

1. API No. **35-137-27323** ✓
2. OTC Prod. Unit No. 13721461000000
3. Date of Application **10/31/2014**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. 14156 Email **jbranch@cogc.com**
Address **P.O. Box 690688** Phone No. **281-891-1000**
City **Houston** State **TX** Zip **77269**
6. Lease Name/Well No. **Bull Headed 4-3** FAX No. **281-580-2168**
Location within section: **SE 1/4 NW 1/4 SE 1/4 SE 1/4** Sec. **04** Twp **2S** Rge **4W** County **Stephens**

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	6426-6692 ✓		6974-7450 ✓
C. Type of production (oil or gas)	Oil		Oil ✓
D. Method of production (flowing or art. lift)	Flowing		Flowing ✓
E. Latest test data by zone (oil, gas, and water)	Oil 215/Gas 67/Water 615 ✓		Oil 268/Gas 84/Water 769 ✓
F. Wellhead or bottom hole pressure	1000 FCP		1000 FCP ✓
G. Spacing order number and size of unit	619217 / 640acres ✓		619217 / 640acres ✓
H. Increased density order number	627443 ✓		627443 ✓
I. Location exception order number and penalty	632196 ✓		632196 ✓

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Division
Approved

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

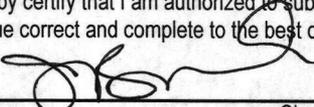
Walker Keith F Oil & Gas Company LLC	PO Box 1725 Ardmore, OK 73402
G & S Production Company	PO Box 36 Velma, OK 73491

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals. **DEC 03 2014**
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

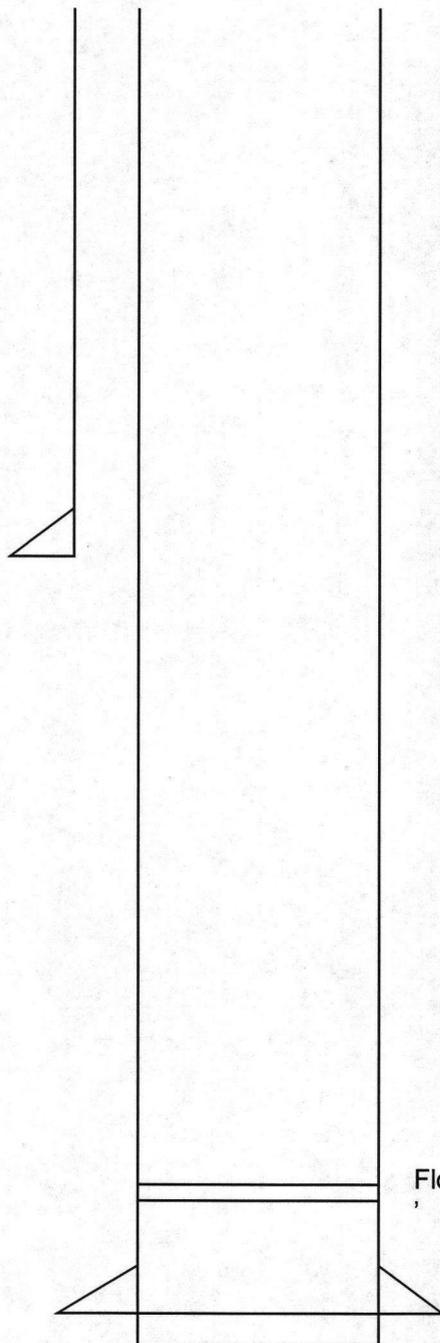
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

 Signature _____ Title _____ Phone (AC/NO) **281-891-1517**

OCC USE ONLY

Staff Signature **S.A.** Phone No. _____ Date **12, 18, 14** Approved Rejected

Bull Headed 4-3



9 5/8", 36#, J-55 @
1714', Cmt'd w/ 400 sx
Class A lite (12.6 ppg),
tail w/ 175 sx class A @
15.6 ppg. Cmt to
surface.

Hunton - 6426-6692

Viola - 6974-7450

Float collar @ 8047

5 1/2" 17# P-110 from 5550 to 8047', 5
1/2" 17#, N-80 csg from 5550' to
surface.

cemented w/660 sx class H lite (12.8
ppg. Tail w/ 560 sks class H w/10%
salt +additives, 15.6 ppg, 1.26 yld.

