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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 35-137-27208 /
2. OTC Prod. Unit No. 137-215215
3. Date of Application 1/9/2015

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name XTO ENERGY INC. OTC/OCC No. 21003 / Email debbie_hoyle@xtoenergy.com
Address 210 PARK AVENUE, SUITE 2350 Phone No. 405-232-4011
City OKLAHOMA CITY State OKLAHOMA Zip 73102
6. Lease Name/Well No. Goins 1-9H / FAX No. 405-236-0995
Location within Sec. (1/4 1/4 1/4 1/4) SW 1/4 SE 1/4 SE 1/4 SW 1/4 / Sec. 9 Twp 1N Rge 5W / County Stephens /

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
	A. Name of common source of supply	Woodford ✓	
B. Top and bottom of pay section (perforations)	16070-16950; 17831-20685		17177-17742
C. Type of production (oil or gas)	Gas ✓		Gas ✓
D. Method of production (flowing or art. lift)	Flowing ✓		Flowing ✓
E. Latest test data by zone (oil, gas, and water)	Commingled: 5118 MCF, 1916 BW,		
F. Wellhead or bottom hole pressure	3050 FCP ✓	(No Tubing)	
G. Spacing order number and size of unit	624021/640 acre ✓		624021/640 acre ✓
H. Increased density order number	N/A ✓		N/A ✓
I. Location exception order number and penalty	624414 ✓		624414 ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
Continental Resources 20 North Broadway Avenue, Oklahoma City, Ok 73102
Marathon Resources, Inc. 7301 NW Expressway, Oklahoma City, Ok 73132 ✓
Tulsa, Okla

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2)

Oil Gas
RECEIVED

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No
JAN 12 2015

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proceedings herein are true correct and complete to the best of my knowledge and belief.

Debbie Hoyle Signature Regulatory Analyst Title 405-319-3243 Phone (AC/NO)

OCC USE ONLY

Staff Signature SA Date 1/27/15 Approved Rejected
Phone No. _____

(Handwritten mark)

Goins 1-9H

SHL: 240' FSL and 2,000' FWL of Sec. 9-1N-5W
 BHL: 175' FNL and 2,514' FWL of Sec. 9-1N-5W
 Stephens County, OK

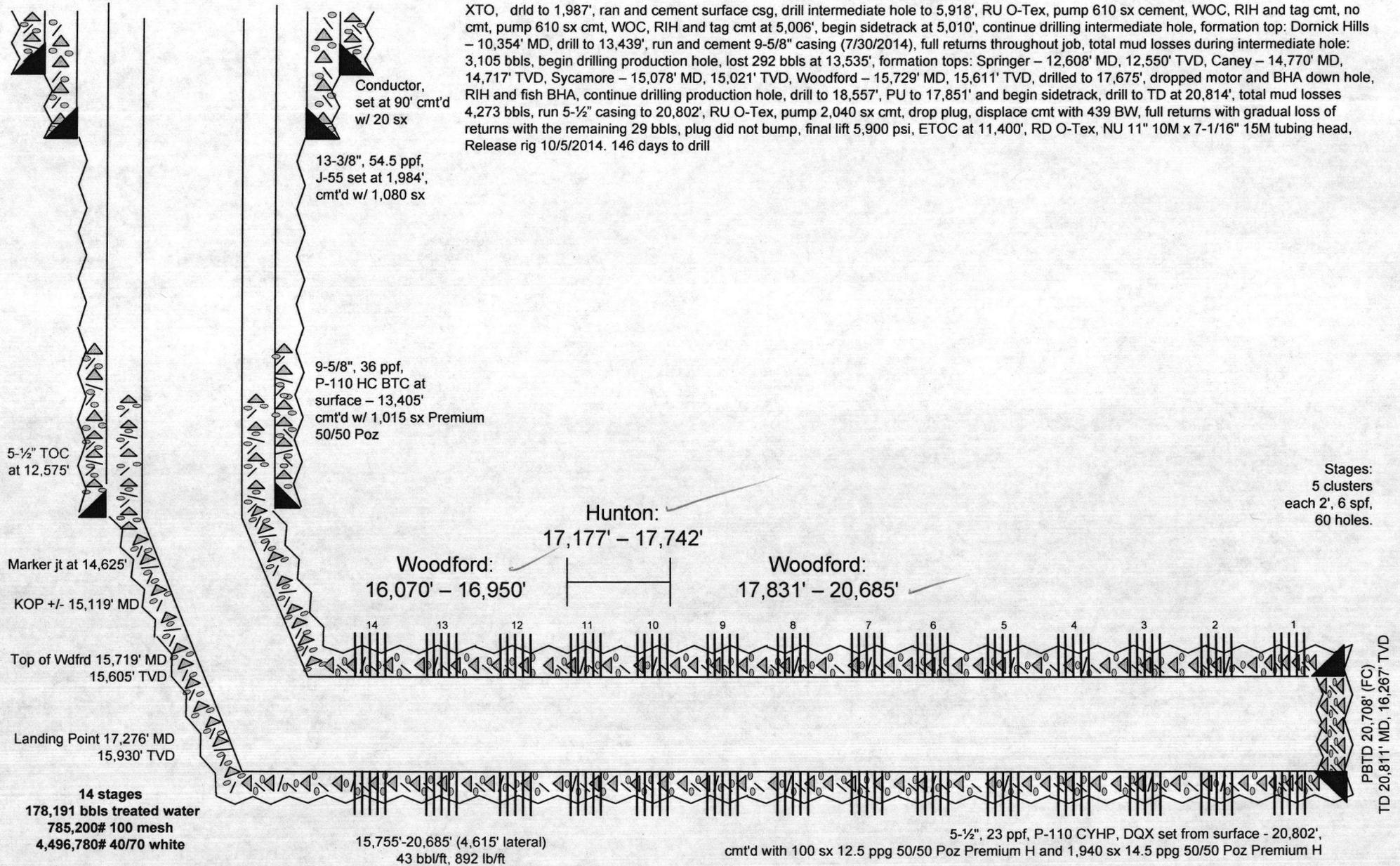
KB: 946'
 GL: 921'

Spud: 5/10/2014
 Compl: 12/5/2014
 1st Sales: 12/21/2014

Prepared By: JMC
 Reviewed By:
 Review Date:

Field: Golden Trend
 API: 35-137-27208

XTO, drld to 1,987', ran and cement surface csg, drill intermediate hole to 5,918', RU O-Tex, pump 610 sx cement, WOC, RIH and tag cmt, no cmt, pump 610 sx cmt, WOC, RIH and tag cmt at 5,006', begin sidetrack at 5,010', continue drilling intermediate hole, formation top: Dornick Hills - 10,354' MD, drill to 13,439', run and cement 9-5/8" casing (7/30/2014), full returns throughout job, total mud losses during intermediate hole: 3,105 bbls, begin drilling production hole, lost 292 bbls at 13,535', formation tops: Springer - 12,608' MD, 12,550' TVD, Caney - 14,770' MD, 14,717' TVD, Sycamore - 15,078' MD, 15,021' TVD, Woodford - 15,729' MD, 15,611' TVD, drilled to 17,675', dropped motor and BHA down hole, RIH and fish BHA, continue drilling production hole, drill to 18,557', PU to 17,851' and begin sidetrack, drill to TD at 20,814', total mud losses 4,273 bbls, run 5-1/2" casing to 20,802', RU O-Tex, pump 2,040 sx cmt, drop plug, displace cmt with 439 BW, full returns with gradual loss of returns with the remaining 29 bbls, plug did not bump, final lift 5,900 psi, ETOC at 11,400', RD O-Tex, NU 11" 10M x 7-1/16" 15M tubing head, Release rig 10/5/2014. 146 days to drill



