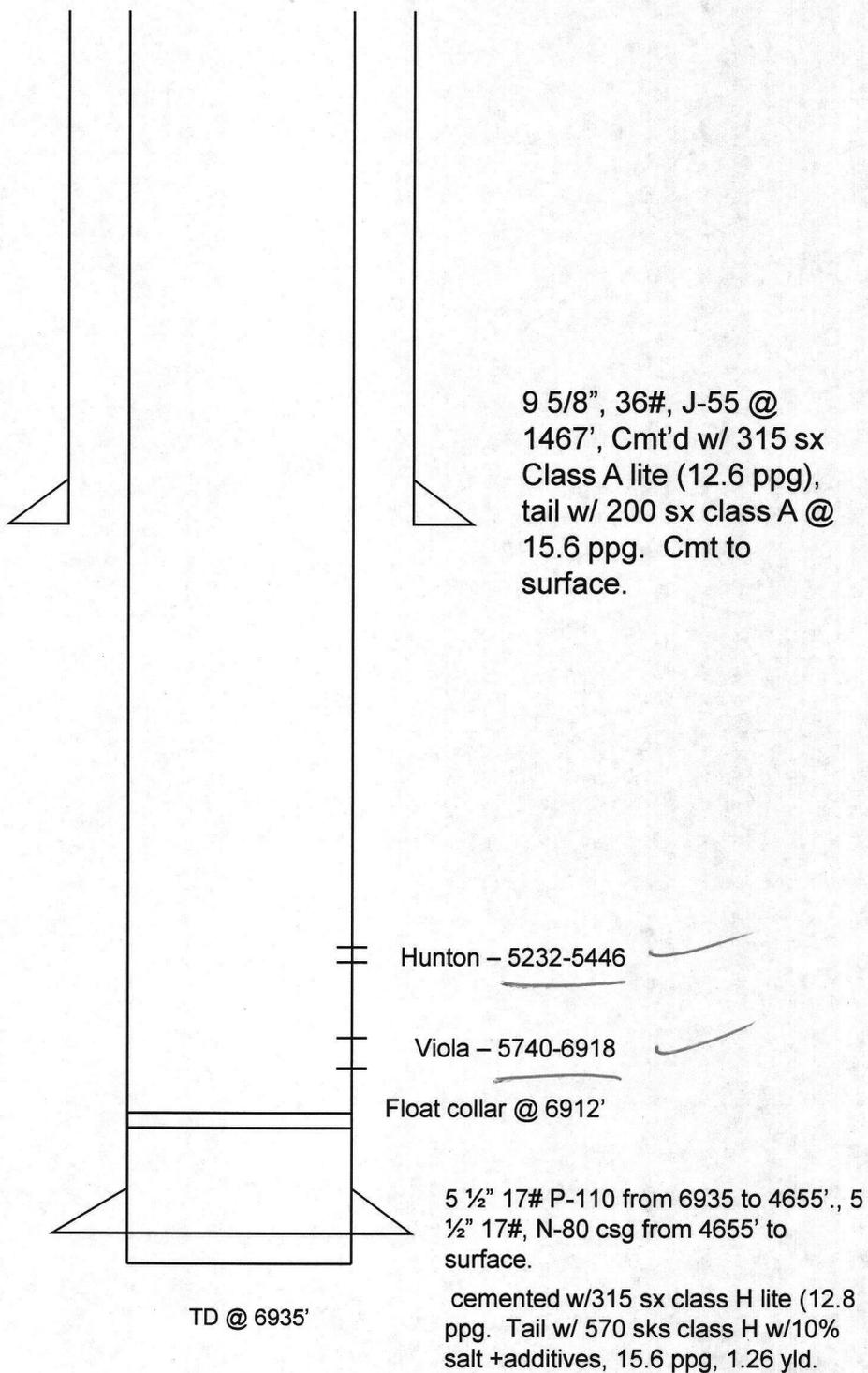
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

