

1. API No.	137-26005 ✓
2. OTC Prod. Unit No.	137-113691
3. Date of Application	October 23, 2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	CHESAPEAKE OPERATING, L.L.C.	OTC/OCC No.	17441 ✓	Email	juanita.cooper@chk.com
Address	P.O. BOX 18496	Phone No.	405-848-8000		
City	OKLAHOMA CITY	State	OK	Zip	73154
6. Lease Name/Well No.	Wheat 1-8 ✓	FAX No.			
Location within Sec. (1/4 1/4 1/4 1/4)	SE SW NW SW ✓	Sec.	9	Twp.	2N
		Rge.	7W ✓	County	Stephens ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Upper Hoxbar ✓	Lower Hoxbar ✓	Deese Group ✓
B. Top and bottom of pay section (perforations)	9010 - 9272 ✓	10,328 - 10,338 ✓	11,854 - 11,928 ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Flowing ✓		
E. Latest test data by zone (oil, gas, and water)	17 OBD / 199 MCFD / 1 WBD ✓		
F. Wellhead or bottom hole pressure	89 ✓		
G. Spacing order number and size of unit	640 / 473149 ✓	640 / 473149 ✓	640 / 473149 ✓
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	492835 ✓	492835 ✓	N/A ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None ✓

Oklahoma Corporation Commission  
Oil & Gas Division  
**Approved**

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil ✓  Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated interval marked.  **RECEIVED**  
 B. Diagrammatic sketch of the proposed completion of the well. ✓  
 C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.  **OCT 27 2014 CONF ✓**  
 D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report.  **OKLAHOMA CORPORATION COMMISSION**  
 E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Juanita Cooper Signature SR. REGULATORY ANALYST Title 405-848-8000 Phone (AC/NO)

OCC USE ONLY

SA Staff Signature 11, 11, 14 Phone No. 11, 11, 14 Date  Approved  Rejected



# Current Wellbore Schematic

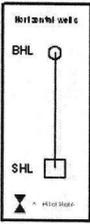
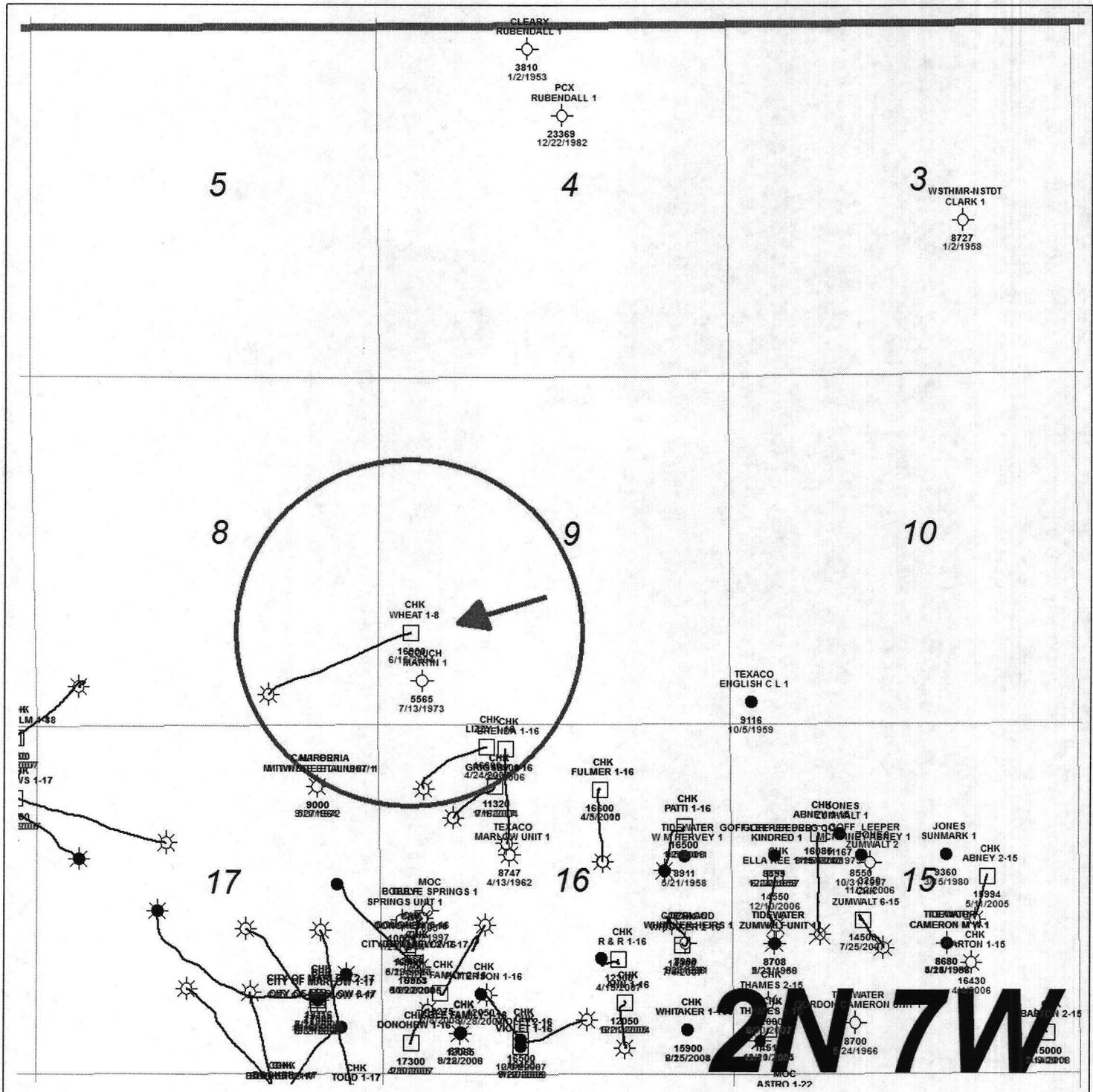
WELL (PN): WHEAT 1-3 (154414)  
 FIELD OFFICE: LINDSAY  
 FIELD: MARLOW  
 STATE / COUNTY: OKLAHOMA / STEPHENS  
 LOCATION: SEC 9-2N-7W, 1384 FSL & 500 FWL  
 ROUTE: LIN-OK-ROUTE 01  
 ELEVATION: GL: 1,302.0 KB: 1,332.0 KB Height: 30.0  
 DEPTHS: TD: 16,900.0