Final Location Exception Exhibit – Final Perforation Depths
Goins 1-9H
Stephens County, Oklahoma

Woodford POE:	15,719' MD, 15,605' TVD is 149' FSL & 2,540' FWL
Heel Perf:	16,070' MD, 15,789' TVD is 443' FSL & 2,507' FWL
Exit Woodford:	17,060' MD, 15,921' TVD is 1,422' FSL & 2,513' FWL
Top Hunton Perf:	17,177' MD, 15,928' TVD is 1,539' FSL & 2,518' FWL
Bottom Hunton Perf:	17,742' MD, 15,863' TVD is 2,097' FSL & 2,510' FWL
Reenter Woodford:	17,770' MD, 15,857' TVD is 2,125' FSL & 2,510' FWL
Toe Perf:	20,685' MD, 16,251' TVD is 300' FNL & 2,509' FWL
BHL:	20,811' MD, 16,267' TVD is 175' FNL & 2,514' FWL
Production Engineer:	Matt Carathers 12/5/2014

NOBLE ENERGY
HAWKINS 5#1

5

4

XTO
GOINS 1-9H ST2

CONTINENTAL RES
OCEANA 1-17-8XH

8

9

MARATHON
CAMELBACK 1-16H

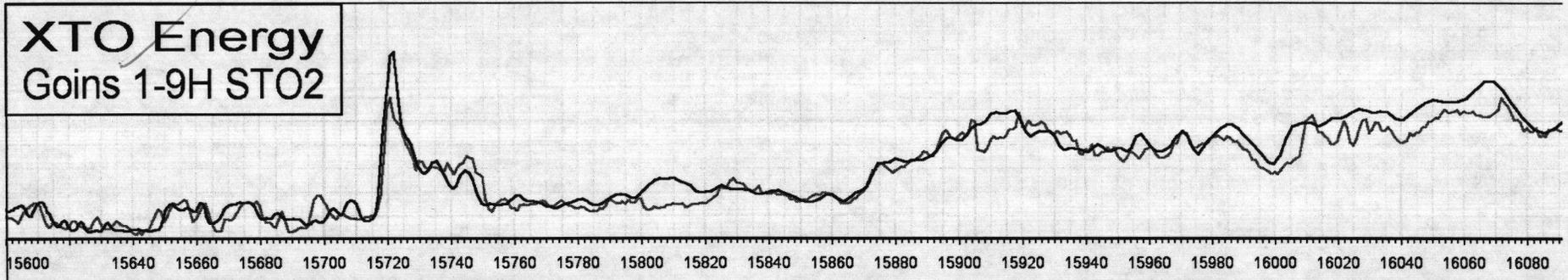
17

16

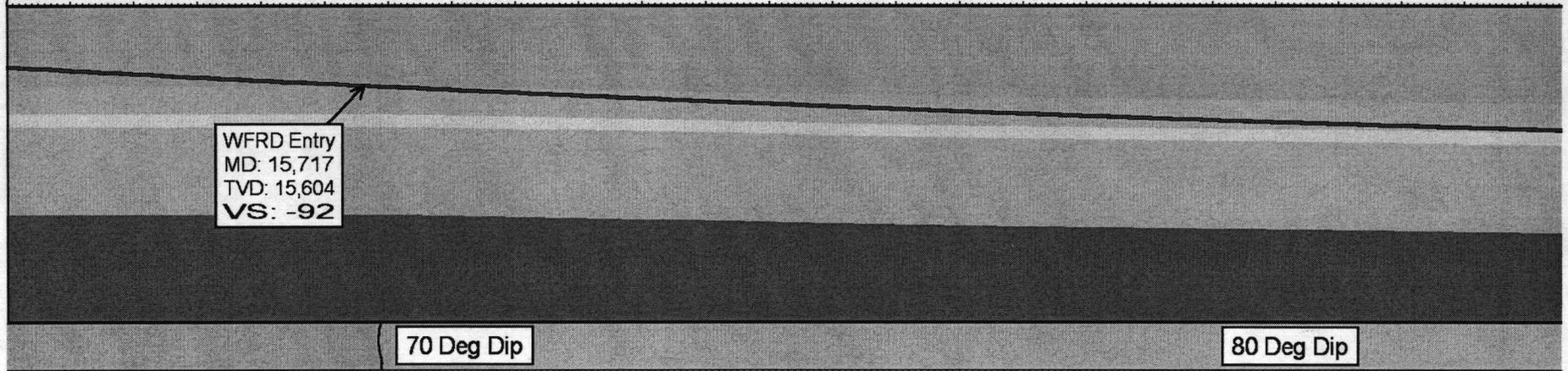
CONTINENTAL RES
SCALE
FEET

XTO Energy Gains 1-9H ST02

0 600
Davenport Ranch Plot GR (gAPI)



