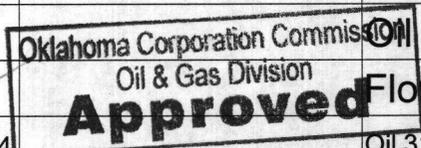


1. API No. **35-137-27214**
2. OTC Prod. Unit No. **137-211236**
3. Date of Application **09/10/2014**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **jbranch@cogc.com**
Address **P.O. Box 690688** Phone No. **281-891-1000**
City **Houston** State **TX** Zip **77269**
6. Lease Name/Well No. **Bull Rider 9-2** FAX No. **281-580-2168**
Location within section: **SW 1/4 NE 1/4 NW 1/4 NE 1/4** Sec. **09** Twp **2S** Rge **4W** County **Stephens**

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	5372'-5602' ✓		5864'-6768' ✓
C. Type of production (oil or gas)	Oil ✓		Oil ✓
D. Method of production (flowing or art. lift)	Flowing ✓		Flowing ✓
E. Latest test data by zone (oil, gas, and water)	Oil 103/ Gas 195/ Water 104 ✓		Oil 311/ Gas 588/ Water 314 ✓
F. Wellhead or bottom hole pressure	125 ✓		125 ✓
G. Spacing order number and size of unit	612321/640 acres ✓		612321/640 acres ✓
H. Increased density order number	N/A ✓		N/A ✓
I. Location exception order number and penalty	624497 ✓		624497 ✓



If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
There are no offset operators within a 1/2 mile radius. **None** ✓

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

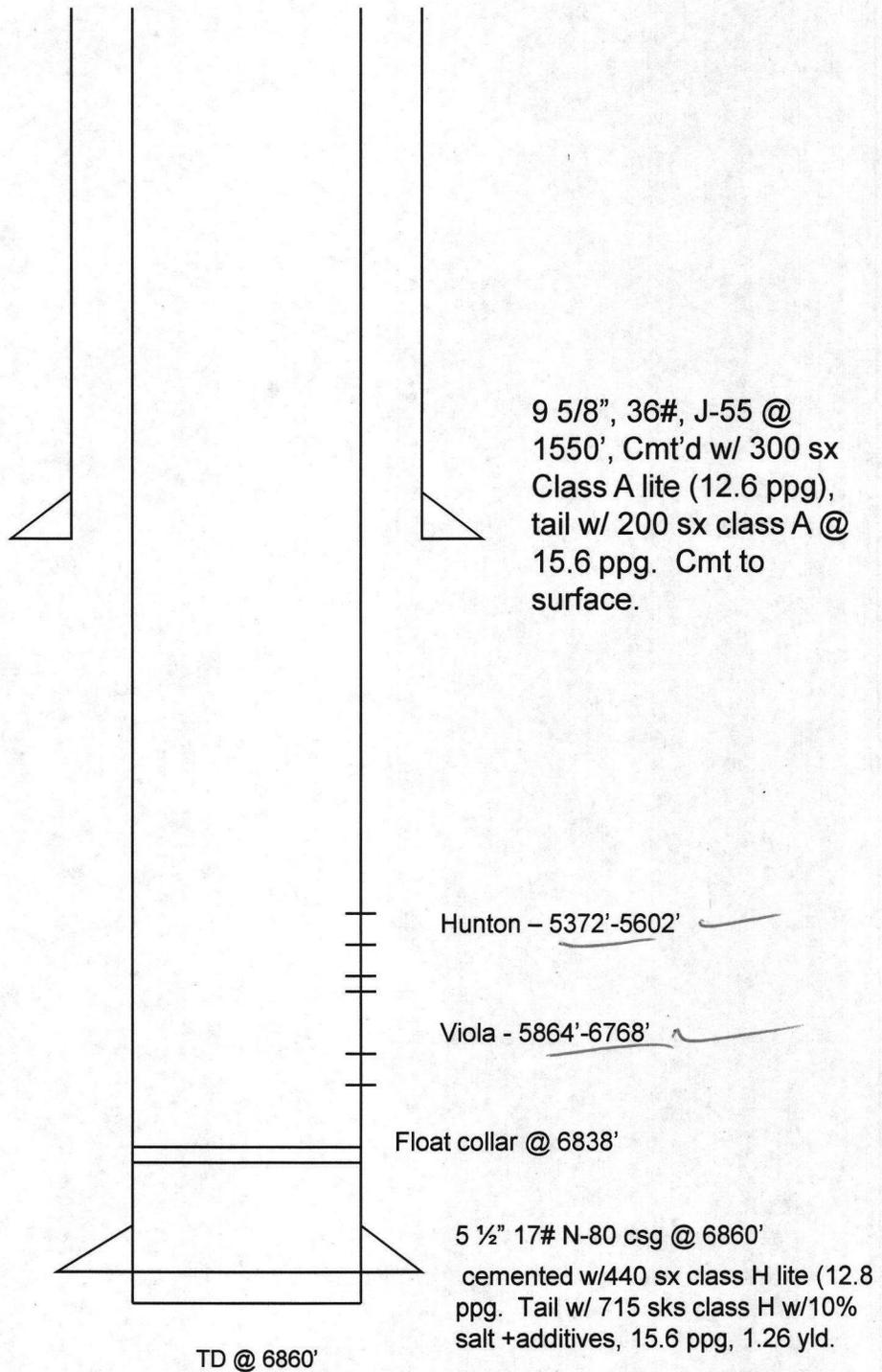
11. Classification of well (see OAC 165:10-13-2) Oil Gas **RECEIVED**

