

1. API No. **35-137-27307** ✓  
2. OTC Prod. Unit No.  
3. Date of Application **12/29/2014**

4. Application For (check one)  
 A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **jbranch@cogc.com**  
Address **P.O. Box 690688** Phone No. **281-891-1000**  
City **Houston** State **TX** Zip **77269**  
6. Lease Name/Well No. **Bull Headed 4-2** ✓ FAX No. **281-580-2168**  
Location within section: **SE** 1/4 **NW** 1/4 **NW** 1/4 **SE** 1/4 Sec. **04** Twp **2S** Rge **4W** ✓ County **Stephens** ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	6906-7885 ✓		7460-8386 ✓
C. Type of production (oil or gas)	Oil ✓		Oil ✓
D. Method of production (flowing or art. lift)	Flowing ✓		Flowing ✓
E. Latest test data by zone (oil, gas, and water)	Oil 58 /Gas 400 /Water 25 ✓		Oil 53 /Gas 396/ Water 21 ✓
F. Wellhead or bottom hole pressure	10 FCP ✓		10 FCP ✓
G. Spacing order number and size of unit	619217 / 640acres ✓		619217 / 640acres ✓
H. Increased density order number	627443 ✓		627443 ✓
I. Location exception order number and penalty	n/a ✓		n/a ✓

Oklahoma Corporation Commission  
Oil & Gas Division  
**Approved**

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Walker Keith F Oil & Gas Company LLC	PO Box 1725 Ardmore, OK 73402	✓
Morrison ET AL 1	PO Box 36 Velma, OK 73491	✓

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil ✓  Gas

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked ✓  
B. Diagrammatic sketch of the proposed completion of the well. ✓  
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓  
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓  
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

**RECEIVED**

**JAN 02 2015**

OKLAHOMA CORPORATION COMMISSION

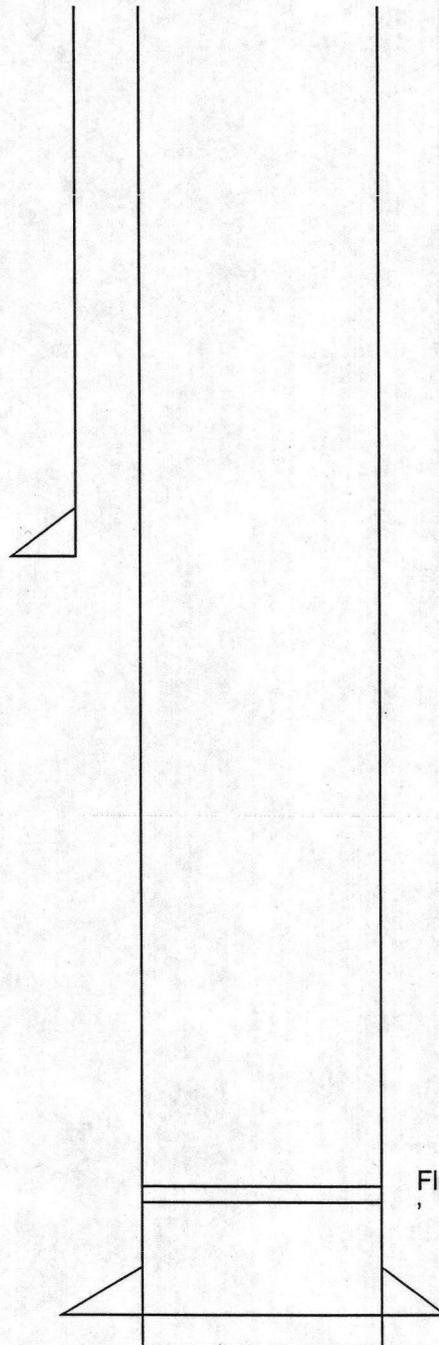
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: [Signature] Title: Regulatory Analyst I Phone (AC/NO): 281-891-1517

OCC USE ONLY

Staff Signature: S.A. Phone No. \_\_\_\_\_ Date: 1, 17, 15  Approved  Rejected

# Bull Headed 4-2



9 5/8", 36#, J-55 @  
1478', Cmt'd w/ 325 sx  
Class A lite (12.6 ppg),  
tail w/ 175 sx class A @  
15.6 ppg. Cmt to  
surface.

