

1. API No. **35-137-27376** ✓
2. OTC Prod. Unit No. **137-211236**
3. Date of Application **12/18/2014**

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **cvillacorta@cogc.com**
Address **P.O. Box 690688** Phone No. **281-891-1000**
City **Houston** State **TX** Zip **77269**
6. Lease Name/Well No. **Bull Rider 9-3** ✓ FAX No. **281-580-2168**
Location within section: **NE 1/4 SW 1/4 NW 1/4 NW 1/4** ✓ Sec. **09** Twp **2S** Rge **4W** ✓ County **Stephens** ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	5736-6000		6982-7840
C. Type of production (oil or gas)	Oil ✓		Oil ✓
D. Method of production (flowing or art. lift)	Flowing		Flowing
E. Latest test data by zone (oil, gas, and water)	Oil/Gas/Water- ^{5736, 30MCF, 328 BW} ✓		Oil/Gas/Water- ^{12880, 691MCF, 739 BW} ✓
F. Wellhead or bottom hole pressure	FCP 820 ✓		FCP 820 ✓
G. Spacing order number and size of unit	612321 / 640 acres ✓		612321 / 640 acres ✓
H. Increased density order number	631564 ✓		631564 ✓
I. Location exception order number and penalty	630795 ✓		630795 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
See Attachment ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application.
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

RECEIVED
CONF
JAN 15 2015

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Cynthia Villacorta Signature Regulatory Analyst I Title 281-891-1569 Phone (AC/NO)