TD @ 8070'

BULL HEADED 4-3 - OFFSET OPERATOR CHECK

Section 4-2S-4W, Stephens County

745' FSL 665' FEL

TRACT: Section 4-2S-4W, Stephens County

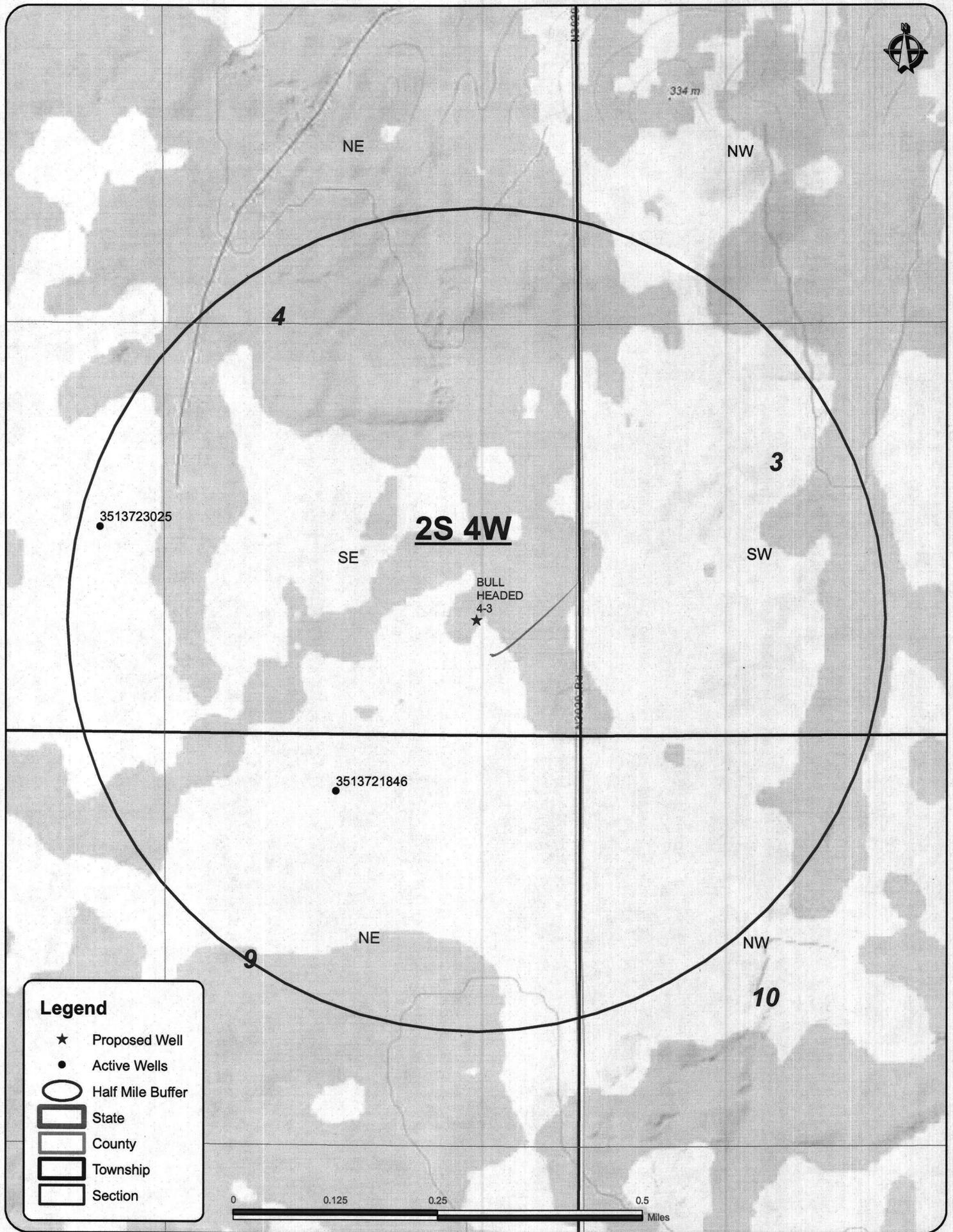
SURFACE OWNER:

Allen and Cathy Firestone

P.O. Box 155

Velma, OK 73491

<i>API</i>	<i>Well Name</i>	<i>DI LINK</i>	<i>Operator Name</i>	<i>Operator Address</i>	<i>Legal Description</i>	<i>County</i>	<i>Footing</i>	<i>Character of Well</i>
3513723025	LINEHAN 1	DI Link	WALKER KEITH F OIL & GAS COMPANY LLC	PO BOX 1725 ARDMORE, OK 73402	4-2S-4W	Stephens	SW4 SE4 NE4 SW4	ACTIVE
3513721846	MORRISON ET AL 1	DI Link	G & S PRODUCTION COMPANY	PO BOX 36 VELMA, OK 73491	9-2S-4W	Stephens	NE4 NW4 NE4	ACTIVE