 Signature **Completion Analyst** Title **281-891-1517** Phone (AC/NO)

OCC USE ONLY

S.A Staff Signature **9,25,14** Date Approved Rejected

Bull Rider 9-4 ✓





Composite Log

Company Citation Oil & Gas Corporation

Well Bull Rider 9-4 ✓

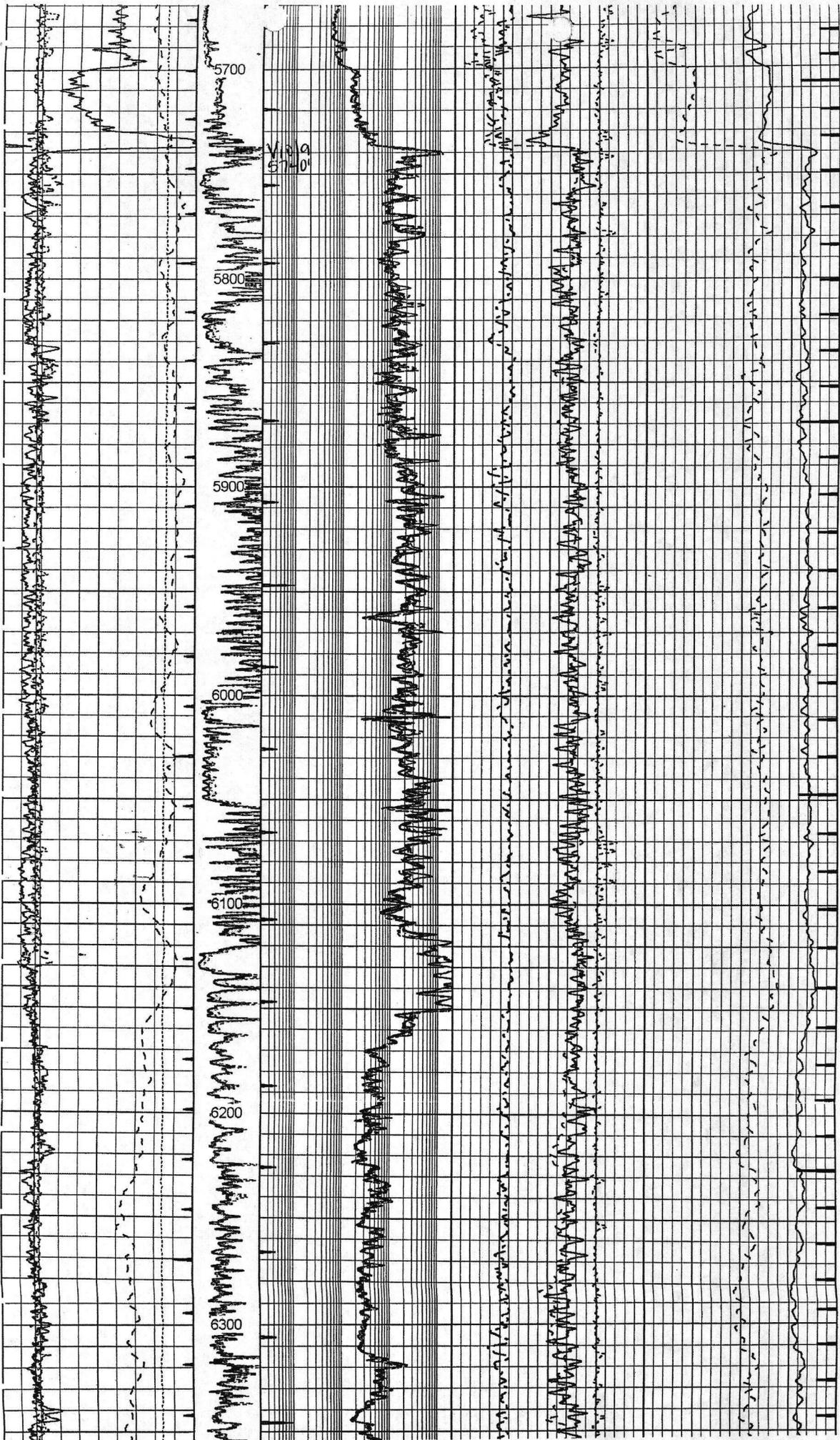
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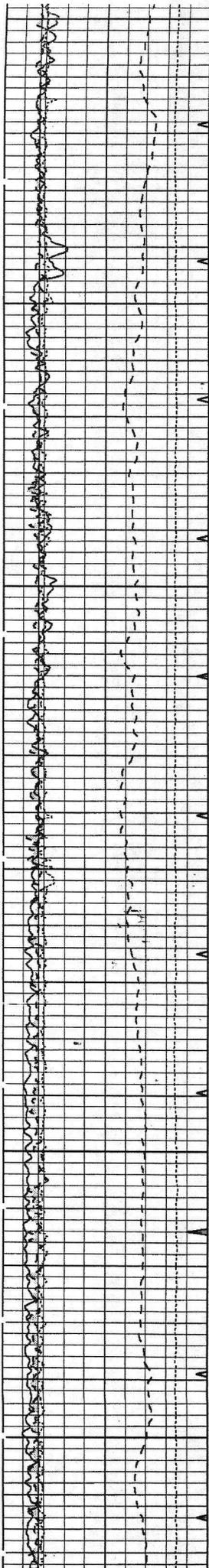
County Stephens State Oklahoma

