

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	35093237940002
2. OTC Prod. Unit No.	
3. Date of Application	9/11/2014

4. Application For (check one)
- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Kirkpatrick Oil Company Inc.	OTC/OCC No.	19792	Email	jlewis@kirkpatrickoil.com
Address	1001 W. Wilshire Blvd #202			Phone No.	405-767-3608
City	Oklahoma City	State	OK	Zip	73116
6. Lease Name/Well No.	Cravens 5-3			FAX No.	405-840-2946
Location within section:	N2 1/4 N2 1/4 S2 1/4 NW 1/4	Sec.	3	Twp	20N Rge 14W
				County	Major

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Inola		Chester
B. Top and bottom of pay section (perforations)	7514-7520		7758-8039
C. Type of production (oil or gas)	Gas		Gas
D. Method of production (flowing or art. lift)	Pumping		Pumping
E. Latest test data by zone (oil, gas, and water)	0 BO, 15 BW, 70 MCF		0 BO, 15 BW, 70 MCF
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	375298/640		375298/640
H. Increased density order number	376161		376161
I. Location exception order number and penalty	N/A		N/A

Oklaoma Corporation Commission
Oil & Gas Division
Approved

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Jolen Operating Company	
XTO Energy	

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED

OCT 16 2014

OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Julie Lewis Signature Engineering Technician Title 405-767-3608 Phone (AC/NO)

OCC USE ONLY

<u>S.A</u> Staff Signature	Phone No.	<u>10, 31, 14</u> Date	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected
----------------------------	-----------	------------------------	--	-----------------------------------

AS

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	35093237940002
2. OTC Prod. Unit No.	
3. Date of Application	9/11/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Kirkpatrick Oil Company Inc.	OTC/OCC No.	19792	Email	jlewis@kirkpatrickoil.com
Address	1001 W. Wilshire Blvd #202			Phone No.	405-767-3608
City	Oklahoma City	State	OK	Zip	73116
6. Lease Name/Well No.	Cravens 5-3			FAX No.	405-840-2946
Location within section:	N2 1/4 N2 1/4 S2 1/4 NW 1/4	Sec. 3	Twp 20N	Rge 14W	County Major

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Inola		Chester
B. Top and bottom of pay section (perforations)	7514-7520		7758-8039
C. Type of production (oil or gas)	Gas		Gas
D. Method of production (flowing or art. lift)	Pumping		Pumping
E. Latest test data by zone (oil, gas, and water)	0 BO, 15 BW, 70 MCF		0 BO, 15 BW, 70 MCF
F. Wellhead or bottom hole pressure	NA		NA
G. Spacing order number and size of unit	375298/640		375298/640
H. Increased density order number	376161		376161
I. Location exception order number and penalty	NA ✓		NA ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Jolen Operating Company		
XTO Energy		

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
 B. Diagrammatic sketch of the proposed completion of the well.
 C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
 D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
 E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Julie Lewis Signature Engineering Technician Title 405-767-3608 Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
-----------------	-----------	------	---

KIRKPATRICK OIL COMPANY, INC.