Hunton 6906-7885 ✓

Viola 7460-8386 ✓

Float collar @ 8516

5 1/2" 17# P-110 from 8539 to 6100', 5  
1/2" 17#, N-80 csg from 6100' to  
surface.

cemented w/715 sx class H lite (12.8  
ppg. Tail w/ 680 sks class H w/10%  
salt +additives, 15.6 ppg, 1.26 yld.

TD @ 8550

33 1S 4W



Sunray Rd

Sunray Rd

Leather Creek

334 m

NW

NE

4

3

BULL  
HEADED  
4-2  
★

2S 4W

3513723025

SW

SE

3513721846

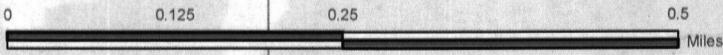
9

10

NE

**Legend**

- ★ Proposed Well
- Active Wells
- Half Mile Buffer
- ▭ State
- ▭ County
- ▭ Township
- ▭ Section



**Summit**  
**Land**  
**LC**  
**Company**

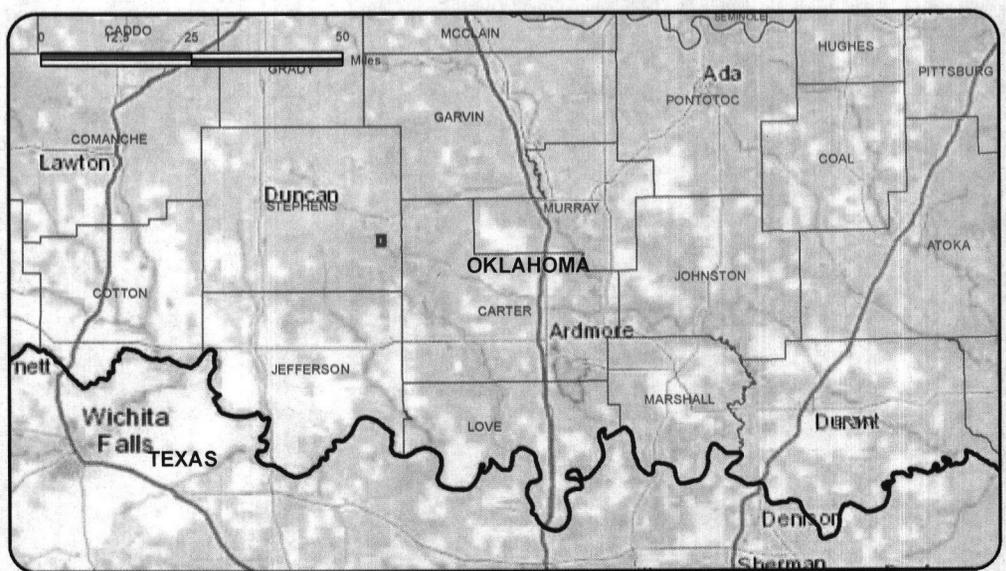
**Bull Headed 4-2**

*Offset Operator Plat (1/2 mile radius)*

**2166' FSL & 2123' FEL of Section 4,  
Township 2 South, Range 4 West, 17th P.M.  
Stephens County, OK**

Date: Thursday, December 18, 2014  
Scale: 1:9,000 1 in = 750 ft  
Projection: NAD 27 State Plane OK South

Chad Meadows



**BULL HEADED 4-2 - OFFSET OPERATOR CHECK**

Section 4-2S-4W, Stephens County

2166' FSL 2123' FEL

TRACT: Section 4-2S-4W, Stephens County

**SURFACE OWNER:**

**Allen and Cathy Firestone**

**P.O. Box 155**

**Velma, OK 73491**

<i>API</i>	<i>Well Name</i>	<i>DI LINK</i>	<i>Operator Name</i>	<i>Operator Address</i>	<i>Legal Description</i>	<i>County</i>	<i>Footing</i>	<i>Character of Well</i>
3513723025	LINEHAN 1	<a href="#">DI Link</a>	WALKER KEITH F OIL & GAS COMPANY LLC	PO BOX 1725 ARDMORE, OK 73402	4-2S-4W	Stephens	SW4 SE4 NE4 SW4	ACTIVE
3513721846	MORRISON ET AL 1	<a href="#">DI Link</a>	G & S PRODUCTION COMPANY	PO BOX 36 VELMA, OK 73491	9-2S-4W	Stephens	NE4 NW4 NE4	ACTIVE