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. **SEP 18 2014**
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.
Johnnetta Branch Signature **Regulatory Analyst** Title **281-891-1517** Phone (AC/NO)

OCC USE ONLY
Staff Signature **S.A.** Phone No. _____ Date **10, 03, 14** Approved Rejected

Bull Rider #9-2 ✓



5

4

8

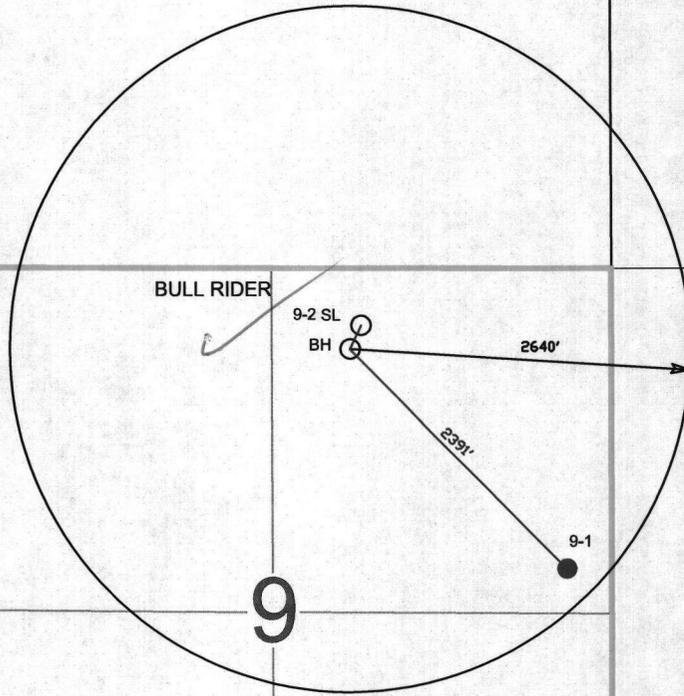
9

10

17

16

T2S R4W



Citation
 SHOVELTUM HUNTON PROSPECT
 Stephens County, Oklahoma
 BULL RIDER
 Well No. 9-2