Cravens 5-3

N N S NW Sec. 3-20N-14W

Major Co., OK

API # 35-093-23794-A

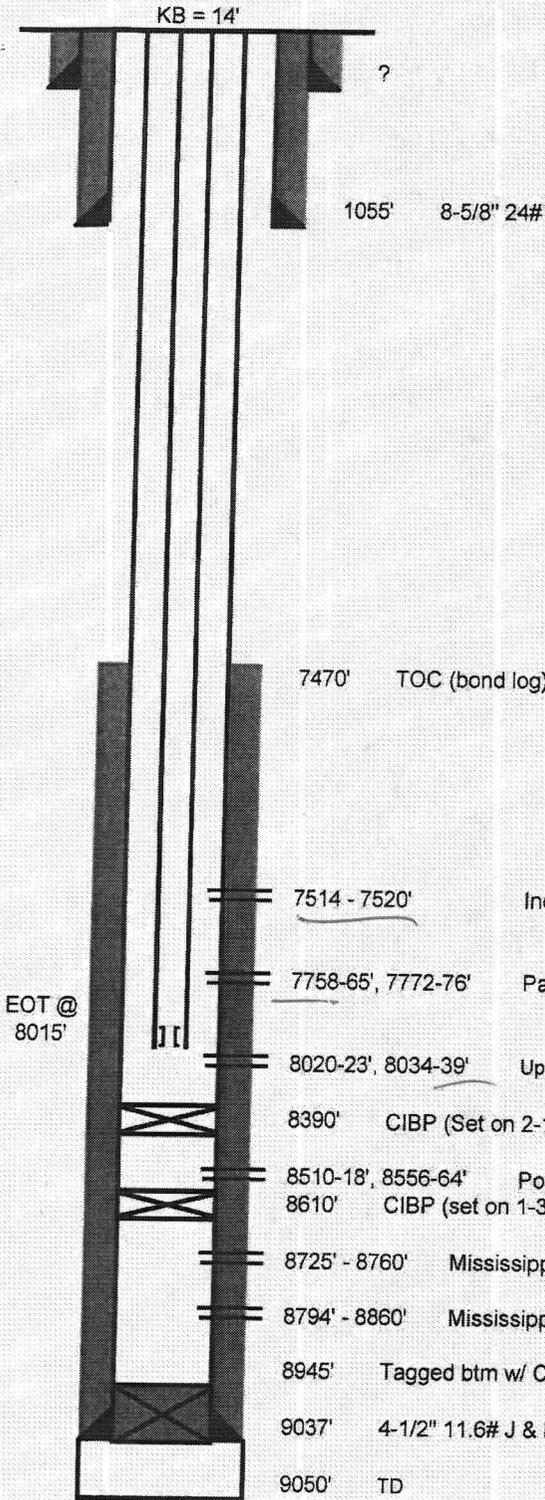
Elevations

GL: 1657'

KB: 1671'

Spud: 9-9-93

Rig Released: ?



Tubing Detail	Length	Depth
KB	14.00	0.00
244 jts 2-3/8"	7999.70	14.00
SN	1.10	8013.70
EOT		8014.80

Casing Detail	Length	Depth
Less KB	-3.00	
26 jts 4-1/2" 11.6# N80 LTC	1148.46	-3.00
147 jts 4-1/2" 11.6# J55 LTC	6624.00	1145.46
29 jts 4-1/2" 11.6# N80 LTC	1267.53	7769.46
Casing set @		9036.99