1600 FEET
15250
15250.0
TVD (ft)
TVD range
16650
16650.0

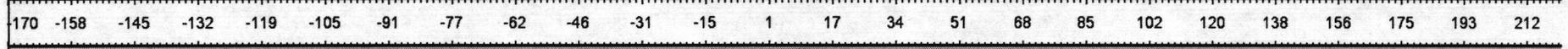


WFRD Entry
MD: 15,717
TVD: 15,604
VS: -92

70 Deg Dip

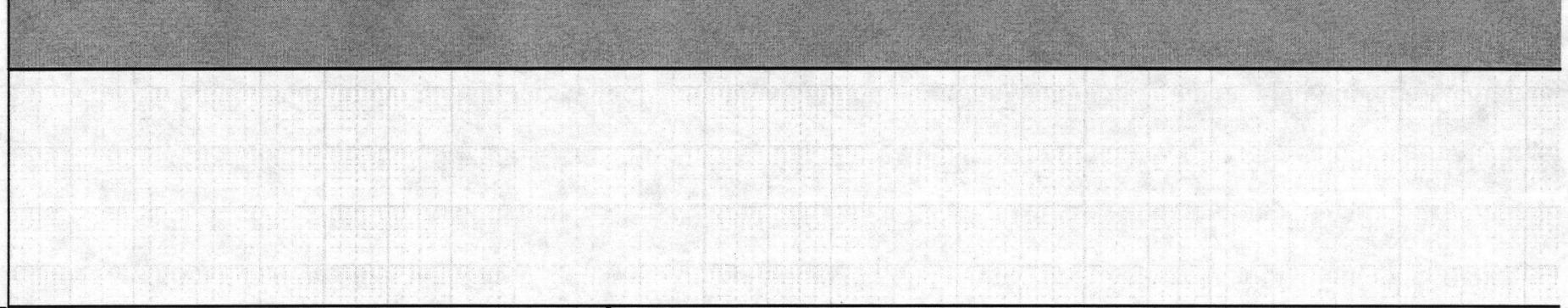
80 Deg Dip

1600 FEET

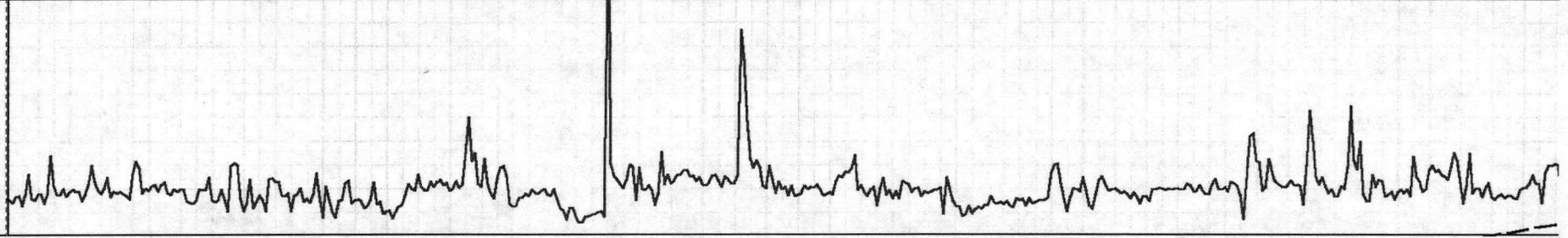


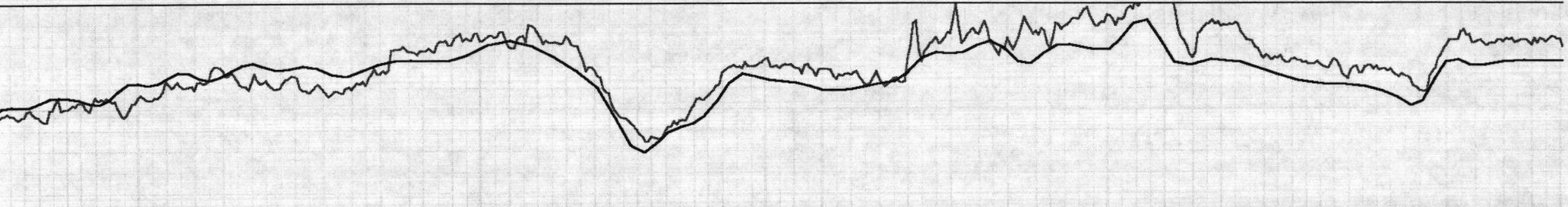
0 0.75 0.0

2000
RPCX (ohm.m)
0.2
2000
RPCY (ohm.m)
0.2

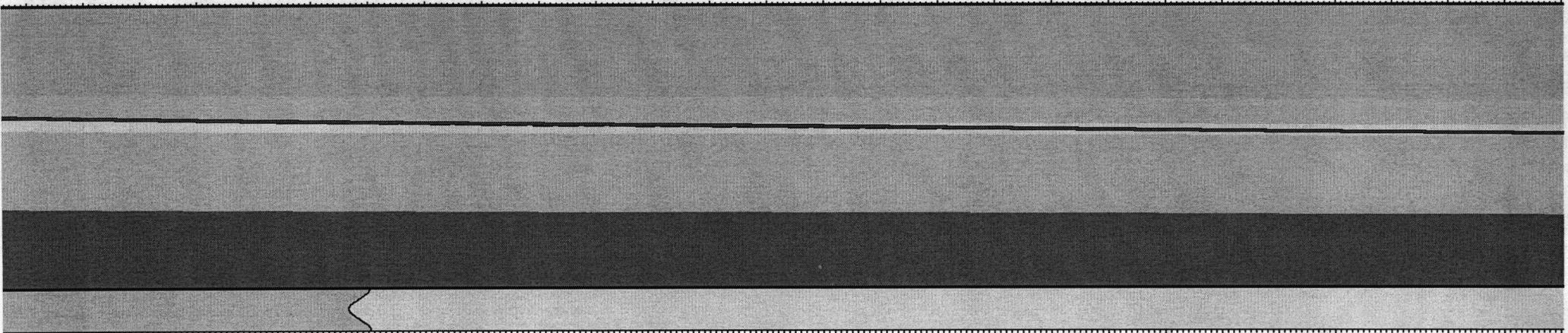


0 40
ROP_AVG (fpm)
70
Inclination (dega)
0 40
ROP_AVG (fpm)

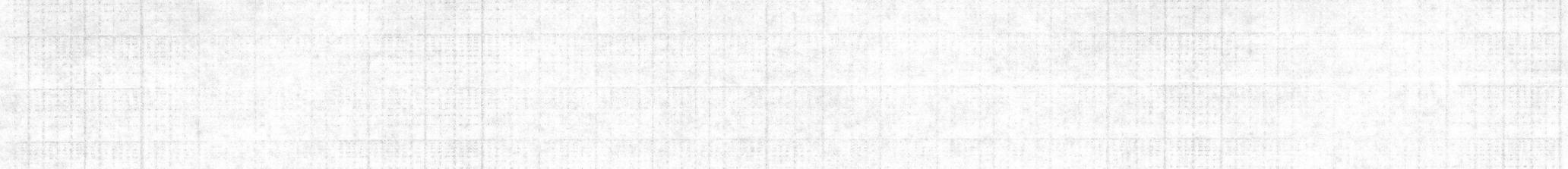
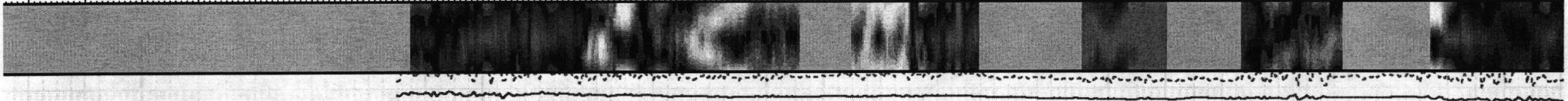


