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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	087 21995
2. OTC Prod. Unit No.	087 214464 <i>TH</i>
3. Date of Application	10-6-14

4. Application For (check one)

- ☒ A. Commingle Completion in the Wellbore (165:10-3-39)
☐ B. Commingle Completion at the Surface (165:10-3-39)
☐ C. Multiple (Dual) Completion (165:10-3-36)
☐ D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Craig Elder Oil and Gas, L.L.C.	OTC/OCC No.	20621	Email	matthewelder@coxinet.net				
Address	P.O. Box 7267	Phone No.	(405) 749-7860						
City	Edmond	State	OK	Zip	73083				
6. Lease Name/Well No.	North Panther Creek #2-11				FAX No.	(405) 749-7862			
Location within section:	W/2 1/4 NE 1/4 NW 1/4 NE 1/4	Sec.	11	Twp	5N	Rge	4W	County	McClain

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	10,524-10,804 ✓		11,240-11,286 ✓
C. Type of production (oil or gas)	Oil		Oil
D. Method of production (flowing or art. lift)	Flowing		Swabbing
E. Latest test data by zone (oil, gas, and water)	336 BO, 232 MCF, 103 BW		31 BO, 0 mcf, 70 BW (load)
F. Wellhead or bottom hole pressure	800#		300#
G. Spacing order number and size of unit	573431, 160 Acres ✓		573431, 160 Acres ✓
H. Increased density order number	n/a		n/a
I. Location exception order number and penalty	n/a 625964 ✓		n/a 625964 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

☐ Yes ☐ No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

NONE		

10. The operators listed above have been notified and furnished a copy of this application.

☐ Yes ☐ No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)

☒ Oil ☐ Gas

RECEIVED

12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

☐ Yes ☐ No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

[Signature]
Signature

Landman
Title

(405) 749-7860
Phone (AC/NO)

OCC USE ONLY

SA	10,23,14	☒ Approved ☐ Rejected
Staff Signature	Phone No.	Date

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Address		Phone No.	
P.O. Box 7267		(405) 749-7860	
City	State	Zip	
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6. Lease Name/Well No.		FAX No.	
North Panther Creek #2-11		(405) 749-7862	
Location within section: W/2 1/4 NE 1/4 NW 1/4 NE 1/4		Sec. 11	Twp 5N Rge 4W
		County McClain	