0 500 1000 1500 2000

09/06/2014

5300

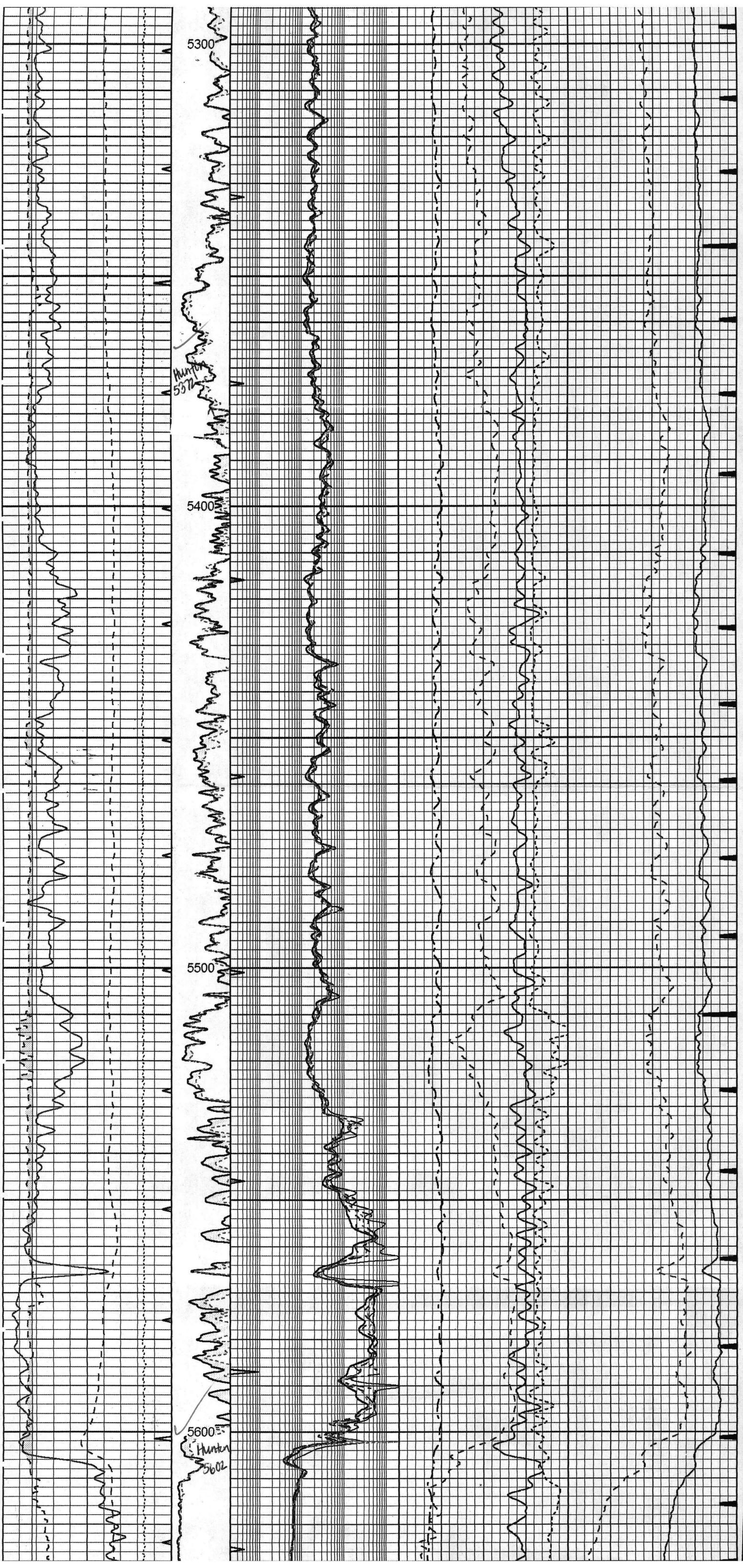
Hunter
5372

5400

5500

5600

Hunter
5602





Composite Log

Company Citation Oil & Gas Corp. Well Bull Rider 9-2 Field Bull Lea County Stephens State Oklahoma	Company	Citation Oil & Gas Corp.		
	Well	Bull Rider 9-2 ✓		
	Field	Bull Lea		
	County	Stephens	State	Oklahoma
Location:		API #: 3513727214		Other S
455' FEL & 1943' FEL				R
SEC	9	TWP	2S	RGE 4W
Permanent Datum	G.L.	Elevation	1127 ft.	K.B.
Log Measured From	K.B.	17 ft. above perm. datum		D.F.
Drilling Measured From	K.B.			G.L.

Date	25-May-2014		
Run Number	One		
Depth Driller	6860'		
Depth Logger	6846'		
Bottom Logged Interval	6845'		
Top Log Interval	1475'		
Casing Driller	9.625" @ 1520'	@	(
Casing Logger	1520'		
Bit Size	8.75"	@	(
Type Fluid in Hole	WBM'		
Density / Viscosity	9.9 / 67		
pH / Fluid Loss	10 / 3.2		
Source of Sample	Mud Pit		
Rm @ Meas. Temp	2.33 @ 75 °F	@	(
Rmf @ Meas. Temp	1.74 @ 75 °F	@	(
Rmc @ Meas. Temp	3.5 @ 75 °F	@	(
Source of Rmf / Rmc	Calculated		
Rm @ BHT	1.28 @ 137 °F	@	(
Time Circulation Stopped	6:00		
Time Logger on Bottom	12:45		
Maximum Recorded Temperature	137 °F		
Equipment Number	10001		
Location	OKC		
Recorded By	B. Oetting		
Witnessed By	G. Kinnard		