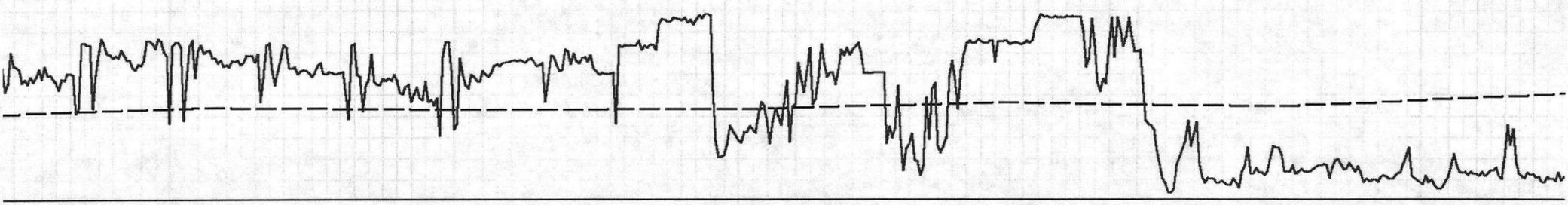
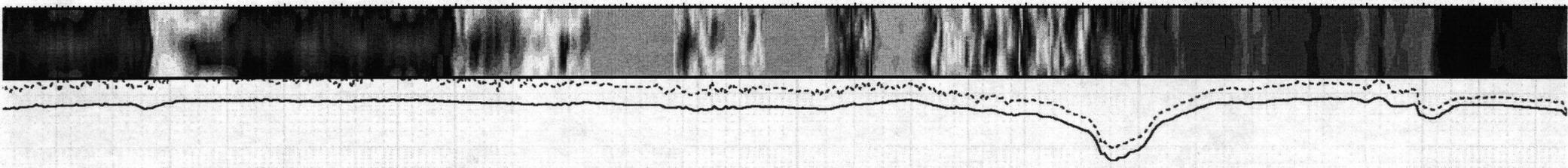
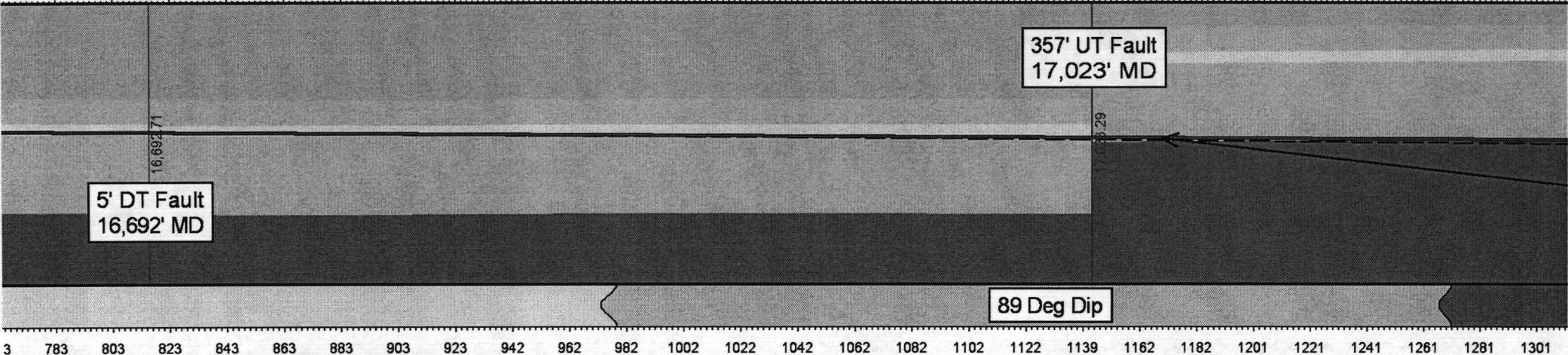
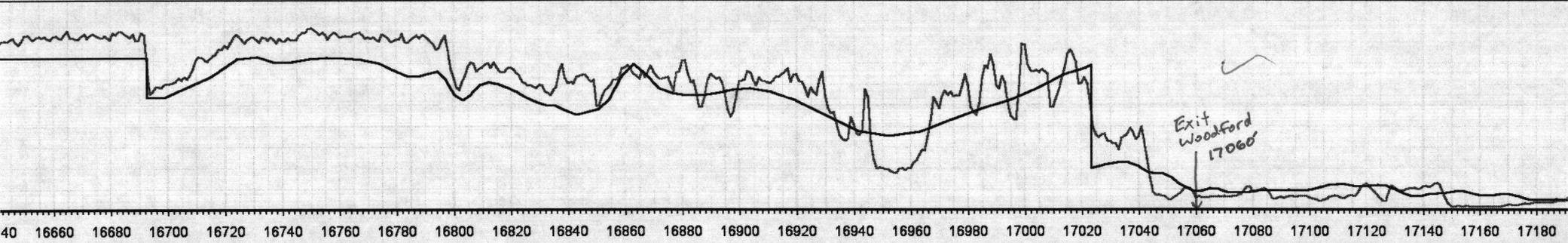


16100 16120 16140 16160 16180 16200 16220 16240 16260 16280 16300 16320 16340 16360 16380 16400 16420 16440 16460 16480 16500 16520 16540 16560 16580 16600 16620 166



231 250 269 289 308 328 347 367 387 407 427 446 466 486 506 525 545 565 585 604 624 644 664 684 703 723 743 76

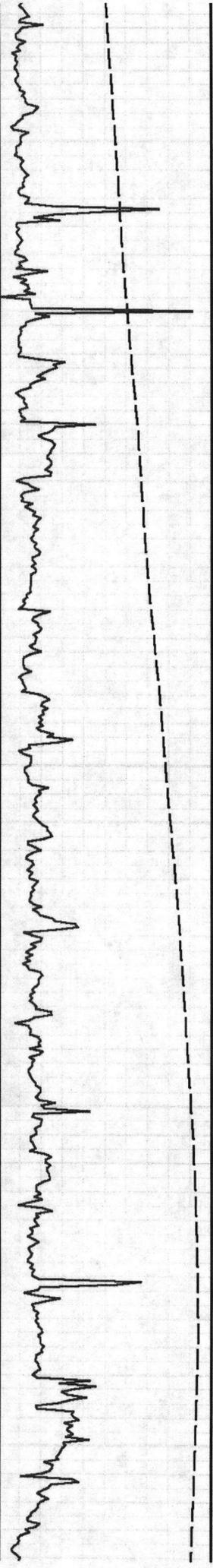
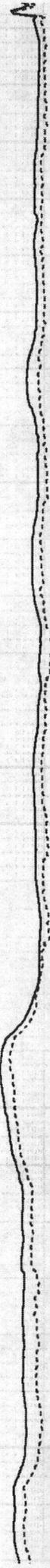
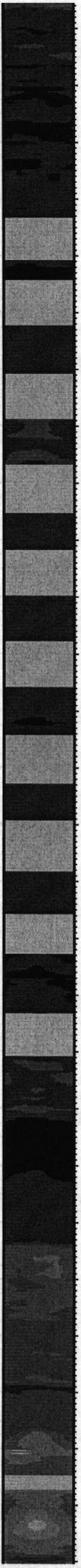