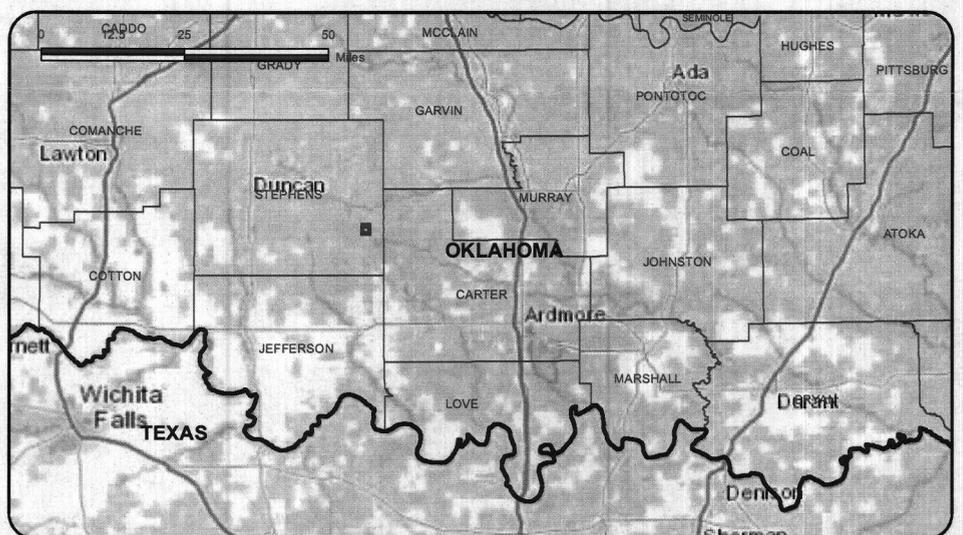
**Summit
Land
LC
Company**

Bull Headed 4-3
Offset Operator Plat (1/2 mile radius)

**745' FSL & 665' FEL of Section 4,
Township 2 South, Range 4 West, 17th P.M.
Stephens County, OK**

Date: Tuesday, November 11, 2014
Scale: 1:9,000 1 in = 750 ft
Projection: NAD 27 State Plane OK South

Chad Meadows





Composite Log

Company Citation Oil & Gas Corporation Well Bull Headed 4-3 Field Bull Lea County Stephens State Oklahoma	Company Citation Oil & Gas Corporation		
	Well Bull Headed 4-3 ✓		
	Field Bull Lea		
	County Stephens		State Oklahoma
Location:		API#: 35-137-27323	Other Services
745' FSL & 665' FEL Sec 4-T2S-R4W		RMI	
Permanent Datum G.L.		Elevation 1092 ft.	K.B. 1108 ft.
Log Measured From K.B.		16 ft. above perm. datum	D.F. 1107 ft.
Drilling Measured From K.B.			G.L. 1092 ft.

Date	09-Oct-2014		
Run Number	One		
Depth Driller	8070'		
Depth Logger	8070'		
Bottom Logged Interval	8068'		
Top Log Interval	1700'		
Casing Driller	9.625" @ 1714'	@	@
Casing Logger	1714'		
Bit Size	8.750"	@	@
Type Fluid in Hole	WBM		
Density / Viscosity	9.9 / 66		
pH / Fluid Loss	10.4 / 5.8		
Source of Sample	Mud Pit		
Rm @ Meas. Temp	1.3 @ 82 °F	@	@
Rmf @ Meas. Temp	0.98 @ 82 °F	@	@
Rmc @ Meas. Temp	1.95 @ 82 °F	@	@
Source of Rmf / Rmc	Calculated		
Rm @ BHT	0.72 @ 149 °F	@	@
Time Circulation Stopped	07:00 (9-Oct-2014)		
Time Logger on Bottom	15:30 (9-Oct-2014)		
Maximum Recorded Temperature	149 °F		
Equipment Number	11007		
Location	Midland, TX		
Recorded By	B. Clapp	J. Trasti	
Witnessed By	T. Birdsall		