Location:		API #: 137 2247	Other Services	
1819' FSL & 850' FEL			RMI	
09	TWP 25	RGE 4W	Elevation	
Instrument Datum	GL	Elevation 1147' ft.	K.B.	1164' ft.
Measured From	KB	17' ft. above perm. datum	D.F.	— ft.
Measured From	KB		G.L.	1147' ft.
	10-July-2014			
	One			
	6901'			
	6889'			
	6887'			
	200'			
	9.625' @ 1467'	@		@
	1465'			
	8.75"	@		@
	WBM			
	11.2 / 68			
	10 / 5.2			
	Mud Pit			
	1.65 @ 83 degF	@		@
	1.24 @ 83 degF	@		@
	2.50 @ 83 degF	@		@
	Calc / Calc			
	0.86 @ 138 degF	@		@
	15:30 (09)			
	02:30 (10)			
Temperature	138 deg F			
	10002			
	Midland, TX			
	N.Saba			
	J.Ridenour	T.Birdsall		

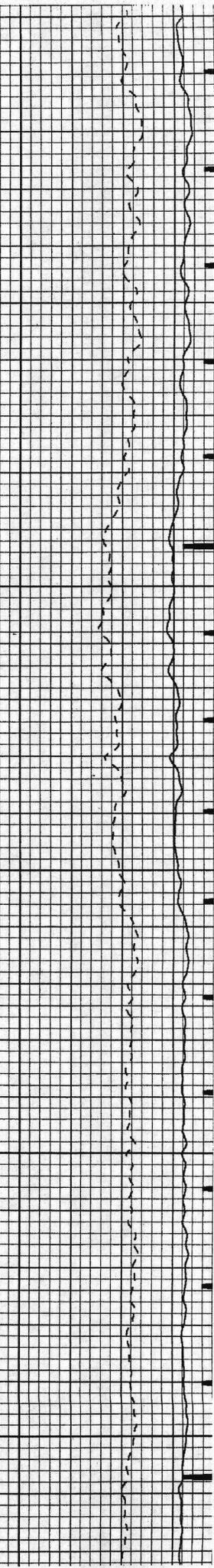
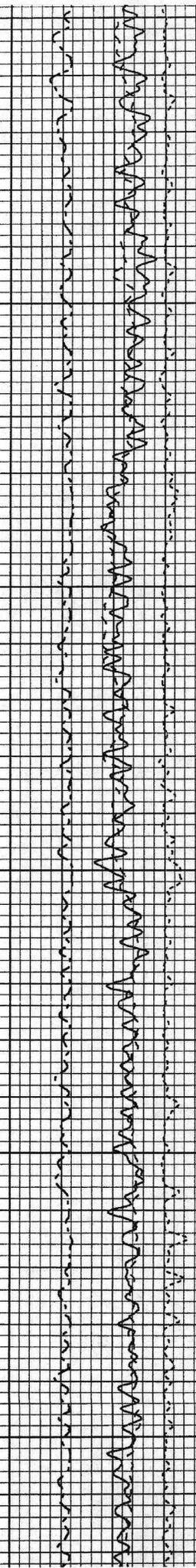
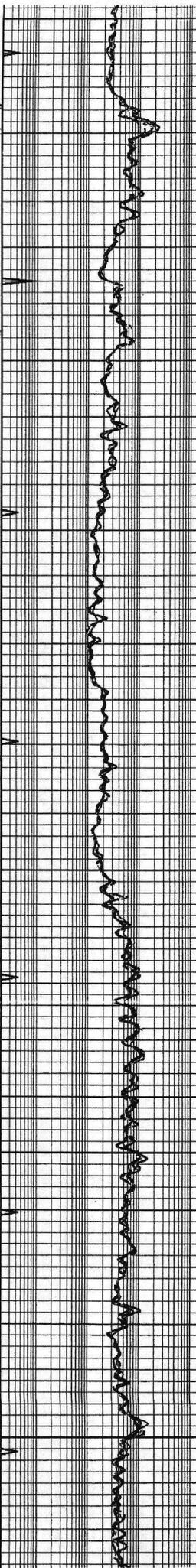
Equipment and Log Data