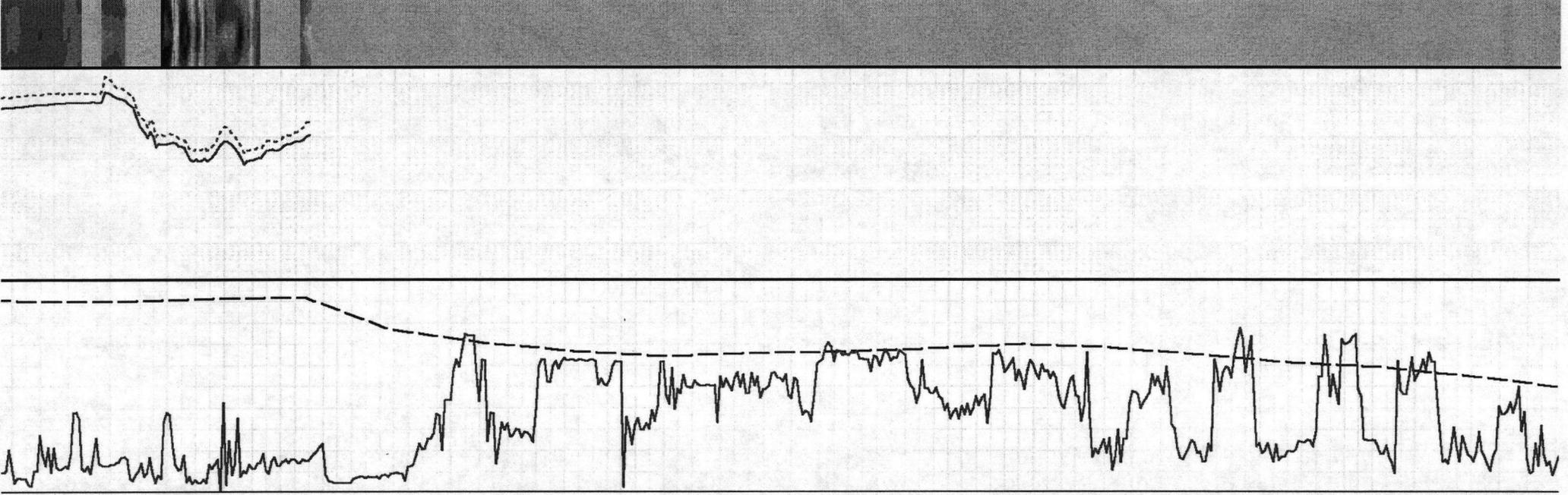
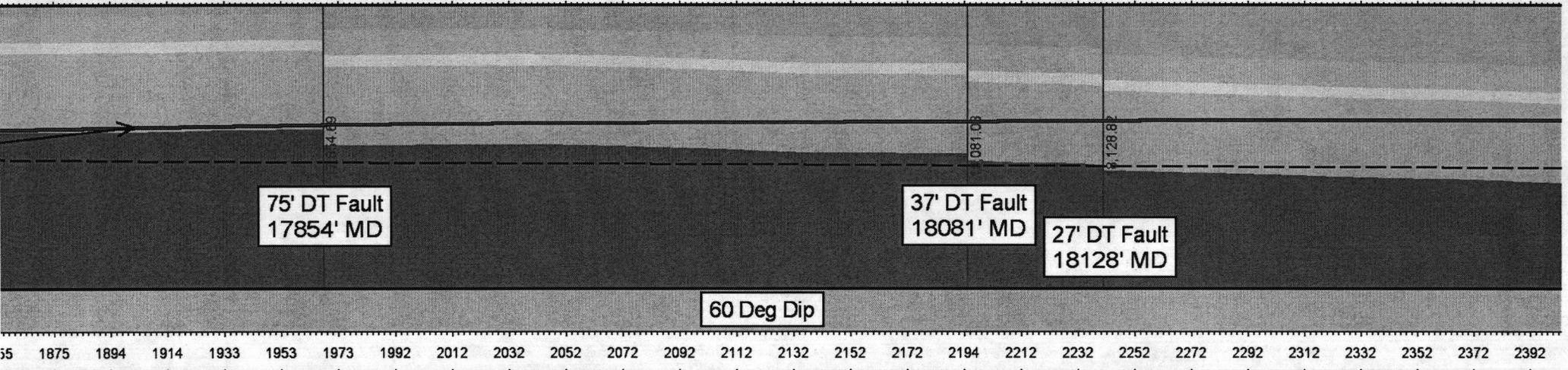
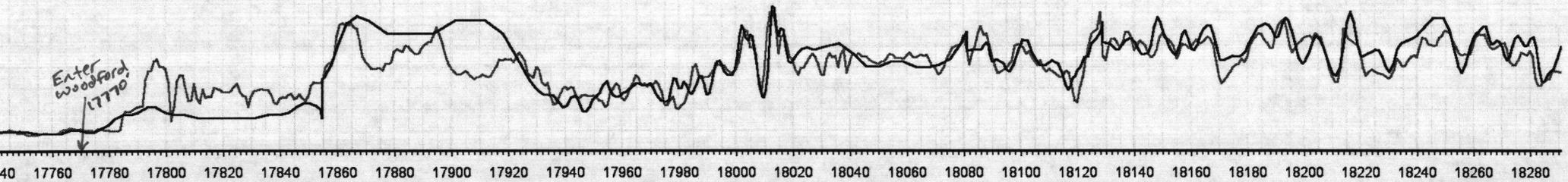
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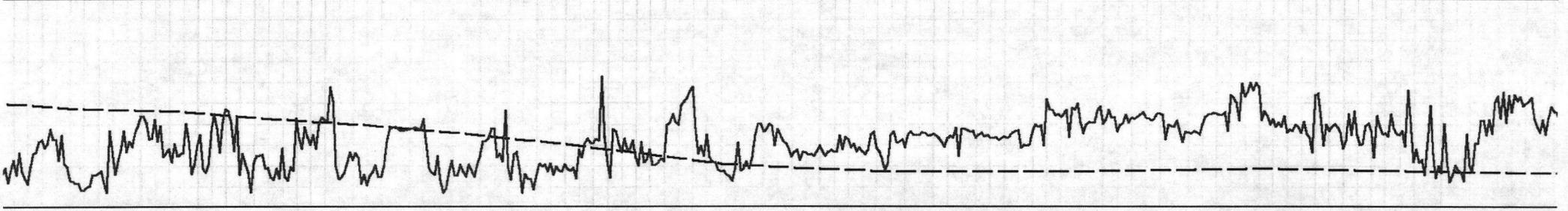
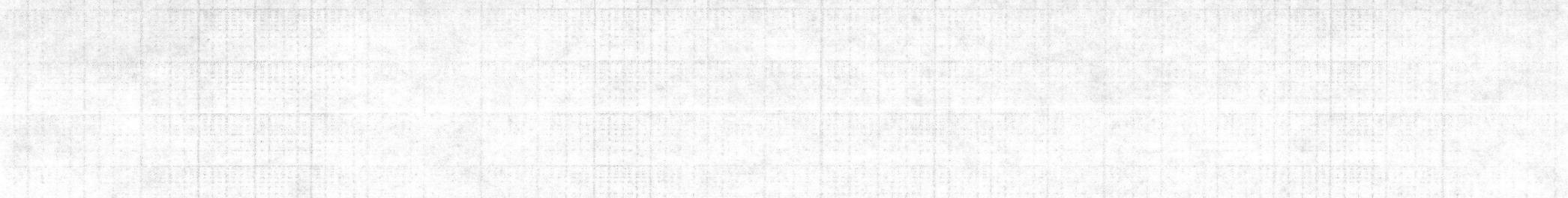
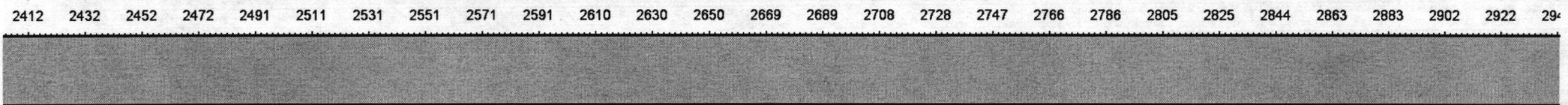
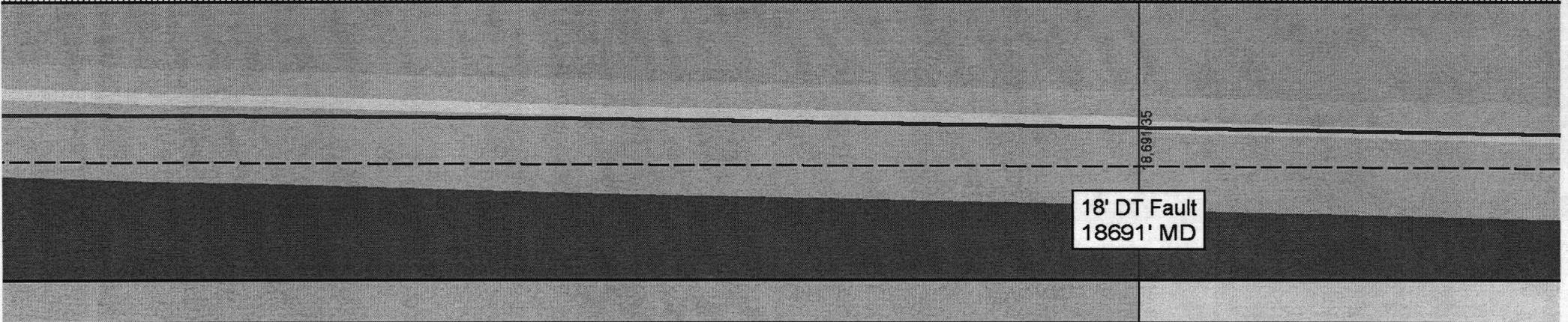
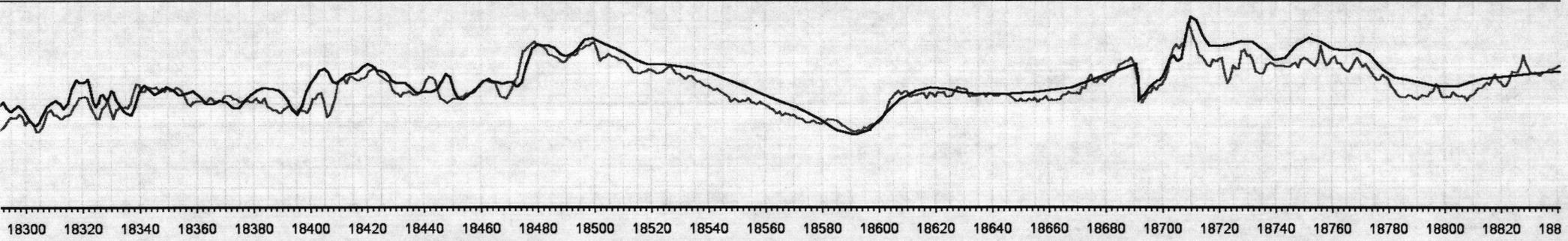
Hunton Lime