Equipment and Log Data

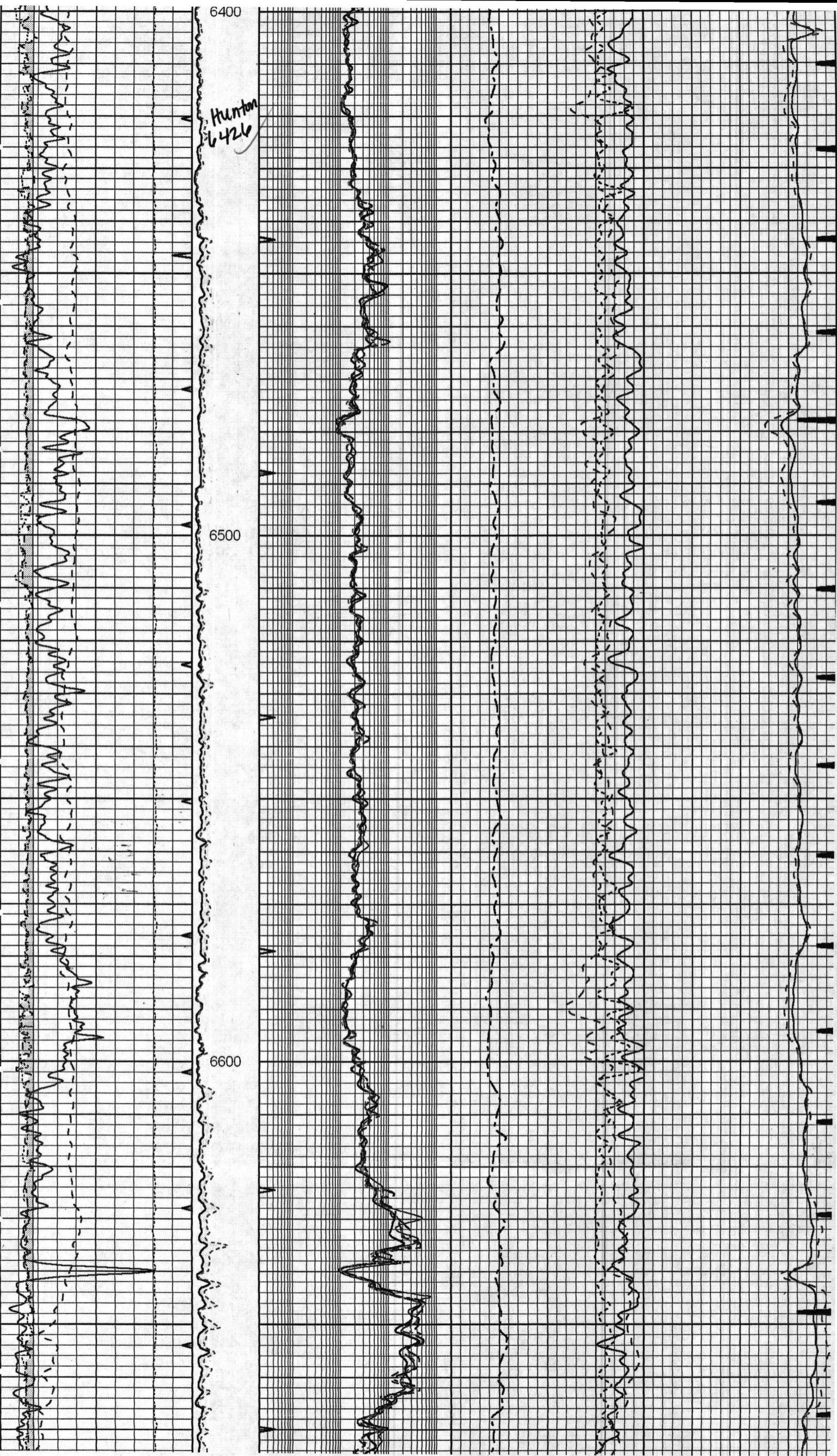
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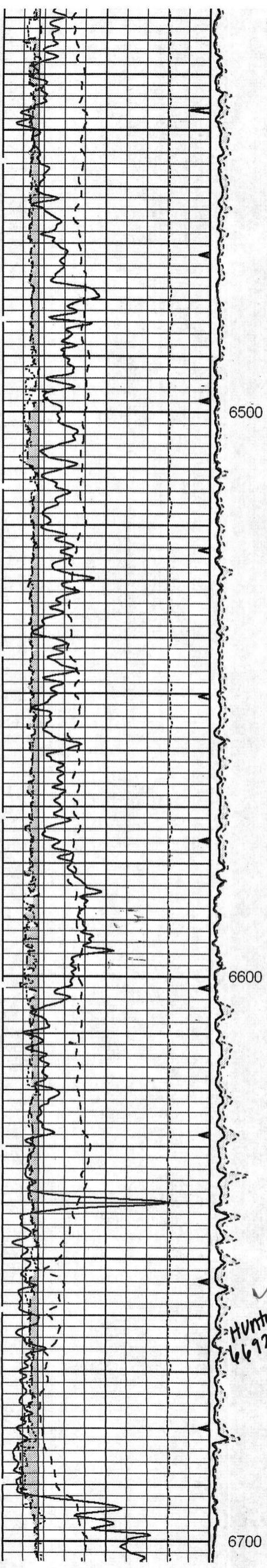
6400

6500

6600

Hutton
6426





HUNTM
6692