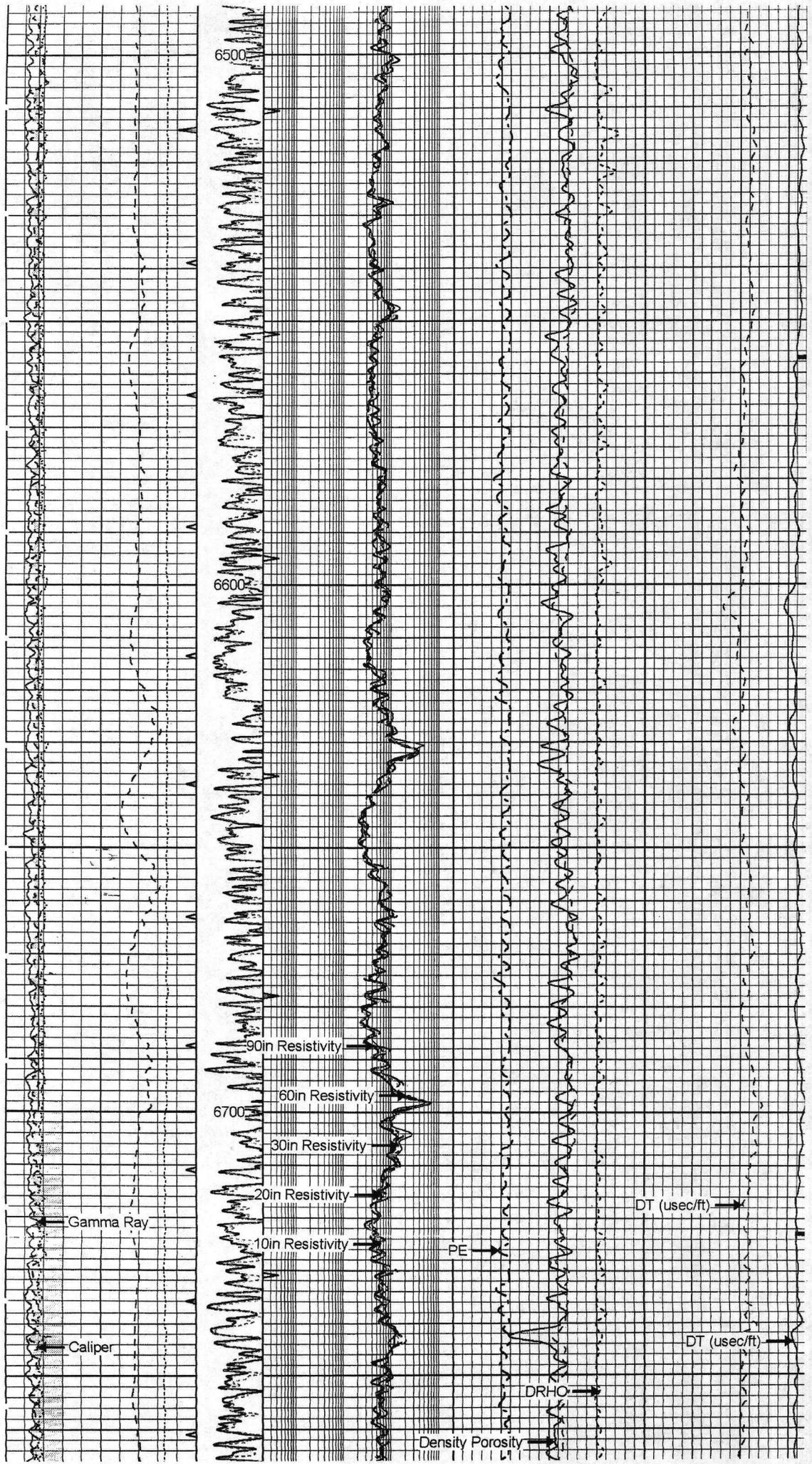
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