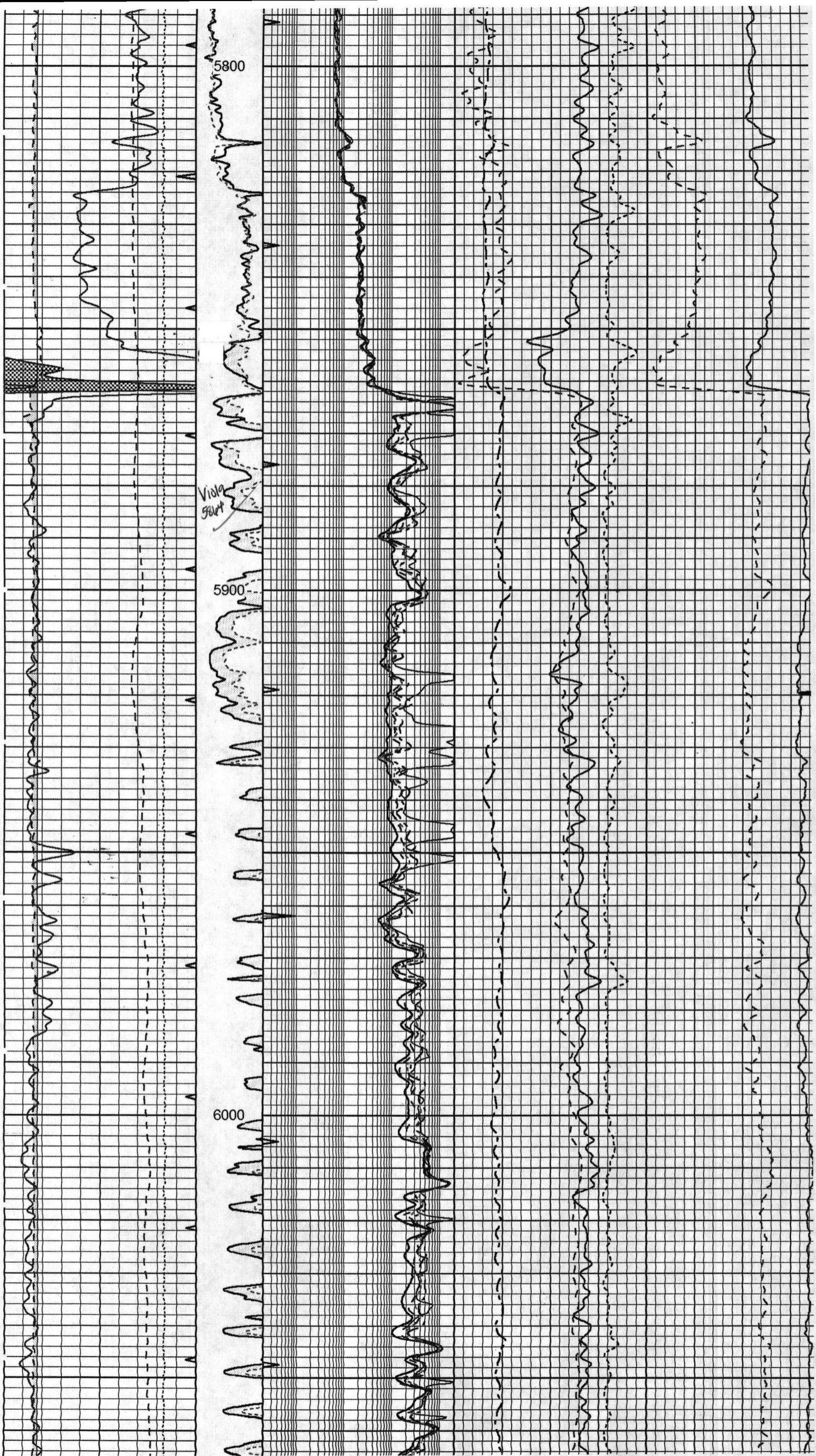
Composite Log

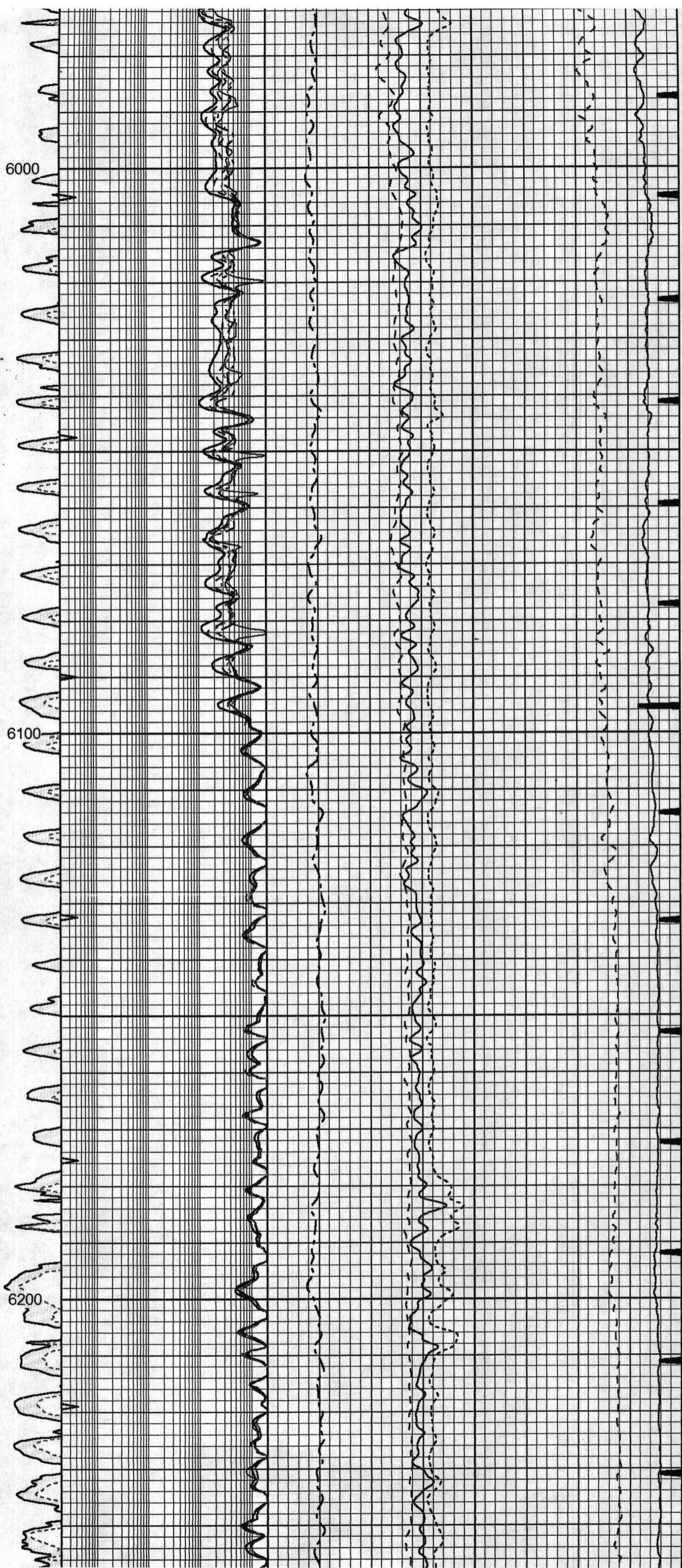
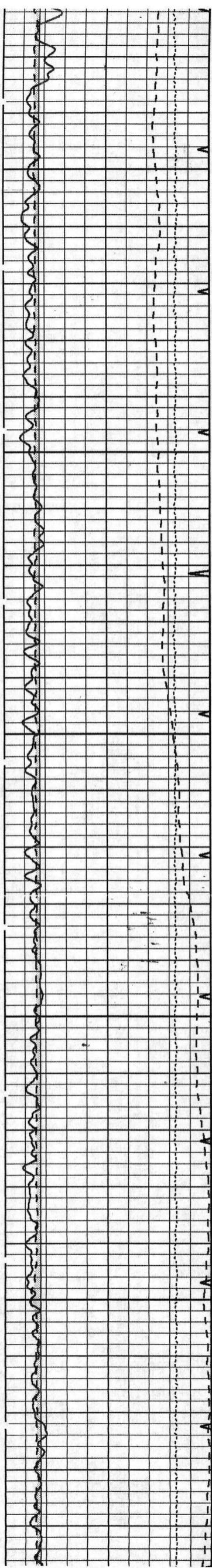
Company Citation Oil & Gas Corp.
 Well Bull Rider 9-2 ✓
 Field Bull Lea
 County Stephens State Oklahoma