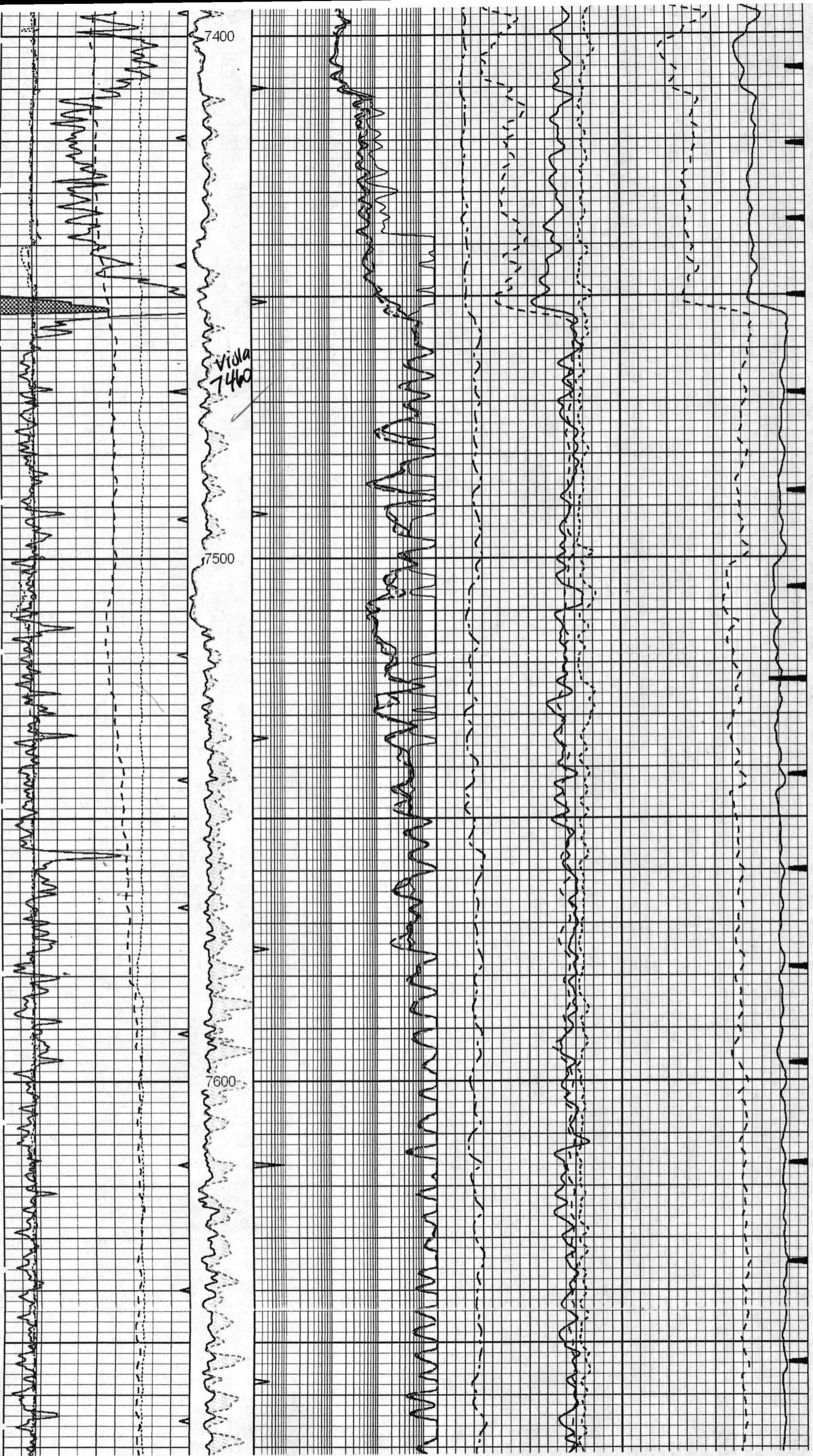


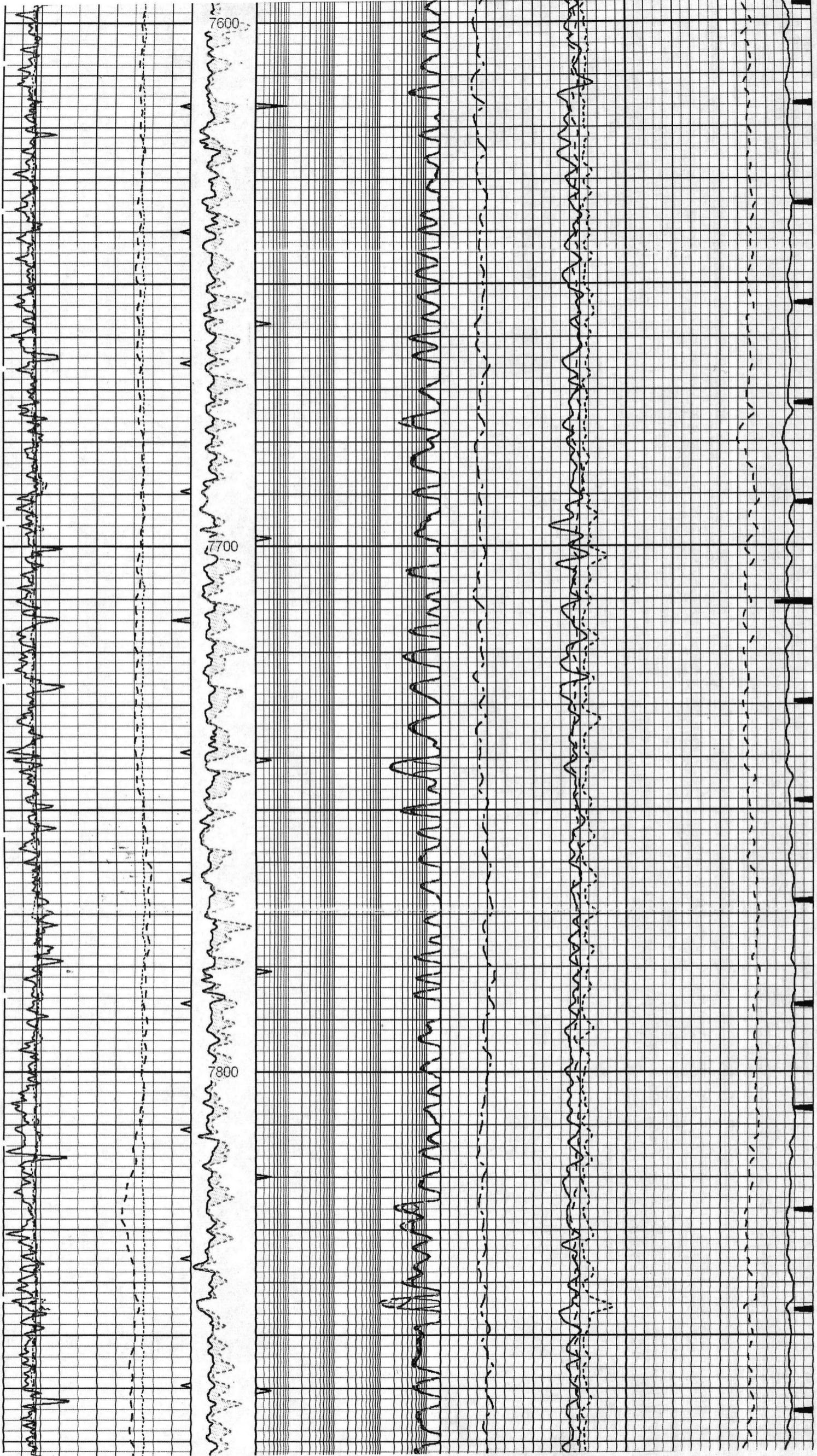
# Composite Log

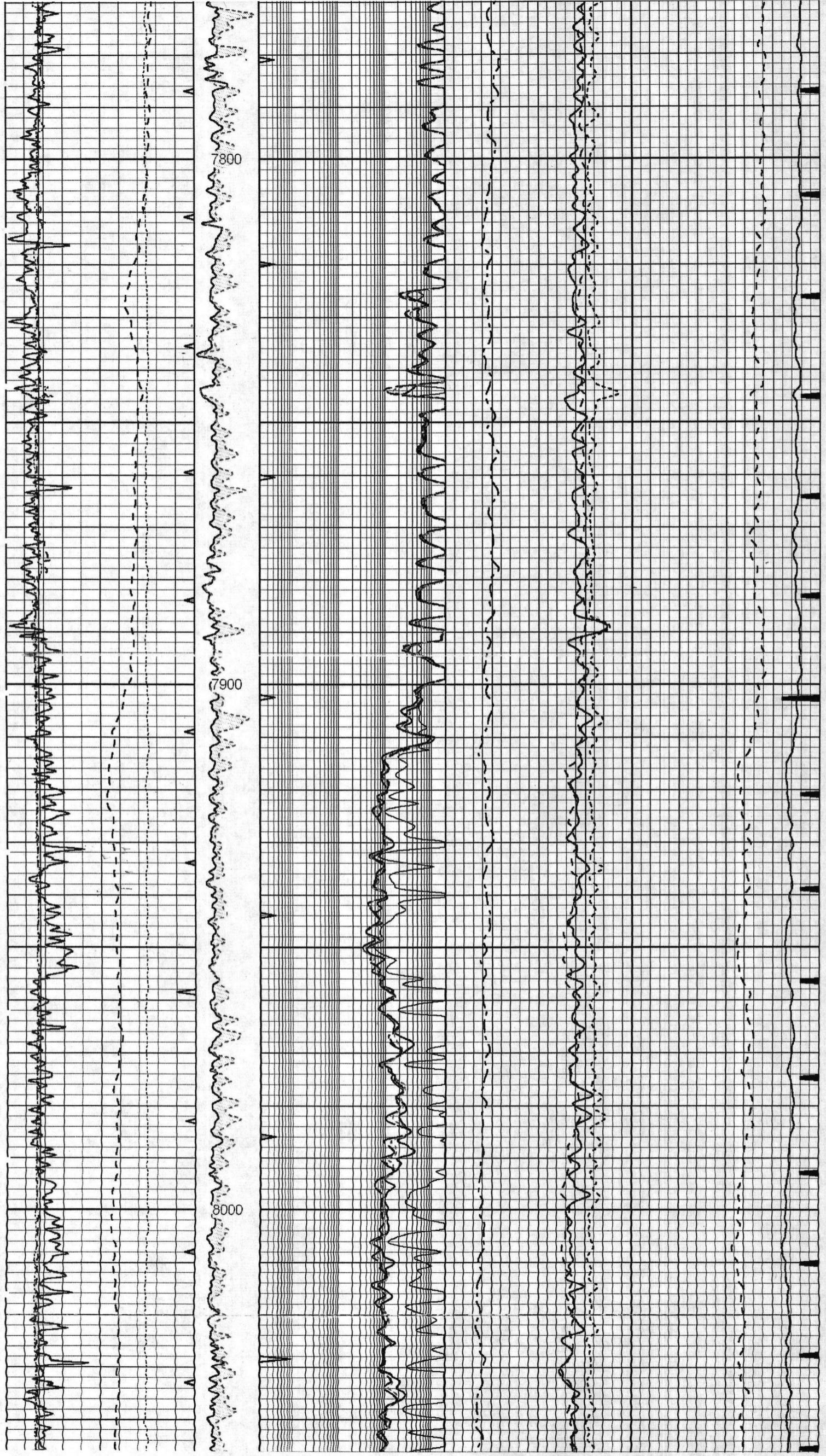
Company Citation Oil & Gas Corporation Well Bull Headed 4-2 Field Bull Lea County Stephens State Oklahoma	Company Citation Oil & Gas Corporation		
	Well Bull Headed 4-2		
	Field Bull Lea		
	County Stephens		State Oklahoma
Location:		API #: 351-372-73070	Other Services
2166' FSL & 2123' FEL Sec 04 Twp 25 Rge 4W		RMI	