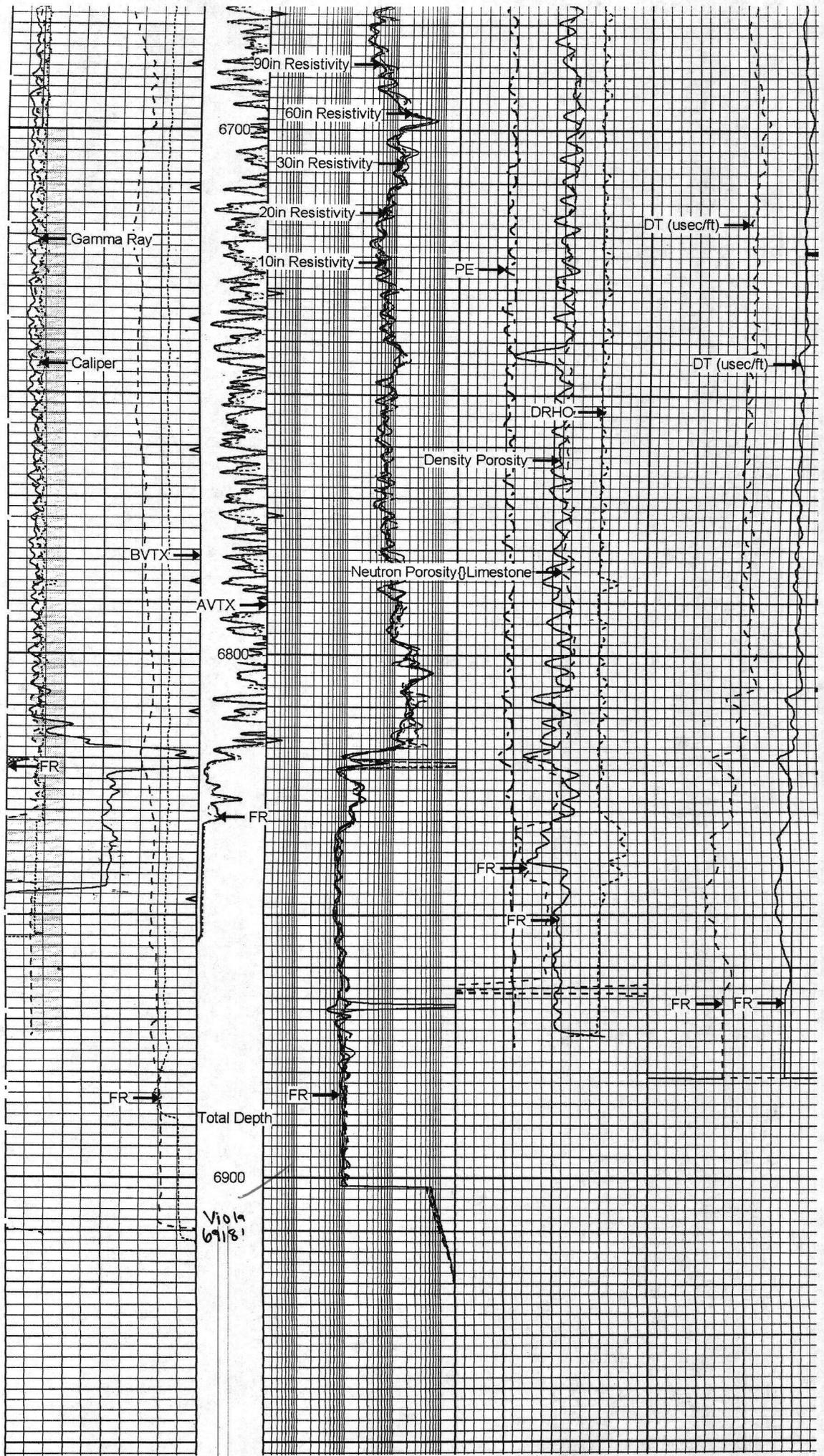