	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature

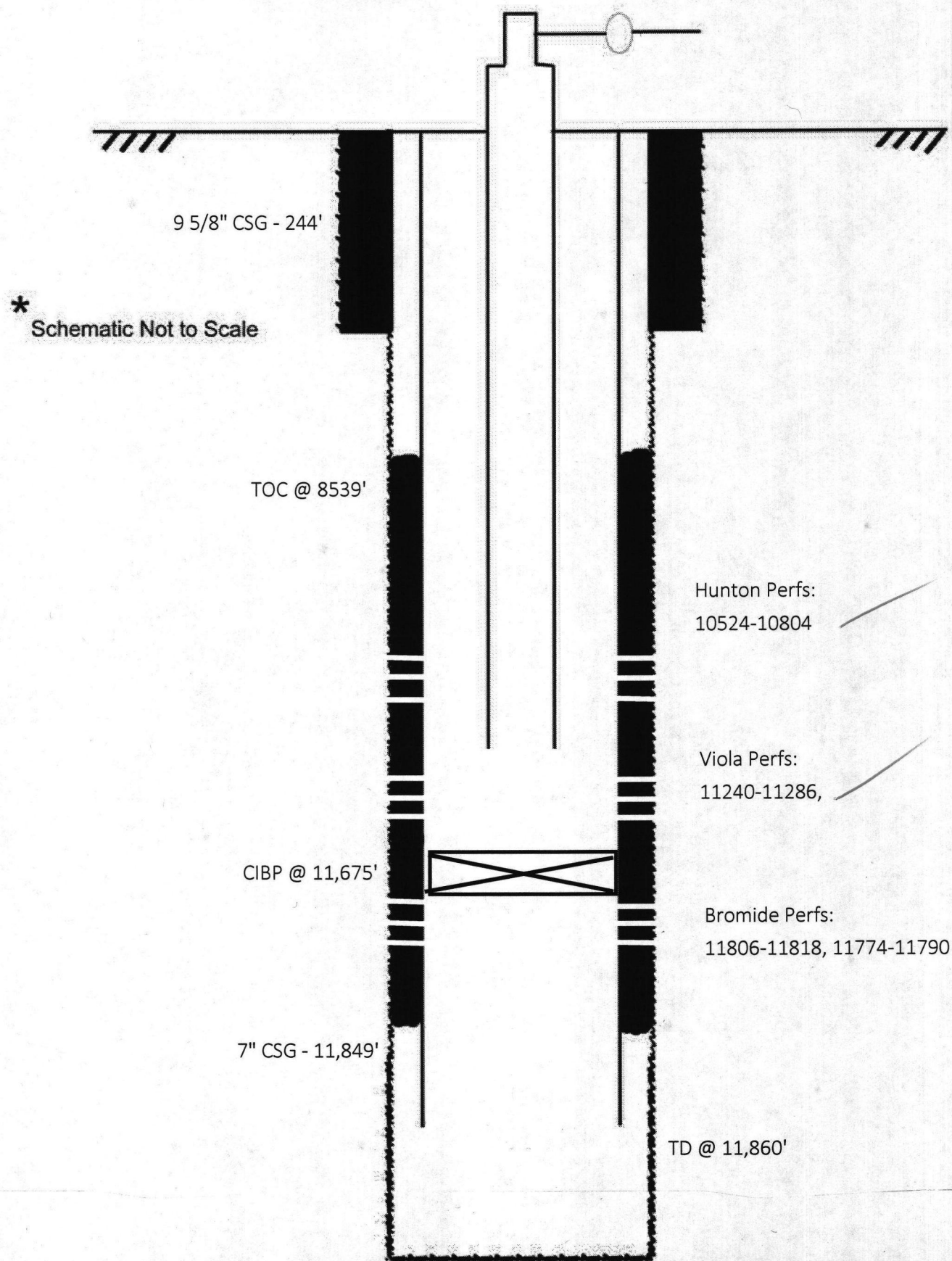
Landman Title

Phone (AC/NO) (405) 749-7860

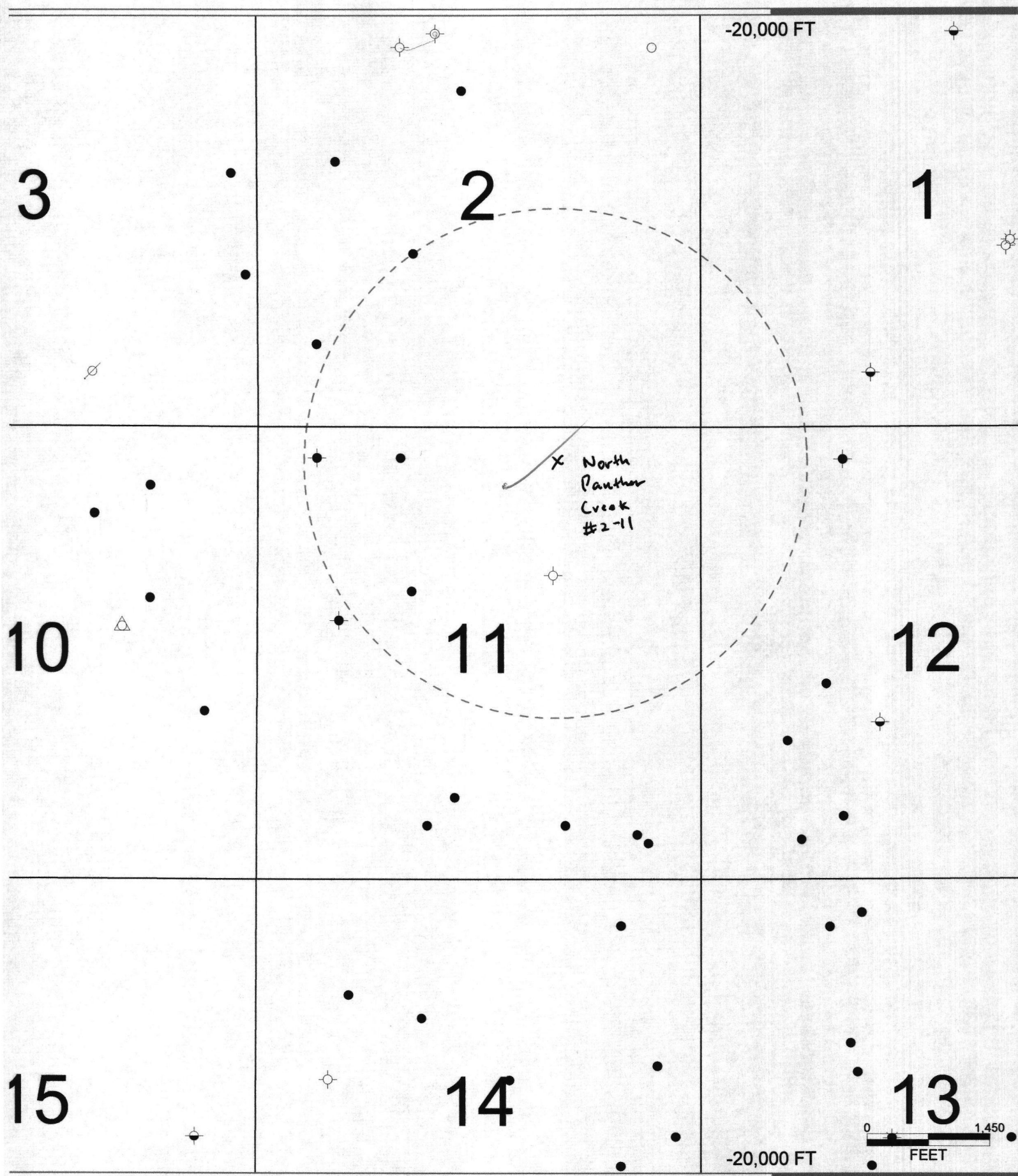
OCC USE ONLY

Staff Signature	Phone No.	Date	☐ Approved	☐ Rejected
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North Panther Creek #2-11
NE/4 Section 11-5N-4W
Craig Elder Oil and Gas, L.L.C.



NO VIOLA OR HUNTON PRODUCERS IN 1/2 MILE RADIUS



**Weatherford****COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
MICRO-RESISTIVITY**

COMPANY

CRAIG ELDER OIL & GAS

WELL

NORTH PANTHER CREEK #2-11

FIELD

SOUTHEAST CURDY

PROVINCE/COUNTY

MCCLAIN

COUNTRY/STATE

U.S.A / OKLAHOMA

LOCATION

2310' FSL & 890' FWL

EC 11 TWP 5N RGE 4W

Other Services
MAI/MFE

PI Number

35-087-21995

Permanent Datum GL, Elevation 1151.9 feet

Log Measured From KB

Logging Measured From KB

Date 31-MAY-2014

Run Number

ONE

Service Order

3441-88773570

Depth Driller

11860.00

Depth Logger

11794.00

First Reading

11775.00

Last Reading

5000.00

Logging Driller

244.00

Logging Logger

244.00

Log Size

8.750

Log Fluid Type

WBM

Density / Viscosity