RLC 6-18-14



34

QUESTAR EXPLORATION & PRODUCTION CO. XTDR

DOW #4-34



OPERATING COMPANY XTDR

WEL #1 ENERGY INCORPORATED

DOW #2-24



XTO ENERGY INCORPORATED

STATE #3R-22 INCORPORATED



XTO ENERGY INCORPORATED

EDWELL #5-35

#3-33



XTO ENERGY INCORPORATED

DOW #8-34

DOW #7-34



XTO ENERGY INCORPORATED

ATED

STA

XTDR

DYE 'A' #1

KIRKPATRICK OIL CO I
JOLEN OPERATING COMPANY
CRAVENS #5-3

JOLEN OPERATING COMPANY
CRAVENS #4-3



ORATED ENERGY INCORPORATED

JOLEN OPERATING COMPANY
CRAVENS #7-3

SUEDEKUM #1-4

JOLEN OPERATING COMPANY
CRAVENS #8-3



XTDR

W/M OPERATING INCORPORATED

SMILEY #1



JOLEN OPERATING COMPANY
CRAVENS #3-3



JOLEN OPERATING COMPANY
CRAVENS #2-3

JOLEN OPERATING COMPANY
CRAVENS #1-3

XTDR

Y INCORPORATED

EY 'A' #3-4

SMILEY 'A' #2-4



RATED

XTDR

HUNT C

DICKINSON #3-10

BOBO

XTO ENERGY INCORPORATED

CLASSEN 'A' #4

XTO ENERGY INCORPORATED

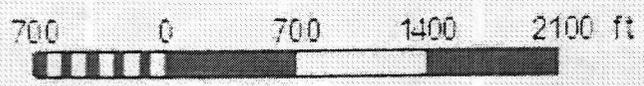