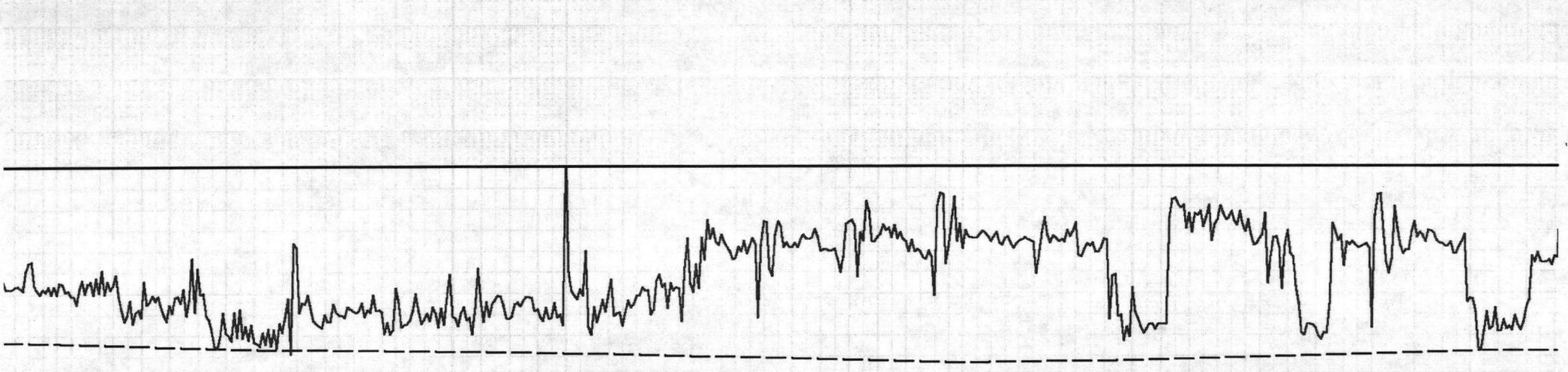
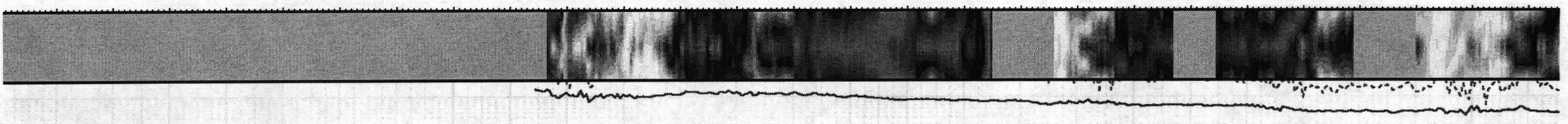
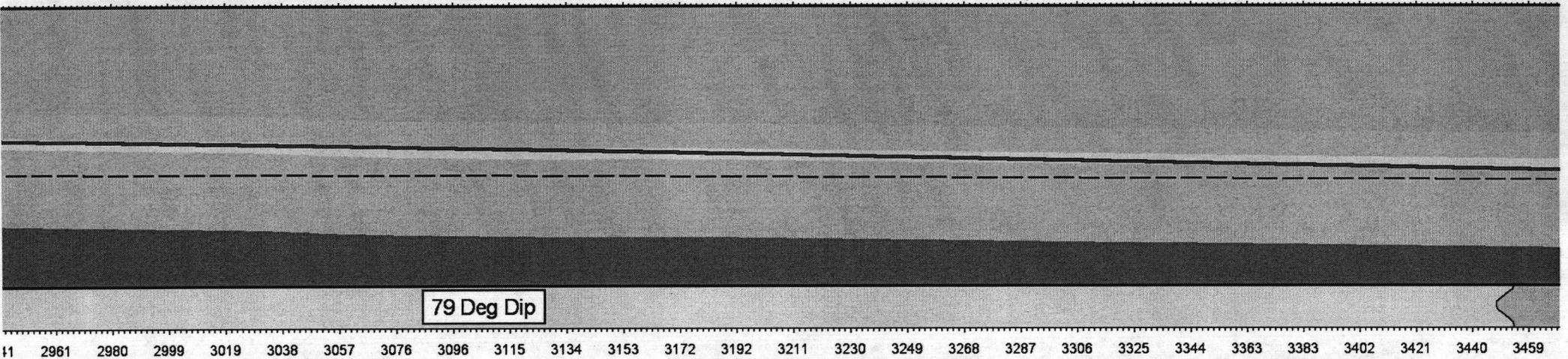
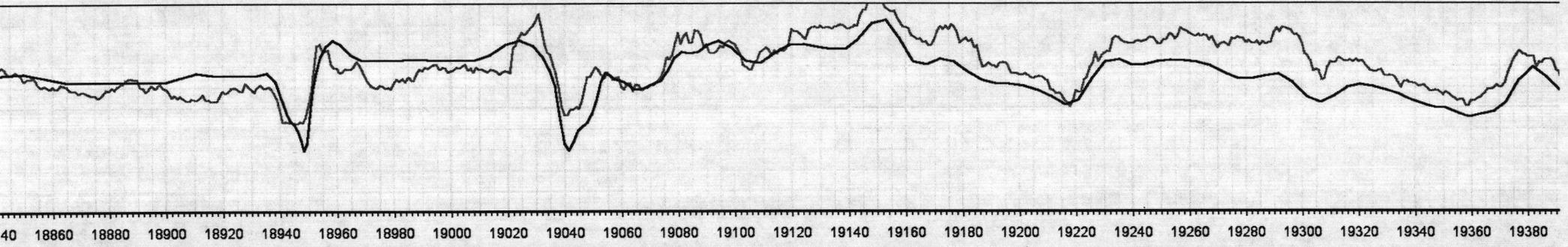