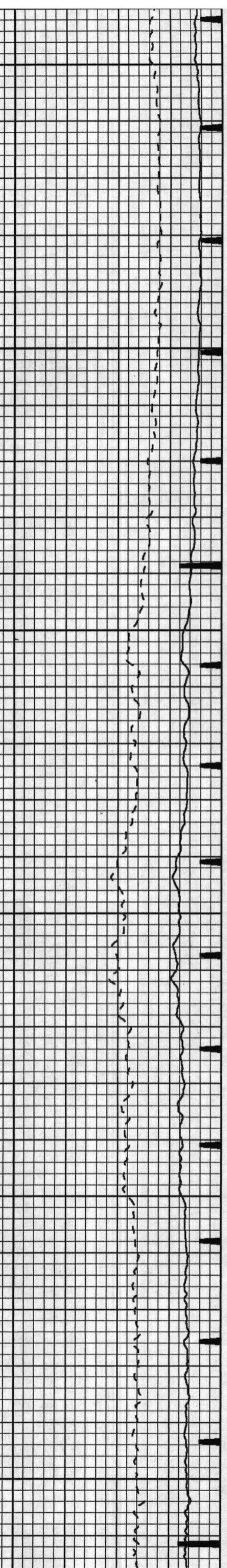
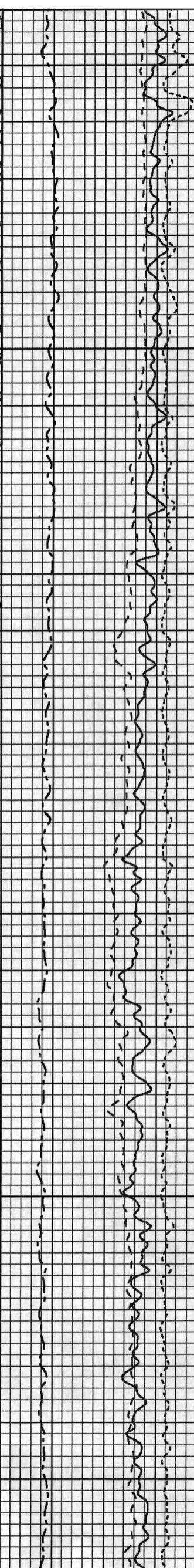
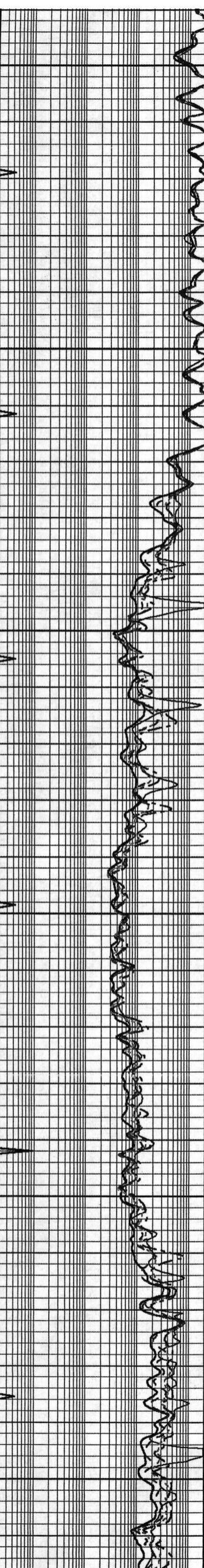
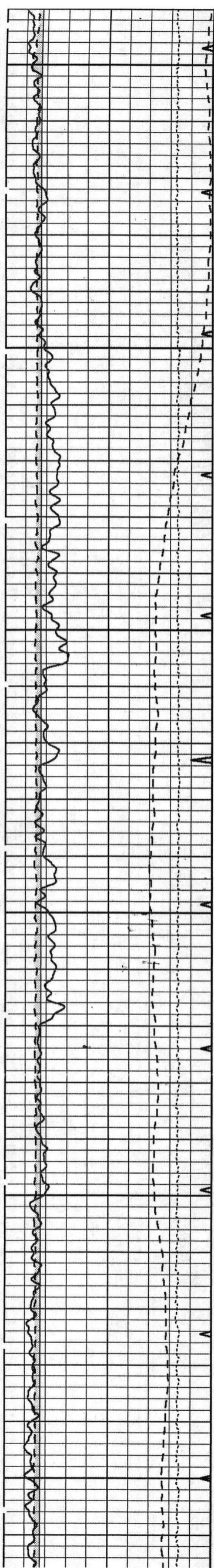
Location:	API #: 3513727214	Other S
455' FEL & 1943' FEL		R
SEC 9	TWP 2S	RGE 4W
Permanent Datum	G.L.	Elevation 1127 ft.
Log Measured From	K.B.	17 ft. above perm. datum
Drilling Measured From	K.B.	

