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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. **35-137-27366** ✓
2. OTC Prod. Unit No. **137-214849**
3. Date of Application **1/13/2015**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Citation Oil & Gas Corp.** OTC/OCC No. **14156** Email **cvillacorta@cogc.com**
Address **P.O. Box 690688** Phone No. **281-891-1000**
City **Houston** State **TX** Zip **77269**
6. Lease Name/Well No. **Bull Moose 5-4** ✓ FAX No. **281-580-2168**
Location within section: **SE 1/4 NW 1/4 SE 1/4 NW 1/4** Sec. **5** Twp **2S** Rge **4W** ✓ County **Stephens** ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton ✓		Viola ✓
B. Top and bottom of pay section (perforations)	6943'-7142' ✓		7450'-8792' ✓
C. Type of production (oil or gas)	Oil ✓		Oil ✓
D. Method of production (flowing or art. lift)	Flowing ✓		Flowing ✓
E. Latest test data by zone (oil, gas, and water)	146Oil-/262Gas-/775Water-		103Oil-/ 183Gas-/542Water-
F. Wellhead or bottom hole pressure	200		200
G. Spacing order number and size of unit	613007/ 640 acres		613007 / 640 acres
H. Increased density order number	627404		627404
I. Location exception order number and penalty	N/A		N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
There are no offset operators within a 1/2 mile radius. 

10. The operators listed above have been notified and furnished a copy of this application. *N/A* Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

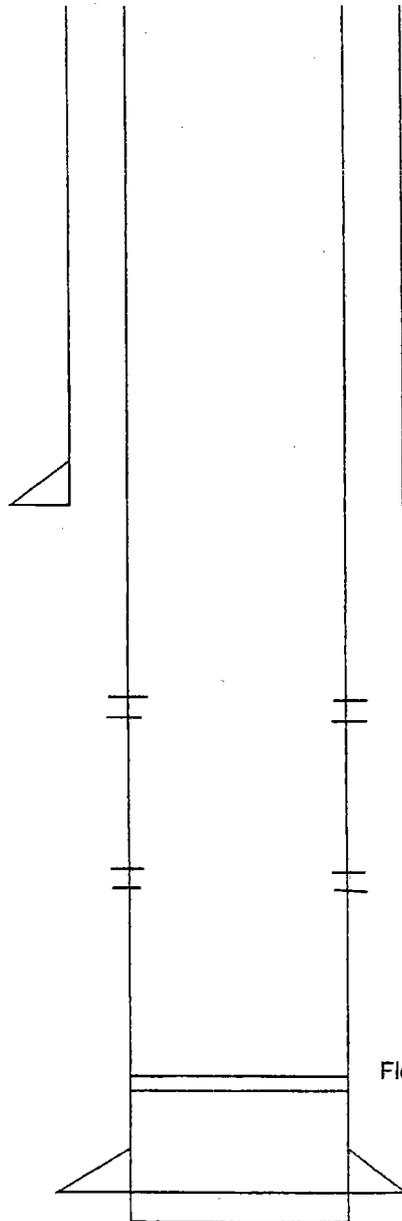
12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. *Conf*
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Yumina Villacorta Signature Regulatory Analyst I Title 281-891-1569 Phone (AC/NO)

OCC USE ONLY
Staff Signature S.A Phone No. 1,30,15 Approved Rejected
Date

Bull Moose 5-4



9 5/8", 36#, J-55 @
1990', Cmt'd w/ 500 sx
Class A lite (12.6 ppg),
tail w/ 175 sx class A @
15.6 ppg. Cmt to
surface.