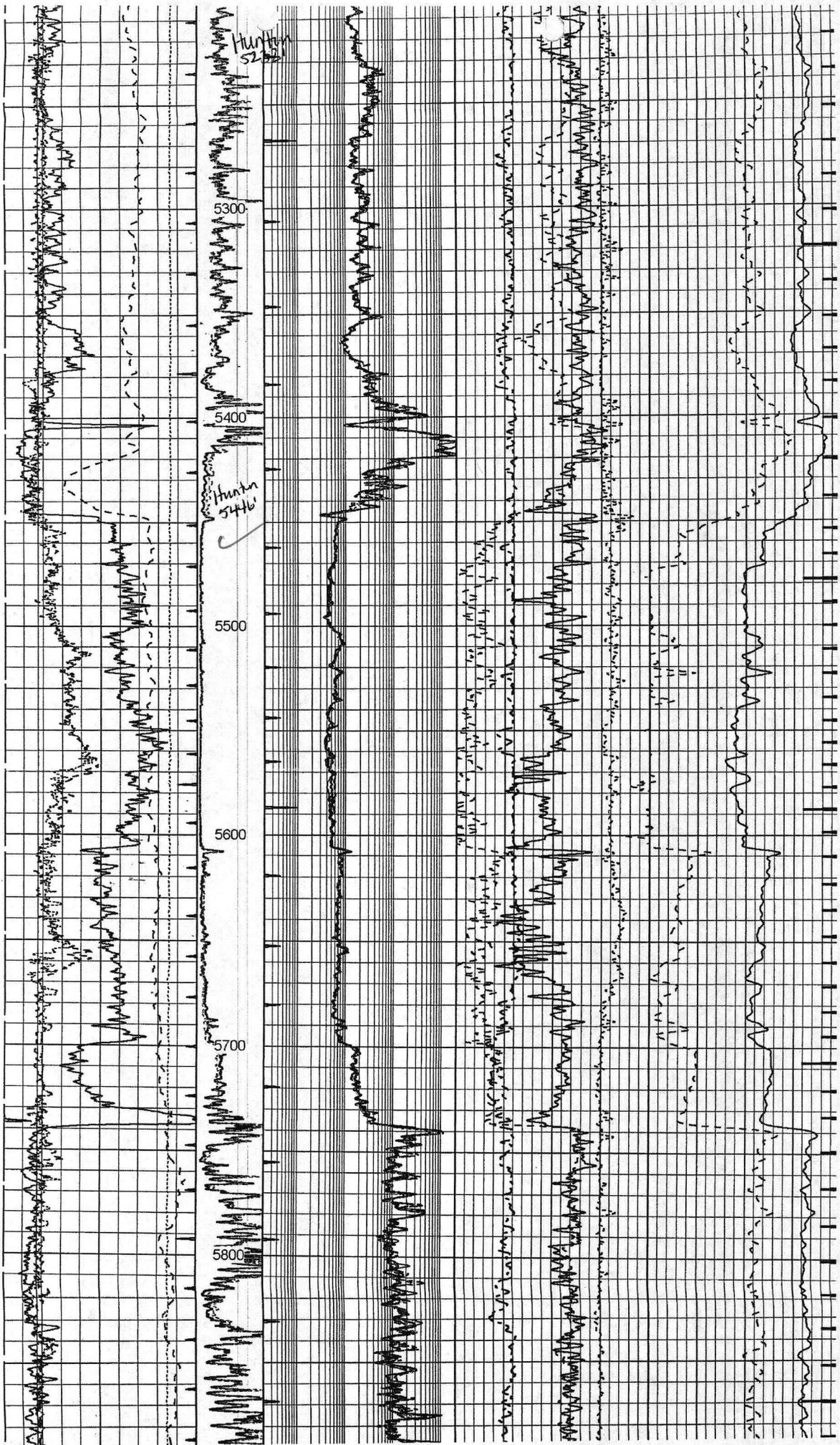


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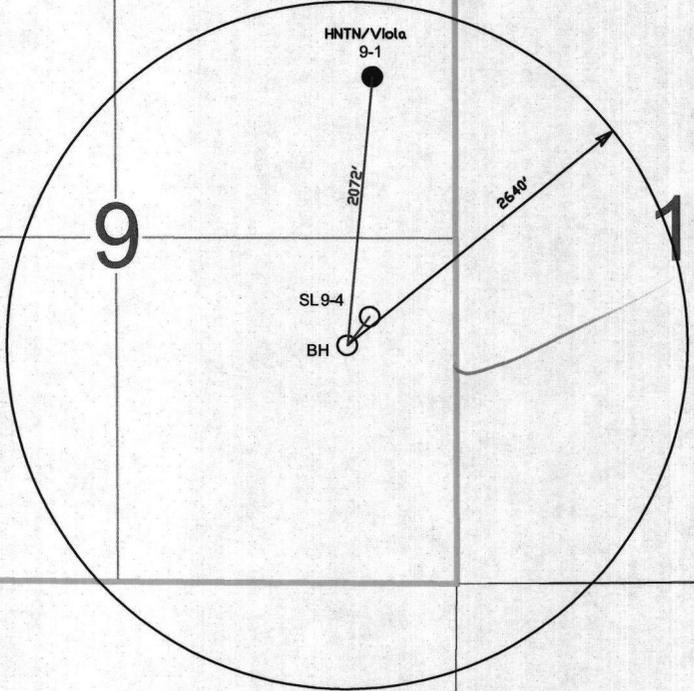
4

BULL RIDER

8

9

10



17

16

T2S R4W

Citation
INCORPORATED

SHOVELTUM HUNTON PROSPECT
Stephens County, Oklahoma
BULL RIDER

Well No. 9-4

0 500 1000 1500 2000

09/08/2014