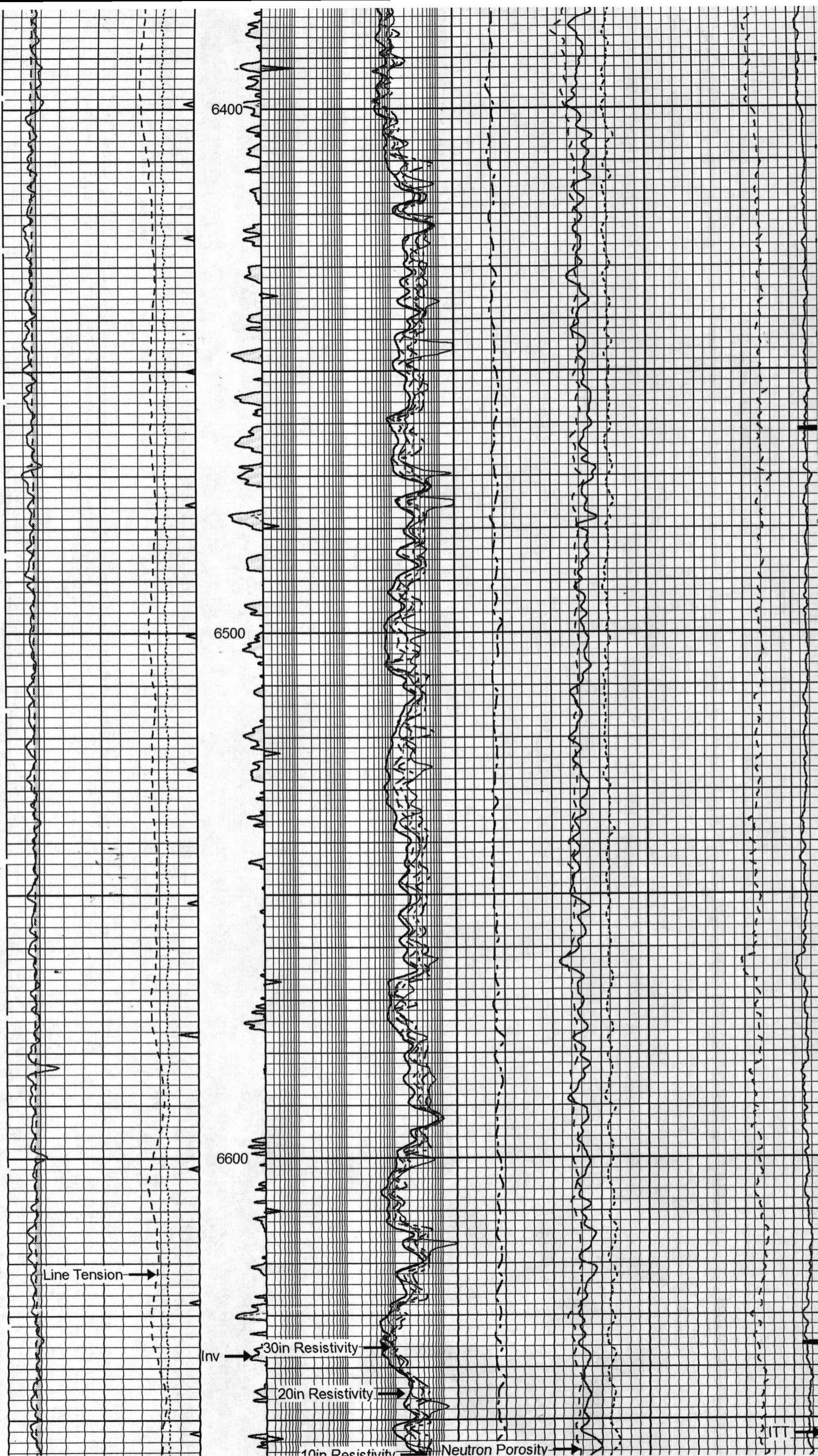
Company Citation Oil & Gas Corp.
 Well Bull Rider 9-2
 Field Bull Lea
 County Stephens
 State Oklahoma