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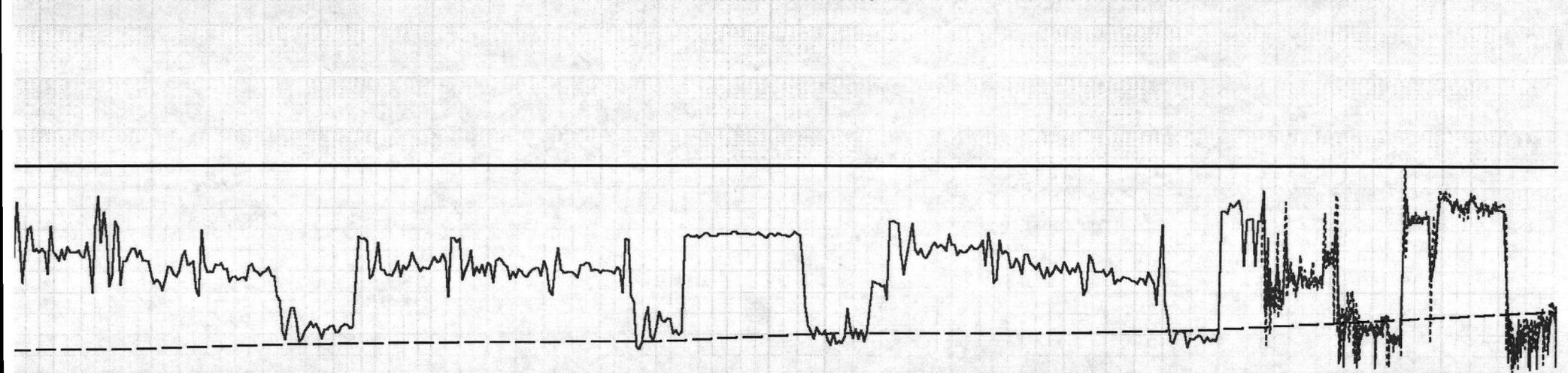
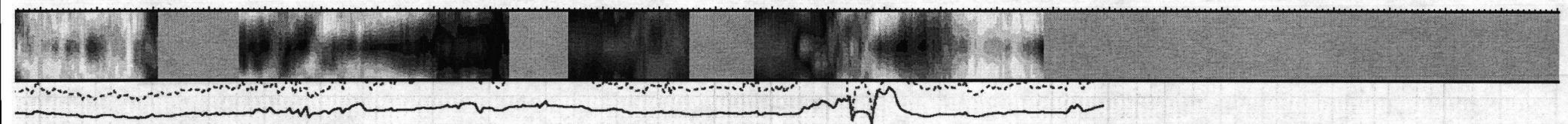
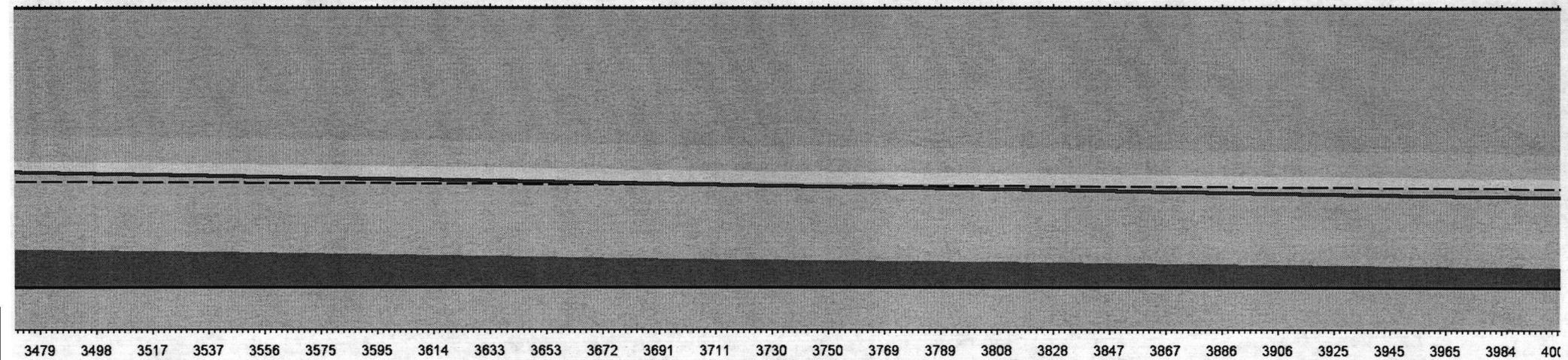
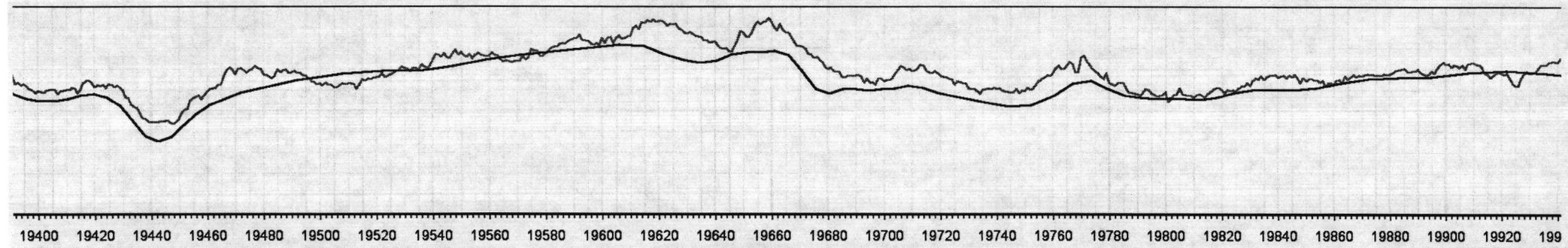