Permanent Datum G.L. Elevation 1100 ft.		Elevation	
Log Measured From K.B. 17 ft. above perm. datum		K.B. 1117 ft.	
Drilling Measured From K.B.		D.F. - ft.	
		G.L. 1100 ft.	
Date	02-Sept-2014		
Run Number	One		
Depth Driller	8550'		
Depth Logger	8510'		
Bottom Logged Interval	8508'		
Top Log Interval	200'		
Casing Driller	9.625" @ 1478'	@	@
Casing Logger	1470'		
Bit Size	8.750"	@	@
Type Fluid in Hole	WBM		
Density / Viscosity	10 / 70		
pH / Fluid Loss	10.4 / 6		
Source of Sample	Mud Pit		
Rm @ Meas. Temp	1.3 @ 80 °F	@	@
Rmf @ Meas. Temp	0.98 @ 80 °F	@	@
Rmc @ Meas. Temp	1.95 @ 80 °F	@	@
Source of Rmf / Rmc	Calculated		
Rm @ BHT	1.01 @ 103 °F	@	@
Time Circulation Stopped	17:30 (12-Sept-2014)		
Time Logger on Bottom	04:015 (13-Sept-2014)		
Maximum Recorded Temperature	154 °F		
Equipment Number	11007		
Location	Midland, TX		
Recorded By	N. Saba	A. De La Garza	
Witnessed By	T. Birdsall		