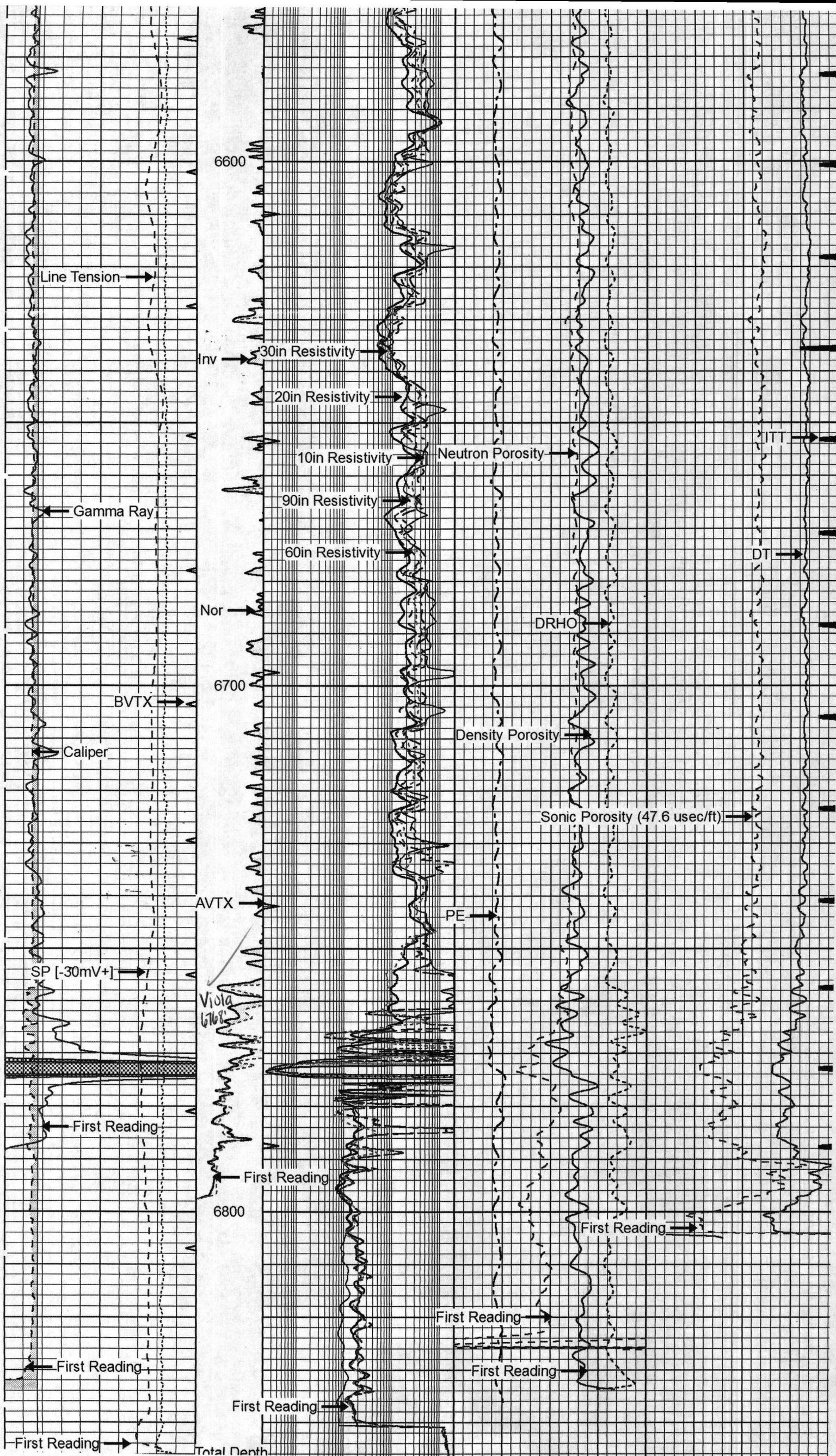
Date	25-May-2014	
Run Number	One	
Depth Driller	6860'	
Depth Logger	6846'	
Bottom Logged Interval	6845'	
Top Log Interval	1475'	
Casing Driller	9.625" @ 1520'	@
Casing Logger	1520'	
Bit Size	8.75"	@
Type Fluid in Hole	WBM'	
Density / Viscosity	9.9 / 67	
pH / Fluid Loss	10 / 3.2	
Source of Sample	Mud Pit	
Rm @ Meas. Temp	2.33 @ 75 °F	@
Rmf @ Meas. Temp	1.74 @ 75 °F	@
Rmc @ Meas. Temp	3.5 @ 75 °F	@
Source of Rmf / Rmc	Calculated	
Rm @ BHT	1.28 @ 137 °F	@
Time Circulation Stopped	6:00	
Time Logger on Bottom	12:45	
Maximum Recorded Temperature	137 °F	
Equipment Number	10001	
Location	OKC	
Recorded By	B. Oetting	
Witnessed By	G. Kinnard	













Composite Log

Company Citation Oil & Gas Corp. Well Bull Rider 9-2 Field Bull Lea County Stephens State Oklahoma	Company	Citation Oil & Gas Corp.		
	Well	Bull Rider 9-2		
	Field	Bull Lea		
	County	Stephens	State	Oklahoma
	State	Oklahoma		
Location:		API #:	3513727214	
455' FEL & 1943' FEL		Other S		R
SEC	9	TWP	2S	RGE 4W
Permanent Datum	G.L.	Elevation	1127 ft.	
Log Measured From	K.B.	17 ft. above perm. datum		Elev
Drilling Measured From	K.B.			K.B.
				D.F.
				G.L.

Date	25-May-2014		
Run Number	One		
Depth Driller	6860'		
Depth Logger	6846'		
Bottom Logged Interval	6845'		
Top Log Interval	1475'		
Casing Driller	9.625" @ 1520'	@	@
Casing Logger	1520'		
Bit Size	8.75"	@	@
Type Fluid in Hole	WBM'		
Density / Viscosity	9.9 / 67		
pH / Fluid Loss	10 / 3.2		
Source of Sample	Mud Pit		
Rm @ Meas. Temp	2.33 @ 75 °F	@	@
Rmf @ Meas. Temp	1.74 @ 75 °F	@	@
Rmc @ Meas. Temp	3.5 @ 75 °F	@	@
Source of Rmf / Rmc	Calculated		
Rm @ BHT	1.28 @ 137 °F	@	@
Time Circulation Stopped	6:00		
Time Logger on Bottom	12:45		
Maximum Recorded Temperature	137 °F		
Equipment Number	10001		
Location	OKC		
Recorded By	B. Oetting		
Witnessed By	G. Kinnard		