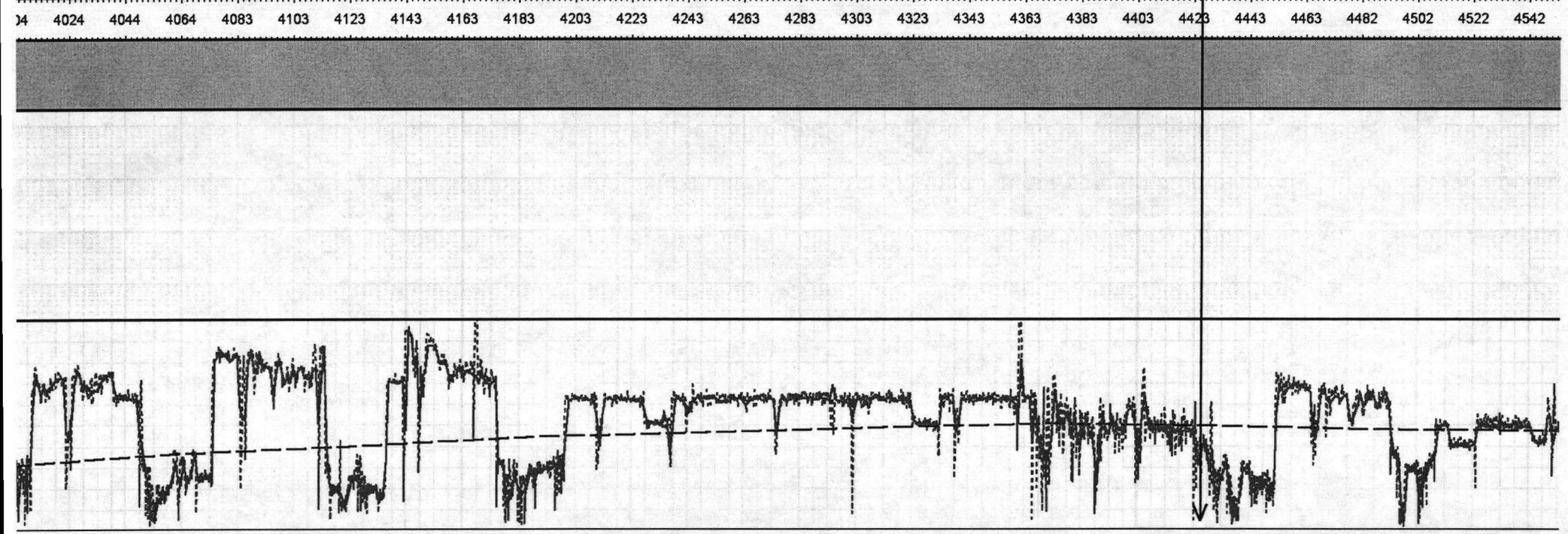
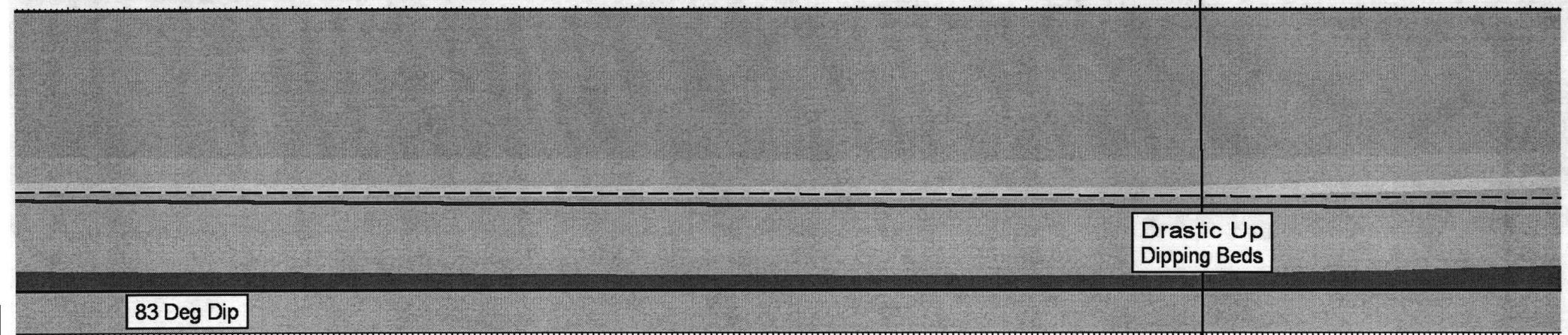
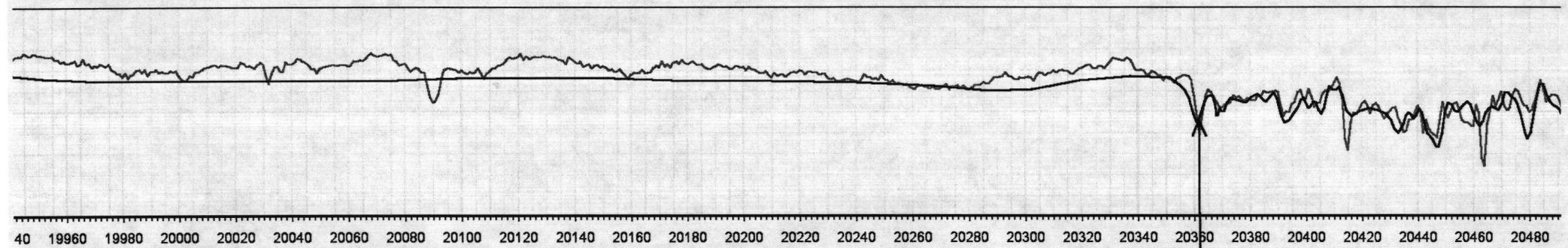
Eater
Woodford
17770

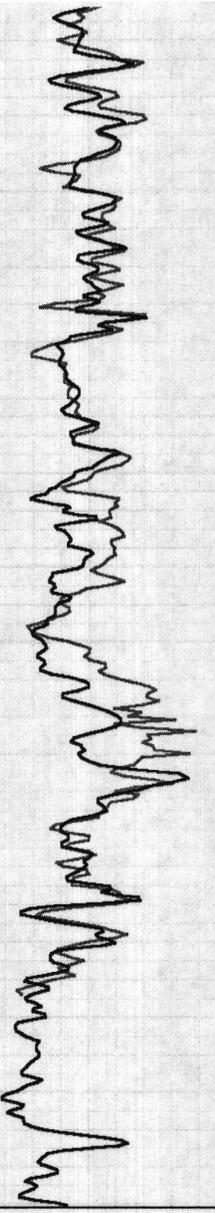












20500 20520 20540 20560 20580 20600 20620 20640 20660 20680 20700 20720 20740 20760 20780 20811

120 Deg Dip

4562 4582 4602 4622 4642 4662 4682 4702 4722 4742 4762 4782 4801 4821 4841 4872