9.20 lb/USg

H / Fluid Loss

10.00

Sample Source

MUD PIT

m @ Measured Temp

0.69 @ 80.0

mf @ Measured Temp

0.51 @ 80.0

mc @ Measured Temp

1.04 @ 80.0

Source Rmf / Rmc

CALC

m @ BHT

0.32 @ 181.0

Time Since Circulation

6 HOURS

ax Recorded Temp

181.00

Equipment / Base

13145

Recorded By

M. JOHNSON

Witnessed By

CRAIG ELDER

ALES

ED ROSEElevations:
KB 1075.60
DF 1074.20
GL 1051.90**BOREHOLE RECORD**

Last Edited: 31-MAY-2014 13:31

Bit Size inches	Depth From feet	Depth To feet
8.750	244.00	11860.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	9.625	0.00	244.00	36.00

REMARKS

TOOLS RAN: SHA, MCG, MMR, MDN, MPD, MFE, MAI RAN IN COMBINATION

HARDWARE: MAI: TWO 0.5 INCH STANDOFFS USED.

MFE: ONE 0.5 INCH STANDOFF USED

MDN: DUAL NEUTRON BOW SPRINGS USED.

MPD: 8 INCH PROFILE PLATE USED.

2.71 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY

ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

TOTAL HOLE VOLUME FROM TD TO SURFACE CASING = 5920 CU.FT.

ANNULAR HOLE VOLUME WITH 7 INCH PRODUCTION CASING FROM TD TO SURFACE CASING = 2835 CU.FT.

SERVICE ORDER #3441-88773570

RIG: MERIDIAN #3