Hunton 6943-7142 ✓

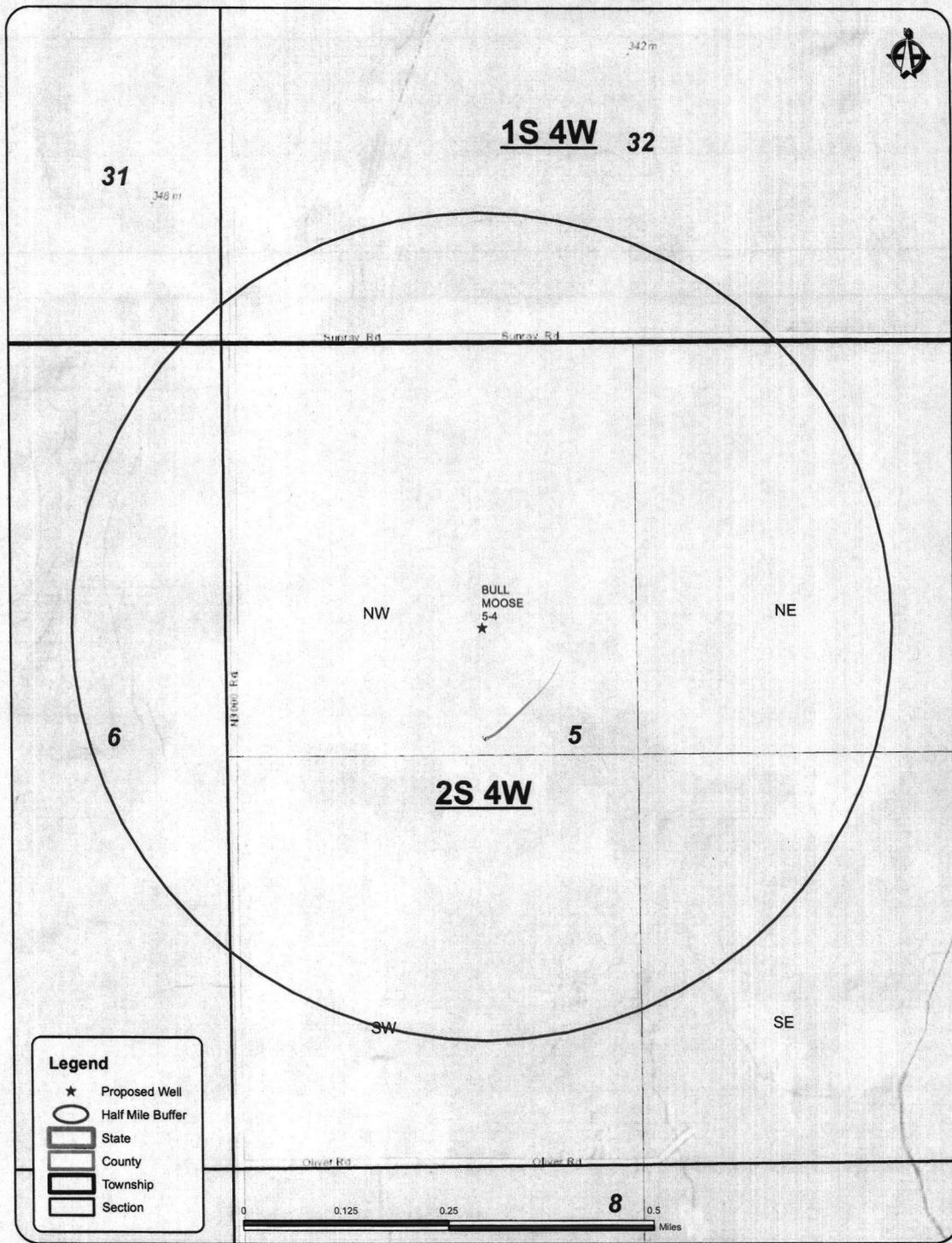
Viola 7450'-8792' ✓

Float collar @ 8905'

5 1/2" 17# P-110 from 5500 to 8925', 5
1/2" 17#, N-80 csg from 5500' to
surface.

cemented w/600 sx class H lite (12.8
ppg. Tail w/ 750 sks class H w/10%
salt +additives, 15.6 ppg, 1.26 yld.

TD @ 8925'



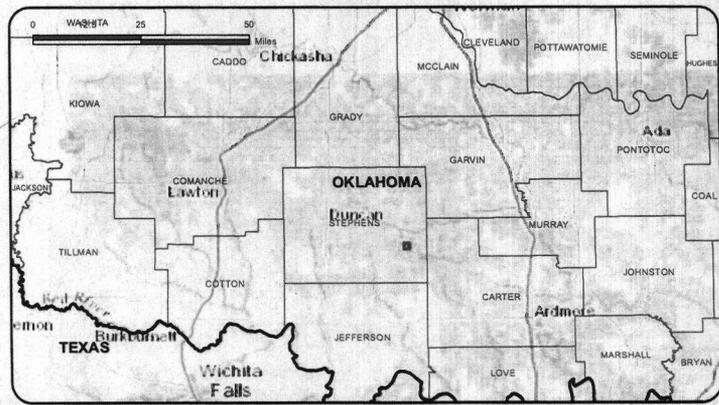
Summit
Land
Company

Bull Moose 5-4
Offset Operator Plat (1/2 mile radius)

**1801' FNL and 1651' FWL of Section 5,
Township 2 South, Range 4 West, 17th P.M.
Stephens County, OK**

Date: Wednesday, January 07, 2015
Scale: 1:9,000 1 in = 750 ft
Projection: NAD 27 State Plane OK South

Chad Meadows



BULL MOOSE 5-4 - OFFSET OPERATOR CHECK

Section 5-2S-4W, Stephens County

1801' FNL 1651' FWL

TRACT: Section 5-2S-4W, Stephens County

SURFACE OWNER:

Not Requested

No Producing Wells within a 1/2 mile radius of the Bull Moose 5-4 currently producing from the Hunton and Viola formations (other than Citation operated wells).