API #: 3513726005  
 Serial #:  
 SPUD DATE: 2/22/2004  
 RIG RELEASE: 5/28/2004  
 1ST SALES GAS: 7/19/2004  
 1ST SALES OIL:  
**CURRENT STATUS: PRODUCING**

DIRECTIONAL - Original Hole, 10/23/2014 5:16:29 PM		Deepest TVD		
<div style="text-align: center;">Vertical schematic (actual)</div>	Wellbore Name Original Hole		Max TVD (ftKB)	
	<b>Casing String: Surface</b>			
	Set Depth (ftKB)		Wellbore Original Hole	
			1,665.0	
	Item Des	OD (in)	ID (in)	Drift (in)
	Casing Joints	13 3/8	12.615	
	Float Collar	13 3/8	12.615	
	Casing Joints	13 3/8	12.615	
	Float Shoe	13 3/8	12.615	
			Wt (lb/ft)	Grade
		Top (ftKB)	Btm (ftKB)	
<b>Casing String: Intermediate</b>				
Set Depth (ftKB)		Wellbore Original Hole		
		10,900.0		
Item Des	OD (in)	ID (in)	Drift (in)	
Casing joints	9 5/8	8.535	8.379	
Float Collar	9 5/8			
Casing joints	9 5/8	8.535	8.379	
Float Shoe	9 5/8			
		Wt (lb/ft)	Grade	
		Top (ftKB)	Btm (ftKB)	
<b>Casing String: Production</b>				
Set Depth (ftKB)		Wellbore Original Hole		
		12,323.0		
Item Des	OD (in)	ID (in)	Drift (in)	
Casing Joints	4 1/2	4.000		
Casing Pup Joint	4 1/2	4.000		
Casing Joints	4 1/2	4.000		
Casing Pup Joint	4 1/2	4.000		
Casing Joints	4 1/2	4.000		
Float Collar	4 1/2	4.000		
Casing Joints	4 1/2	4.000		
Float Shoe	4 1/2	4.000		
		Wt (lb/ft)	Grade	
		Top (ftKB)	Btm (ftKB)	
<b>Cement</b>				
Description: Surface Casing Cement		Top of Cement (ftKB): 30.0		
Description: Intermediate Casing Cement		Top of Cement (ftKB): 8,700.0		
Description: Production Casing Cement		Top of Cement (ftKB): 6,500.0		
<b>Tubing String: Tubing - Production Run Date: 7/3/2004</b>				
Set Depth (ftKB)		Wellbore Original Hole		
		11,858.0		
Item Des	OD (in)	ID (in)	Drift (in)	
Tubing	2 3/8	1.995	1.901	
Profile Nipple: XN	2 3/8			
Pump-Off Sub	2 3/8			
		Wt (lb/ft)	Grade	
		Top Thread	Top (ftKB)	
		Btm (ftKB)	Proposed Run?	
<b>Perforations</b>				
Date	Zone	Top (ftKB)	Btm (ftKB)	
6/29/2004	HOXBAR UPR, Original Hole	9,010.0	9,028.0	
6/27/2004	HOXBAR UPR, Original Hole	9,254.0	9,272.0	
6/27/2004	HOXBAR LWR, Original Hole	10,328.0	10,338.0	
6/16/2004	DEESE, Original Hole	11,854.0	11,908.0	
6/15/2004	DEESE, Original Hole	11,908.0	11,928.0	
			Shot Dens (shots/ft)	
			Phasin g (°)	
<b>Stimulations &amp; Treatments</b>				
<b>DEESE , &lt;Stage Number?&gt;</b>				
Type	Date	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	
Frac	6/23/2004	11,854.0	11,928.0	
Additive		Sand Size	Amount	
AcFrac Black Plus		20/40	132,200.0	
Total Clean Volum...				
1989.00				
Conc (lb/gal)				
<b>HOXBAR LWR , &lt;Stage Number?&gt;</b>				
Type	Date	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	
Break Down	6/27/2004	10,328.0	10,338.0	
Total Clean Volum...				
56.00				

### Well History

Date	Event
No events found.	



**WELL INFORMATION LEGEND**

CURRENT OPERATOR  
WELL NAME & NUMBER

Total Depth  
Completion Date

	<p><b>CHESAPEAKE OPERATING, INC.</b></p>
	<p><b>Wheat 1-8</b> Section 9-2N-7W Stephens County, OK 1/2 Mile Radius</p>
<p>Date: 21 October, 2014</p>	