OCC USE ONLY

S.A Staff Signature 1/30/15 Date Approved Rejected

ⓧ

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

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Signature

Regulatory Analyst I

Title

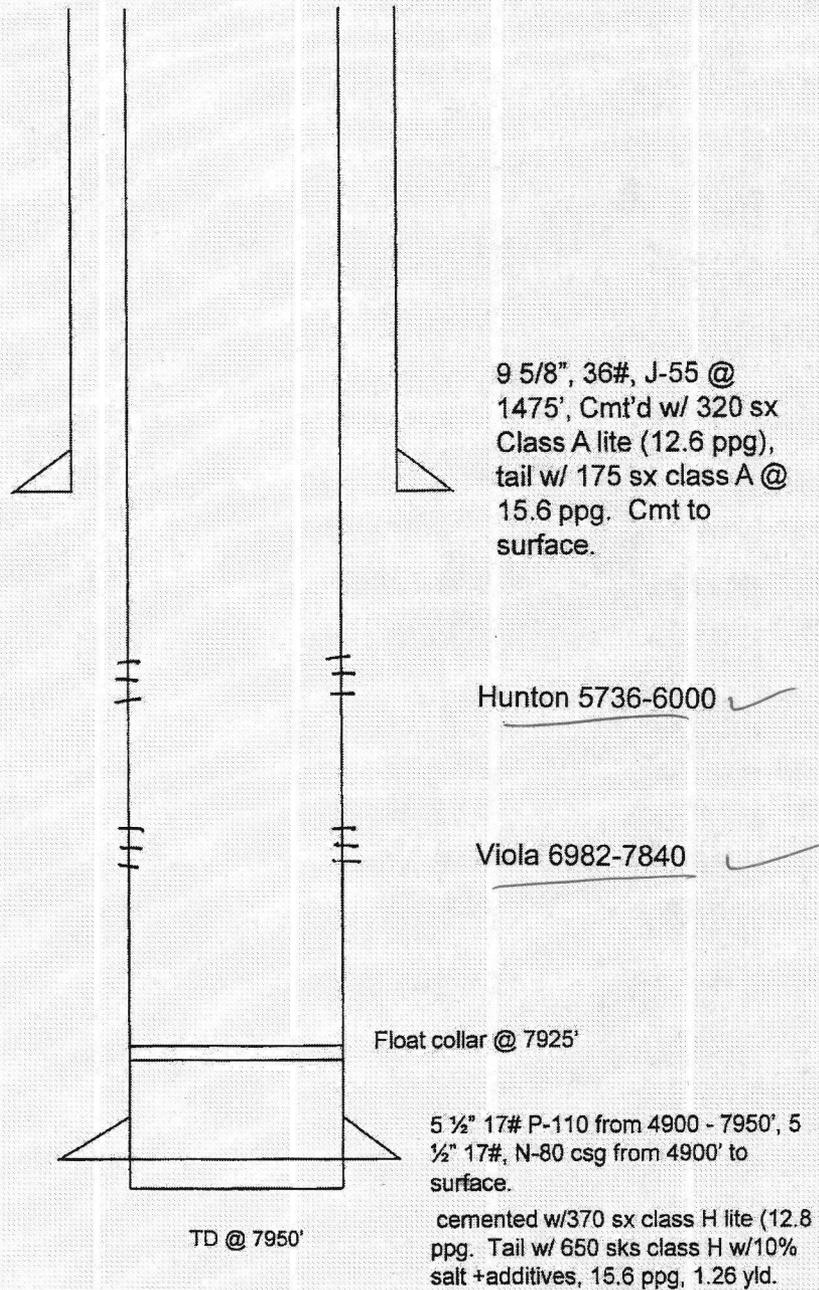
281-891-1569

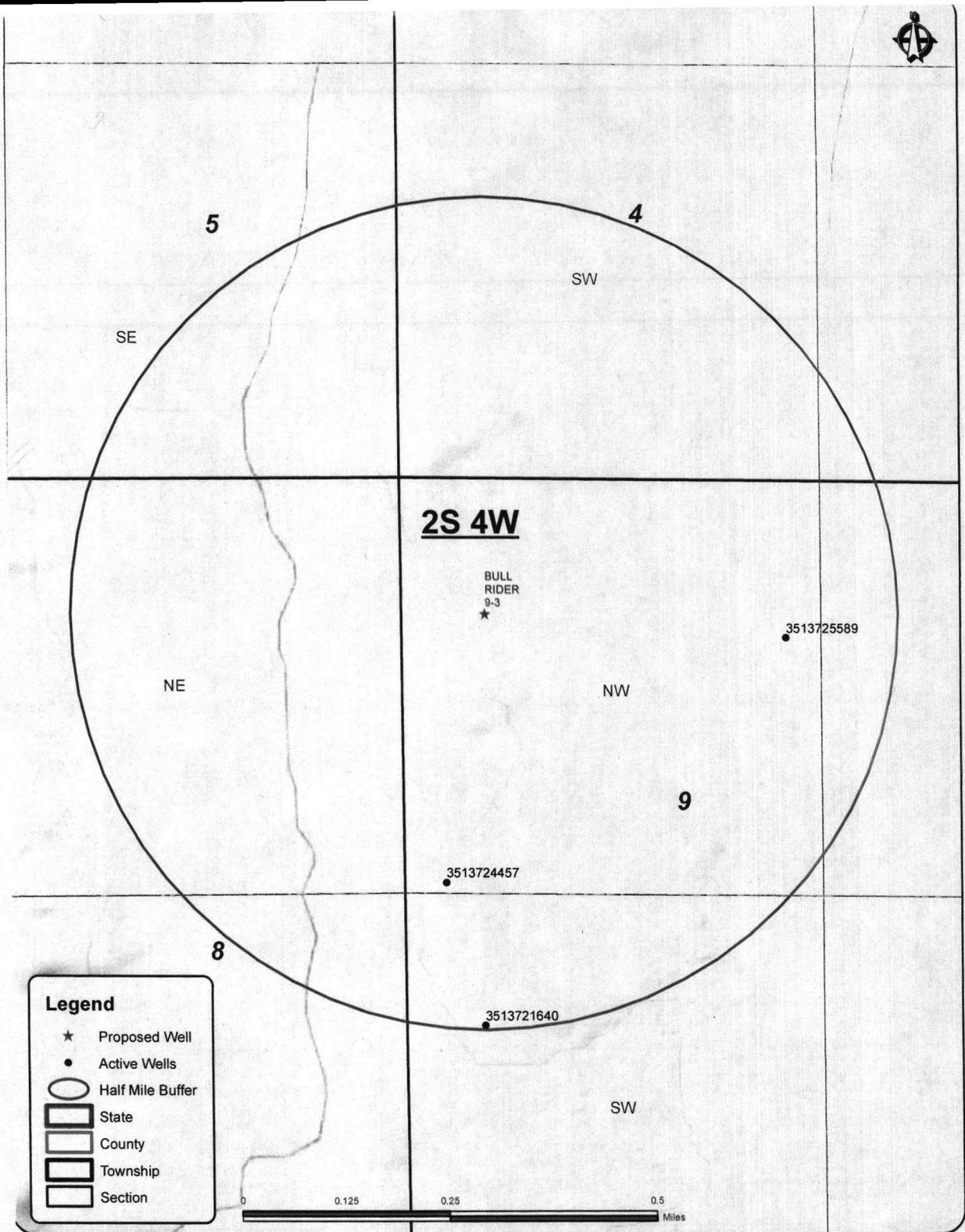
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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Bull Rider 9-3





Summit
Land
Company

Bull Rider 9-3
 Offset Operator Plat (1/2 mile radius)

864' FNL and 530' FWL of Section 9,
 Township 2 South, Range 4 West, 17th P.M.
 Stephens County, OK

Date: Thursday, December 18, 2014
 Scale: 1:9,000 1 in = 750 ft
 Projection: NAD 27 State Plane OK South

Chad Meadows



BULL RIDER 9-3 - OFFSET OPERATOR CHECK

Section 9-2S-4W, Stephens County

864' FNL 530' FWL

TRACT: Section 9-2S-4W, Stephens County

SURFACE OWNER:

Allen and Cathy Firestone

P.O. Box 155

Velma, OK 73491

<i>API</i>	<i>Well Name</i>	<i>DI Link</i>	<i>Operator Name</i>	<i>Operator Address</i>	<i>Legal Description</i>	<i>County</i>	<i>Footing</i>	<i>Character of Well</i>
3513721640	HELLER 4	DI Link	AFO LLC	103 O'NEAL RD VELMA, OK 73491	9-2S-4W	Stephens	NE4 W4 NW4 SW4	ACTIVE
3513724457	COX E.L. 1	DI Link	AFO LLC	103 O'NEAL RD VELMA, OK 73491	9-2S-4W	Stephens	SW4 SW4 NW4	ACTIVE
3513725589	MCGWIRE 1-9	DI Link	ARBUCKLE ENTERPRISES INC	PO BOX 5250 EDMOND, OK 73083	9-2S-4W	Stephens	SE4 NE4 NW4	ACTIVE