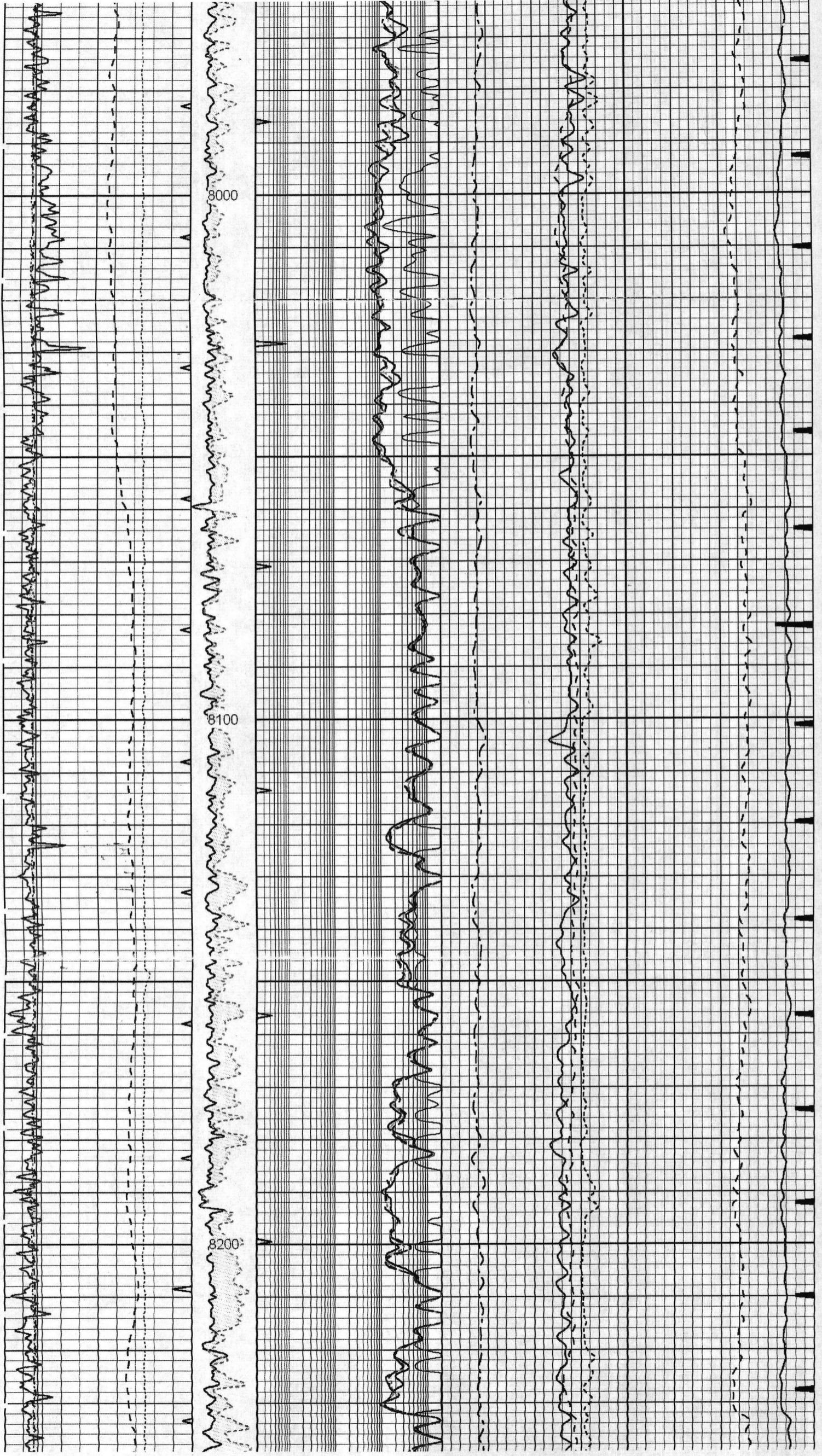
Equipment and Log Data

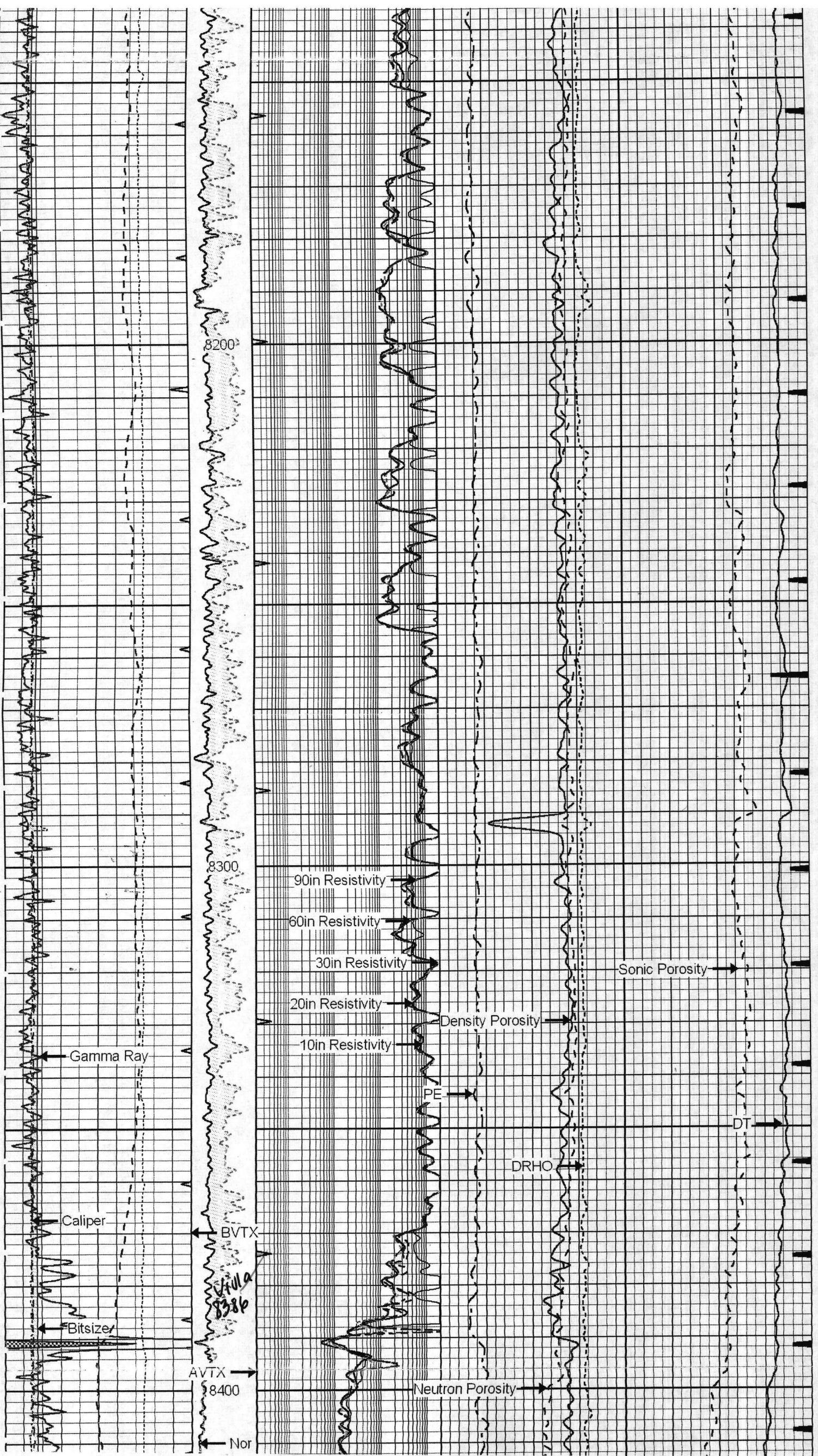
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6900  
Hutton  
6906

7000

7100