DICKINSON #1



XTO ENERGY INCORPORATED

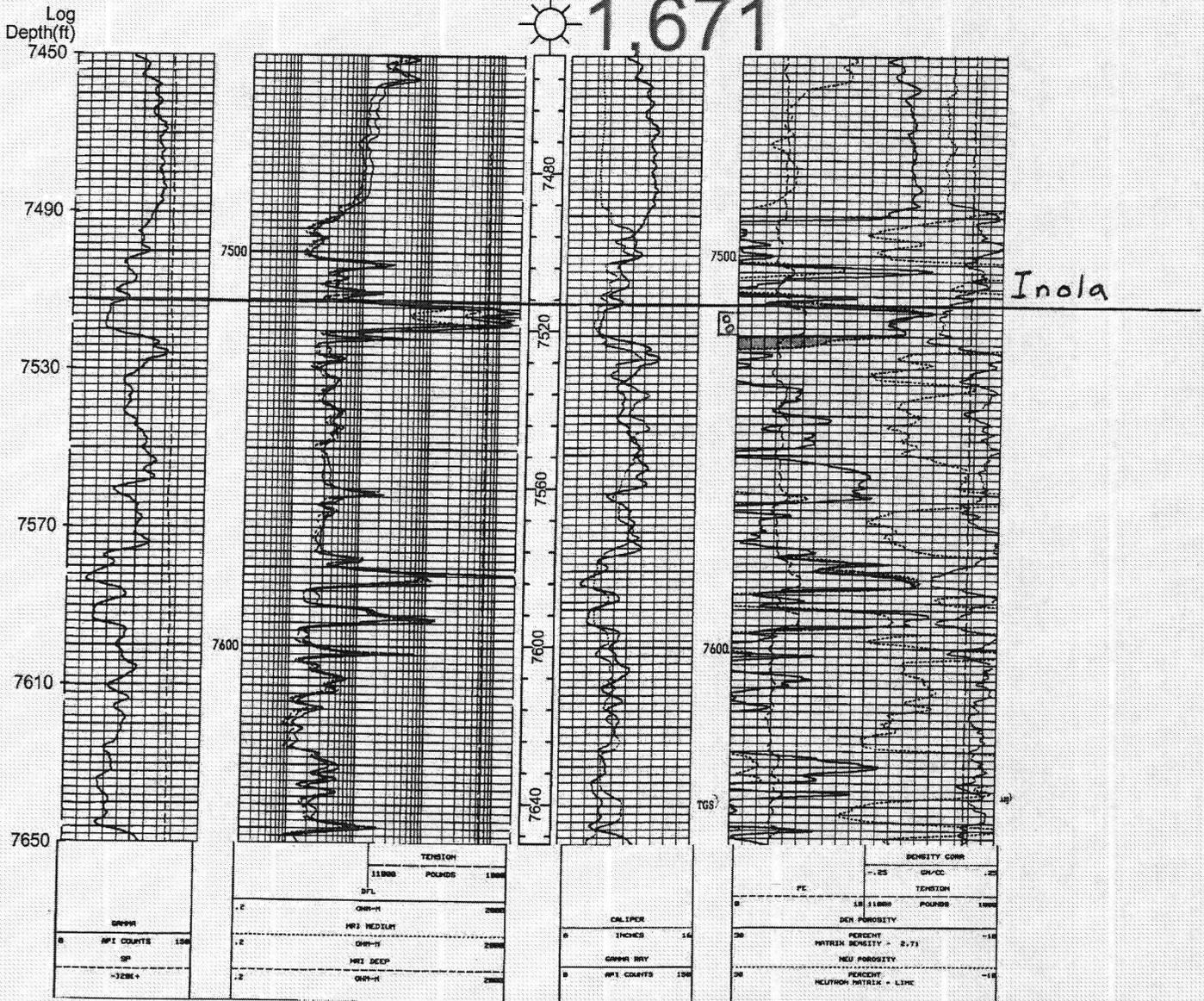
CLASSEN #1

1 inch = 2000 feet



1/21/1994 KIRKPATRICK CRAVENS 5-3 T20N R14W S3 N2 S2 NW

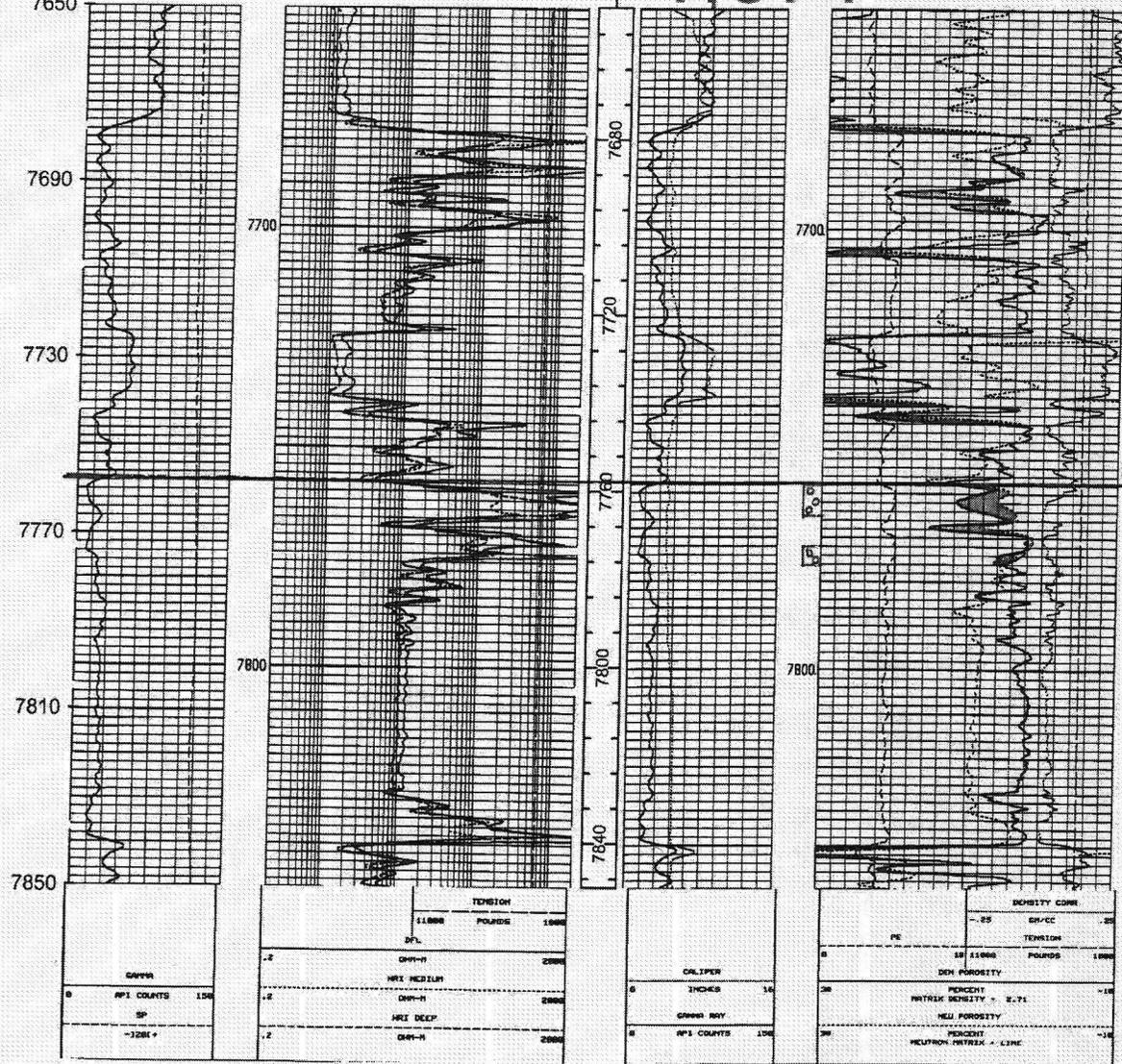
☀ 1,671



1/21/1994 KIRKPATRICK CRAVENS 5-3 T20N R14W S3 N2 S2 NW

☀ 1,671

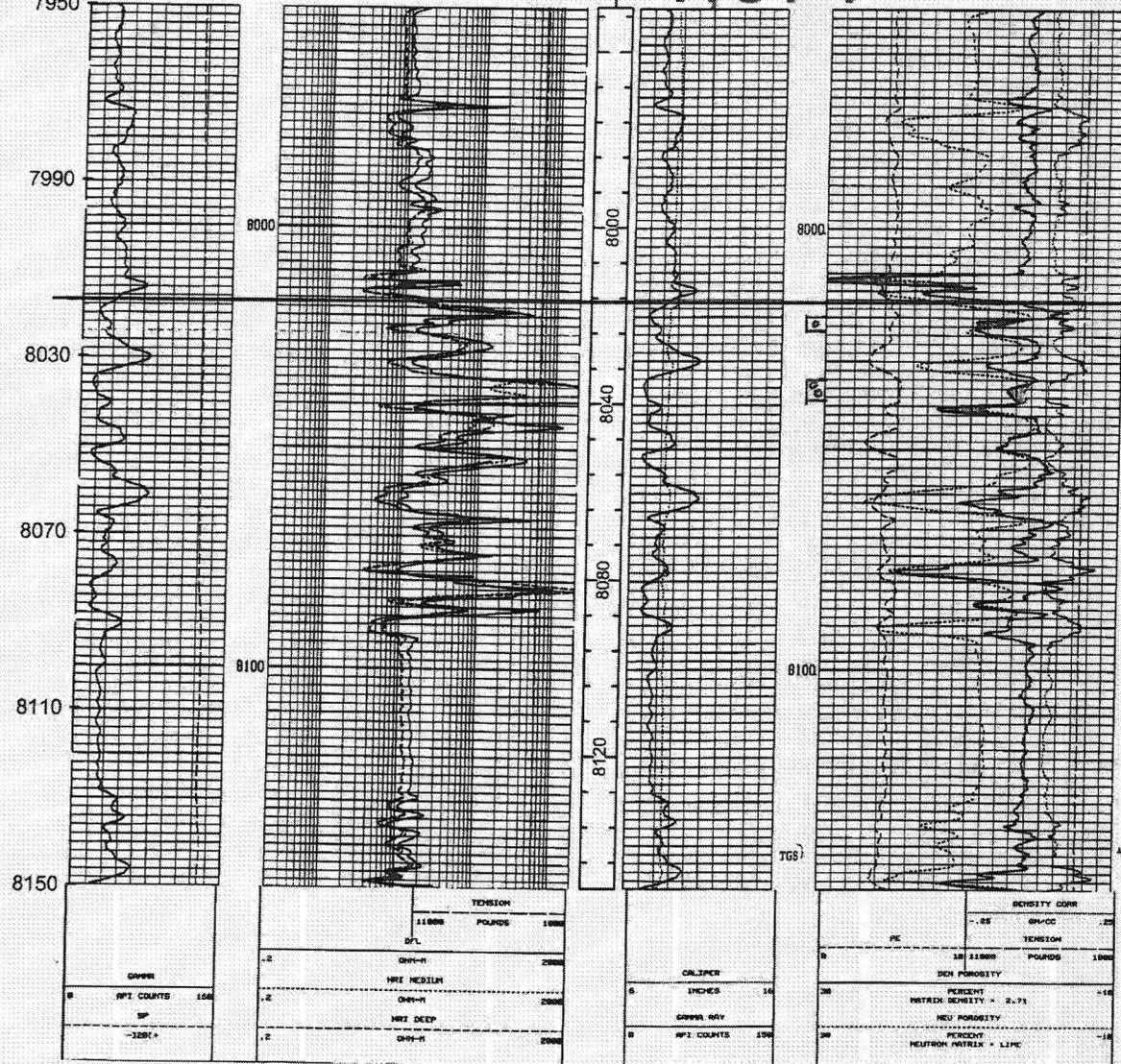
Log
Depth(ft)
7650



1/21/1994 KIRKPATRICK CRAVENS 5-3 T20N R14W S3 N2 S2 NW

☀ 1,671

Log
Depth(ft)
7950



Lower Chester